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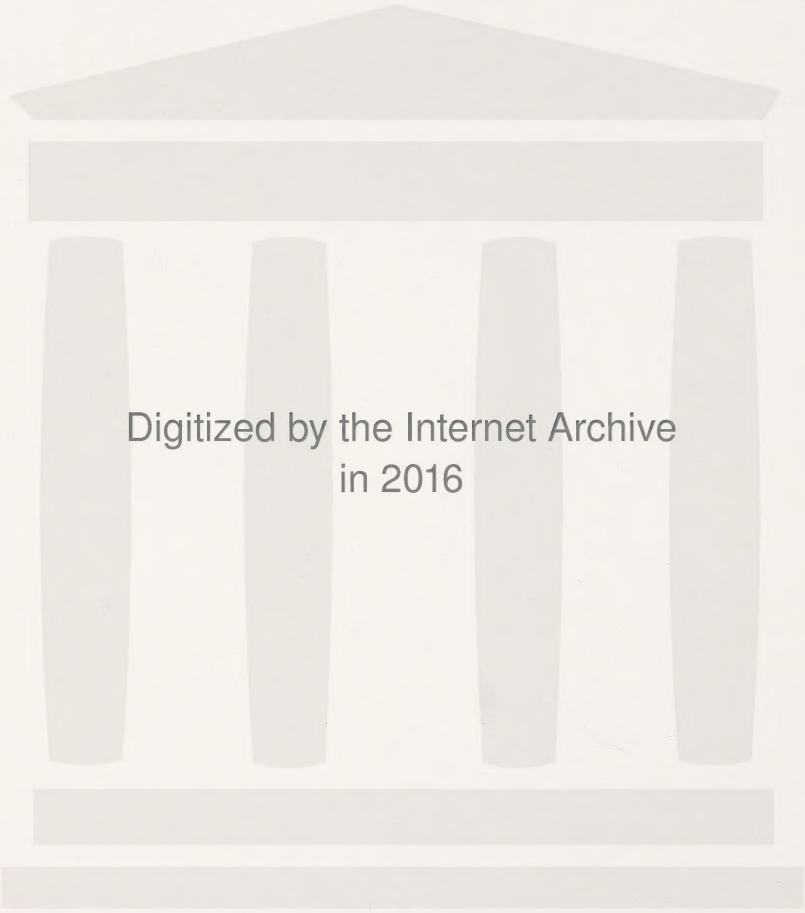
Alberta Reserves of Gas

Complete Listing

Volume 3

at 31 December
1984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ERCB

Alberta Reserves of Gas

Complete Listing

Volume 3

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1984

ENERGY RESOURCES CONSERVATION BOARD
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
LAMONT	(F) 053-19W4	05330													
	VO			758.4	200	1.00		200	.200	.50	5490	298	.900		5.821
	WER2 ASSIGN			12	.70	8	.05	8							
05330 0221098 005								40.05E		8		320			
M VIKING	A .0175		.62	4624	196	.9001	.0569	.0255							
1980-12-31 00/08-31-053-19W4/0	1980-07-27		757.8	759.0	715.0	PB									
	VO			754.1	200	1.00		200	.280	.60	5200	298	.898		9.284
	WER2 ASSIGN			19	.70	13	.05	12							
05330 0221098 010								40.05E		12		481			
M VIKING	.0005A .0382 .0033		.59	4601	193	.9289	.0212	.0059	.0008	.0007	.0003		.0002		
1981-12-31 00/12-29-053-19W4/0	1980-09-11		753.6	754.6	707.7	PB									
	VO			782.0	200	.50		100	.200	.50	5490	299	.900		5.802
	WER2 ASSIGN			6	.70	4	.05	4							
05330 0224098 005								40.05E		4		160			
L VIKING	A .0175		.62	4624	196	.9001	.0569	.0255							
1980-12-31 00/08-31-053-19W4/0	1980-07-27		781.0	783.0	715.0	PB									
GLAUCONITIC A	VO -208.0			920.4	200	1.20		240	.200	.40	6000	303	.890		5.062
	WER2 ASSIGN	B		12	.70	8	.05	8							
05330 0300001 000								37.43E		8		299			
GLAUCONITIC	.0003E .0142 .0153		.58	4668	194	.9531	.0169	.0002							
1981-09-30 00/11-30-053-19W4/0	1980-10-26		919.6	921.3	713.3	GW									
TCPL															
ELLERSLIE A	VO -277.3			984.5	200	1.00		200	.250	.55	6000	305	.882		8.721
	WER2 ASSIGN	B		17	.65	11	.05	11							
05330 0336001 000 ELLERSLIE A								37.43E		11		412			
ELLERSLIE	.0024A .0594 .0251		.65	4633	198	.8435	.0574	.0093	.0018	.0009	.0002				
1981-06-30 00/12-29-053-19W4/0	1980-09-11		984.0	985.0	707.7	GW									
TCPL															
ELLERSLIE B	VO -272.0			983.0	200	4.00		800	.260	.75	6400	304	.890		13.117
	WER2 ASSIGN	B		105	.65	68	.10	61							
05330 0336002 000 ELLERSLIE B								37.43E		61		2283			
ELLER CHAN	.0012 A .0535 .0255		.61	4642	192	.9099	.0088	.0009	.0001	.0001					
1981-09-30 00/11-30-053-19W4/0	1980-10-26		981.0	985.0	713.3	GW									
TCPL															

```
FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI     OWI   MFD      AREA   PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC   PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LAMONT                    (F)  053-19W4     05330
  ELLERSLIE C                  VO           -264.7          979.3     128    .70       90  .280  .70  6400 304   .890 13.185
    ASSOC                      WER2 ASSIGN                    12  .65      8  .10       7                 7
    05330 0336003 000 ELLERSLIE C                                                    37.43E                    262
    ELLER CHANNEL     .0012        A .0535 .0255          .61  4642 192 .9099 .0088 .0009 .0001 .0001
    1982-12-01 00/08-31-053-19W4/0 1980-07-27          979.0  979.7  715.0 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
LAMONT                     POOLS=     7  GIP=       183 PROD=       120  IMG=       111  MGP=              RMG=       111  ENERGY=      4217
-------------------------------------------------------------------------------------------------------------------------------
LANAWAY                   (F)  036-03W5     05440
                               VO                      610.3     200    2.90       580  .240  .55   930 294   .982  1.209
                           WER1 ASSIGN                     7  .50      4  .05       3
    05440 0106098 005                                                                37.43E       3        112
    EDMONTON                .0017E .0475 .0005         .58  4576 188 .9453 .0037 .0009 .0002 .0001
    1984-12-31 02/07-32-036-03W5/0 1983-01-31          551.7  669.0  983.7 PB
  ---------------------------------------------------------------------------------------------------------------------------
  CARDIUM                                              1807.5
    SOLN                   WER1 ISOPAC                     155  .65    101  .30       71       15    2920.0   53
    05440 0176000 000 CARDIUM                                                        37.81E       56     2117
    CARDIUM          .0001 .0001E .0337 .0038          .75  4558 221 .7755 .0706 .0760 .0088 .0209 .0085 .0016 .0012
    1983-12-31 00/01-01-036-03W5/0 1960-01-01
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  CARDIUM C                                            1807.5
    SOLN                   WER1                            39  .65     25  .15       21                 732.0   53
    05440 0176003 000 CARDIUM C                                                      37.81E       21       794
    CARDIUM                     E .0044 .0247          .87  4632 248 .6376 .1567 .1096 .0202 .0297 .0120 .0028 .0023
    1983-12-31 00/01-01-036-03W5/0 1960-01-01
    A&S
-------------------------------------------------------------------------------------------------------------------------------
                               VO                     1987.9     200    2.74       548  .070  .65 15910 333   .800  7.728
                           WER1 ASSIGN                    42  .75     32  .10      29
    05440 0218098 005                                                                37.81E      29      1096
    VIKING           .0005E                           .68  4626 213                .0329 .0154       .0024
    1982-11-30 00/11-35-036-03W5/0 1977-02-21      1986.4 1989.1  954.0 O
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE                    VO          -1281.8     2234.7     748    4.73      3538  .110  .75 17140 341   .820 14.381
    ASSOC                  WER1 ISOPAC        SEGR          509  .70     356  .15      303
    05440 0248000 000 MANNVILLE                                                      41.18E      303      12478
    BSL QTZ                     .0001E .0069 .0302         .86  4664 216 .7979 .0943 .0422 .0064 .0114 .0073 .0029 .0180
    1983-12-31 00/11-23-036-03W5/0 1979-11-18      2248.0 2250.5  968.8 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
```

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LANAWAY                  (F)  036-03W5    05440
  MANNVILLE                                                2277.5
    SOLN                 WER1 ISOPAC         SEGR              249  .65    161  .45     89      14     3500.0   71
    05440 0248000 000 MANNVILLE                                                  41.18E    75       3089
    BSL QTZ                    .0001E .0069 .0302          .86  4664 216 .7979 .0943 .0422 .0064 .0114 .0073 .0029 .0180
    1983-12-31 00/11-23-036-03W5/0 1979-11-18      2248.0 2250.5  968.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
  MANNVILLE F                                              2237.8
    SOLN                 WER1 ISOPAC                       34  .65     22  .15     19              223.0  152
    05440 0248006 000 MANNVILLE F                                                38.18E    19       725
    MANN                  .0010 .0004E .0101           .69  4601 216 .8191 .0949 .0485 .0068 .0106 .0049 .0019 .0018
    1983-12-31 00/01-01-036-03W5/0 1980-01-01
    -----------------------------------------------------------------------------------------------------------------------------
                         VO                            2213.7     200  11.45     2290  .111  .85 10350 334  .813 10.227
                         WER1 ASSIGN                     234  .65    152  .10     137
    05440 0248098 005                                                            41.18E   137       5642
    ELLERSLIE      .0003      A .0079 .0133           .72  4634 221 .7983 .1019 .0423 .0069 .0126 .0080 .0033 .0052
    1984-04-30 00/10-13-036-03W5/0 1980-08-10      2204.5 2222.9  953.5 PB
    -----------------------------------------------------------------------------------------------------------------------------
                         VO                            2257.4     128   2.20      282  .120  .65 17160 334  .790 14.426
                         WER1 ASSIGN                      41  .75     31  .10      27
    05440 0350098 005                                                            41.18E    27       1112
    DETRITAL       .0001 .0002E .0140 .0057          .71  4613 217 .8117 .0983 .0400 .0061 .0096 .0075 .0039 .0029
    1983-04-30 00/10-14-036-03W5/0 1980-05-10      2256.3 2258.3  961.5 PB
    -----------------------------------------------------------------------------------------------------------------------------
  ELKTON A               VO          -1397.2           2378.3     466   7.23     3368  .100  .65 17485 344  .800 11.744
    ASSOC                WER2 ISOPAC                     396  .80    317  .15     269
    05440 0638001 000 ELKTON A                                                   41.18A   269      11077
    JURASSIC/ELKTON            A .0074 .0367           .72  4726 220 .7810 .1144 .0424 .0049 .0085 .0034 .0009 .0004
    1981-06-30 00/10-23-036-04W5/0 1974-00-00      2371.6 2386.0  984.8 PB
    -----------------------------------------------------------------------------------------------------------------------------
                         VO                            2257.4     200   5.00     1000  .040  .60 18070 340  .776  4.674
                         WER2 ASSIGN                      47  .75     35  .05      33
    05440 0642098 010                                                            41.18E    33       1359
    PEKISKO                    E .0429 .0020           .79  4537 226 .7342 .1124 .0536 .0083 .0185 .0057 .0069 .0157
    1984-06-30 00/10-24-036-03W5/0 1980-07-03      2252.3 2263.5  951.0 PB
    -----------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD  SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LANAWAY              (F)  036-03W5     05440
                          VO                          2245.8      200    5.60      1120  .100  .50 18180 334  .764 10.130
                     WER2 ASSIGN                        113   .75     85   .15        72
    05440 0642098 015                                                              41.18E     72       2965
    PEKISKO                   A .0429 .0020          .78  4536 226 .7342 .1124 .0536 .0085 .0185 .0126 .0065 .0090
    1981-12-31 00/07-25-036-03W5/0 1981-10-02     2243.0 2248.6  947.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A              VO              -1940.1          2919.1      128    9.56      1224  .080  .85 24180 372  .895 14.044
    ASSOC            WER2 ASSIGN                        172   .75     129   .15       110
    05440 0720001 000 D-3 A          OIL POOL DEPLETED                                41.18E     110       4530
    D-3                   .0005A                  .70  4599 217
    1965-02-08 00/07-31-036-03W5/0 1964-07-18     2914.5 2923.9  983.9 GO
-------------------------------------------------------------------------------------------------------------------------------
LANAWAY              POOLS=   13  GIP=     2038 PROD=     1450  IMG=     1183  MGP=       29  RMG=     1154  ENERGY=    47096
-------------------------------------------------------------------------------------------------------------------------------
LARNE                (F)  116-03W6     05450
                          VO                          1214.6       32   21.60       691  .063  .75 12390 326  .848  6.022
                     WER2 ASSIGN                         42   .75     32   .10        29
    05450 0758098 007                                                              39.30E     29       1140
    SLAVE POINT           .0008A .0725 .0302          .67  4619 199 .8359 .0335 .0146 .0019 .0046 .0033 .0015 .0012
    1983-12-31 00/07-18-116-03W6/0 1971-12-08     1195.4 1233.8  361.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1209.1       24    4.33       104  .089  .75 12270 328  .848  8.405
                     WER2 ASSIGN                          9   .80      7   .10         6
    05450 0758098 010                                                              39.30E      6        236
    SLAVE POINT           .0007A                  .66  4675 201
    1976-06-30 00/05-19-116-03W6/0 1971-11-28     1207.0 1211.3  351.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1212.2       24   14.17       340  .080  .70 11630 318  .831  7.012
                     WER2 ASSIGN                         24   .80     19   .05        18
    05450 0758098 011                                                              39.30E     18        707
    SLAVE POINT           .0007E                  .66  4675 201
    1978-12-31 00/12-29-116-03W6/0 1972-03-27     1205.2 1219.2  378.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1220.8       24    9.85       236  .083  .80 12303 324  .846  8.476
                     WER2 ASSIGN                         20   .90     18   .05        17
    05450 0758098 012                                                              39.30A     17        668
    SLAVE POINT           .0007A .0431 .0237          .64  4640 199 .8812 .0275 .0132 .0020 .0042 .0025 .0011 .0008
    1983-12-31 00/07-32-116-03W6/0 1979-12-09     1216.0 1225.5  380.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
LARNE                (F)  116-03W6     05450
                          VO                                 1208.2       24    5.25       126   .080   .90 12340  331   .851  8.908
                     WER2 ASSIGN                                  11   .80      9   .10         8
    05450 0758098 015                                                                          39.30E       8        314
    SLAVE POINT               .0007A                            .66  4675  201
    1976-06-30 00/16-01-116-04W6/0 1971-12-01          1203.7 1213.1  354.2 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                                 1206.8       24    7.20       173   .075   .75 12400  319   .806  7.715
                     BER6 ASSIGN                                  13   .80     11   .10        10
    05450 0758098 016                                                                          39.30A      10        393
    SLAVE POINT               .0007A .0209 .0391 .0067  .67  4726  208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
    1980-10-31 00/02-24-116-04W6/0 1968-11-16          1202.1 1211.6  365.5 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                                 1214.0       27    7.15       193   .063   .80 12340  325   .862  6.327
                     BER7 ISOPAC                                  12   .80     10   .10         9
    05450 0758098 020                                                                          39.30E       9        354
    SLAVE POINT               .0007A          .0451 .0073  .62  4592  194 .8975 .0213 .0037 .0013 .0025 .0018 .0009 .0011
    1976-06-30 00/02-25-116-04W6/0 1968-07-06          1204.0 1216.2  374.9 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                                 1239.3       24    7.08       170   .060   .70 12410  325   .843  5.413
                     WER2 ASSIGN                                   9   .80      7   .05         7
    05450 0758098 025                                                                          39.30E       7        275
    SLAVE POINT               .0007A                            .66  4675  201
    1978-12-31 00/04-29-117-03W6/0 1968-12-23          1229.6 1249.1  391.4 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                                 1239.9       24    2.46        59   .060   .80 12100  319   .832  6.213
                     WER2 ASSIGN                                   4   .80      3   .05         3
    05450 0758098 030                                                                          39.30E       3        118
    SLAVE POINT               .0007E                            .66  4675  201
    1978-12-31 00/11-33-117-03W6/0 1968-03-29          1234.4 1245.4  400.5 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO  -926.4                         1272.5      128    3.00       384   .080   .75 12620  325   .871  7.607
                     WER2 ASSIGN                B                29   .80     23   .10        21
    05450 0781098 001                                                                          41.18E      21        865
    SULPHUR PT                     E .0397 .0381              .63  4688  196 .9003 .0116 .0046 .0007 .0016 .0011 .0010 .0013
    1982-12-31 00/03-28-115-03W6/0 1980-03-04          1271.0 1274.0  347.6 GW
-------------------------------------------------------------------------------------------------------------------------------------
                          VO  -933.6                         1276.2       24   10.98       264   .100   .90 13400  327   .868 12.083
                     WER2 ASSIGN                B                32   .80     25   .10        23
    05450 0781098 002                                                                          40.00E      23        920
    SULPHUR POINT                  E .0397 .0381              .63  4688  196 .9003 .0116 .0046 .0007 .0016 .0011 .0010 .0013
    1983-12-31 00/15-29-115-03W6/0 1971-04-29          1263.7 1278.9  349.6 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LARNE (F) 116-03W6 05450
VO -939.1 1283.5 24 7.08 170 .111 .90 12860 325 .844 13.316
WER2 ASSIGN B 23 .80 18 .10 16
05450 0781098 005 41.18E 16 659
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/05-32-115-03W6/0 1971-11-21 1248.8 1288.1 349.0 GW

VO 1239.3 24 8.63 207 .100 .85 13000 327 .846 11.359
WER2 ASSIGN 24 .75 18 .05 17
05450 0781098 010 41.18E 17 700
SULPHUR POINT .0005A .0164 .62 4654 199 .0065 .0032 .3300
1976-06-30 00/02-29-116-02W6/0 1973-03-28 1233.5 1244.8 357.5 PB

VO 1286.7 32 20.40 653 .045 .75 12930 325 .857 4.456
STRIKE WER2 ASSIGN 29 .80 23 .10 21
05450 0781098 012 39.30E 21 825
SULPHUR POINT .0007A .66 4675 201
1983-12-31 00/04-08-116-03W6/0 1971-09-09 1276.5 1296.9 352.7 PB

VO -937.6 1293.0 24 10.50 252 .066 .80 12760 331 .853 6.807
WER2 ASSIGN B 17 .80 14 .10 12
05450 0781098 015 41.18E 12 494
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/14-18-116-03W6/0 1971-10-26 1282.0 1303.9 366.4 GW

VO -949.8 1289.9 24 20.04 481 .073 .75 12760 331 .853 7.058
WER2 ASSIGN B 34 .80 27 .10 24
05450 0781098 020 41.18E 24 988
SULPHUR POINT .0005A .62 4654 199
1983-12-31 00/05-19-116-03W6/0 1971-11-28 1278.9 1301.2 351.4 GW

VO 1297.5 24 15.80 379 .060 .75 12270 321 .839 5.824
WER2 ASSIGN 22 .75 17 .05 16
05450 0781098 021 41.18E 16 659
SULPHUR POINT .0005E .62 4654 199
1983-12-31 00/12-29-116-03W6/0 1972-03-27 1285.6 1309.4 1285.6 PB

VO HEAVY 1281.0 64 10.50 672 .100 .80 12690 328 .851 10.343
WER2 ASSIGN 70 .75 53 .10 48
05450 0781098 023 41.18E 48 1977
SULPHUR POINT .0004E .0176 .0164 .60 4654 199 .9182 .0249 .0129 .0019 .0044 .0023 .0010
1983-10-31 00/12-01-116-04W6/0 1983-02-27 1274.0 1288.0 354.3 GO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LARNE                (F)  116-03W6    05450
                          VO                      1281.7      24  19.42      466  .090  .85 12760 331  .853  9.867
                     WER2 ASSIGN                      46  .80     37  .10       33
05450 0781098 025                                                          41.18E      33       1359
SULPHUR POINT          .0005A                  .62  4654 199
1976-06-30 00/16-01-116-04W6/0 1971-12-01     1271.3 1292.0  354.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                      1282.3      64  15.00      960  .075  .80 12620 327  .854  7.711
                     BER6 ASSIGN                      74  .75     56  .10       50
05450 0781098 026                                                          41.18E      50       2059
SULPHUR POINT          .0003A .0227 .0568 .0008  .63  4771 198 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
1983-09-30 00/08-12-116-04W6/0 1983-03-23     1270.5 1294.0  356.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                      1300.8      24  13.70      329  .080  .80 12890 322  .818  8.907
                     BER6 ASSIGN                      29  .80     23  .10       21
05450 0781098 027                                                          39.30A      21        825
SULPHUR POINT          .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1980-10-31 00/02-24-116-04W6/0 1968-11-16     1293.9 1307.6  365.5 PB
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                          VO  -930.2              1294.8      27  11.41      308  .048  .75 12720 333  .868  4.500
                     WER2 ISOPAC          B           14  .80     11  .10       10
05450 0781098 030                                                          41.18E      10        412
SULPHUR POINT          .0005A .0245 .0411        .62  4716 197 .9108 .0140 .0057 .0007 .0017 .0010
1976-06-30 00/02-25-116-04W6/0 1968-07-06     1284.1 1305.2 1374.9 GW
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                          VO  -925.1              1303.3      32  17.13      548  .082  .75 12510 331  .855  7.743
                     WER2 ISOPAC          B           43  .75     32  .15       27
05450 0781098 035                                                          41.18E      27       1112
SULPHUR POINT          .0005A                  .65  4723 202
1976-06-30 00/04-29-117-03W6/0 1968-12-23     1290.0 1316.4  391.4 GW
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                          VO                      1310.6      24  16.33      392  .064  .65 12580 331  .847  5.322
                     WER1 ASSIGN                      21  .75     16  .10       14
05450 0781098 040                                                          41.18E      14        577
SULPHUR POINT          .0005A      .0275       .65  4723 202                    .0005
1976-06-30 00/11-33-117-03W6/0 1968-03-29     1299.1 1321.9  400.5 PB
DOMEDOW
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LARNE                POOLS=   24  GIP=      651 PROD=      509  IMG=      460  MGP=          RMG=      460  ENERGY=    18636
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	DRILL DATE	TOP	BASE	KB	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
LATHOM	(F) 020-18W4	05470																																	
BELLY RIVER A	VO											372.5		200			2.47			494		.60	1410	289		.250		.974		2.147					
	WER1 ASSIGN												11	.65				7	.05		7		7												
05470 0126001 000	BELLY R A																				35.94E														
BSL BELLY RIVER	.0013A							.57	4585	189																									
1979-12-29	02/10-04-020-17W4/0	1975-05-05						370.3				374.3		785.2	PB																					
	VO											373.5		200			2.00			400		.60	1499	286		.300		.966		2.777					
	WER1 ASSIGN												11	.45				5	.05		5														
05470 0126098 005																					38.93E														
LOWER BR	.0002A	.0250	.0022					.57	4585	189	.9698	.0020	.0003	.0010	.0010																					
1979-12-29	00/10-17-020-17W4/0	1979-01-10						372.5				374.5		788.5	PB																					
MEDICINE HAT A	VO											487.7		6179			1.35			8342		.55	4310	290		.170		.913		4.328					
	WER1 ISOPAC												361	.70				253	.03		245														
05470 0158160 062	MED HAT A																				36.31A														
MEDICINE HAT	.0011A							.57	4599	189																									
1982-12-01	02/10-31-012-05W4/0	1904-01-01						280.4				289.3		658.0	PB																					
SE ALTA GAS SYS(MU)																																			
	WER1 ISOPAC												361	.70				253	.04		245														
05470 0158160 999	SE AGS(MU)																				36.31A		245		8896										
MILK R & MED H	.0008A																																		
1983-12-31	02/10-31-012-05W4/0	1904-00-00																																	
BOW ISLAND A	VO -217.3											1019.9		200			13.88			2775		.55	8480	300		.210		.858		10.827					
	WER1 ASSIGN										B		301	.80				240	.05		228		187												
05470 0213001 000	BOW ISL A																				38.93E		41		1596										
BOW ISLAND 2	.0011E							.58	4592	191																									
1972-08-31	00/10-26-020-18W4/0	1972-08-02						1012.2				1027.2		810.2	GW																					
TCPL																																			
	VO +219.0											1061.3		200			4.90			980		.55	7220	306		.240		.883		10.031					
	WER1 ASSIGN										B		98	.70				69	.05		65														
05470 0213098 001																					38.93E		65		2530										
BOW ISLAND SD	.0037E	.0554	.0005					.60	4546	191	.9165	.0103	.0049	.0012	.0022	.0021	.0013	.0019																	
1982-08-31	00/06-30-019-18W4/0	1980-02-18						1058.8				1063.7		844.7	GW																					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
LATHOM	(F) 020-18W4		05470												
	VO -113.8				910.2	200	2.40		480	.180	.55	8480	303	.869	9.067
	WER1 ASSIGN			B	44	.70	30	.05	29						
05470 0213098 002									38.93E		29	1129			
BOW ISLAND 1	.0002A			.58	4592	191	.6603	.1464	.1026	.0192	.0346	.0085	.0046	.0024	
1979-12-29 00/06-01-020-17W4/0	1978-09-13			908.8	911.5	797.7	GW								
	VO				927.2	200	2.50		500	.190	.55	6865	303	.886	7.599
	WER1 ASSIGN ABAND				38	.70	27	.05	26						
05470 0213098 003									38.93E		26	1012			
BOW ISLAND	.0011E .0444			.58	4585	190	.9364	.0143	.0032	.0005	.0004	.0001			
1979-12-29 00/06-05-020-17W4/0	1978-08-05			925.5	928.8	791.0	PB								
	VO -211.5				1022.9	200	1.85		370	.210	.55	8630	303	.862	10.849
	WER1 ASSIGN			B	40	.75	30	.05	29						
05470 0213098 005									38.93E		29	1129			
BOW ISLAND	.0011E			.58	4592	191									
1976-06-30 00/10-23-020-18W4/0	1972-11-09			1022.0	1023.8	812.3	GW								
	VO				955.2	200	4.63		925	.210	.55	7210	300	.876	8.999
	WER1 ASSIGN				83	.70	58	.05	56						
05470 0213098 010									38.93E		56	2180			
BOW ISLAND 1	.0011E			.58	4592	191									
1976-06-30 00/10-26-020-18W4/0	1972-08-02			953.1	957.7	810.2	PB								
	VO				1053.1	200	1.85		370	.190	.55	11030	308	.849	12.540
	WER1 ASSIGN				46	.75	35	.05	33						
05470 0213098 080									37.81A		33	1248			
BOW ISLAND	.0008A			.58	4585	190									
1977-06-30 00/06-17-020-18W4/0	1976-06-21			1052.2	1054.0	830.9	PB								
	VO -216.7				1003.7	200	1.50		300	.230	.50	8480	309	.875	10.256
	WER1 ASSIGN			B	31	.75	23	.05	22						
05470 0213098 105									38.93E		22	856			
BOW ISLAND 2	.0011E			.58	4585	191									
1982-08-31 00/07-36-020-18W4/0	1973-06-06			1002.8	1004.3	787.6	GW								
	VO				916.6	200	2.00		400	.200	.70	8510	297	.852	13.389
	WER1 ASSIGN				54	.75	40	.05	38						
05470 0218098 003									37.81E		38	1437			
VIKING #1	.0001E .0294 .0006			.58	4605	192	.9489	.0134	.0050	.0009	.0009	.0003	.0003	.0001	
1983-11-30 00/06-11-020-17W4/0	1982-12-29			915.2	918.0	792.5	GW								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4      C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
LATHOM                (F)  020-18W4    05470
                           VO  -221.0              1058.0      200   1.10       220  .220  .65  8510 306  .877 12.896
                      WER1 ASSIGN                    B          28  .75        21  .05       20
    05470 0218098 005                                                                37.81E      20        756
    VIKING 2  SS          .0011E .0413                 .58  4585 189 .9459 .0087 .0020 .0003 .0003 .0004
    1980-12-31 00/08-08-020-18W4/0 1980-08-14      1057.4 1058.4  837.4 GW
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    UPPER MANNVILLE A     VO            -362.8          1155.2      165   3.55       586  .231  .80 10450 308  .820 21.745
    ASSOC            WER1 ISOPAC          COMB                    127  .75        95  .05       90
    05470 0250001 001 U MANN A       CONCURRENT PRODUCTION                                    38.93E
    UPPER MANNVILLE       .0004A .0706 .0023             .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07      1154.0 1164.6  801.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE A
    SOLN             WER1 ISOPAC          COMB                    277  .45       124  .30       87            4200.0   66
    05470 0250001 001 U MANN A       CONCURRENT PRODUCTION                                    38.93E
    UPPER MANNVILLE       .0004A .0706 .0023             .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07      1154.0 1164.6  801.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      404 PROD=       219  IMG=       177  MGP=             RMG=          ENERGY=
-------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE A     VO            -364.5          1159.0        8    .88         7  .150  .75 10450 308  .820 13.280
    ASSOC            WER1 ISOPAC          COMB                      1  .75         1  .05        1
    05470 0250001 002 U MANN A                                                               38.93E
    UPPER MANNVILLE       .0004E .0706 .0023             .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07      1154.0 1164.6  801.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE A     VO            -370.0          1159.1       13   1.38        18  .240  .75 10450 308  .820 21.180
    ASSOC            WER1 ISOPAC          COMB                      4  .75         3  .05        3
    05470 0250001 003 U MANN A                                                               38.93E
    UPPER MANNVILLE       .0004E .0706 .0023             .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07      1154.0 1164.6  801.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE A
    ASSOC            WER1 ISOPAC          COMB                    132  .75        99  .05       94      138
    05470 0250001 999 U MANN A       CONCURRENT PRODUCTION                                    38.93E      43        1674
    UPPER MANNVILLE       .0004A
    1984-12-31 00/12-17-020-17W4/0 1968-06-07                                                              COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LATHOM                (F)  020-18W4     05470
  UPPER MANNVILLE A
    SOLN              WER1 ISOPAC          COMB                    277  .45     124  .30      87
    05470 0250001 999 U MANN A       CONCURRENT PRODUCTION                                  38.93E
    UPPER MANNVILLE       .0004A
    1984-12-31 00/12-17-020-17W4/0 1968-06-07                                                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      409 PROD=       223  IMG=       181  MGP=       138  RMG=        43  ENERGY=     1674

  UPPER MANNVILLE B           VQ                          1202.4      200   3.30       660  .200  .70 10170 303  .794 16.834
                      WER1 ASSIGN                             111  .75      83  .05        79        31
    05470 0250002 000 U MANN B                                                        38.93E        48       1869
    GLAUCONITIC                 A .0275                  .63  4599 201 .8920 .0482 .0180 .0029 .0059 .0036 .0015 .0004
    1982-11-30 00/06-15-020-18W4/0 1967-09-16      1200.6 1204.0  833.9 PB
    TCPL
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  UPPER MANNVILLE C           VQ          -351.7          1129.3      129   3.47       448  .201  .70 10470 308  .830 16.388
    ASSOC             WER1 ISOPAC          COMB                     73  .75      55  .05        52        27
    05470 0250003 000 U MANN C       CONCURRENT PRODUCTION                                  38.93E        34       1324
    UPPER MANNVILLE       .0006E .1434 .0076                .70  4461 197 .7565 .0508 .0208 .0037 .0067 .0048 .0028 .0023
    1984-12-31 00/04-10-020-17W4/0 1970-10-29      1121.7 1129.0  777.2 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE C                                           1136.9
    SOLN              WER1 ISOPAC          COMB                     57  .35      20  .55       9                 922.0   62
    05470 0250003 000 U MANN C       CONCURRENT PRODUCTION                                  38.93E
    UPPER MANNVILLE       .0006E .1434 .0076                .70  4461 197 .7565 .0508 .0208 .0037 .0067 .0048 .0028 .0023
    1984-12-31 00/04-10-020-17W4/0 1970-10-29      1121.7 1129.0  777.2 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      130 PROD=        75  IMG=        61  MGP=        27  RMG=        34  ENERGY=     1324

  UPPER MANNVILLE D                                           1174.7
    SOLN              WER1 ISOPAC                              12  .65       8  .35       5         1       186.0   66
    05470 0250004 000 U MANN D                                                        38.93E        4        156
    UPPER MANNVILLE       .0002A                        .64  4585 203                  .0650 .0503         .4000
    1980-12-31 00/01-01-020-17W4/0 1968-00-00
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  UPPER MANNVILLE F           PD  -378.6                  1192.7      200   7.71      1542  .240  .85 10410 310  .822 23.709
                      WER1 ASSIGN                   B         251  .70     176  .05       167        79
    05470 0250006 000 U MANN F                                                        38.93E        88       3426
    UPPER MANNVILLE       .0002A       .0003              .64  4585 203                  .0232 .0109         .6400
    1981-11-30 00/07-21-020-18W4/0 1973-06-26      1189.0 1196.6  818.1 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LATHOM	(F) 020-18W4	05470														
UPPER MANNVILLE G	MB				1184.5	100	6.17		617	.210	.65	10340	311		.815	15.852
	WER1 ASSIGN				262	.75	197	.05	187		114					
05470 0250007 000 U MANN G									38.93E		73	2842				
GLAUCONITIC C	.0002A				.64	4619 206										
1981-12-31 00/10-23-020-18W4/0 1972-11-00					1181.1	1187.5	812.3 PB									
TCPL																
UPPER MANNVILLE H	VO				1218.6	128	2.00		256	.230	.75	10170	311		.682	23.522
	WER1 ASSIGN				60	.75	45	.15	38		1					
05470 0250008 000 U MANN H									38.93E		37	1440				
GLAUCONITIC	.0002A .0097 .0003				.82	4555 238	.7071	.1345	.0785	.0142	.0262	.0160	.0069	.0068		
1984-12-31 00/06-09-020-18W4/0 1980-07-09					1217.6	1219.6	836.0 PB									
	VO				1169.8	200	1.80		360	.160	.60	10340	307		.811	11.338
	WER1 ASSIGN				41	.75	31	.10	28							
05470 0250098 004									38.93E		28	1090				
UPPER GLAUC SD	.0012A .0438 .0004				.66	4562 203	.8609	.0502	.0224	.0045	.0074	.0052	.0021	.0012		
1982-11-30 00/06-35-019-18W4/0 1976-05-11					1168.6	1171.0	807.1 PB									
	VO				1157.3	200	5.86		1172	.270	.75	10470	308		.813	24.074
	WER1 ASSIGN				282	.85	240	.10	216							
05470 0250098 005									38.93E		216	8409				
GLAUCONITIC	.0002A				.64	4592 203			.0205	.0097		.6700				
1975-06-30 00/10-06-020-17W4/0 1975-01-18					1152.8	1161.9	797.1 PB									
	VO				1169.5	200	1.85		370	.270	.85	12800	309		.802	33.736
	WER1 ASSIGN				125	.80	100	.05	95							
05470 0250098 010									38.93E		95	3698				
UPPER MANNVILLE	.0002A				.67	4516 199										
1976-06-30 00/06-07-020-17W4/0 1973-05-29					1168.6	1170.4	818.1 PB									
	VO				1151.7	200	2.10		420	.130	.55	10400	306		.824	8.387
	WER1 ASSIGN				35	.75	26	.05	25							
05470 0250098 025									38.93E		25	973				
GLAUCONITIC	.0002A				.67	4516 199										
1982-08-31 00/10-12-020-18W4/0 1973-08-28					1150.3	1153.0	797.4 PB									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LATHOM                (F)  020-18W4     05470
                           VO           -375.5          1181.7     128   1.54      197  .200   .60 10360 311   .833 13.659
    ASSOC                 WER1 ASSIGN                                27   .75       20  .05       19
    05470 0250098 030                                                                  38.93E      19       740
    GLAUCONITIC A              .0002A                          .67  4516 199
    1982-12-01 00/10-14-020-18W4/0 1973-01-26            1180.5 1182.9  807.4 GO
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  LOWER MANNVILLE A                                              1181.2
    SOLN                  WER1 ASSIGN                                11   .65        7  .50        4        4     266.0   41
    05470 0310001 000 L MANN A                                                         38.93E
    LOWER MANNVILLE            .0002A                          .64  4613 200                .0650 .0503         .6200
    1980-12-31 00/01-01-020-17W4/0 1973-00-00
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  LOWER MANNVILLE C                                              1250.7
    SOLN                  WER1 ISOPAC                                39   .65       25  .10       23                508.0   76
    05470 0310003 000 L MANN C                                                         38.93E      23       895
    L MANNVILLE                     E          .0005                                .8206 .1031 .0403 .0067 .0110 .0025 .0002
    1984-12-31 00/01-01-020-18W4/0 1983-00-00
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                          VO                                     1189.6     128   2.78      356  .250   .65 11410 311   .825 20.557
                          WER1 ASSIGN                                73   .80       59  .05       56
    05470 0310098 005                                                                  38.93E      56      2180
    LOWER MANNVILLE            .0002A                          .64  4613 200
    1982-12-01 00/12-17-020-17W4/0 1968-06-07            1186.6 1191.5  801.9 PB
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                          VO                                     1207.0     200   1.85      370  .200   .57 10980 313   .765 14.778
                          WER1 ASSIGN                                55   .75       41  .10       37
    05470 0310098 010                                                                  38.93E      37      1440
    SUNBURST 1                 .0002A .0339                    .70  4551 211                .0300 .0231         .2000
    1976-06-30 00/10-02-020-18W4/0 1975-10-21            1205.8 1207.9  819.6 PB
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                          VO                                     1227.7     200   1.50      300  .200   .55 11410 311   .809 14.186
                          WER1 ASSIGN                                43   .75       32  .05       30
    05470 0310098 015                                                                  38.93E      30      1168
    BSI QUARTZ SD                   E .0303 .0003           .65  4585 203 .8743 .0526 .0254 .0043 .0070 .0037 .0012 .0009
    1981-06-30 00/10-10-020-18W4/0 1980-06-17            1226.0 1229.3  837.7 PB
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LATHOM                     POOLS=   32  GIP=     3112 PROD=     2226  IMG=     2054  MGP=      589  RMG=     1465  ENERGY=    56288
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LATHROP (SA) 088-07W6 05475
VO +690.7 331.7 200 2.50 500 .300 .80 600 292 .990 1.417
STRIKE BER7 ASSIGN B 7 .50 4 .05 3
05475 0192098 005 37.43E 3 112
DUNVEGAN .0001E .57 4461 185
1980-10-31 00/10-30-088-07W6/0 1980-03-24 330.5 333.0 1023.7 GW

VO -291.7 1307.3 200 1.54 308 .180 .65 8620 328 .887 9.867
STRIKE BER7 ASSIGN B 30 .65 20 .10 18
05475 0348098 005 37.43E 18 674
CADOMIN .0003E .0333 .60 4730 197 .0003 .0009
1977-12-31 00/06-20-088-07W6/0 1976-12-28 1306.4 1307.9 1016.2 GW

VO 1328.9 200 2.78 555 .120 .70 8800 329 .871 7.332
STRIKE BER7 ASSIGN 41 .70 28 .05 27
05475 0500098 005 37.43E 27 1011
TRIASSIC .0004E .0001 .62 4626 203 .0174 .0067 .5300
1977-12-31 00/06-20-088-07W6/0 1976-12-28 1327.4 1330.1 1016.2 PB

LATHROP POOLS= 3 GIP= 78 PROD= 52 IMG= 48 MGP= RMG= 48 ENERGY= 1797

LATOR (F) 063-02W6 05480
VO 2094.2 200 2.50 500 .120 .70 7120 330 .858 6.007
STRIKE BER7 ASSIGN 30 .55 17 .10 15
05480 0192098 005 40.05E 15 601
DUNVEGAN .0001A .0057 .0032 .70 4616 218 .8220 .0971 .0401 .0065 .0119 .0075 .0030 .0029
1984-12-31 00/12-34-062-03W6/0 1980-03-14 2085.4 2103.0 905.6 PB

VO 2878.8 200 4.30 860 .090 .65 28420 387 .956 12.779
STRIKE BER7 ASSIGN 110 .70 77 .10 69
05480 0272098 005 39.30E 69 2712
FALHER .0001A .0040 .0145 .67 4668 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
1980-12-31 00/11-07-062-02W6/0 1979-03-12 2876.7 2881.0 1235.2 PB

VO 2992.5 200 4.70 940 .129 .80 21170 392 .912 17.379
BER7 ASSIGN 163 .75 122 .10 110
05480 0326098 005 39.30E 110 4323
L GETHING .0001 A .0037 .0002 .68 4681 212 .8744 .0671 .0189 .0032 .0055 .0211 .0018 .0040
1981-09-30 00/06-22-061-02W6/0 1981-02-11 2989.5 2995.5 1124.8 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LATOR                  (F)  063-02W6     05480
                            VO                                3956.0     200   22.50      4500  .095  .85 38910 408 1.009 21.705
        STRIKE         BER7 ASSIGN                                977   .75     732   .35     476
    05480 0658098 005                                                                  40.05E      476       19064
    WABAMUN                      E .0268 .0365 .1988  .81   5555 245 .6397 .0497 .0257 .0049 .0103 .0054 .0015 .0007
    1984-12-31 00/02-29-062-03W6/0 1978-11-08      3943.5 3968.5   952.0 PB
-------------------------------------------------------------------------------------------------------------------------------
LATOR                       POOLS=     4  GIP=      1280 PROD=        948  IMG=        670  MGP=             RMG=        670  ENERGY=     26700
-------------------------------------------------------------------------------------------------------------------------------
LAWRENCE               (F)  041-12W5     05390
                            VO                                2958.1     128    7.32       937  .200  .65 26210 374  .941 27.533
                       BER7 ASSIGN ABAND                          258   .70     181   .10     127
    05390 0186098 005                                                                  41.18E      127        5230
    2WS                          A .0018 .0268 .0012  .66   4691 207 .9002 .0369 .0107 .0036 .0043 .0040 .0031 .0074
    1984-12-31 00/10-34-041-12W5/0 1975-03-05      2950.5 2965.7 1186.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                                3356.8     200    9.50      1900  .074  .85 27970 372  .963 13.956
                       BER7 ASSIGN                                265   .75     199   .05     189
    05390 0638098 005                                                                  41.18E      189        7783
    ELKTON                      .0001E                        .59  4640 198                .0074 .0038 .1400
    1977-12-31 00/07-24-041-12W5/0 1977-01-02      3346.1 3367.4 1161.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                                3357.4     200    3.09       618  .170  .65 27970 358  .948 25.879
                       BER7 ASSIGN ABAND                          160   .75     120   .05     114
    05390 0638098 010                                                                  41.18E      114        4695
    ELKTON                      .0001E                        .59  4640 198                .0074 .0038       .1400
    1976-06-30 00/10-34-041-12W5/0 1975-03-05      3355.8 3358.9 1186.6 PB
-------------------------------------------------------------------------------------------------------------------------------
LAWRENCE                    POOLS=     3  GIP=       683 PROD=        500  IMG=        430  MGP=             RMG=        430  ENERGY=     17708
-------------------------------------------------------------------------------------------------------------------------------
LEAHURST               (F)  039-18W4     05490
  BELLY RIVER A                VO             HEAVY             611.0     200    6.00      1200  .270  .65  2890 294  .942  5.208
                       WER1 ASSIGN                                 62   .50      31   .05      30       7
    05490 0126001 000 B RIV A                                                          36.91E       23         849
    BSL BELLY RIVER             .0002A .0248 .0003            .57  4610 190 .9715 .0028 .0003 .0001
    1983-11-30 00/07-14-038-19W4/0 1980-08-29      607.8  614.2  839.7 GO
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B                VO                                612.0     200    5.20      1040  .230  .65  2890 294  .944  4.427
                       WER1 ASSIGN                                 46   .55      25   .05      24       1
    05490 0126002 000 B RIV B                                                          37.43E       23         861
    BELLY RIVER                 .0002E .0248 .0003            .57  4610 190 .9715 .0028 .0003 .0001
    1984-09-30 00/02-10-038-19W4/0 1980-05-30      607.0  617.0  834.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEAHURST                (F)  039-18W4     05490
  VIKING C                   VO                          1103.4    1891    2.34       4425  .136  .55   6490 312  .894  4.949
                             WER1 ISOPAC                    219    .65     142  .05     135          7
    05490 0218003 000 VIKING C                                                          36.31E     128        4648
    VIKING            .0002 .0005A .0306 .0010          .60  4587 195 .9261 .0267 .0083 .0020 .0018 .0016 .0006 .0006
    1984-04-30 00/10-13-039-19W4/0 1975-10-07      1088.1 1097.9  796.1 PB
    PWGE    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING D                   VO                          1143.2     200    1.40       280  .130  .25   6500 308  .886  2.201
                             WER1 ASSIGN                      6    .65       4  .05         4            4
    05490 0218004 000 VIKING D                                                          38.93E
    VIKING            .0001 .0005E .0335                .61  4588 196 .9237 .0238 .0091 .0019 .0025 .0020 .0013 .0016
    1980-12-31 00/02-10-038-19W4/0 1980-05-30      1140.4 1146.0  834.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1086.1     200    3.60       720  .170  .50   5410 305  .905  4.738
                             WER1 ASSIGN                     34    .65      22  .05          21
    05490 0218098 003                                                                   37.06E      21        778
    VIKING                  .0003A .0312 .0005          .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0002
    1981-06-30 00/06-32-039-18W4/0 1977-01-29      1079.8 1093.9  779.0 PB
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                             VO                          1068.3     440    2.16       950  .160  .50   6550 306  .882  5.528
                             WER1 ASSIGN                     53    .70      37  .05          35
    05490 0218098 005                                                                   36.31E      35        1271
    VIKING                  .0C08E                      .58  4633 196
    1976-06-30 00/11-34-039-18W4/0 1975-07-14      1066.8 1069.5  774.2 PB
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                             VO                          1124.0     200    1.30       260  .140  .45   6430 309  .896  4.161
       STRIKE                WER1 ASSIGN                     11    .65       7  .05          7
    05490 0218098 010                                                                   38.93E       7        273
    VIKING                  .0051E .0639 .0001          .60  4535 191 .8951 .0234 .0062 .0013 .0017 .0015 .0008 .0007
    1981-06-30 00/15-06-038-18W4/0 1979-09-09      1123.3 1124.6  833.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1123.5     200    3.00       600  .120  .55   6510 309  .895  4.418
                             WER1 ASSIGN                     27    .65      17  .05          16
    05490 0218098 015                                                                   43.05E      16        689
    VIKING SD               .0011A .0472 .0013          .59  4577 192 .9205 .0194 .0053 .0011 .0013 .0014 .0006 .0008
    1981-09-30 00/11-11-038-18W4/0 1978-01-08      1119.8 1127.1  852.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP    REC     PROD    SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE  LOCATION        DRILL DATE          TOP    BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEAHURST              (F)  039-18W4     05490
                           VO                      1122.3     200    2.50       500   .140   .50   6520 306   .892  4.755
      STRIKE          WER1 ASSIGN                        24   .65      16   .05        15
05490 0218098 020                                                                38.93E      15         584
VIKING SD          .0023 .0004E .0239 .0012          .58  4599 193 .9419 .0198 .0059 .0012 .0013 .0006 .0006 .0002
1984-05-31 00/11-18-038-18W4/0 1982-12-05      1119.7 1125.0  831.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1144.7     200    1.00       200   .150   .30   6220 308   .889  2.907
                      WER1 ASSIGN                         6   .65       4   .05         4
05490 0218098 025                                                                38.93E       4         156
VIKING             .0001 .0005E .0335                .61  4588 196 .9237 .0238 .0091 .0019 .0025 .0020 .0013 .0016
1980-12-31 00/07-14-038-19W4/0 1980-08-29      1143.8 1145.5  839.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1124.6     200    1.40       280   .140   .50   6630 308   .895  4.791
                      WER1 ASSIGN                        13   .70       9   .05         9
05490 0218098 028                                                                38.93E       9         350
VIKING             .0001 .0003A .0836 .0012          .62  4534 191 .8790 .0220 .0083 .0015 .0017 .0015 .0003 .0004
1981-12-31 00/16-24-038-19W4/0 1981-01-12      1123.4 1125.8  827.5 PB
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                           VO                      1125.7     200    2.00       400   .130   .50   6635 308   .884  4.505
                      WER1 ASSIGN                        18   .65      12   .05        11
05490 0218098 030                                                                38.93E      11         428
VIKING             .0005A .0406 .0189                .62  4649 196 .9018 .0270 .0063 .0009 .0013 .0016 .0005 .0003
1980-07-31 00/07-26-038-19W4/0 1978-11-18      1122.1 1129.2  824.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1120.9     200    1.20       240   .120   .65   6530 309   .889  5.273
                      WER1 ASSIGN                        13   .65       8   .05         8
05490 0218098 035                                                                43.05E       8         344
MID VIKING SD                   E                  .62  4640 196
1980-10-31 00/07-36-038-19W4/0 1979-07-04      1120.0 1121.8  815.9 PB
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                           VO                      1126.8     200    1.30       260   .180   .60   6870 308   .881  7.776
      STRIKE          WER1 ASSIGN ABAND                  20   .70      14   .05        13
05490 0218098 037                                                                38.93E      13         506
U VIKING SS        .0005E .0406 .0189                .62  4649 196 .9018 .0270 .0063 .0009 .0013 .0016 .0005 .0003
1984-12-31 00/06-16-039-19W4/0 1978-07-17      1126.2 1127.5  808.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1151.9     200    2.20       440   .120   .40   7120 306   .891  3.565
                      WER1 ASSIGN                        16   .70      11   .05        10
05490 0218098 040                                                                36.31E      10         363
VIKING             .0017E .0305 .0001                .57  4596 189 .9663 .0014
1982-12-31 00/08-04-040-19W4/0 1981-12-08      1149.0 1154.8  811.0 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
MANNVILLE A VO 1259.7 1999 1.18 2359 .169 .65 10340 325 .839 11.846
WER1 ISOPAC 279 .65 181 .05 172 20
05490 0248001 000 MANNVILLE A 43.42E 152 6600
BASAL QUARTZ 2 .0003E .66 4599 207
1984-04-30 00/10-11-039-19W4/0 1961-10-12 1262.8 1267.4 797.0 PB
CNG PWGE TCPL PROGAS

MANNVILLE D VO -794.9 1277.1 200 4.00 800 .220 .60 9120 314 .828 13.179
WER1 ASSIGN B 105 .70 74 .05 70 2
05490 0248004 000 MANNVILLE D 43.42E 68 2953
BASAL QUARTZ .0003A .0161 .0454 .64 4744 203 .8849 .0411 .0046 .0046 .0010 .0001 .0005 .0006
1982-06-30 00/11-07-040-18W4/0 1961-10-19 1271.8 1282.6 789.4 GW
CNG

MANNVILLE E VO 1242.1 200 .62 123 .210 .65 9200 313 .824 13.864
WER1 ASSIGN 17 .75 13 .10 12
05490 0248005 000 MANNVILLE E 43.42E 12 521
LOWER MANNVILLE .0003A .66 4585 209 .0324 .0231 .2900
1977-06-30 00/06-14-039-19W4/0 1976-12-11

MANNVILLE F VO 1265.1 200 2.13 426 .140 .60 9720 308 .815 9.251
WER1 ASSIGN 39 .75 30 .10 27 14
05490 0248006 000 MANNVILLE F 43.42E 13 564
U GLAUCONITIC .0003A .0015 .67 4578 206 .0275 .0125 .0043
1981-06-30 00/11-09-039-19W4/0 1977-06-30 1263.4 1266.8 810.8 PB

MANNVILLE G VO 1227.3 200 2.74 548 .180 .70 8730 311 .830 12.118
WER1 ASSIGN 66 .75 50 .10 45 5
05490 0248007 000 MANNVILLE G 43.42E 40 1737
GLAUCONITIC .0001 .0002A .0410 .0015 .66 4578 206 .8445 .0651 .0276 .0057 .0068 .0043 .0017 .0015
1981-06-30 00/06-14-039-19W4/0 1976-12-11

MANNVILLE H PD 1258.2 200 1.80 360 .100 .50 8730 313 .833 4.761
WER2 ASSIGN 27 .75 20 .10 18 14
05490 0248008 000 MANNVILLE H 43.42E 4 174
L MANNVILLE .0001 .0010A .0302 .0006 .66 4585 207 .8529 .0666 .0287 .0058 .0073 .0044 .0015 .0009
1982-12-31 00/06-15-039-19W4/0 1977-03-02 1257.3 1259.1 800.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LEAHURST	(F) 039-18W4 05490											
MANNVILLE I	VO			1307.3	200	1.00	200	.210	.65	10800	316	.787 16.858
	WER1 ASSIGN			34	.75	25	.05 24					
05490 0248009 000 MANN I							43.05E	24	1033			
BSL QTZ	.0011	A .0121 .0071		.81	4537 224	.8284	.0514	.0271	.0077	.0112	.0119	.0099 .0326
1980-10-31	00/10-28-038-19W4/0	1980-03-03		1306.8	1307.8	830.8	PB					
MANNVILLE J	VO			1315.9	200	3.40	680	.230	.70	10800	314	.786 20.035
	WER1 ASSIGN			136	.75	102	.05 97		11			
05490 0248010 000 MANN J							43.05E	86	3702			
BSL QTZ	.0011	A .0121 .0071		.81	4537 224	.8284	.0514	.0271	.0077	.0112	.0119	.0099 .0326
1980-10-31	00/10-28-038-19W4/0	1980-03-03		1311.6	1320.1	830.8	PB					
MANNVILLE K	VO -489.4			1331.8	200	1.60	320	.210	.75	10150	313	.886 16.772
	WER1 ASSIGN		B	54	.75	40	.05 38					
05490 0248011 000 MANNVILLE K							43.05E	38	1636			
ELLERSLIE	.0001 .0001E .1387			.65	4463 189	.8146	.0311	.0066	.0065	.0007	.0008	.0005 .0003
1980-12-31	00/02-30-038-19W4/0	1980-05-01		1331.0	1332.6	843.2	GW					
MANNVILLE L	VO			1296.3	200	1.70	340	.110	.35	9880	313	.868 3.982
	WER1 ASSIGN			14	.75	10	.05 10		5			
05490 0248012 000 MANN L							43.05E	5	215			
GLAUCONITIC	.0001 .0001E .1387			.65	4463 189	.8146	.0311	.0066	.0065	.0007	.0008	.0005 .0003
1980-12-31	00/02-30-038-19W4/0	1980-05-01		1294.0	1298.5	843.2	PB					
MANNVILLE N	VO			1261.0	400	2.60	1040	.160	.60	10300	312	.802 11.238
	WER1 ASSIGN			117	.75	88	.10 79		55			
05490 0248014 000 MANNVILLE N							43.43E	24	1042			
ELLERSLIE	A .0116			.67	4599 210	.8650	.0642	.0370	.0054	.0075	.0093	
1984-04-30	00/11-18-039-18W4/0	1950-07-30		1256.7	1262.8	795.5	PB					
MANNVILLE O	VO HEAVY			1268.6	1100	1.85	2035	.160	.60	10200	313	.815 10.916
	WER1 ISOPAC			222	.70	156	.05 148					
05490 0248015 000 MANNVILLE O							43.42E	148	6426			
ELLERSLIE 4	.0003A			.66	4599 207							
1983-04-30	00/11-18-039-18W4/0	1950-07-30		1266.0	1271.0	795.5	GO					
MANNVILLE P	VO -494.3			1278.0	200	7.10	1420	.180	.70	9950	314	.849 13.374
	WER1 ASSIGN		B	190	.70	133	.05 126		5			
05490 0248016 000 MANN P							43.42E	121	5254			
ELLERSLIE	A .0407 .0061			.62	4606 197	.8950	.0453	.0041	.0049	.0008	.0009	.0008 .0001
1984-09-30	00/04-12-040-19W4/0	1984-03-06		1271.1	1285.0	788.7	GW					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
VO 1248.0 200 2.00 400 .130 .45 9850 312 .862 6.093
STRIKE WER1 ASSIGN 24 .75 18 .05 17
05490 0248098 001 43.05E 17 732
GLAUCONITIC .0001 .0002A .0207 .0068 .58 4633 193 .9525 .0166 .0022 .0002 .0001 .0002 .0002 .0002
1981-06-30 00/15-06-038-18W4/0 1979-09-09 1245.6 1251.6 833.5 PB

VO 1261.6 200 3.35 670 .150 .65 9190 312 .850 9.296
WER1 ASSIGN 62 .80 50 .05 47
05490 0248098 002 43.05E 47 2023
BSL BLAIRMORE .0004A .69 4578 207
1981-09-30 00/08-24-038-18W4/0 1950-07-14 1258.8 1264.3 826.9 PB

VO 1284.7 200 1.30 260 .150 .55 11647 313 .839 10.406
WER1 ASSIGN 27 .75 20 .05 19
05490 0248098 003 43.42E 19 825
OSTRACOD .0097 .0003A .0191 .0041 .61 4578 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
1980-07-31 00/06-30-038-18W4/0 1978-08-21 1284.0 1285.3 824.6 PB

VO 1251.1 200 1.80 360 .180 .50 9190 313 .822 9.142
WER1 ASSIGN 33 .75 25 .10 22
05490 0248098 004 43.42E 22 955
UP ELLERSLIE .0003E .0329 .68 4578 209 .8328 .0783 .0322 .0060 .0092 .0052 .0018 .0013
1981-09-30 00/12-26-039-18W4/0 1980-12-19 1250.2 1252.0 774.1 PB

VO 1273.5 539 1.86 1005 .160 .60 10340 325 .839 10.370
WER1 ISOPAC 104 .65 68 .05 64
05490 0248098 005 43.42E 64 2779
BASAL QUARTZ 3 .0003A .66 4599 207
1976-12-31 00/10-29-039-18W4/0 1961-09-28 1272.2 1274.7 786.1 PB

VO 1259.7 200 2.80 560 .210 .80 9200 313 .823 17.063
WER1 ASSIGN 96 .75 72 .10 64
05490 0248098 006 43.42E 64 2779
L ELLERSLIE .0003E .0329 .68 4578 209 .8328 .0783 .0322 .0060 .0092 .0052 .0018 .0013
1981-09-30 00/12-26-039-18W4/0 1980-12-19 1258.3 1261.1 774.1 PB

VO 1238.0 200 6.27 1254 .160 .60 9030 311 .775 10.228
WER1 ASSIGN 128 .70 90 .15 76
05490 0248098 007 43.05E 76 3272
GLAUCONITC .0003 .0006A .0128 .0022 .74 4568 220 .8225 .0810 .0349 .0043 .0109 .0072 .0040 .0193
1982-12-31 00/04-28-038-18W4/0 1979-08-17 1234.0 1242.1 829.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
LEAHURST	(F) 039-18W4 05490														
	VO			1233.1	200	1.20		240	.150	.50	6635	310	.856	5.333	
	WER1 ASSIGN			13	.65	8	.10	7							
05490 0248098 008								43.42E		7	304				
MANNVILLE	.0002E .0261			.66	4586	209	.8499	.0653	.0324	.0119	.0112	.0020	.0006	.0003	
1981-06-30 00/06-32-039-18W4/0	1977-01-29		1232.5	1233.7	779.0	PB									
	VO			1246.5	200	.60		120	.190	.60	9030	311	.866	10.869	
	WER1 ASSIGN			13	.70	9	.05	9							
05490 0248098 009								43.05E		9	387				
MANNVILLE	.0011A .0472			.59	4577	192	.9205	.0194	.0053	.0011	.0013	.0014	.0006	.0008	
1981-09-30 00/04-28-038-18W4/0	1979-08-09		1246.2	1246.8	829.0	PB									
	VO			1214.6	200	1.85		370	.210	.65	10580	306	.795	16.902	
	WER1 ASSIGN			63	.75	47	.05	45							
05490 0248098 010								43.42E		45	1954				
UPPER MANNVILLE	.0003A			.66	4599	207									
1976-06-30 00/11-34-039-18W4/0	1975-07-14		1213.7	1215.5	774.2	PB									
	VO HEAVY			1268.6	128	1.23		157	.200	.60	9830	317	.847	12.494	
	WER2 ASSIGN			20	.70	14	.05	13							
05490 0248098 011								43.05E		13	560				
BSL MANNVILLE	.0004A			.62	4613	200									
1982-12-01 00/06-02-038-19W4/0	1969-12-22		1268.0	1269.2	837.9	GO									
	VO			1280.0	200	1.64		328	.130	.50	7000	312	.890	4.660	
	WER1 ASSIGN			15	.70	11	.05	10							
05490 0248098 012								43.05E		10	431				
GLAUCONITIC	.0001 .0002E .0207 .0068			.58	4635	193	.9525	.0166	.0022	.0002	.0001	.0002	.0002	.0002	
1981-11-30 00/06-06-038-19W4/0	1980-03-22		1278.5	1281.8	836.2	PB									
	VO			1271.8	200	1.50		300	.160	.60	9850	311	.868	9.962	
	WER1 ASSIGN			30	.75	22	.05	21							
05490 0248098 013								43.05E		21	904				
GLAUCONITIC	.0001 .0001E .1387			.65	4463	189	.8146	.0311	.0066	.0065	.0007	.0008	.0005	.0003	
1980-12-31 00/07-14-038-19W4/0	1980-08-09		1271.0	1272.5	839.7	PB									
	VO			1314.0	200	1.00		200	.170	.80	10015	313	.867	14.273	
	WER1 ASSIGN			29	.75	21	.05	20							
05490 0248098 014								43.05E		20	861				
ELLERSLIE	.0001 .0001E .1387			.65	4463	189	.8146	.0311	.0066	.0065	.0007	.0008	.0005	.0003	
1980-12-31 00/10-20-038-19W4/0	1980-08-15		1313.5	1314.5	845.9	PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
VO 1274.9 200 .50 100 .260 .75 10800 313 .786 24.344
WER1 ASSIGN 24 .75 18 .05 17
05490 0248098 015 43.05E 17 732
GLAUCONITIC E .81 4537 224
1983-12-31 00/10-28-038-19W4/0 1980-03-03 1274.4 1275.5 830.2 PB

VO 1265.8 200 5.30 1060 .160 .60 9900 312 .834 10.387
STRIKE WER1 ASSIGN 110 .75 83 .10 74
05490 0248098 016 43.05E 74 3186
ELLERSLIE #1&2 .0012E .0166 .0517 .65 4753 203 .8795 .0385 .0026 .0041 .0003 .0033 .0008 .0014
1984-05-31 00/04-12-039-18W4/0 1983-01-24 1261.0 1270.6 801.8 PB

VO 1245.3 200 2.20 440 .150 .60 9900 311 .864 9.430
WER1 ASSIGN 41 .75 31 .05 30
05490 0248098 017 43.05E 30 1292
GLAUCONITIC .0001 .0001E .1387 .65 4463 189 .8146 .0311 .0066 .0065 .0077 .0008 .0005 .0003
1982-08-31 00/07-36-038-19W4/0 1979-07-04 1243.8 1246.8 815.9 PB

VO 1267.0 200 1.20 240 .160 .60 9880 313 .808 10.665
WER1 ASSIGN 26 .70 18 .10 16
05490 0248098 018 43.42E 16 695
ELLERSLIE #3 .0002E .0200 .66 4593 210 .8556 .0665 .0331 .0058 .0102 .0052 .0019 .0015
1984-04-30 00/10-29-039-18W4/0 1961-09-28 1266.0 1268.0 784.6 PB

VO 1262.2 200 .60 120 .160 .60 10300 312 .830 10.859
WER1 ASSIGN 13 .75 10 .10 9
05490 0248098 019 43.05E 9 387
ELLERSLIE .0012E .0166 .0517 .65 4753 203 .8795 .0385 .0026 .0041 .0003 .0033 .0008 .0014
1984-05-31 00/10-13-039-19W4/0 1975-10-07 1261.9 1262.5 796.1 PB

VO 1248.8 200 .93 185 .180 .60 9330 313 .824 11.124
WER1 ASSIGN 21 .75 15 .10 14
05490 0248098 020 43.42E 14 608
OSTRACOD .0003A .66 4585 209 .0324 .0231 .2900
1977-06-30 00/06-15-039-19W4/0 1977-05-02

VO 1280.1 200 .85 170 .128 .45 9070 310 .825 5.809
STRIKE WER1 ASSIGN 10 .70 7 .10 6
05490 0248098 021 43.42E 6 261
GLAUC #2 SS .0001 .0002E .0410 .0015 .67 4577 206 .8445 .0651 .0276 .0057 .0068 .0043 .0017 .0015
1981-09-30 00/13-17-039-19W4/0 1981-07-02 1279.6 1280.6 816.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEAHURST	(F) 039-18W4	05490										
	VO		1303.3	200	1.20		240	.160	.55	10328	314	.808 10.187
STRIKE	WER1 ASSIGN			24 .75	18 .10		16					
05490 0248098 022							43.42E	16		695		
BSL MANN	.0002E .0261		.66	4586 209	.8499	.0653	.0324	.0119	.0112	.0020	.0006	.0003
1979-12-29 00/06-16-039-19W4/0	1978-07-13		1302.7	1303.9	808.1 PB							
	VO		1236.9	200	.93		185	.190	.60	5780	311	.890 6.763
	WER1 ASSIGN			13 .80	10 .05		10					
05490 0248098 025							43.42E	10		434		
GLAUCONITIC	.0003A .0028		.66	4578 204			.0278	.0130				
1982-07-30 00/11-07-040-18W4/0	1961-10-19		1236.6	1237.5	789.4 PB							
	VO		1263.1	200	1.20		240	.220	.60	9120	314	.828 13.179
	WER1 ASSIGN			32 .70	22 .05		21					
05490 0248098 030							43.43E	21		912		
BASAL QUARTZ	.0003A .0161 .0454		.64	4744 203	.8849	.0411	.0046	.0046	.0010	.0001	.0005	.0006
1982-07-30 00/11-07-040-18W4/0	1961-10-19		1262.5	1263.7	789.4 PB							
	VO		1229.2	200	2.00		400	.160	.45	9190	309	.838 7.267
	WER1 ASSIGN			29 .75	22 .05		21					
05490 0248098 039							43.42E	21		912		
ELLERSLIE 1	.0004E .0259 .0410		.64	4712 202	.8795	.0362	.0047	.0056	.0017	.0017	.0012	.0021
1980-12-31 00/06-14-040-18W4/0	1980-10-23		1227.5	1230.8	767.8 PB							
	VO -484.2		1249.3	200	3.30		660	.170	.50	9080	311	.843 8.372
	WER1 ASSIGN	B		55 .75	41 .05		39					
05490 0248098 040							43.42E	39		1693		
ELLERSLIE 2	.0004E .0259 .0410		.64	4712 202	.8795	.0362	.0047	.0056	.0017	.0017	.0012	.0021
1980-12-31 00/06-14-040-18W4/0	1980-10-23		1246.5	1252.0	767.8 GW							
	VO		1292.4	200	.80		160	.130	.50	9900	314	.816 7.142
	WER1 ASSIGN			11 .75	8 .10		7					
05490 0248098 045							43.42E	7		304		
ELLERSLIE	.0006E .0248 .0531		.64	4753 202	.8709	.0385	.0043	.0059	.0006	.0007	.0003	.0002
1981-12-31 00/10-06-039-18W4/0	1981-06-14		1292.0	1292.8	812.7 PB							
	VO		1260.9	200	2.50		500	.170	.65	9200	313	.818 11.292
	WER1 ASSIGN			56 .75	42 .10		38					
05490 0248098 055							43.42E	38		1650		
ELLERSLIE #3	.0002A .0200		.66	4593 210	.8556	.0665	.0331	.0058	.0102	.0052	.0019	.0015
1983-04-30 00/16-33-039-18W4/0	1981-12-19		1258.5	1263.2	774.0 PB							

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAHURST                (F)  039-18W4     05490
                             VO  -494.6                  1267.0     200   2.80       560  .280  .60  9270 312  .826 17.185
                        WER1 ASSIGN                  B          96  .75     72  .10      65
    05490 0248098 060                                                          43.42E      65       2822
    L MANNVILLE              .0004E .0259 .0410            .64  4712 202 .8795 .0362 .0047 .0056 .0017 .0017 .0012 .0021
    1980-10-31 00/07-03-040-18W4/0 1978-12-14      1264.2 1269.8  772.4 GW
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                             VO  -530.0                  1332.8     200  10.30      2060  .220  .80  9960 311  .803 19.962
                        WER1 ASSIGN                  B         411  .70    288  .10     259
    05490 0248098 065                                                          43.05E     259      11150
    ELLERSLIE #2     .0003      A .0213 .0035            .68  4600 210 .8482 .0691 .0316 .0069 .0100 .0053 .0019 .0019
    1982-12-31 00/08-04-040-19W4/0 1981-12-08      1324.5 1341.0  811.0 GW
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                             VO                          1312.8     200    .90       180  .190  .70  9956 314  .815 14.715
                        WER1 ASSIGN                         26  .75     20  .10      18
    05490 0336098 070                                                          43.05E      18       775
    ELLERSLIE        .0003      A .0213 .0035            .68  4600 210 .8482 .0691 .0316 .0069 .0100 .0053 .0019 .0019
    1982-12-01 00/08-04-040-19W4/0 1981-12-08      1311.5 1314.0  811.5 PB
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LEAHURST                  POOLS=   59  GIP=     3523 PROD=     2481  IMG=     2302  MGP=      150  RMG=     2152  ENERGY=    91231
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LEAMAN                  (F)  055-12W5     05570
                             VO                           400.1     200   2.10       420  .270  .75  1830 288  .960  3.812
          STRIKE        WER1 ASSIGN                         16  .50      8  .05       8
    05570 0126098 005                                                          36.58E       8        293
    BELLY RIVER              .0003A .0436 .0006            .56  4588 189 .9487 .0061 .0006 .0001
    1983-12-31 00/06-16-056-09W5/0 1977-09-07      398.9  401.4  768.4 PB
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  UPPER MANNVILLE A         VO                          1769.7     200   2.44       488  .130  .75 13950 327  .855 13.864
                        WER1 ASSIGN                         68  .75     51  .05      48       2
    05570 0250001 000 U MANN A                                                 40.05E      46      1842
    GLAUCONITIC              .0002E                        .59  4633 195
    1983-12-31 00/06-11-056-11W5/0 1976-12-14      1768.4 1770.9  860.5 PB
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                             VO                          1637.2     200   1.39       278  .110  .55 13860 335  .802  8.843
                        WER1 ASSIGN                         25  .75     18  .10      17
    05570 0250098 005                                                          37.81E      17       643
    GLAUCONITIC              .0001A .0176 .0146            .70  4634 216 .8116 .0918 .0357 .0058 .0090 .0063 .0030 .0045
    1983-12-31 00/08-22-056-10W5/0 1980-05-27      1636.5 1637.9  783.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAMAN                (F)  055-12W5     05570
                           VO                        1732.5      128    2.78       356   .160   .80 13960 325   .770 20.328
                      WER1 ASSIGN                        72   .75     54   .10        49
    05570 0250098 010                                                              40.05E     49       1962
    GLAUCONITIC              .0002E          .0030      .71  4626 218                .0439 .0209          .1200
    1982-12-01 00/11-12-056-11W5/0 1976-02-19      1730.3 1734.3   836.9 PB
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                           VO                        1606.3      200    4.00       800   .160   .60 13510 322   .805 14.229
                      WER1 ASSIGN                       114   .75     85   .10        77
    05570 0250098 015                                                              37.43E     77       2882
    GLAUCONITIC B            .0004A .0111 .0068        .66  4632 208 .8669 .0696 .0286 .0048 .0064 .0028 .0008 .0018
    1982-10-29 00/09-35-057-10W5/0 1980-08-26      1604.0 1608.5   850.9 PB
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  LOWER MANNVILLE A        VO                        1825.4      767    2.29      1760   .140   .70 15280 329   .780 16.605
                      WER1 ISOPAC                       293   .85     248   .10       224        145
    05570 0310001 000 L MANN A                                                     40.05E     79       3164
    OSTRACOD                 .0002E          .0150      .71  4654 215                .0363 .0100          .8500
    1977-12-30 00/07-25-055-11W5/0 1975-01-06      1815.1 1820.3   868.1 PB
    TCPL
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  LOWER MANNVILLE F        VO             HEAVY      1792.8     1860    2.26      4205   .150   .70 15550 317   .785 18.684
                      WER1 ISOPAC                       786   .85     668   .10       600        306
    05570 0310006 000 L MANN F                                                     40.05E     294      11775
    LOWER MANNVILLE          .0002E          .0170      .67  4647 210                .0300 .0098          .8800
    1977-12-31 00/11-10-056-11W5/0 1972-03-19      1875.7 1878.5   933.3 PB
    TCPL
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  LOWER MANNVILLE G        VO            -950.1      1853.6      374    4.61      1724   .139   .65 12790 343   .833 11.502
    ASSOC                WER1 ISOPAC        SEGR          198   .70     139   .10       125
    05570 0310007 000 L MANN G                                                     40.05E     125      5006
    L ELLERSLIE SD   .0001 .0003A .0034 .0109        .69  4644 215 .8370 .0874 .0360 .0056 .0090 .0051 .0020 .0033
    1984-07-31 00/10-29-056-11W5/0 1972-12-07      1823.6 1837.6   887.0 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE G        1877.6
    SOLN                 WER1 ISOPAC        SEGR          28   .65      18   .85        15                 326.0    87
    05570 0310007 000 L MANN G                                                     40.05E     15       601
    L ELLERSLIE SD   .0001 .0003A .0034 .0109        .69  4644 215 .8370 .0874 .0360 .0056 .0090 .0051 .0020 .0033
    1984-07-31 00/10-29-056-11W5/0 1972-12-07      1823.6 1837.6   887.0 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAMAN                (F)  055-12W5    05570
  LOWER MANNVILLE H        VO                        1878.1     200   3.15      630  .117  .75 14050 330  .787 13.500
                           WER1 ASSIGN                  85  .75     64  .10       57        24
    05570 0310008 000 L MANN H                                                  40.05E       33       1322
    ELLERSLIE        .0007 .0002A .0067                .69  4606 217 .8234 .0961 .0438 .0066 .0123 .0067 .0023 .0012
    1982-12-31 00/04-34-055-11W5/0 1981-06-03      1874.9 1881.2  908.2 PB
    TCPL
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                           VO                        1761.7     128   2.84      364  .122  .75 13960 327  .778 14.298
                           WER1 ASSIGN                  52  .75     39  .10       35
    05570 0310098 005                                                           40.05E       35       1402
    OSTRACOD             .0001A .0052 .0115           .70  4633 217                .0419 .0184       .2300
    1982-12-01 00/11-12-056-11W5/0 1976-02-19      1730.3 1734.3  836.9 PB
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                           VO                        1677.0     200   3.20      640  .090  .65 14160 323  .803  9.082
                           WER2 ASSIGN                  58  .75     43  .10       39
    05570 0310098 010                                                           42.30E       39       1650
    LOWER MANN       .0018 .0003E .0282 .0001          .66  4585 207 .8518 .0713 .0310 .0038 .0073 .0031 .0008 .0005
    1982-07-30 00/01-06-057-10W5/0 1980-01-03      1675.0 1679.0  807.0 PB
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                           VO                        1823.7     200   2.60      520  .210  .75 14020 328  .668 28.658
                           WER1 ASSIGN                 149  .80     119 .05      113
    05570 0336098 005                                                           40.05E       113      4526
    BSL QTZ          .0002 .0012A .1067 .0013          .69  4447 243 .5062 .1961 .1317 .0109 .0316 .0054 .0051 .0036
    1980-12-31 00/10-11-055-11W5/0 1979-09-28      1822.4 1825.0  838.3 PB

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  NORDEGG A                VO          -854.8        1632.9    1796   2.19     3933  .106  .50 12520 323  .787  7.423
    ASSOC                  WER1 ISOPAC                 292  .70     204 .10      184
    05570 0444001 000 NORDEGG A                                                 42.03E       184      7734
    NORDEGG          .0004 .0001A .0077 .0007          .70  4603 216 .8313 .0902 .0367 .0057 .0131 .0081 .0029 .0033
    1984-07-31 00/11-13-057-10W5/0 1978-12-02      1663.0 1670.0  826.0 PB
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  NORDEGG B                VO                        1638.2    1745   7.14    12459  .121  .60 12070 335  .843  8.824
                           WER1 ISOPAC                1099  .85     934 .10      841
    05570 0444002 000 NORDEGG B                                                 42.30E       841      35574
    NORDEGG A & B    .0003 .0001A .0286 .0017          .66  4615 207 .8584 .0653 .0266 .0039 .0070 .0043 .0013 .0011
    1984-09-30 00/10-25-057-10W5/0 1978-07-11      1622.8 1642.3  806.8 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEAMAN                (F)  055-12W5     05570
                           VO                          1621.9     200   2.30       460  .130  .60 12600 323  .792 10.925
                      WER1 ASSIGN                          50  .75     38  .10        34                42.30E      34      1438
    05570 0444098 005
    NORDEGG                .0001A .0161                 .69  4653 214 .8373 .0819 .0299 .0043 .0097 .0055 .0022 .0041
    1982-10-29 00/13-31-056-09W5/0 1980-10-01      1620.7 1623.0  761.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          1623.9     200   1.38       276  .117  .45 12590 323  .811  7.196
                      WER1 ASSIGN                          20  .75     15  .10        13                42.30E      13       550
    05570 0444098 010
    NORDEGG                .0002E .0094 .0032           .65  4627 208 .8698 .0777 .0229 .0029 .0066 .0034 .0015 .0024
    1982-12-31 00/14-07-057-09W5/0 1981-11-03      1622.9 1625.0  783.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          1658.0     200   4.10       820  .120  .45 12520 325  .824  7.179
                      WER1 ASSIGN                          59  .75     44  .10        40                42.30E      40      1692
    05570 0444098 015
    NORDEGG          .0006      E .0171 .0027           .65  4608 206 .8748 .0574 .0294 .0039 .0067 .0057 .0013 .0004
    1984-07-31 00/11-13-057-10W5/0 1978-12-02      1655.5 1660.5  826.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
  PEKISKO C                VO          -832.9          1611.2     200   2.80       560  .070  .40 11690 323  .814  3.540
    ASSOC                WER2 ASSIGN                          20  .75     15  .10        13                42.30E      13       550
    05570 0642003 000 PEKISKO C
    PEKISKO          .0005 .0001A .0076 .0002           .66  4611 210 .8661 .0736 .0273 .0047 .0102 .0054 .0017 .0026
    1982-12-31 00/12-31-057-09W5/0 1981-10-17      1609.3 1613.0  780.1 GO
    ---------------------------------------------------------------------------------------------------------------------------
                           VO          -830.8 -839.4 1610.1     200   1.60       320  .070  .40 11690 322  .808  3.578
    ASSOC                WER1 ASSIGN                          11  .75      8  .10         7                43.96A       7       308
    05570 0642098 010
    PEKISKO          .0005 .0001A .0076 .0002           .66  4611 210 .8661 .0736 .0273 .0047 .0102 .0054 .0017 .0026
    1983-10-31 00/12-31-057-09W5/0 1981-10-17      1609.3 1610.9  780.1 GO
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          2333.5     200  13.47      2694  .051  .80 23370 328  .833  9.936
                      WER1 ASSIGN                         268  .80    214  .10       193                43.80E     193      8453
    05570 0696098 005
    NISKU                  .0002E                       .69  4757 214
    1983-12-31 00/11-16-055-11W5/0 1972-08-30      2323.8 2343.6  818.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
LEAMAN                POOLS=   21  GIP=     3763 PROD=     3026  IMG=     2732  MGP=      477  RMG=     2255  ENERGY=    93367
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LECKIE                (F)  019-17W4     05500
                           VO  +428.9                 395.3      200    1.85       370  .260   .50  1520 289   .972  1.995
                      WER1 ASSIGN                B          8  .55        4  .05      4
    05500 0126098 005                                                               40.05E       4        160
    BSL BELLY RIVER        .0003A                  .57  4613 189
    1982-08-31 00/06-08-019-17W4/0 1974-07-28      394.4  396.2   825.1 GW
-------------------------------------------------------------------------------------------------------------------------------
    MILK RIVER A           PD                         355.7     5874    3.70     21734  .154   .55  3140 289   .938  2.787
                      WER1 ISOPAC                        549  .70     384  .05       365
    05500 0158160 061 MILK RIVER A                                                  36.31A
    MILK RIVER             .0007A                  .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01      315.5  403.9   748.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    MEDICINE HAT A         VO                         487.7     3440    1.35      4644  .170   .55  4310 290   .913  4.328
                      WER1 ISOPAC                        201  .70     141  .03       137
    05500 0158160 062                                                               36.31E
    MEDICINE HAT           .0011A                  .57  4599 189
    1982-12-01 02/10-31-012-05W4/0 1904-01-01      280.4  289.3   658.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  SE ALTA GAS SYS (MU)
                      WER1 ISOPAC                        750  .70     525  .04       502        13
    05500 0158160 999 SE AGS(MU)                                                    36.31A       489       17756
    M RIV & MED HAT        .0007A
    1983-12-31 00/07-32-018-14W4/0 1911-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B        PD              -333.1  -336.2 1129.0      208    1.84       383  .210   .60 10860 308   .850 14.847
    ASSOC             WER1 ISOPAC          COMB                98  .85      84  .05        79         80
    05500 0250002 000 U MANN B       CONCURRENT PRODUCTION                                 40.80E       13        530
    UPPER MANNVILLE        .0007A                  .59  4619 195
    1982-10-29 00/02-34-019-17W4/0 1967-08-03      1127.8 1128.9   799.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B                                1134.2
    SOLN              WER1 ISOPAC          COMB                27  .65      18  .20       14                   429.0    64
    05500 0250002 000 U MANN B       CONCURRENT PRODUCTION                                 40.80E
    UPPER MANNVILLE        .0007A                  .59  4619 195
    1982-10-29 00/02-34-019-17W4/0 1967-08-03      1127.8 1128.9   799.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      125 PROD=      102  IMG=       93  MGP=       80  RMG=       13  ENERGY=      530

LECKIE                 POOLS=     4  GIP=      883 PROD=      631  IMG=      599  MGP=       93  RMG=      506  ENERGY=    18446
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                           GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LEDDY                (F)  084-25W5     07090
                          VO  +276.8                      392.4     200   1.50       300  .280  .65  3540 295  .926  6.707
                     WER1 ASSIGN                    B          20  .70     14  .05          13          13        482
    07090 0228098 005
    PEACE RIVER                E .0055                    .58  4644 195 .9631 .0231 .0034 .0003 .0004 .0002 .0003 .0007
    1982-11-30 00/13-09-084-25W5/0 1976-12-19          391.7  393.2  669.9 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                              467.9     200   5.55      1110  .300  .55  2420 289  .942  4.157
                     WER1 ASSIGN                          46  .65     30  .05          28          28       1038
    07090 0264098 005
    SPIRIT RIVER          .0001E        .0153             .57  4682 194
    1976-12-31 00/01-12-084-26W5/0 1976-03-29          465.1  470.6  672.4 PB
-------------------------------------------------------------------------------------------------------------------------
LEDDY                     POOLS=     2  GIP=        66 PROD=         44  IMG=         41  MGP=              RMG=         41  ENERGY=      1520
-------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND       (F)  050-26W4     05510
  BELLY RIVER D           VO                              363.9     679   5.91      4014  .231  .70  1950 287  .960  3.580
                     WER1 ISOPAC                        144  .55     79  .05          75          20
    05510 0126004 000 BELLY RIV D                                                    40.05E      55       2203
    U BELLY RIVER    .0002 .0003A .0188                 .57  4624 190 .9735 .0042 .0003 .0001
    1983-11-30 00/07-36-049-27W4/0 1977-03-19          347.8  358.4  726.4 PB
  ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER E           VO                              427.5     200   4.10       820  .240  .60  2540 289  .945  3.809
                     WER1 ASSIGN                          31  .65     20  .05          19           1
    05510 0126005 000 BELLY R E                                                      40.05E      18        721
    BELLY RIVER           .0002A .0214 .0002             .57  4614 190 .9753 .0025 .0002 .0001 .0001
    1981-12-31 02/03-25-049-27W4/0 1980-10-24          425.0  430.0  733.0 PB
  ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER F           VO  +132.0                      599.8     200   2.00       400  .270  .50  4570 294  .914  6.529
                     WER1 ASSIGN                    B     26  .75     20  .05          19           2
    05510 0126006 000 BELLY RIV F                                                    40.05E      17        681
    BELLY RIVER           .0002A .0214 .0002             .57  4614 190 .9753 .0025 .0002 .0001 .0001
    1981-12-31 02/03-25-049-27W4/0 1980-10-24          598.5  601.0  733.0 GW
  ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER H           VO                              512.4     128   6.40       819  .200  .65  3610 298  .922  4.842
                     WER1 ASSIGN                          40  .70     28  .05          26           6
    05510 0126008 000 BELLY RIV H                                                    40.05E      20        801
    BELLY RIVER M         .0003A        .0003             .61  4613 199                .0170 .0045        .1800
    1983-12-31 00/07-36-049-27W4/0 1977-03-19          509.6  515.1  726.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LEDUC-WOODBEND	(F) 050-26W4 05510													
	VO		367.5	200	1.00		200	.200	.50	2080	287		.955	2.158
	WER1 ASSIGN		4	.60	3	.05	3							
05510 0126098 004							40.05E		3	120				
BELLY RIVER SD	E .0291 .0007	.57	4592	189	.9641	.0049	.0003	.0009						
1983-12-31 02/11-30-049-26W4/0	1981-08-21	367.8	368.0	731.8	PB									
	VO		626.7	200	3.09		617	.192	.65	6890	294		.858	9.685
	WER1 ASSIGN		60	.75	45	.05	43							
05510 0126098 005							40.05E		43	1722				
BSL BELLY RIVER	.0003A .0003	.61	4613	199			.0170	.0045		.1800				
1977-06-30 00/01-18-049-25W4/0	1974-11-29	625.1	628.2	721.2	PB									
	VO		643.4	200	3.09		617	.290	.60	4830	294		.890	9.114
	WER1 ASSIGN		56	.70	39	.05	37							
05510 0126098 006							40.05E		37	1482				
BELLY RIVER	.0003A .0007	.57	4592	190			.0003							
1978-12-31 00/04-02-049-26W4/0	1963-01-17	641.6	645.3	751.9	PB									
CARDIUM A	VO		913.7	4575	1.31		6005	.150	.85	6390	303		.892	8.588
	WER1 ISOPAC		516	.80	411	.05	392		251					
05510 0176001 000	CARDIUM A						38.93E		141	5489				
CARDIUM	.0013A .0024	.59	4585	191										
1978-06-30 00/10-33-049-26W4/0	1948-04-09	912.9	914.4	734.0	PB									
NUL PWGE														
	VO		947.6	200	2.40		480	.150	.85	6240	304		.897	8.297
STRIKE	WER1 ASSIGN		40	.70	28	.05	27							
05510 0176098 005							38.93E		27	1051				
CARDIUM	E .0408 .0005	.58	4592	190	.9462	.0068	.0037	.0009	.0007	.0003	.0001	.0001		
1981-12-31 00/10-19-050-27W4/0	1978-06-10	946.1	949.1	711.1	PB									
VIKING B	PD		1069.8	473	1.92		908	.170	.70	8000	321		.870	9.685
	WER1 ISOPAC		117	.70	82	.05	78		69					
05510 0218002 000	VIKING B						40.05E		9	360				
VIKING 2	.0012A	.63	4599	201										
1983-12-31 00/09-16-051-26W4/0	1948-05-00	1073.0	1076.0	705.6	PB									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND        (F)  050-26W4     05510
    VIKING A                VO                          1045.5    1158   2.02      2341  .170  .70  7790 319  .870  9.499
                        WER1 ISOPAC                        222   .70     156  .05     148
    05510 0218060 001 VIKING A                                                      40.05E
    VIKING 1                    A .0241 .0020      .66  4599 201 .8951 .0414 .0233 .0030 .0062 .0032 .0017
    1983-04-30 00/10-26-050-26W4/0 1947-05-15     1049.7 1051.6  705.6 PB
-------------------------------------------------------------------------------------------------------------------------------
    VIKING C                VO                          1045.5     464   1.83      849  .170  .70  7790 319  .870  9.499
                        WER1 ISOPAC                         81   .70      56  .05      54
    05510 0218060 002 VIKING C                                                      40.05E
    VIKING 2                    A .0241 .0020      .66  4599 201 .8951 .0414 .0233 .0030 .0062 .0032 .0017
    1983-04-30 00/13-25-050-26W4/0 1947-12-25     1045.5 1047.3  699.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A & C
                        WER1 ISOPAC                        303   .70     212  .05     202       48
    05510 0218060 999 VIKING A+C                                                    40.05E     154       6168
    VIKING                      A               .63  4599 201
    1983-04-30 00/10-26-050-26W4/0 1947-05-15
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          1102.5     128   1.54      197  .300  .65  7680 308  .874 15.806
                        WER1 ASSIGN                        31   .70      22  .05      21
    05510 0218098 005                                                               40.05E      21       841
    LOWER VIKING          .0007A .0249 .0007      .62  4595 200 .9085 .0340 .0185 .0028 .0052 .0029 .0007 .0011
    1984-09-30 00/06-29-049-25W4/0 1975-10-30     1101.5 1103.1  715.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          1091.1     128   1.54      197  .330  .68  7680 310  .878 18.022
                        WER1 ASSIGN                        36   .70      25  .05      24
    05510 0218098 010                                                               40.05E      24       961
    UPPER VIKING          .0007A .0249 .0007      .62  4595 200 .9085 .0340 .0185 .0028 .0052 .0029 .0007 .0011
    1984-09-30 00/06-29-049-25W4/0 1975-10-30     1090.3 1091.8  715.1 PB
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                            VO          -610.3  -617.7 1349.0     200   1.10      220  .170  .65 10110 316  .813 12.366
    ASSOC               WER1 ASSIGN                        27   .70      19  .10      17
    05510 0224098 015                                                               44.17E      17       751
    ELLERSLIE             .0002E .0335 .0216      .69  4648 211 .8134 .0836 .0300 .0037 .0083 .0037 .0013 .0007
    1984-12-31 00/12-16-049-25W4/0 1983-10-17     1348.5 1349.6  739.3 GO
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  BLAIRMORE A                                              1305.2
    SOLN                WER1 ISOPAC                        136   .65      89  .45      49       29    1450.0   94
    05510 0244001 000 BLAIRMORE A                                                   44.17E      20       883
    BLAIRMORE             .0005A        .0100       .69  4619 209
    1982-12-01 00/01-01-051-26W4/0 1951-00-00
    LOC U    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
BLAIRMORE E 1347.8
SOLN WER1 ASSIGN 59 .65 39 .10 35 6 605.0 98
05510 0244005 000 BLAIRMORE E 44.17E 29 1281
BLAIRMORE .0005A .0100 .69 4619 209
1982-12-01 00/01-01-051-26W4/0 1952-00-00
LOC U

BLAIRMORE F MB HEAVY 1496.3
WER1 ISOPAC 214 .75 161 .05 153 139
05510 0244006 000 BLAIRMORE F 44.17E 14 618
BSL QUARTZ 2 .0005A .0100 .69 4619 209
1976-06-30 00/02-21-051-26W4/0 1951-09-23 1278.3 1280.2 702.6 GO

BLAIRMORE I VO -641.9 1379.5 91 2.23 202 12.608
ASSOC WER1 ISOPAC B 25 .70 18 .05 17
05510 0244009 000 BLAIRMORE I OIL POOL DEPLETED 44.17E 17 751
ELLERSLIE .0005A .0100 .69 4619 209
1959-02-00 00/10-21-049-26W4/0 1950-10-19 1378.0 1381.0 739.1 GW

BLAIRMORE J VO -577.9 -588.6 1274.6 32 .91 30 .190 .70 9580 327 .850 13.019
ASSOC WER2 ISOPAC SEGR 4 .65 3 .10 2
05510 0244010 000 BLAIRMORE J 44.17E 2 88
BASAL QUARTZ #3 .0005A .0173 .0100 .69 4619 208 .1168 .0400 .5500
1974-12-31 00/12-07-051-25W4/0 1948-07-12 1274.1 1275.0 697.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
LOC U

BLAIRMORE K 1334.7
SOLN WER1 ISOPAC 30 .65 19 .20 15 15 307.0 98
05510 0244011 000 BLAIRMORE K 44.17E
BLAIRMORE .0005A .0100 .69 4619 209
1978-12-31 00/01-01-050-26W4/0 1951-00-00

BLAIRMORE P CP -611.4 1310.6
WER1 ASSIGN ABAND B 121 .85 103 .10 93 93
05510 0244016 000 BLAIRMORE P 44.17E
BSL QUARTZ .0005A .0100 .69 4619 209
1981-12-31 00/14-31-051-26W4/0 1954-07-29 1304.2 1316.4 705.0 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEDUC-WOODBEND	(F) 050-26W4	05510											
BLAIRMORE Q	VO	-589.8		1305.6	1843	2.52		4643	.190	.70	9580	329	.850 13.019
ASSOC	WER1 ISOPAC			604	.50	302	.05	287		94			
05510 0244017 000 BLAIRMORE Q								44.17E		193	8525		
BSL BLAIRMORE	.0005A	.0100		.69	4619 206								
1975-06-30 00/05-22-050-26W4/0	1949-02-00			1301.8	1309.4	719.6 GO							
BLAIRMORE V	VO			1298.4	16	2.75		44	.200	.70	10260	326	.825 15.189
	WER1 ASSIGN			7	.75	5	.10	5					
	VO			1298.4	16	2.19		35	.200	.70	10260	326	.825 15.189 PROBABLE
				3	.75	2	.10	2					.50
05510 0244022 000 BLAIRMORE V								44.17E		7	309		
BSL QUARTZ	.0005A			.69	4647 214								
1964-08-27 00/12-24-051-26W4/0	1964-04-16			1291.7	1304.8	709.3 PB							
BLAIRMORE Y	CP			1298.0									
	WER1 ASSIGN ABAND				39	.75	29	.10	26		26		
05510 0244025 000 BLAIRMORE Y								44.17E					
BSL QUARTZ	.0005A	.0100	.0006	.69	4619 209								
1981-12-31 00/14-31-051-26W4/0	1954-07-29			1296.9	1299.1	705.0 PB							
BLAIRMORE AA	VO	-624.8		1349.7	352	3.46		1218	.180	.75	10340	330	.839 14.367
	WER1 ISOPAC		B		175	.50	88	.10	79		16		
05510 0244027 000 BLAIR AA								44.17E		63	2783		
ELLERSLIE 2	.0005A	.0090		.69	4592 210								
1975-06-30 00/11-31-049-26W4/0	1949-10-30			1337.5	1341.1	728.2 GW							
BLAIRMORE BB	VO			1331.1	200	4.63		925	.190	.75	10970	316	.807 17.473
	WER1 ASSIGN			162	.75	121	.10	109		1			
05510 0244028 000 BLAIR BB								44.17E		108	4770		
U MANNVILLE	.0005A	.0054		.70	4606 208			.0301	.0115		.6300		
1977-06-30 00/14-04-049-25W4/0	1971-04-12			1325.9	1336.2	745.8 PB							
BLAIRMORE CC				1316.7									
SOLN	WER1 ISOPAC			25	.65	16	.20	13			256.0	98	
05510 0244029 000 BLAIR CC								44.17E		13	574		
BLAIRMORE	.0005A	.0360	.0209 .0020	.69	4654 210	.8208	.0720	.0296	.0033	.0076	.0041	.0037	
1979-12-29 00/01-01-050-26W4/0	1977-00-00												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
BLAIRMORE DD VO 1367.0 200 6.48 1295 .170 .75 10430 316 .830 14.458
WER1 ASSIGN 187 .75 141 .05 134 12
05510 0244030 000 BLAIR DD 44.17E 122 5389
ELLERSLIE .0005A .0267 .68 4682 209 .0276 .0111 .6500
1977-12-30 02/07-23-049-26W4/0 1976-10-29 1363.7 1370.1 733.9 PB
PWGE

BLAIRMORE EE VO -641.0 1378.3 200 6.79 1357 .188 .75 10620 317 .815 16.514
WER1 ASSIGN B 224 .70 157 .05 149 17
05510 0244031 000 BLAIR EE 44.17E 132 5830
BSL BLAIRMORE .0005A .68 4585 209
1976-06-30 02/11-22-049-26W4/0 1974-06-03 1374.0 1382.3 741.3 GW

BLAIRMORE FF VO 1343.9 200 8.02 1604 .190 .75 10310 331 .840 15.029
WER2 ASSIGN 241 .75 181 .10 163 6
05510 0244032 000 BLAIR FF 44.17E 157 6935
BSL QUARTZ .0005A .0250 .0018 .69 4661 211 .0288 .0116 .8600
1977-06-30 00/13-08-049-25W4/0 1971-02-28 1337.5 1350.3 729.7 PB

BLAIRMORE HH VO 1312.1 200 7.60 1520 .160 .70 10400 314 .810 13.024
WER1 ASSIGN 198 .75 148 .10 134 9
05510 0244034 000 BLAIR HH 44.17E 125 5521
ELLERSLIE .0007A .0416 .0162 .68 4618 208 .8192 .0740 .0310 .0035 .0075 .0036 .0015 .0012
1981-06-31 00/10-19-051-26W4/0 1976-02-13 1297.2 1327.0 706.2 PB
PANALTA

BLAIRMORE II PD HEAVY 1329.0 50 2.10 106 9960 315 .825 12.608
WER1 ISOPAC 22 .65 14 .05 13 10
05510 0244035 000 BLAIR II 44.17E 3 133
BSL QUARTZ .0005A .0100 .69 4619 209
1982-12-31 00/05-20-049-25W4/2 1952-09-10 1325.3 1333.2 722.5 GO

BLAIRMORE JJ VO -612.3 1338.1 67 1.15 77 .180 .75 10340 330 .839 14.367
WER1 ISOPAC FW 11 .75 8 .10 7 2
05510 0244036 000 BLAIRM JJ 44.17E 5 221
ELLERSLIE #1 .0005A .0090 .69 4592 210
1976-06-30 00/05-31-049-26W4/0 1950-05-24 1336.9 1339.2 727.9 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
BLAIRMORE KK VO -599.7 1300.6 200 1.60 320 .206 .60 9620 314 .825 13.053
ASSOC WER1 ASSIGN 42 .70 29 .10 26
05510 0244037 000 BLAIRM KK 44.17E 26 1148
ELLERSLIE .0006A .0364 .0176 .69 4623 209 .8268 .0685 .0293 .0037 .0072 .0044 .0021 .0034
1984-09-30 00/16-35-051-26W4/0 1983-03-16 1299.5 1301.0 700.3 GO

BLAIRMORE W VO 1286.6 200 7.71 1542 .200 .80 11380 314 .800 20.625
WER1 ASSIGN 318 .85 270 .10 243
05510 0244061 001 BLAIR W 44.17E
BLAIRMORE 2 .0005A .0100 .69 4619 209
1977-12-30 00/14-09-051-26W4/0 1951-06-07 1282.6 1290.2 705.0 PB

BLAIRMORE X VO 1342.9 200 8.33 1665 .180 .80 11380 314 .800 18.570
WER1 ASSIGN 310 .85 263 .10 236
05510 0244061 002 BLAIR X 44.17E
BLAIRMORE 4 .0005A .0100 .69 4619 209
1977-12-30 00/14-09-051-26W4/0 1951-06-07 1338.4 1347.5 705.0 PB

BLAIRMORE W & X
WER1 ASSIGN 628 .85 533 .10 479 208
05510 0244061 999 BLAIR W+X 44.17E 271 11970
BLAIRMORE .0005A
1977-12-30 00/14-09-051-26W4/0 1951-06-07

BLAIRMORE L,M, & N MB 1828.8 356 2.94 1047 .200 .70 9743 329 .837 14.086
WER1 ISOPAC ABAND 215 .70 151 .10 135
05510 0244062 001 BLAIR LM&N 44.17E
ELLERSLIE A .0363 .0186 .0005 .72 4599 212 .8086 .0750 .0343 .0040 .0093 .0051 .0085
1983-04-30 00/13-25-050-26W4/0 1947-12-25 999.9 999.9 999.9 PB

BLAIRMORE L,M & N
WER1 ISOPAC ABAND 215 .70 151 .10 135 111
05510 0244062 999 BLAIR L,M+N 44.17E 24 1060
ELLERSLIE A .0363 .0186 .0005 .72 4599 212 .8086 .0750 .0343 .0040 .0093 .0051 .0085
1983-04-30 00/13-25-050-26W4/0 1947-12-25

VO 1382.8 81 2.66 216 .170 .75 11540 315 .793 16.751
WER1 ISOPAC 36 .75 27 .10 24
05510 0244098 005 44.17E 24 1060
BSL BLAIRMORE .0009A .1189 .0204 .75 4513 209 .7195 .0758 .0322 .0040 .0104 .0082 .0053 .0044
1980-07-31 02/03-31-048-25W4/0 1978-09-11 1380.0 1388.0 745.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LEDUC-WOODBEND	(F) 050-26W4	05510													
	VO		1384.0	200	4.80	960	.170	.75	10642	315				.812	15.086
	WER1 ASSIGN			145	.75	109	.05	103							
05510 0244098 007								44.17E		103	4550				
BSL QTZ	.0005A .1189 .0204		.68	4585	209	.7195	.0758	.0322	.0040	.0104	.0038	.0053	.0035		
1980-07-31 02/03-31-048-25W4/0	1978-09-11		1380.0	1388.0	754.4	PB									
	VO		1358.5	200	2.47	493	.190	.70	10340	317				.816	15.144
	WER1 ASSIGN			75	.75	56	.10	50							
05510 0244098 010								44.17E		50	2209				
OSTRACOD	.0005A .0054		.67	4606	208			.0301	.0115		.4000				
1977-12-31 00/14-04-049-25W4/0	1971-04-12		1356.9	1360.0	745.8	PB									
	VO		1318.3	128	6.78	868	.150	.65	10400	315				.798	11.489
	WER1 ASSIGN			100	.75	75	.10	67							
05510 0244098 030								44.17E		67	2959				
ELLERSLIE	.0005A .0271		.70	4661	213			.0320	.0131		.3900				
1982-12-01 00/05-29-049-25W4/0	1976-12-28		1314.9	1321.6	715.4	PB									
	VO			98	2.32	228									12.608
	WER1 ISOPAC			29	.70	20	.05	19							
05510 0244098 035								44.17E		19	839				
BSL BLAIRMORE	.0005A .0100		.69	4619	209										
1959-02-07 00/04-31-049-25W4/0	1952-07-00		999.9	999.9	999.9	PB									
	VO -654.4		1410.3	128	8.63	1105	.250	.75	11030	325				.788	22.955
	WER1 ASSIGN	B		254	.70	177	.05	169							
05510 0244098 040								44.17E		169	7465				
BSL QUARTZ	.0005A		.71	4606	219										
1982-12-01 00/10-34-048-26W4/0	1963-02-15		1405.7	1414.9	760.5	GW									
	VO		1389.3	200	1.50	300	.150	.55	10490	316				.801	9.723
	WER1 ASSIGN			29	.75	22	.10	20							
05510 0244098 042								44.17E		20	883				
ELLERSLIE .0008 .0002E .0273 .0051			.70	4594	213	.8196	.0868	.0331	.0039	.0099	.0051	.0027	.0055		
1982-05-31 00/15-11-049-26W4/0	1981-07-26		1388.5	1390.0	740.3	PB									
	VO		1400.0	200	2.00	400	.120	.55	10500	317				.800	7.771
	WER1 ASSIGN			31	.75	23	.10	21							
05510 0244098 043								44.17E		21	928				
ELLERSLIE .0008 .0002E .0273 .0051			.70	4594	213	.8196	.0868	.0331	.0039	.0099	.0051	.0027	.0055		
1982-05-31 00/15-11-049-26W4/0	1981-07-26		1399.0	1401.0	740.3	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                               AQUIFER  GIP     REC     PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN     PC   TC    C1     C2      C3   IC4  NC4   C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
                             VO                                          30    1.25      38                                    12.608
                        WER1 ISOPAC                                       5    .65       3   .05      3
05510 0244098 045                                                                        44.17E       3        133
BSL BLAIRMORE                .0005A             .0100          .69  4619  209
1959-02-09 00/13-28-049-26W4/0 1950-08-00       999.9   999.9  999.9  PB
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                             VO                                1210.1      640    4.75    3045   .180  .70  9170  310   .860 11.740
                        WER1 ISOPAC                             358    .85       304   .05     289
05510 0244098 055                                                                        44.17E     289      12765
BLAIRMORE                    .0005A             .0100          .69  4619  206
1959-02-09 00/01-01-050-26W4/0 1951-00-00       999.9   999.9  999.9  PB
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                             VO                                1261.9       30    1.80      54   .200  .70  9580  329   .850 13.682
                        WER1 ISOPAC                               7    .65        5   .05      5
05510 0244098 060                                                                        44.17E       5        221
GLAUCONITIC                  .0005A             .0100          .69  4619  206
1959-02-09 00/11-22-050-26W4/0 1949-04-04      1285.0  1293.9  714.5  PB
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                             VO                                1355.4      200    2.16      432   .180  .80 11380  314   .800 18.570
                        WER1 ASSIGN                              80    .75        60   .10      54
05510 0244098 065                                                                        44.17E      54       2385
BLAIRMORE 5                  .0005A             .0100          .69  4619  209
1977-12-30 00/14-09-051-26W4/0 1951-06-07      1354.2  1356.4  705.0  PB
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                             VO                                          31    2.35      72                                    12.608
                        WER1 ISOPAC                               9    .65        6   .05      6
05510 0244098 070                                                                        44.17E       6        265
BSL BLAIRMORE                .0005A             .0100          .69  4619  209
1959-02-00 00/13-13-049-27W4/0 1950-11-00       999.9   999.9  999.9  PB
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                             VO  -639.9                        1386.5      200    1.00      200   .180  .55 10490  316   .793 11.786
                        WER1 ASSIGN                  B             24    .70        16   .10      15
05510 0244098 100                                                                        44.17E      15        663
ELLERSLIE       .0008 .0002A .0273 .0051                .70  4594  213  .8196 .0868 .0331 .0039 .0099 .0051 .0027 .0055
1981-09-30 00/03-01-049-26W4/0 1980-04-01      1386.0  1387.0  747.1  GW
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                             VO          -568.1                1230.8       13    2.19       28   .200  .70  9170  327   .860 12.974
ASSOC                   WER1 ISOPAC                               4    .75        3   .05      3
05510 0244098 105                                                                        44.17E       3        133
ELLERSLIE 3                  .0005A                          .69  4619  206
1966-06-30 00/15-26-050-26W4/0 1949-04-05      1227.7  1233.5  665.4  GO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7														
LEDUC-WOODBEND	(F) 050-26W4	05510													
	VO	-650.1		1353.3		36	.98		34						13.019
ASSOC	WER1 ISOPAC				5	.65	3	.05	3						
05510 0244098 110									44.17E		3	133			
BSL BLAIRMORE	.0005A	.0100		.69	4619	209									
1961-02-27 00/10-30-050-26W4/0	1951-07-27			1352.7	1356.4	705.9	PB								
	VO			1260.5		200	1.20		240	.230	.80	9510	312	.808	19.739
	WER1 ASSIGN				47	.75	36	.10	32						
05510 0244098 112									44.17E		32	1413			
ELLERSLIE #3	.0005 .0004E .0383 .0002			.69	4570	211	.8162	.0848	.0352	.0043	.0097	.0053	.0022	.0029	
1983-04-30 00/02-06-051-25W4/0	1982-05-31			1259.8	1261.2	695.5	PB								
	VO			1266.6		200	2.00		400	.180	.70	8720	313	.843	11.842
STRIKE	WER1 ASSIGN ABAND				47	.70	33	.05	31						
05510 0244098 114									44.17E		31	1369			
ELLERSLIE #3	E .0588 .0166			.68	4606	205	.8116	.0716	.0289	.0024	.0056	.0029	.0010	.0006	
1983-09-30 00/01-09-051-25W4/0	1980-12-20			1264.8	1272.2	701.9	PB								
	VO	-613.0		1316.7		1785	3.81		6803	.180	.70	10000	328	.840	13.019
ASSOC	WER1 ISOPAC				885	.85	753	.05	715						
05510 0244098 115									44.17E		715	31582			
ELLERSLIE	.0005A	.0100		.69	4619	209									
1984-12-31 00/09-16-051-26W4/0	1948-05-25			1312.2	1323.0	705.6	PB								
	VO			1299.4		200	2.00		400	.150	.55	9035	314	.806	8.376
	WER2 ASSIGN				34	.75	26	.10	23						
05510 0244098 120									44.17E		23	1016			
ELLERSLIE #2	.0005 .0005A .0462 .0184 .0004			.72	4618	215	.7665	.1049	.0394	.0053	.0098	.0052	.0017	.0010	
1981-12-31 02/14-31-051-26W4/0	1981-08-01			1296.9	1301.8	707.4	PB								
	VO	-598.6		1304.9		200	2.00		400	.190	.70	9035	314	.824	13.207
	WER1 ASSIGN		B		53	.75	40	.10	36						
05510 0244098 125									44.17E		36	1590			
ELLERSLIE #3	.0001 .0006E .0471 .0187			.69	4616	210	.8007	.0788	.0344	.0043	.0079	.0046	.0016	.0010	
1981-12-31 02/14-31-051-26W4/0	1981-08-01			1303.8	1306.0	707.4	GW								
	VO			1337.0		200	2.00		400	.210	.75	9630	304	.783	18.121
	WER1 ASSIGN				73	.75	55	.10	49						
05510 0244098 135									44.17E		49	2164			
ELLERSLIE #7	A .0603 .0050			.71	4546	211	.7983	.0709	.0331	.0053	.0111	.0069	.0035	.0057	
1983-10-31 00/16-35-051-26W4/0	1983-03-16			1336.0	1338.0	700.3	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
  D-1 A                                                    1366.1
    SOLN                 WER1 ASSIGN ABAND                        11  .15      2  .30      1        1
    05510 0658001 000 D-1 A          OIL POOL DEPLETED                                      39.30E
    D-2                  .0006A          .0250                .70  4688 213
    1972-12-31 00/01-01-050-26W4/0 1963-00-00
    LOC U
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  D-1 B                  VO              -676.0               1372.3     243   2.95      717  .180  .80 10780 311  .758 18.726
    ASSOC                WER1 ISOPAC       COMB                     134  .75    101  .20      81       21
    05510 0658002 000 D-1 B          OIL POOL DEPLETED                                      39.30E    62       2437
    WABAMUN                    A .0142 .0276 .0142  .70  4723 213 .6001 .2041 .0937 .0107 .0227 .0069 .0025 .0033
    1984-09-30 00/05-16-051-26W4/0 1951-04-11      1373.4 1375.0  705.0 PB                          COMBINED ASSOC/SOLN PRODUCTION
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  D-1 B                                                    1382.3
    SOLN                 WER1 ISOPAC       COMB                     4  .65      3  .17      2             54.7   74
    05510 0658002 000 D-1 B          OIL POOL DEPLETED                                      39.30E
    WABAMUN                    A .0142 .0276 .0142  .70  4723 213 .6001 .2041 .0937 .0107 .0227 .0069 .0025 .0033
    1984-09-30 00/05-16-051-26W4/0 1951-04-11      1373.4 1375.0  705.0 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      138 PROD=      104  IMG=       83  MGP=       21  RMG=       62  ENERGY=     2437
  D-1 C                  VO                               1345.1      32   6.10      197  .080  .85 10690 328  .870  7.241
    WER1 ISOPAC                                              14  .75     11  .10      10
    05510 0658003 000 D-1 C                                                                39.30E    10       393
    D-1                  .0006A                          .70  4688 197
    1964-08-27 02/10-36-050-26W4/0 1964-03-08      1331.4 1359.1  702.8 PB
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  D-1 D                  CP                               1373.4      16  16.46      263  .060  .85
    WER1 ASSIGN ABAND                                        70  .85     60  .12      53       53
    05510 0658004 000 D-1 D                                                                39.30E
    WABAMUN              .0006A          .0250           .70  4688 213
    1981-09-30 00/14-21-051-26W4/0 1952-05-11      1359.4 1417.3  703.5 PB
    LOC U
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                         VO                               1384.4     200  10.40     2080  .060  .70 10802 315  .810  5.057
                         WER1 ASSIGN                             105  .75     79  .10      71
    05510 0658098 003                                                                      39.30E    71       2790
    WABAMUN              .0040E .0330 .0197              .68  4631 208 .8371 .0581 .0298 .0039 .0100 .0046 .0017 .0013
    1982-12-01 00/05-29-049-25W4/0 1976-12-28      1372.8 1396.0  716.0 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE       LOCATION        DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
                             VO  -696.2                    1397.5     128  26.83      3434  .060  .65 10910 317  .814  4.705
                        WER2 ASSIGN                  B        162  .70    113  .10     102
    05510 0658098 005                                                                39.30E    102       4009
    WABAMUN                .0006A          .0212 .0014  .67  4599 209                      .0274 .0107       .0500
    1982-12-01 00/06-29-049-25W4/0 1975-10-30      1383.8 1411.2  715.1 GW
    LOC U
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                             VO                           1364.9      16  22.19       355  .065  .85 10670 321  .813  6.418
                        WER2 ASSIGN                         23  .75     17  .10      15
    05510 0658098 010                                                                39.30E     15        590
    D-1                    .0006A          .0253 .0156  .70  4723 213
    1976-06-30 00/01-11-050-26W4/0 1967-09-05      1351.8 1377.7  717.8 PB
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                             VO  -692.2                    1397.8     200   1.80       360  .090  .55 15720 316  .790  8.864
                        WER1 ASSIGN                  B         32  .75     24  .10      22
    05510 0658098 015                                                                39.30E     22        865
    WABAMUN          .0021 .0023A .0410 .0159              .66  4611 205 .8344 .0683 .0226 .0030 .0059 .0029 .0010 .0006
    1980-12-31 00/14-18-051-26W4/0 1978-10-05      1395.7 1400.0  707.8 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO                           1380.9     200  13.70      2740  .120  .75 10910 316  .775 11.402
                        WER1 ASSIGN                        312  .85    266  .10     239
    05510 0658098 020                                                                39.30E    239       9393
    WABAMUN                .0019A .0469 .0421              .75  4649 217 .7695 .0711 .0323 .0046 .0111 .0067 .0035 .0090
    1981-06-30 00/10-19-051-26W4/0 1976-02-13      1371.0 1390.8  706.2 PB
-------------------------------------------------------------------------------------------------------------------------------
D-2 A                        VO          -816.2            1539.2    3954  12.56     49635  .020  .80 12290 339  .800  2.079
  ASSOC                 WER1 ISOPAC       COMB                1031  .85    876  .15     744     1982
  05510 0696001 000 D-2 A                                                                44.17E    394      17403
  D-2                    .0004A          .0049 .0096  .74  4633 212                      .0930 .0179       .4000
  1982-12-01 00/08-34-050-26W4/0 1947-12-02      1567.3 1606.9  698.0 GO                        COMBINED ASSOC/SOLN PRODUCTION
  LOC U
-------------------------------------------------------------------------------------------------------------------------------
D-2 A                                                    1555.4
  SOLN                  WER1 ISOPAC       COMB                3761  .62    2332  .30    1632              32700.0  115
  05510 0696001 000 D-2 A                                                                44.17E
  D-2                    .0004A          .0049 .0096  .74  4633 212                      .0930 .0179       .4000
  1982-12-01 00/08-34-050-26W4/0 1947-12-02      1567.3 1606.9  698.0 GO                        COMBINED ASSOC/SOLN PRODUCTION
  LOC U
-------------------------------------------------------------------------------------------------------------------------------
  COMBINED SOLN/ASSOC POOLS=    1  GIP=     4792 PROD=     3208  IMG=     2376  MGP=     1982  RMG=      394  ENERGY=    17403
```

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG       MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND          (F)  050-26W4     05510
  D-2 B                                                1603.9
    SOLN                 WER1 ISOPAC                      1200  .75     900  .53     477      408    11600.0    98
    05510 0696002 000 D-2 B                                                          44.17E    69      3048
    D-2                      .0004A          .0267              .74  4633 212
    1982-12-31 00/01-01-049-26W4/0 1950-00-00
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-2 C                                                1660.2
    SOLN                 WER1 ISOPAC                        45  .75      34  .50      17       17      413.0  110
    05510 0696003 000 D-2 C          OIL POOL DEPLETED                               44.17E
    D-2                      .0004A                     .74  4633 212
    1971-12-31 00/01-01-049-27W4/0 1950-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  D-2 E                                                1593.2
    SOLN                 WER1 ISOPAC                        49  .75      37  .30      26       26
    05510 0696005 000 D-2 E                                                          44.17E
    D-2                      .0004A                     .74  4633 212
    1976-00-00 00/01-01-050-27W4/0 1950-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 A                  VO          -903.7            1609.3    6985  18.23    127320  .080   .86 13060 340   .830  9.068
    ASSOC                WER1 ISOPAC      SEGR                  11551  .89   10284  .15    8730       15
    05510 0720001 000 D-3 A          CONCURRENT PRODUCTION                                  44.17E   8715     384942
    D-3                      .0002A          .0083 .0004  .81  4633 213 .6876 .1633 .0743 .0081 .0149 .0099 .0003 .0002
    1983-12-31 00/05-22-050-26W4/0 1947-02-00       999.9   999.9  999.9 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 A                                                1620.0
    SOLN                 WER1 ISOPAC      SEGR                   5400  .70    3780  .30    2646     2604    55100.0    98
    05510 0720001 000 D-3 A          CONCURRENT PRODUCTION                                  44.17E     42       1855
    D-3                      .0002A          .0083 .0004  .81  4633 213 .6876 .1633 .0743 .0081 .0149 .0099 .0003 .0002
    1983-12-31 00/05-22-050-26W4/0 1947-02-00       999.9   999.9  999.9 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 B                  VO                                                      1718  .080   .86 13060 340   .830  9.068
    ASSOC                WER1 ISOPAC      SEGR                    156  .75     117  .15      99
    05510 0720002 000 D-3 B                                                          44.17E     99      4373
    D-3                      .0002A                     .81  4633 213
    1979-12-29 00/01-01-050-26W4/0 1948-00-00       999.9   999.9  999.9 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION        DRILL DATE       TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND        (F)  050-26W4     05510
  D-3 B                                                1653.5
    SOLN                  WER1 ISOPAC          SEGR              324  .70    227  .30    159       159
    05510 0720002 000 D-3 B                                                              44.17E
    D-3                   .0002A                        .81  4633 213
    1979-12-29 00/01-01-050-26W4/0 1948-00-00          999.9  999.9  999.9 PB                              SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 C                                                1649.6
    SOLN                  WER1 ASSIGN ABAND                      12  .70      9  .30      6         6
    05510 0720003 000 D-3 C          OIL POOL DEPLETED                                   44.17E
    D-3                   .0002A                        .81  4633 213
    1971-06-30 00/01-01-050-27W4/0 1950-00-00
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 D                                                1590.1
    SOLN                  WER1 ASSIGN ABAND                      10  .41      4  .30      3         3
    05510 0720004 000 D-3 D          OIL POOL DEPLETED                                   44.17E
    D-3                   .0002A                        .81  4633 213
    1966-12-31 00/01-01-050-27W4/0 1949-00-00
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 E                        VO          -909.3      1629.2       24   1.74        42  .067  .60 11630 332  .723  5.539
    ASSOC                 WER1 ISOPAC          SEGR                2  .75      1  .10      1
    05510 0720005 000 D-3 E                                                              44.17E       1        44
    D-3                   .0002A .0145 .0251 .0097  .81  4599 238  .8527 .0577 .0226 .0026 .0069 .0040 .0040
    1983-12-31 00/01-11-050-26W4/0 1967-09-05          1626.4 1630.4  717.8 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 E                                                1634.6
    SOLN                  WER1 ISOPAC          SEGR              34  .74     25  .10     23        11      403.0   85
    05510 0720005 000 D-3 E                                                              44.17E       12       530
    D-3                   .0002A .0145 .0251 .0097  .81  4599 238  .8527 .0577 .0226 .0026 .0069 .0040 .0040
    1983-12-31 00/01-11-050-26W4/0 1967-09-05          1626.4 1630.4  717.8 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 F                                                1661.2
    SOLN                  WER1 ISOPAC                    97  .70     68  .30     47        43     1030.0   94
    05510 0720006 000 D-3 F                                                              44.17E        4       177
    D-3                   .0002A                        .81  4633 213
    1976-12-31 00/01-01-050-26W4/0 1968-00-00
    LOC U
  ---------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND          (F)  050-26W4     05510
                             VO          -961.3      1666.3     200   1.54      308   .075   .85 12960 325   .802  9.022
    ASSOC                WER1 ASSIGN                          28  .70    19  .10       17
    05510 0720098 055                                                          44.17E      17       751
    LEDUC                  .0002A                      .65  4633 212                .0450 .0197        .4200
    1977-12-30 00/08-03-051-26W4/0 1977-01-29      1665.4 1666.9  705.6 GO
-------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND            POOLS=   83  GIP=    31700 PROD=     24631  IMG=     20068  MGP=      6540  RMG=     13528  ENERGY=   592465
-------------------------------------------------------------------------------------------------------------------------
LEEDALE                 (F)  042-04W5     05520
  BELLY RIVER A                VO                      1274.9     200  14.98      2996   .152   .55  7050 310   .720  7.509
                             WER1 ASSIGN                         225  .65    146  .10       132
    05520 0126001 000 BELLY R A                                                40.05E      132       5287
    BSL BELLY RIVER        .0002A .0123 .0108           .60  4592 242 .8606 .0557 .0341 .0042 .0110 .0064 .0022 .0024
    1984-12-31 02/16-09-043-04W5/0 1984-05-07      1266.8 1283.0  966.6 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                      1272.0     200   6.95      1390   .144   .55  5900 310   .869  4.933
                             WER1 ASSIGN                          69  .65     45  .10       40
    05520 0126098 005                                                          40.05E       40       1602
    L BSL BELLY R          .0002E .0123 .0108           .68  4592 210 .8606 .0557 .0341 .0042 .0111 .0064 .0022 .0024
    1984-12-31 00/06-10-043-04W5/0 1983-12-13      1267.3 1276.8  970.3 PB
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B              VO                      2064.5     200   4.69       938   .092   .60 16790 330   .841  9.497
                             WER1 ASSIGN                          89  .75     67  .15       57
    05520 0250002 000 U MANN B                                                 40.43E       54       2183
    GLAUCONITIC            .0004A .0306 .0259           .74  4641 221 .7626 .0960 .0506 .0080 .0143 .0075 .0023 .0018
    1982-08-31 00/07-34-043-04W5/0 1978-12-31      2062.0 2067.0 1016.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE C              VO                      1988.8     200   4.74       948   .102   .80 12870 333   .806 11.127
                             WER1 ASSIGN                         105  .75     79  .10       71
    05520 0250003 000 U MANN C                                                 40.43E       69       2790
    GLAUCONITIC      .0001 .0002E .0158 .0030           .70  4571 215 .8218 .0884 .0430 .0070 .0106 .0058 .0020 .0023
    1982-10-29 00/08-30-043-03W5/0 1981-09-09      1976.2 2001.5  980.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                      1933.2     200   2.70       540   .130   .65 11010 326   .810 10.019
                             WER1 ASSIGN                          54  .70     38  .10       34
    05520 0250098 005                                                          40.43E       34       1375
    COLONY           .0002 .0002A .0191               .69  4598 215 .8113 .1026 .0408 .0071 .0097 .0053 .0016 .0021
    1982-12-31 00/02-16-043-04W5/0 1980-08-21      1931.0 1935.5  966.2 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEEDALE                (F)  042-04W5    05520
  GLAUCONITIC A             VO                          2060.1    6765   2.89     19551  .110  .55 16920 337  .800 10.798
                       WER1 ISOPAC                        2111   .70   1478  .10    1330     82
    05520 0300001 000 GLAUC A                                                      40.43A  1248      50457
    GLAUCONITIC          .0002A .0066 .0208          .70  4668 216  .8227 .0875 .0398 .0062 .0094 .0044 .0012 .0012
    1982-12-01 00/10-27-042-04W5/0 1970-06-12      2046.7 2060.1  970.2 PB
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          2061.2     200   5.70     1140  .140  .80 17950 330  .786 22.042
                       WER1 ASSIGN                        251   .80    201  .10     181
    05520 0300098 005                                                              40.43E   181      7318
    GLAUCONITIC          .0002E .0084 .0224          .70  4645 216  .8161 .0886 .0440 .0067 .0094 .0035 .0005 .0002
    1984-05-31 00/14-29-042-04W5/0 1983-10-03      2057.0 2065.5  955.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A           VO                          2119.9     200   8.84     1768  .100  .70 18820 349  .820 13.091
                       WER1 ASSIGN                        231   .70    162  .10     146      20
    05520 0310001 000 L MANN A                                                     40.43A   126      5094
    BSL MANNVILLE        .0002A          .0270       .71  4599 218
    1982-08-31 00/06-14-043-04W5/0 1970-12-21      2114.1 2125.2 1033.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B           VO                          2057.0     200   3.00      600  .110  .60 15780 355  .831  9.593
                       WER1 ASSIGN                         58   .75     43  .05      41       2
    05520 0310002 000 L MANN B                                                     40.43E    39      1577
    LOWER MANNVILLE      .0002A
    1980-10-31 00/01-08-043-03W5/0 1980-01-18      2054.0 2061.6  960.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO -1107.8                  2071.3     200   5.50     1100  .130  .70 16955 335  .781 16.770
                       WER1 ASSIGN                  B     184   .75    138  .05      131
    05520 0432098 005                                                              40.43A   131      5296
    ROCK CREEK           .0002A                        .71  4600 220
    1983-12-31 00/02-16-043-04W5/0 1980-08-21      2068.5 2074.1  966.2 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          2129.3     200   2.47      493  .110  .70 18890 336  .789 15.600
                       WER1 ASSIGN                         77   .80     61  .15       52
    05520 0444098 005                                                              40.43A    52      2102
    NORDEGG              .0002E          .0370       .73  4716 220                .0439 .0172       .9300
    1976-06-30 00/10-27-042-04W5/0 1970-06-12      2128.1 2130.6  969.6 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4  NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEEDALE                (F)  042-04W5    05520
                            VO                          2126.2     200  11.80      2360  .043  .60 18270 331  .768  5.273
                       WER1 ASSIGN                           124  .80    100  .15     85
    05520 0610098 002                                                          40.03E     85       3403
    PEKISKO              .0003A .0066 .0337       .74  4688 222 .7886 .0923 .0436 .0064 .0134 .0080 .0037 .0031
    1982-12-31 00/11-12-042-04W5/0 1973-12-01   2118.9 2133.6  959.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          2129.5     200  12.50      2500  .070  .70 18760 336  .812  9.582
                       WER1 ASSIGN                           240  .75    180  .10    162
    05520 0610098 004                                                          40.43E    162       6550
    PEKISKO              .0001A .0088 .0211       .68  4646 213 .8327 .0818 .0399 .0061 .0075 .0016 .0002 .0002
    1982-12-31 00/03-13-042-04W5/0 1979-10-11   2120.5 2138.5  971.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                 VO                          2138.5    2613   4.30     11236  .087  .80 18200 357  .836 12.070
                       WER1 ISOPAC                          1356  .80   1085  .15     922     28
    05520 0642001 000 PEKISKO A                                                40.43A    894       36144
    PEKISKO              .0002A       .0456       .71  4744 217 .7975 .0926 .0376 .0046 .0089 .0039 .0010 .0005
    1984-12-31 00/07-11-043-04W5/0 1970-08-10   2131.2 2134.2 1002.5 PB
    PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  PEKISKO B                 VO                          2122.0     200  10.50      2100  .040  .75 18050 335  .818  5.620
                       WER1 ASSIGN                           118  .75     89  .05     84      2
    05520 0642002 000 PEKISKO B                                                40.43E     82       3315
    PEKISKO              .0002A .1258 .0211       .75  4516 208 .7115 .0808 .0339 .0054 .0101 .0061 .0026 .0027
    1980-10-31 00/07-23-042-04W5/0 1980-03-08   2115.0 2129.0  965.6 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          2182.3     200   7.50      1500  .140  .60 16020 339  .799 14.128
                       WER1 ASSIGN                           212  .75    160  .10    143
    05520 0642098 006                                                          40.43E    143       5781
    PEKISKO              .0001A .0096 .0299       .87  4658 217 .8034 .0885 .0431 .0053 .0114 .0062 .0017 .0005
    1981-09-30 00/15-25-042-04W5/0 1980-03-07   2177.5 2187.0 1004.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          2118.9     200   9.00      1800  .060  .85 18965 335  .784 10.473
                       WER1 ASSIGN                           189  .80    151  .05    143
    05520 0642098 015                                                          40.43A    143       5781
    PEKISKO              .0002A .0102 .0407       .65  4723 213 .8315 .0711 .0267 .0048 .0074 .0044 .0016 .0016
    1980-10-31 00/02-16-043-04W5/0 1980-08-21   2114.0 2123.7  966.2 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LEEDALE                 (F)  042-04W5     05520
                             VO                    2097.6      200    7.00      1400   .080   .80 16900 330   .795 11.724
                        WER1 ASSIGN                  164   .75    123   .10      111
    05520 0642098 020                                                          40.43E     111       4488
    PEKISKO          .0140 .0001E .0130            .68  4564 213 .8023 .1050 .0409 .0068 .0115 .0057 .0005 .0002
    1984-05-31 00/06-05-043-03W5/0 1980-07-19     2090.3 2105.0 1003.2 PB
-------------------------------------------------------------------------------------------------------------------------
  BANFF A                    VO                    2110.4      906    3.83      3470   .088   .75 18885 330   .736 14.594
                        WER1 ISOPAC                  506   .85    430   .15      366      180
    05520 0644001 000 BANFF A                                                  40.43E     186       7520
    BANFF                .0001E .0069 .0246        .80  4632 231 .7545 .1003 .0531 .0104 .0184 .0139 .0075 .0094
    1982-08-31 00/01-25-043-04W5/0 1979-09-27     2115.2 2118.7 1006.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                    2141.2      200    2.50       500   .080   .65 18480 331   .796 10.372
                        WER1 ASSIGN                   52   .75     39   .15        33
    05520 0644098 010                                                          40.43E      33       1334
    BANFF                     E .0030 .0379        .70  4723 214 .8384 .0716 .0267 .0046 .0074 .0047 .0021 .0036
    1982-08-31 00/01-26-043-04W5/0 1980-07-12     2140.0 2142.5  996.5 PB
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LEEDALE                 POOLS=   20  GIP=     6415 PROD=      4815  IMG=      4264  MGP=       319  RMG=      3945  ENERGY=   159397
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LEGAL                   (F)  057-25W4     05530
  MANNVILLE A               VO                    1054.6      868    1.71      1501   .180   .70  7580 317   .836  9.707
                        WER1 ISOPAC                  146   .65     95   .05        90       72
                             VO                    1054.6      511    1.37       699   .180   .70  7580 317   .836  9.707 PROBABLE
                                                     34   .65     22   .05        21                                  .50
    05530 0248001 000 MANNVILLE A                                              38.56E      39       1504
    BSL QUARTZ           .0002A                .56  4619 189
    1955-06-00 00/10-28-057-25W4/0 1949-05-00
    NORCEN
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  MANNVILLE C               VO                     983.3      200    2.70       540   .150   .50  6070 306   .890  4.304
                        WER1 ASSIGN                   23   .65     15   .10        14        1
    05530 0248003 000 MANNVILLE C                                              37.43E      13        487
    UPPER MANNVILLE           E .0006 .0238        .60  4709 198 .9400 .0309 .0029 .0010 .0004 .0100
    1983-12-31 00/07-33-057-25W4/0 1951-12-11     981.8  984.5  709.9 PB
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LEGAL                   POOLS=    2  GIP=      203 PROD=       132  IMG=       125  MGP=        73  RMG=        52  ENERGY=     1991
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 05590
VO 199.9 200 7.71 1542 .300 .65 1340 286 .971 2.695
WER2 ASSIGN 42 .50 21 .05 20
05590 0262098 005 37.43E 20 749
GRAND RAPIDS .0002E .56 4626 191
1977-12-31 00/11-03-076-06W4/0 1977-01-10 193.5 206.3 594.4 PB

VO 286.8 200 1.30 260 .280 .65 1080 290 .976 1.975
STRIKE WER1 ASSIGN 5 .50 3 .05 3
05590 0262098 007 37.43E 3 112
GRAND RAPIDS #1 .0001A .0009 .0045 .57 4651 193 .9939 .0069 .0027 .0005 .0003 .0002
1983-12-31 00/10-01-076-10W4/0 1981-02-13 286.2 287.5 683.5 PB

VO 183.2 200 2.10 420 .300 .65 800 288 .982 1.569
WER1 ASSIGN 7 .50 4 .05 4
05590 0262098 008 37.43E 4 150
GR RAP E .0614 .0002 .58 4564 187 .9382 .0002
1983-12-31 00/07-11-077-07W4/0 1980-02-09 182.2 184.3 563.9 PB

VO 171.0 200 4.32 863 .350 .60 830 286 .982 1.782
WER2 ASSIGN 15 .50 8 .05 7
05590 0262098 010 37.43E 7 262
GRAND RAPIDS .0002E .0004 .56 4626 190
1976-06-30 00/07-29-077-09W4/0 1976-01-17 168.9 173.1 583.9 PB

VO 232.0 200 2.16 432 .300 .60 820 287 .982 1.485
WER2 ASSIGN 6 .50 3 .05 3
05590 0262098 015 37.43E 3 112
GRAND RAPIDS .0002E .58 4585 188
1976-06-30 00/07-09-078-10W4/0 1976-03-07 230.4 233.2 641.3 PB

CLEARWATER A VO +304.3 269.8 72073 4.92 354600 .330 .60 1980 294 .961 3.946
WER2 ISOPAC B 14000 .60 8400 .05 7980 2797
05590 0280001 000 CLEARWTR A 37.43E 5183 194000
CLEARWATER B A .0068 .0001 .56 4596 190 .9930 .0001
1984-06-30 00/10-22-077-09W4/0 1974-01-25 276.1 282.5 586.1 GW
DOMEDOW PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 05590
VO +308.3 — 286.9 — 200 — 1.00 — 200 — .320 — .65 — 1930 — 284 — .955 — 4.209
WER1 ASSIGN — B — 8 — .55 — 5 — .10 — 4
05590 0280098 002 — 37.43E — 4 — 150
CLEARWATER B — E .0258 .0016 — .51 — 4612 189 — .9725 .0001
1980-12-31 00/15-02-076-06W4/0 1980-02-06 — 286.4 — 287.4 — 595.7 GW

VO — 312.5 — 200 — 1.50 — 300 — .330 — .65 — 3160 — 285 — .931 — 7.265
WER1 ASSIGN — 22 — .80 — 17 — .05 — 16
05590 0280098 003 — 37.43E — 16 — 599
CLEARWATER C — A .0258 .0016 — .51 — 4612 189 — .9725 .0001
1980-12-31 00/15-02-076-06W4/0 1980-02-06 — 311.8 — 313.3 — 595.7 PB

VO +328.6 — 241.7 — 200 — .93 — 185 — .300 — .65 — 1800 — 287 — .962 — 3.609
WER2 ASSIGN — B — 7 — .50 — 3 — .05 — 3
05590 0280098 005 — 37.43E — 3 — 112
CLEARWATER A — .0002E — .0006 — .56 — 4619 190 — .0001
1976-06-30 00/07-19-076-06W4/0 1976-02-14 — 241.1 — 242.0 — 570.6 GW

VO — 224.0 — 200 — .93 — 185 — .300 — .70 — 1810 — 286 — .960 — 3.929
WER2 ASSIGN — 7 — .55 — 4 — .05 — 4
05590 0280098 010 — 37.43E — 4 — 150
CLEARWATER — .0002E — .56 — 4626 191
1977-12-31 00/07-28-076-06W4/0 1977-02-08 — 223.4 — 224.3 — 563.9 PB

VO +333.5 — 224.0 — 200 — 3.09 — 617 — .340 — .60 — 1920 — 287 — .960 — 4.043
WER2 ASSIGN — B — 25 — .50 — 12 — .05 — 12
05590 0280098 015 — 37.43E — 12 — 449
CLEARWATER A — .0002E — .56 — 4626 191
1977-12-31 00/11-32-076-07W4/0 1977-03-03 — 222.5 — 225.6 — 559.0 GW

VO +283.5 — 276.8 — 200 — 2.16 — 432 — .350 — .60 — 2110 — 286 — .945 — 4.660
WER2 ASSIGN — B — 20 — .50 — 10 — .05 — 10
05590 0280098 020 — 37.43E — 10 — 374
CLEARWATER C — .0002E — .0002 — .57 — 4626 190
1976-06-30 00/10-03-077-06W4/0 1976-02-10 — 275.5 — 277.7 — 561.1 GW

VO — 243.0 — 200 — .50 — 100 — .300 — .65 — 1862 — 283 — .958 — 3.808
STRIKE WER1 ASSIGN — 4 — .50 — 2 — .05 — 2
05590 0280098 023 — 37.43E — 2 — 75
CLEARWATER A — .0017 .0001A .0170 — .56 — 4612 188 — .9811 .0001
1980-12-31 00/07-25-077-06W4/0 1980-01-26 — 242.8 — 243.3 — 568.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
LEISMER	(F) 077-09W4 05590														
	VO +334.7			226.8	200	3.70			740	.300	.65	1800	288	.963	3.609
	WER2 ASSIGN		B	27	.55	15	.05		14						
05590 0280098 025									37.43E		14	524			
CLEARWATER A	.0002E	.0005		.56	4619 190				.0001						
1976-06-30 00/10-01-077-07W4/0	1975-02-03			224.9	228.6	563.3 GW									
	VO +336.6			225.5	200	3.50			700	.310	.60	1900	288	.960	3.635
	WER1 ASSIGN		B	25	.50	13	.05		12						
05590 0280098 027									37.43E		12	449			
CLEARWATER	.0001E	.0187 .0006		.56	4620 190	.9805	.0001								
1983-12-31 00/07-11-077-07W4/0	1980-02-09			223.8	227.3	563.9 GW									
	VO +295.7			265.8	200	.93			185	.350	.60	1960	289	.958	4.226
	WER2 ASSIGN		B	8	.50	4	.05		4						
05590 0280098 030									37.43E		4	150			
CLEARWATER C	.0002E			.56	4619 190										
1976-06-30 00/06-27-077-07W4/0	1976-02-16			265.2	266.1	561.7 GW									
	VO +327.3			258.8	128	.60			77	.330	.70	1890	290	.961	4.455
	WER1 ASSIGN		B	3	.50	2	.05		2						
05590 0280098 033									37.43E		2	75			
CLEARWATER	.0006A .0400			.57	4588 188	.9594									
1983-12-31 00/10-03-077-08W4/0	1978-02-06			258.5	259.1	586.4 GW									
	VO			278.6	200	3.40			680	.340	.65	1890	290	.956	4.285
	WER1 ASSIGN ABAND			29	.55	16	.05		15						
05590 0280098 035									37.43E		15	561			
CLEARWATER #3	E .0084 .0001			.66	4631 191	.9914	.0001								
1983-12-31 00/02-08-077-08W4/0	1983-01-04			276.9	280.3	584.0 PB									
	VO +331.3			217.3	200	.93			185	.340	.60	1720	287	.961	3.632
	WER2 ASSIGN		B	7	.50	3	.05		3						
05590 0280098 039									37.43E		3	112			
CLEARWATER A	.0002E	.0100		.56	4626 191										
1978-12-31 00/06-16-078-07W4/0	1977-02-08			216.7	217.6	548.9 GW									
	VO			245.9	2096	1.17			2452	.300	.60	1965	287	.957	3.662
	WER2 ISOPAC			90	.55	49	.05		47						
05590 0280098 045									37.43E		47	1759			
CLEARWATER C	.0002E			.56	4633 191										
1980-07-31 00/10-13-078-08W4/0	1976-05-19			236.5	237.1	529.7 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LEISMER	(F) 077-09W4 05590													
	VO			269.1	200	1.54		308	.300	.65	2010	289	.957	4.020
	WER2 ASSIGN			12	.55	7	.05	6						
05590 0280098 050								37.43E		6	225			
CLEARWATER B	.0002E			.56	4626 191									
1977-12-31 00/10-35-078-08W4/0	1977-02-13			268.2	269.7	569.4 PB								
	VO +300.9			270.9	1128	.86		970	.310	.60	1940	285	.956	3.766
	WER1 ISOPAC		B	37	.55	20	.05	19						
05590 0280098 055								37.43E		19	711			
CLEARWATER C	.0001 .0006E .0081			.56	4626 190	.9899	.0010							
1981-06-30 00/10-12-079-08W4/0	1980-01-15			270.9	271.8	573.1 GW								
	VO +295.3			362.4	200	.61		122	.300	.60	2070	294	.960	3.754
	WER1 ASSIGN		B	5	.50	3	.05	3						
05590 0280098 075								37.43E		3	112			
CLEARWATER	.0001 .0009A .0081			.50	4626 190	.9899	.0010							
1983-12-31 00/06-03-079-09W4/0	1978-02-07			362.1	362.7	658.1 GW								
	VO HEAVY			299.3	200	1.70		340	.280	.65	1820	290	.958	3.391
	WER1 ASSIGN			12	.50	6	.05	6						
05590 0326098 063								37.43E		6	225			
MCMURRAY	.0008 .0003A .0133 .0027			.56	4628 191	.9778	.0041	.0010						
1983-12-31 00/11-08-079-07W4/0	1980-01-26			298.5	300.2	572.1 GO								
	VO			341.7	200	3.00		600	.300	.65	2660	286	.940	5.487
	WER1 ASSIGN			33	.65	21	.05	20						
05590 0328098 003								37.43E		20	749			
MC MURRAY	.0001A .0063 .0011			.56	4633 191	.9902	.0003							
1980-12-31 00/15-02-076-06W4/0	1980-02-06			337.0	346.4	595.7 PB								
	VO			357.8	200	.93		185	.300	.65	2100	292	.955	4.180
	WER2 ASSIGN			8	.60	5	.05	5						
05590 0328098 005								37.43E		5	187			
MCMURRAY	.0002E			.57	4654 193									
1977-12-31 00/11-03-076-06W4/0	1977-01-10			357.2	358.1	594.4 PB								
	VO			302.7	200	3.70		740	.300	.60	1990	291	.957	3.655
	WER2 ASSIGN			27	.55	15	.05	14						
05590 0328098 010								37.43E		14	524			
MCMURRAY	.0002E			.56	4626 191									
1977-12-31 00/07-28-076-06W4/0	1977-02-08			300.5	304.8	563.9 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD / KB	VOLUME / SL / GHV	POR / IMG / RMG	GSAT / MGP / STOIP / ENERGY	PI / C5	T / C6	Z / C7	M3/M3 / GOR / PCT
LEISMER	(F) 077-09W4 05590													
	VO +253.3				341.1	200	5.86	1172	.330	.65	2050	292	.956	4.477
	WER2 ASSIGN		B		52	.50	26	.05	25					
05590 0328098 015									37.43E	25		936		
MCMURRAY	.0002E			.56	4626	191								
1977-12-31 00/10-14-076-07W4/0	1977-01-30			338.0	343.8	597.1	GW							
	VO HEAVY				323.3	200	3.00	600	.290	.35	2000	285	.955	2.121
STRIKE	WER1 ASSIGN				13	.55	7	.05	7					
05590 0328098 016									37.43E	7		262		
MC MURRAY	A .0084 .0117			.57	4660	192	.9799							
1980-12-31 00/07-25-077-06W4/0	1980-01-26			321.0	325.6	568.8	GO							
	VO +256.2				312.9	128	.70	90	.290	.50	2000	286	.956	3.016
ASSOC	WER1 ASSIGN				3	.60	2	.05	2					
05590 0328098 017									37.43E	2		75		
MCMURRAY	.0002E .0061 .0012			.56	4637	191	.9918	.0008	.0001					
1982-12-01 00/10-04-077-07W4/0	1979-01-31			312.5	313.2	569.4	GO							
	VO				301.4	200	2.78	555	.270	.55	2070	291	.955	3.152
	WER2 ASSIGN				17	.60	10	.05	10					
05590 0328098 020									37.43E	10		374		
MCMURRAY	.0002E			.56	4626	191								
1977-12-31 00/11-17-077-07W4/0	1977-01-20			299.6	303.3	562.7	PB							
	VO				331.3	200	1.85	370	.290	.85	1720	291	.962	4.317
	WER2 ASSIGN				16	.50	8	.05	8					
05590 0328098 025									37.43E	8		299		
MCMURRAY	.0002E .0016			.56	4640	191			.0002					
1976-06-30 00/07-29-077-09W4/0	1976-01-17			328.9	333.5	583.9	PB							
	VO				293.5	200	1.50	300	.300	.75	2000	292	.958	4.575
	WER1 ASSIGN				14	.55	8	.05	8					
05590 0328098 026									37.43E	8		299		
MCM	E .0076			.56	4633	191	.9923	.0001						
1983-12-31 00/10-29-077-07W4/0	1978-02-12			292.0	295.0	555.0	PB							
	VO HEAVY				471.2	200	2.44	488	.360	.70	2220	297	.959	5.578
STRIKE	WER1 ASSIGN				27	.50	14	.05	13					
05590 0328098 027									37.43E	13		487		
MCMURRAY	.0002E .0679 .0004			.57	4555	187	.9311							
1979-12-29 00/10-22-077-11W4/0	1978-01-26			470.0	472.4	691.0	GO							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LEISMER (F) 077-09W4 05590	VO			281.0	200	1.85	370	.280	.55	1750	290	.962	2.741
05590 0328098 030	WER2 ASSIGN			10	.50	5	.05	5		37.43E	5	187	
MCMURRAY	.0002E			.56	4626	191							
1977-12-31 00/06-16-078-07W4/0 1977-02-08				280.1	281.9	548.9	PB						
	VO			267.0	128	1.23	157	.290	.85	1720	289	.963	4.340
05590 0328098 035	WER2 ASSIGN			7	.50	4	.05	4		37.43E	4	150	
MCMURRAY	.0002E .0017			.56	4633	191							
1982-12-01 00/10-13-078-08W4/0 1976-01-31				265.2	268.8	529.7	PB						
	VO			383.9	800	1.17	937	.250	.55	2070	293	.956	2.889
05590 0328098 040	WER2 ISOPAC			27	.55	15	.05	14		37.43E	14	524	
MCMURRAY	.0002E .0081 .0004			.56	4640	191	.9909	.0006					
1977-12-31 00/10-27-078-09W4/0 1977-02-19				367.9	369.1	629.1	PB						
	VO			367.0	200	1.85	370	.290	.85	2060	293	.964	5.116
05590 0328098 050	WER2 ASSIGN			19	.55	10	.05	10		37.43E	10	374	
MCMURRAY	.0002E			.56	4640	191							
1976-12-31 00/06-01-078-10W4/0 1976-03-01				364.8	368.8	618.4	PB						
	VO			391.4	200	2.47	493	.220	.60	2160	291	.945	2.946
05590 0328098 055	WER2 ASSIGN			15	.60	9	.05	8		37.43E	8	299	
MCMURRAY	.0002E .0016			.56	4640	191		.0002					
1976-06-30 00/07-09-078-10W4/0 1976-03-07				390.1	392.6	641.3	PB						
	VO			431.3	200	4.63	925	.300	.75	2160	295	.955	4.911
STRIKE	WER2 ASSIGN ABAND			45	.60	27	.05	26		37.43E	26	973	
05590 0328098 060													
MCMURRAY	.0002E			.56	4640	191							
1983-12-31 00/06-31-078-10W4/0 1977-03-10				423.7	438.9	676.4	PB						
	VO +264.9			286.8	200	3.80	760	.250	.70	1670	285	.964	3.025
05590 0328098 065	WER1 ASSIGN	B		23	.50	12	.05	11		37.29E	11	410	
MCMURRAY	.0008 .0003A .0133 .0027			.56	4628	191	.9778	.0041	.0010				
1983-10-31 00/10-11-079-07W4/0 1982-02-07				285.0	288.8	553.7	GW						
LEISMER	POOLS= 41	GIP= 14779	PROD= 8828	IMG= 8389	MGP= 2797	RMG= 5592	ENERGY= 209306						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LELAND                (SA) 059-26W5    05595
                           VO                        2599.2     128   2.00      256  .120   .70 20800 342  .848 17.133
        STRIKE          BER7 ASSIGN                      44  .75    33  .10       30
    05595 0228098 005                                                          37.43E     30       1123
    PEACE RIVER      .0001      E .0152 .0096          .66  4641 207 .8670 .0689 .0257 .0060 .0043 .0013 .0008 .0011
    1984-06-30 00/11-22-059-26W5/0 1981-01-10      2598.5 2600.0 1112.9 PB
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LELAND                POOLS=    1  GIP=        44 PROD=         33  IMG=         30  MGP=              RMG=         30  ENERGY=      1123
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LEMING                (F)  065-04W4    05640
  UPPER MANNVILLE A          PD             HEAVY          415.3     634   2.43      1541  .330   .80  3240 295  .935  8.819
                          WER1 ISOPAC                       257  .70    180  .05       171       98
    05640 0250001 000 U MANN A                                                 37.43E     73       2732
    CLEARWATER          .0002E .0369 .0007          .58  4595 190 .9554 .0068 .0001
    1984-12-31 00/12-25-065-04W4/0 1978-01-13      412.7  414.5  612.8 GO
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  UPPER MANNVILLE B          MB             HEAVY          422.6     200   3.96       792  .350   .65  2752 287  .942  6.587
                          WER1 ASSIGN                       110  .65     72  .05        68       55
    05640 0250002 000 U MANN B                                                 37.43E     13        487
    CLEARWATER          .0001A .0369 .0007          .57  4598 189 .9554 .0068 .0001
    1982-12-31 00/11-10-065-04W4/0 1978-03-18      420.6  424.6  616.0 GO
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  UPPER MANNVILLE C          PD             HEAVY          425.2     200   3.05       610  .340   .70  1948 287  .958  4.795
                          WER1 ASSIGN                        67  .55     37  .05        35       24
    05640 0250003 000 U MANN C                                                 37.43E     11        412
    CLEARWATER          .0001A .0369 .0007          .57  4598 189 .9554 .0068 .0001
    1984-12-31 00/16-01-065-04W4/0 1977-03-01      423.7  426.7  612.3 GO
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  UPPER MANNVILLE D          VO             HEAVY          320.7     801   1.65      1322  .300   .65  1940 292  .957  3.850
                          WER1 ISOPAC                       51  .55     28  .05        27        2
    05640 0250004 000 U MANN D                                                 37.43E     25        936
    UP GRAND RAPIDS     .0003E .0369 .0007          .57  4598 190 .9554 .0068 .0001
    1980-12-31 00/16-01-065-04W4/0 1977-03-02      320.6  323.1  617.3 GO
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  UPPER MANNVILLE E          PD             HEAVY          429.0     910   1.82      1660  .329   .75  2670 293  .948  6.745
                          WER1 ISOPAC                       354  .65    230  .05       219      129
    05640 0250005 000 U MANN E                                                 37.43E     90        3369
    CLEARWATER          .0003A .0186                .56  4617 190 .9782 .0021 .0006 .0001 .0001
    1984-12-31 00/04-05-066-04W4/0 1978-01-29      437.7  441.4  650.8 GO
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEMING                  (F)  065-04W4     05640
  UPPER MANNVILLE F          VO           HEAVY          309.3     817    2.75      2247  .272   .75   2200 291   .950  4.617
                        WER1 ISOPAC                        104   .50      52  .05        49          25
    05640 0250006 000   U MANN F                                                      37.06E        24        889
    GRAND RAPIDS             .0001E .0369 .0007      .58  4598 190 .9554 .0068
    1983-12-31 00/12-25-065-04W4/0 1978-01-13      306.0  308.5  612.8 PB
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  UPPER MANNVILLE G          VO                         349.5     200    5.50      1100  .300   .80   2370 294   .949  5.798
                        WER1 ASSIGN                         64   .60      38  .05        36           1
    05640 0250007 000   U MANN G                                                      37.43E        35        1310
    U GRAND RAPIDS           .0006A .0182 .0003      .57  4617 190 .9748 .0055 .0003 .0001 .0001 .0001
    1983-11-30 00/04-24-065-05W4/0 1978-01-09      346.8  352.3  631.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE H          VO                         297.7     256    3.90       998  .310   .70   2000 286   .958  4.505
                        WER1 ASSIGN                         45   .65      29  .05        28          26
    05640 0250008 000   U MANN H                                                      37.43E         2         75
    GR RAP #1                .0003E .0186           .56  4613 190 .9782 .0021 .0006 .0001 .0001
    1984-12-31 00/01-10-066-04W4/0 1980-02-25      295.4  300.0  612.0 PB
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  UPPER MANNVILLE I          VO  +304.8                 334.6     128    3.70       474  .220   .65   2080 285   .929  3.195
                        WER1 ASSIGN                B        12   .50       6  .05         5
    05640 0250009 000   U MANN I                                                      37.43E         5        187
    GRAND RAPIDS                A .0127            .57  4626 192 .9735 .0039 .0057 .0011
    1984-12-31 00/10-09-066-05W4/0 1968-01-23      332.8  336.5  641.3 GW
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                             VO  +299.6                336.1     200    3.96       792  .270   .65   2500 292   .950  4.498
                        WER2 ASSIGN                B        35   .55      19  .05        18
    05640 0250098 004                                                                 37.43E        18        674
    U GRAND RAPIDS           .0002E .0369 .0007      .58  4598 190 .9554 .0068 .0001
    1979-12-29 00/04-24-065-05W4/0 1978-01-11      334.1  338.0  637.6 GW
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                             VO           +311.3        338.9     200     .90       180  .290   .75   2080 290   .956  4.641
    ASSOC               WER1 ASSIGN                         8   .55       5  .05         4
    05640 0250098 005                                                                 37.43E         4        150
    UPPER GR RAPIDS          .0005E .0004           .56  4619 191                .0004 .0002
    1979-12-29 00/04-05-066-04W4/0 1978-01-29      338.3  339.5  650.7 GO
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                             VO  +301.0                348.6     200    1.60       320  .310   .60   2080 286   .953  4.037
        STRIKE          WER1 ASSIGN                B        13   .55       7  .05         7
    05640 0250098 006                                                                 37.43E         7        262
    GRAND RAPIDS #1 .0002 .0002A .0109                 .56  4626 190 .9875 .0012
    1981-12-31 00/07-31-065-05W4/0 1981-03-19
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV / IMG	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LEMING	(F) 065-04W4 05640														
	VO		318.8	200	1.20		240	.330	.50	2060	292	.954		3.470
	WER1 ASSIGN		8	.60	5	.05	5							
05640 0250098 007								37.43E		5		187		
UP.GRND RPDS	.0003E .0186		.56	4617	190	.9782	.0021	.0006	.0001	.0001				
1980-07-31 00/08-08-066-04W4/0	1978-03-09		318.2	319.4	633.1	PB								
	VO	HEAVY	358.9	200	1.30		260	.300	.65	2080	286	.953		4.203
STRIKE	WER1 ASSIGN		11	.60	7	.05	6							
05640 0250098 008								37.43E		6		225		
GR RAPIDS #2	.0002 .0002A .0109		.56	4626	190	.9875	.0012							
1984-12-31 00/07-31-065-05W4/0	1981-03-19		358.3	359.6	650.4	GO								
	VO +314.9		313.0	64	1.83		117	.280	.70	2060	290	.956		4.142
	WER1 ASSIGN	B	5	.50	2	.05	2							
05640 0250098 010								37.43E		2		75		
GR RAPIDS	.0005E .0004		.56	4619	191			.0004	.0002					
1984-04-30 00/12-11-066-04W4/0	1978-03-16		312.1	313.9	628.8	GW								
	VO +301.3		340.1	200	.60		120	.250	.70	2080	286	.954		3.794
ASSOC STRIKE	WER1 ASSIGN		5	.50	2	.05	2							
05640 0250098 013								37.43E		2		75		
U GR RPDS	.0003E .0184		.56	4617	190	.9782	.0021	.0006	.0001	.0001	.0002			
1984-05-31 00/06-06-066-05W4/0	1981-03-17													
	VO +298.7		341.4	200	.80		160	.330	.60	2080	286	.956		3.894
STRIKE	WER1 ASSIGN	B	6	.50	3	.05	3							
05640 0250098 014								37.43E		3		112		
GR RAPIDS #1 SD	.0001 .0004E .0181		.56	4616	190	.9814								
1984-12-31 00/06-10-066-05W4/0	1981-02-18		340.9	342.0	640.7	GW								
	VO		317.3	200	3.09		617	.250	.70	2410	283	.957		4.431
STRIKE	WER2 ASSIGN		27	.60	16	.05	15							
05640 0250098 015								37.43E		15		561		
UPPER MANNVILLE	.0002A		.56	4613	189									
1976-06-30 00/10-31-066-05W4/0	1968-01-16		315.8	318.8	640.4	PB								
	VO	HEAVY	335.4	200	1.30		260	.330	.85	2710	286	.940		8.041
STRIKE	WER1 ASSIGN		21	.65	14	.05	13							
05640 0250098 017								37.43E		13		487		
GR RAPIDS #1 SD	A .0045		.56	4535	191	.9954	.0001							
1984-12-31 00/06-18-066-05W4/0	1981-01-15		334.8	336.1	638.0	GO								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEMING                (F)  065-04W4     05640
                           VO  +209.4                433.4    1111    2.13      2373  .380   .55   2830 292   .945  6.076
        STRIKE        WER2 ISOPAC                B          144   .60      86  .05      82                37.43E      82       3069
    05640 0250098 020
    CLEARWATER                .0002A                    .58  4578 187
    1976-06-30 00/10-31-066-05W4/0 1968-01-01          423.9   431.0   640.4 GW
    ---------------------------------------------------------------------------------------------------------------------------
                           VO  +318.5                337.6     200    3.10       620  .340   .65   2500 287   .905  6.049
                      WER1 ASSIGN                B           38   .65      25  .05      24                37.43E      24        898
    05640 0250098 025
    GRAND RAPIDS #1                A .0500               .57  4578 221 .9497 .0001          .0002
    1981-09-30 00/13-03-067-05W4/0 1981-03-18          336.1   339.2   657.7 GW
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                        323.4     200    4.60       920  .280   .70   1910 286   .958  3.886
        STRIKE        WER1 ASSIGN                           36   .55      20  .05      19                37.43E      19        711
    05640 0250098 030
    GRAND RAPIDS #1                A .0200               .56  4613 189 .9793 .0001 .0004 .0001 .0001
    1981-09-30 00/06-06-067-05W4/0 1981-01-27          321.1   325.7   667.9 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO             HEAVY      436.6     200    4.70       940  .350   .65   2460 289   .950  5.797
        STRIKE        WER1 ASSIGN                           54   .55      30  .05      29                37.43E      29       1085
    05640 0250098 035
    CLEARWATER B                   A .0200               .56  4613 189 .9793 .0001 .0004 .0001 .0001
    1981-09-30 00/06-06-067-05W4/0 1981-01-27          434.3   439.0   667.9 GO
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LEMING                     POOLS=    23  GIP=      1475 PROD=       913  IMG=       867  MGP=       360  RMG=       507  ENERGY=     18968
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LEO                   (F)  035-17W4     05550
  BELLY RIVER A            VO                        527.9    4122    2.12      8739  .263   .55   3270 291   .920  5.024
                      WER1 ISOPAC                           439   .80     351  .05     334                16
    05550 0126001 000 BELLY RIV A                                                          37.43E     318      11903
    BSL BELLY RIVER           .0009A .0176 .0005        .63  4599 200 .9224 .0270 .0169 .0025 .0045 .0027 .0017 .0035
    1983-06-30 00/10-26-035-17W4/0 1973-01-14          525.2   528.2   841.8 PB
    PANALTA SLPETRO TCPL
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  BELLY RIVER B            VO                        535.8     440    2.47      1087  .310   .65   3190 292   .932  6.717
                      WER1 ASSIGN                           73   .70      51  .05      48                 5
    05550 0126002 000 BELLY RIV B                                                          37.43E      43       1609
    BSL BELLY RIVER           .0004E .0266 .0001        .57  4606 190 .9694 .0029 .0004
    1984-12-31 02/10-34-035-17W4/0 1976-12-04          533.7   536.1   833.6 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEO (F) 035-17W4 05550
BELLY RIVER C VO 455.8 200 .70 140 .310 .65 2800 290 .941 5.880
WER1 ASSIGN 8 .65 5 .05 5
05550 0126003 000 BELLY R C 38.18E 5 191
MID BELLY RIVER .0005A .0207 .57 4615 192 .9618 .0150 .0011 .0008 .0001
1981-11-30 00/02-15-035-17W4/0 1979-11-30 455.4 456.3 837.0 PB
SLPETRO

VO 201.5 200 2.10 420 .310 .70 1100 286 .972 2.442
WER1 ASSIGN 10 .50 5 .05 5
05550 0126098 002 37.43E 5 187
BELLY RIVER .0002A .0185 .58 4622 192 .9596 .0216 .0001
1982-07-30 00/08-09-036-17W4/0 1979-12-12 200.0 202.9 833.7 PB

VO 530.5 200 1.40 280 .230 .30 3300 292 .935 2.372
WER1 ASSIGN 7 .70 5 .05 4
05550 0126098 003 37.43E 4 150
BSL BR 2 .0002E .0311 .0039 .59 4551 187 .9061 .0073 .0005 .0001
1980-07-31 00/08-09-036-17W4/0 1979-12-12 529.3 531.6 833.7 PB

VO 437.7 200 3.09 617 .270 .65 2530 290 .950 4.591
WER1 ASSIGN 28 .65 18 .05 17
05550 0126098 005 37.43E 17 636
BELLY RIVER .0002E .59 4551 187
1977-06-30 00/11-01-036-17W4/0 1976-11-18 436.2 439.2 835.2 PB

VO 208.3 200 1.50 300 .300 .60 920 286 .978 1.684
WER1 ASSIGN 5 .50 3 .05 2
05550 0126098 007 37.43E 2 75
EDMONTON GRP .0001A .0147 .58 4634 195 .9387 .0465
1982-07-30 00/13-17-036-17W4/0 1979-07-01 207.6 209.1 830.0 PB

VO 530.5 200 2.00 400 .270 .55 3770 294 .926 5.848
WER1 ASSIGN 23 .70 16 .05 16
05550 0126098 008 37.43E 16 599
BSL BELLY RIVER .0014 .0012A .0176 .57 4609 190 .9765 .0029 .0004
1982-07-30 00/13-17-036-17W4/0 1979-07-01 529.0 530.0 830.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEO (F) 035-17W4 05550
VO 207.1 200 2.40 480 .300 .55 930 283 .924 1.669
WER1 ASSIGN 8 .50 4 .10 4
05550 0126098 010 37.43E 4 150
EDMONTON GRP .0004 E .0220 .0005 .65 4595 206 .8750 .0542 .0272 .0065 .0071 .0047 .0018 .0006
1982-05-31 00/10-19-036-17W4/0 1978-07-14 205.1 209.1 832.8 PB

VO 220.7 200 7.40 1480 .300 .80 990 281 .975 2.467
WER1 ASSIGN 36 .50 18 .05 17
05550 0126098 015 38.18E 17 649
BELLY RIVER .0005A .57 4613 191
1977-06-30 00/06-11-035-17W4/0 1976-09-24 217.0 224.3 846.1 PB

VO 557.0 200 1.90 380 .270 .50 3110 292 .932 4.387
WER1 ASSIGN 17 .70 12 .05 11
05550 0126098 025 38.18E 11 420
BSL BELLY RIV .0010 .0005A .0188 .57 4616 192 .9563 .0213 .0019 .0001 .0001
1981-11-30 00/04-21-035-17W4/0 1979-11-01 556.2 557.8 844.2 PB

VO 1065.9 128 .50 64 .140 .50 6790 307 .883 4.986
WER1 ASSIGN 3 .65 2 .05 2
05550 0218098 003 38.18E 2 76
VIKING .0006E .0333 .0015 .60 4594 194 .9304 .0172 .0102 .0017 .0028 .0013 .0006 .0005
1982-12-01 00/04-21-035-17W4/0 1979-11-01 1065.6 1066.1 844.2 PB

VO 1031.3 128 1.40 179 .210 .40 6280 306 .855 5.734
WER1 ASSIGN 10 .70 7 .10 6
05550 0218098 004 38.93E 6 234
VIKING .0016E .0201 .0012 .68 4582 211 .8474 .0654 .0365 .0057 .0099 .0052 .0023 .0047
1982-12-01 00/15-03-036-17W4/0 1980-11-02 1030.6 1032.0 838.2 PB

VO 1060.4 128 1.54 197 .190 .55 7760 308 .875 8.565
WER1 ASSIGN 17 .70 12 .05 11
05550 0218098 005 38.93E 11 428
VIKING .0004E .61 4585 194
1982-12-01 00/06-05-036-17W4/0 1975-12-03 1059.5 1061.0 831.8 PB

VO 1041.2 200 1.30 260 .180 .50 6240 306 .890 5.864
STRIKE WER1 ASSIGN 15 .65 10 .05 10
05550 0218098 020 38.93E 10 389
VIKING .0011A .0275 .0017 .60 4599 195 .9315 .0201 .0100 .0018 .0029 .0019 .0009 .0006
1983-12-31 00/06-36-036-17W4/0 1983-06-30 1039.5 1043.0 848.4 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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LEO                 (F)  035-17W4     05550
  MANNVILLE A                                                1146.4
    SOLN            WER1 ISOPAC                                 19  .65     12  .65      4              442.0   43
    05550 0248001 000 MANNVILLE A                                                    41.18E      4      165
    MANNVILLE        .0003 .0006E .0617 .0019          .65  4555 199 .8545 .0473 .0203 .0050 .0044 .0016 .0011 .0013
    1984-12-31 00/01-01-036-17W4/0 1974-00-00
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                        VO                                   1121.9     200   2.70      540  .180  .70  7910 308  .856 10.750
                    WER1 ASSIGN                                 58  .70     41  .05       39
    05550 0248098 010                                                                41.18E     39     1606
    MANNVILLE                .0007A .0192 .0009          .62  4608 200 .9110 .0403 .0161 .0051 .0034 .0022 .0008 .0003
    1982-05-31 00/11-12-036-17W4/0 1976-10-04      1120.4 1123.5  845.5 PB
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  UPPER MANNVILLE A                                            1152.9
    SOLN            WER1 ISOPAC                                 31  .65     20  .10      18       2     843.0   37
    05550 0250001 000 U MANN A                                                       41.18E     16      659
    UPPER MANNVILLE .0003 .0006E .0617 .0019          .65  4555 199 .8545 .0473 .0203 .0050 .0044 .0016 .0011 .0013
    1984-12-31 00/01-01-036-17W4/0 1983-00-00
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A         VO          -318.1               1125.7    4506   4.97    22396  .195  .70  8030 308  .857 11.809
    ASSOC           WER1 ISOPAC                               2645  .80    2116  .05     2010      552
    05550 0310001 000 L MANN A      CONCURRENT PRODUCTION                                41.18E    1458     60040
    BSL QUARTZ               .0003E                .62  4613 200
    1983-12-31 00/11-24-036-17W4/0 1971-11-26      1118.0 1124.1  847.0 PB
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE C         VO          -326.1               1150.6     317   2.61      827  .182  .65  8150 309  .845 10.501
    ASSOC           WER1 ISOPAC                                 87  .70     61  .10       55
    05550 0310003 000 L MANN C                                                       41.18E     55      2265
    BASAL QUARTZ     .0001 .0011A .0268 .0005          .65  4578 203 .8906 .0336 .0246 .0074 .0075 .0049 .0017 .0012
    1982-05-31 00/09-18-036-17W4/0 1977-11-08      1150.0 1154.9  828.8 GO
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------
LEO                     POOLS=   20  GIP=     3539 PROD=     2769  IMG=     2618  MGP=      575  RMG=     2043  ENERGY=    82431
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LEOPARD             (F)  009-20W4     05610
  BOW ISLAND B          VO                                   803.1    1049   1.17     1223  .150  .50  3450 300  .949  2.581
                    WER1 ISOPAC                                 32  .55     17  .05       17       17
    05610 0213002 000 BOW ISL B                                                      36.31E
    U BOW ISLAND             .0010E                .58  4551 187
    1978-06-30 00/07-24-009-20W4/0 1972-12-12       787.6  792.5  864.4 PB
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LEOPARD                 POOLS=    1  GIP=       32 PROD=       17  IMG=       17  MGP=       17  RMG=             ENERGY=
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP       STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG       ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LEPINE                (F)  064-03W5     05560
                           VO                      676.1      200   1.30        260  .270  .50  6588 305  .821 10.101
       STRIKE         BER7 ASSIGN                      26  .75     20  .10   18                  37.06E    18      667
    05560 0250098 005
    UPPER MANN              .0001E .0067 .0065       .69  4632 219  .8017 .1090 .0512 .0074 .0109 .0043 .0008 .0012
    1979-12-29 00/07-14-064-03W5/0 1978-02-15      675.4  676.7  597.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      865.9      200   3.09        617  .210  .65  6210 311  .892  8.680
                       BER7 ASSIGN                      54  .70     37  .10   34                  37.06E    34     1260
    05560 0336098 005
    ELLERSLIE 1             .0002E      .0641        .64  4695 198
    1977-06-30 00/10-26-064-03W5/0 1977-06-29      863.8  868.1  611.4 PB
-------------------------------------------------------------------------------------------------------------------------
LEPINE                POOLS=     2  GIP=        80 PROD=         57  IMG=         52  MGP=              RMG=         52  ENERGY=       1927
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LESSARD               (SA) 124-17W5     05635
                           VO  -500.2              803.0       64   2.13        137  .080  .70  8010 309  .848  4.868
       STRIKE         BER7 ASSIGN              B       7  .75      5  .10    5                  41.18E     5      206
    05635 0781098 005
    SULPHUR POINT           .0004A .0413 .0252       .68  4633 207  .8421 .0471 .0194 .0041 .0080 .0067 .0034 .0023
    1982-05-31 00/10-06-124-17W5/0 1974-04-31      801.0  805.0  304.5 GW
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LESSARD               POOLS=     1  GIP=         7 PROD=          5  IMG=          5  MGP=              RMG=          5  ENERGY=        206
-------------------------------------------------------------------------------------------------------------------------
LETHBRIDGE            (F)  008-21W4     05540
    BOW ISLAND A           VO                      939.4      200   1.85        370  .140  .65  3210 303  .948  2.901
                       WER2 ASSIGN                      11  .75      8  .05    8                  37.81E
    05540 0213060 001 BOW ISLAND A
    BOW ISLAND 1            .0031A                  .58  4571 188
    1976-06-30 00/06-07-008-21W4/0 1973-10-18      932.7  946.1  939.1 PB
    ---------------------------------------------------------------------------------------------------------------------
    BOW ISLAND B           VO                     1016.2      128   1.23        157  .120  .60  3450 306  .945  2.444
                       WER2 ASSIGN                       4  .75      3  .05    3                  37.81E
    05540 0213060 002 BOW ISLAND B
    BOW ISLAND 4            .0031A                  .58  4571 188
    1982-12-01 00/06-07-008-21W4/0 1973-10-18     1015.6 1016.8  939.1 PB
    ---------------------------------------------------------------------------------------------------------------------
    BOW ISLAND C           VO                     1067.1      128   1.23        157  .120  .65  3650 308  .945  2.787
                       WER2 ASSIGN                       4  .75      3  .05    3                  37.81E
    05540 0213060 003 BOW ISLAND C
    BOW ISLAND 5            .0031A                  .58  4571 188
    1982-12-01 00/06-07-008-21W4/0 1973-10-18     1066.2 1068.0  939.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LETHBRIDGE           (F)  008-21W4     05540
  BOW ISLAND A,B & C
                     WER2 ASSIGN                          19  .75     14  .05     14
    05540 0213060 999 BI ABC                                                    37.81E      14        529
    BOW ISLAND           .0031A
    1982-12-31 00/06-07-008-21W4/0 1973-10-18
-------------------------------------------------------------------------------------------------------------------------
LETHBRIDGE             POOLS=     1  GIP=       19 PROD=        14  IMG=        14  MGP=             RMG=        14  ENERGY=       529
-------------------------------------------------------------------------------------------------------------------------
LIEGE                (F)  093-21W4     05380
                          VO                          337.5     200    5.00     1000  .070  .20  2520 292  .948   .362
                     WER2 ASSIGN                          4  .60      2  .05        2
    05380 0218098 005                                                           37.43E       2         75
    VIKING               .0001E .0019 .0063      .56  4654 191 .9914 .0003
    1979-12-29 00/07-06-095-21W4/0 1979-03-21   335.0  340.0  799.2 PB
-------------------------------------------------------------------------------------------------------------------------
  WABISKAW A             VO  +308.0                  229.3   20454    4.34    88770  .303  .45  960 284  .978  1.340
                     WER2 ISOPAC              FE        1190  .50     594  .05      565
    05380 0306001 000 WABISKAW A                                                36.68E      565       20724
    WABISKAW             .0001E .0028 .0228      .71  4664 193 .9743 .0001 .0001
    1983-10-31 00/10-04-093-19W4/0 1974-03-07   212.1  215.2  523.9 GW
    KANNGAZ PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------
  WABISKAW B             VO          HEAVY           313.0   10811    2.68    28973  .297  .65  920 294  .981  1.751
                     WER1 ISOPAC                          507  .50     254  .05      241        6
    05380 0306002 000 WABISKAW B                                                36.68E      235       8620
    WABISKAW #1          .0001A .0038 .0197      .57  4654 193 .9762 .0002
    1984-12-31 00/11-12-096-18W4/0 1980-03-16   432.3  433.2  725.6 PB
-------------------------------------------------------------------------------------------------------------------------
  WABISKAW C             VO  +30.5 HEAVY             221.5    4456    1.60     7130  .313  .55  930 283  .978  1.645
                     WER2 ISOPAC              B         117  .70      82  .05       78
    05380 0306003 000 WBSKW C                                                   36.68E       78       2861
    WABISKAW             .0001E .0084 .0187      .58  4681 193 .9721 .0007
    1982-12-01 00/06-08-092-19W4/0 1974-03-21   226.8  227.4  532.8 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO                          267.3     200    1.85      370  .350  .60  860 288  .980  1.827
                     WER2 ASSIGN                          7  .50      4  .05        3
    05380 0306098 005                                                           36.68E       3        110
    WABISKAW             .0002E       .0189      .58  4668 192
    1976-12-31 00/11-14-093-21W4/0 1976-01-18   266.4  268.2  573.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LIEGE (F) 093-21W4 05380
VO 208.8 200 3.50 700 .290 .70 900 287 .980 1.873
STRIKE WER2 ASSIGN 13 .50 6 .05 6
05380 0306098 013 36.68E 6 220
WABISKAW .0006 .0004E .0037 .0001 .56 4633 190 .9949 .0003 .0001
1981-09-30 00/10-05-092-18W4/0 1981-01-21 207.0 210.5 524.4 PB

VO +295.7 +285.3 226.8 200 3.70 740 .330 .50 930 287 .982 1.553
ASSOC WER2 ASSIGN 12 .50 6 .05 5
05380 0306098 030 36.68E 5 183
WABISKAW .0001E .57 4599 189
1978-12-31 00/11-28-091-20W4/0 1978-04-02 224.9 228.6 524.3 GO

VO 221.7 200 4.30 860 .300 .70 930 283 .979 2.005
WER1 ASSIGN 17 .50 9 .05 9
05380 0306098 033 36.68E 9 330
WABISKAW .0001E .0340 .0088 .58 4622 190 .9557 .0014
1982-12-31 00/11-13-091-21W4/0 1982-03-17 219.5 223.8 516.2 PB

MCMURRAY A VO +284.0 338.7 11761 3.93 46221 .299 .65 900 291 .981 1.742
WER1 ISOPAC FNW 805 .50 403 .05 383
05380 0328001 000 MCMURRAY A 36.68E 383 14048
MCMURRAY .0001A .0066 .0124 .57 4649 192 .9809 .0001
1984-12-31 00/11-12-096-18W4/0 1980-03-16 436.0 439.0 725.6 GW

VO 233.9 200 .70 140 .300 .80 950 288 .980 2.297
WER1 ASSIGN 3 .50 2 .05 2
05380 0328098 005 37.43E 2 75
MCMURRAY A .0179 .0001 .56 4620 190 .9817 .0003
1982-12-20 00/11-22-090-20W4/0 1981-03-14 233.5 234.5 520.8 PB

VO 230.8 200 .50 100 .300 .70 930 288 .980 1.968
WER1 ASSIGN 2 .50 1 .05 1
05380 0328098 010 36.68E 1 37
MCMURRAY E .0179 .0001 .56 4619 190 .9817 .0003
1982-03-15 00/06-27-090-20W4/0 1982-03-15 230.5 231.0 518.3 PB

VO HEAVY 251.4 200 3.20 640 .280 .70 950 290 .978 1.867
WER1 ASSIGN 12 .50 6 .05 6
05380 0328098 020 36.68E 6 220
MCM .0001E .0035 .0250 .58 4669 193 .9709 .0005
1983-12-31 00/06-02-092-19W4/0 1982-02-17 249.8 253.0 530.6 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
	LOCATION DRILL DATE TOP BASE KB TYPE													
LIEGE	(F) 093-21W4 05380													
			VO	227.8	200	6.50		1300	.330	.65	900	288	.979	1.947
			WER1 ASSIGN	25	.50	13	.05	12						
05380 0328098 030								36.68E		12	440			
MCM	.0001E .0037 .0258			.58	4671	193	.9704							
1983-12-31 00/10-24-093-19W4/0	1982-02-25			222.0	233.6	520.2	PB							
NISKU-U IRE-GROSMNT A	VO +256.0			261.8	86210	14.54	1253493	.202	.20	920	300	.982	.359	
	WER2 ISOPAC		B	4500	.40	1800	.05	1710		12				
05380 0696401 000	NI-UIR-GM A							37.06E		1698	62928			
NIS-UIRE-GSMT D	.0001E .0024 .0243			.59	4693	193	.9722	.0009	.0001	.0001				
1984-12-31 00/06-25-089-21W4/0	1974-02-14			243.2	260.3	516.3	GW							
PROGAS														
GROSMONT A	VO +278.0			347.4	69258	18.02	1248029	.120	.45	940	291	.980	.506	
	WER2 ISOPAC		B	6315	.40	2526	.05	2400		269				
05380 0716001 000	GROSMONT A							38.18E		2131	81362			
GROSMONT	.0001E .0238 .0203			.59	4667	192	.9559							
1983-12-31 00/11-14-093-21W4/0	1976-01-18			270.1	295.9	573.9	GW							
KANNGAZ PANALTA PROGAS														
GROSMONT B	VO			246.7	2890	9.85	28467	.170	.80	930	286	.980	1.283	
	WER1 ISOPAC			365	.50	183	.05	173						
05380 0716002 000	GROS B							37.06E		173	6411			
GROSMONT D	E .0238 .0223			.59	4672	192	.9529	.0007	.0003					
1984-09-30 00/11-22-090-20W4/0	1981-03-14			245.0	263.0	520.8	PB							
	VO			257.0	200	6.00		1200	.180	.50	940	289	.979	.850
	WER1 ASSIGN			10	.50	5	.05	5						
05380 0716098 005								38.18E		5	191			
GROSMONT	E .0259			.59	4712	194	.9730	.0010	.0001					
1982-12-31 00/06-31-089-19W4/0	1982-03-19			254.0	260.0	521.0	PB							
	VO			254.9	200	4.90		980	.180	.80	2000	288	.955	2.978
	WER1 ASSIGN			29	.55	16	.05	15						
05380 0716098 007								37.06E		15	556			
GROSMONT D	.0001E .0073 .0238			.58	4661	193	.9688							
1984-12-31 00/06-26-089-20W4/0	1980-03-20			252.5	257.4	523.1	PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LIEGE                (F)  093-21W4    05380
                          VO                          250.8     200  12.50      2500  .120  .40   950 289  .978   .459
                     WER2 ASSIGN                        11  .40      4  .05         4
    05380 0716098 010                                                      37.06E      4       148
    GROSMONT C                E .0001 .0259          .58  4712 194 .9730 .0010
    1982-10-29 00/07-19-090-19W4/0 1981-03-11       244.5  257.0  524.4 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          252.8     200   2.70       540  .160  .70   950 290  .978  1.067
                     WER1 ASSIGN                         6  .50      3  .10         3
    05380 0716098 024                                                      37.06E      3       111
    GROSMONY C           .0001E .0044 .0267          .58  4672 193 .9682 .0005 .0001
    1983-12-31 00/10-16-091-19W4/0 1982-02-10       251.5  254.2  529.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO  +278.0                  259.7     200   1.50       300  .120  .40   940 291  .980   .450
                     WER1 ASSIGN                B        1  .40      1  .05         1
    05380 0716098 025                                                      38.18E      1        38
    GROSMONT             .0001E .0238 .0203          .59  4667 192 .9559
    1982-10-29 00/08-32-091-19W4/0 1963-03-22       259.1  260.2  538.6 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO  +246.0                  545.7     200   5.40      1080  .140  .30  2000 300  .959   .830
          STRIKE     WER1 ASSIGN                B        9  .55      5  .05         5
    05380 0716098 030                                                      37.06E      5       185
    GROSMONT             .0001E .0073 .0238          .58  4661 193 .9688
    1983-12-31 00/04-19-094-23W4/0 1982-02-21       543.0  548.4  794.4 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                          493.4     200   3.00       600  .170  .80  2000 294  .958  2.746
                     WER1 ASSIGN                       16  .55      9  .05         9
    05380 0716098 045                                                      37.06E      9       334
    GROSMONT D           .0001E .0073 .0238          .58  4661 193 .9688
    1984-12-31 00/11-02-094-23W4/0 1979-03-12       491.9  494.9  770.0 PB
-------------------------------------------------------------------------------------------------------------------------
  LEDUC A                 VO  +260.0                  318.7    9516  15.71    149496  .152  .35   900 290  .980   .479
                     WER1 ISOPAC                B      716  .50    358  .05       340         4
    05380 0720001 000 LEDUC A                                                  37.06E    336     12452
    LEDUC                .0001A .0053 .0204          .58  4672 193 .9742 .0001
    1984-12-31 00/07-05-095-18W4/0 1980-03-24       341.5  356.2  616.2 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO  +260.0 HEAVY            253.1    4566  13.91     63513  .120  .35   910 288  .978   .386
                     WER1 ISOPAC                B      245  .50    123  .05       117
    05380 0720098 002                                                          37.06E    117      4336
    LEDUC                     A .0201 .0169          .58  4668 192 .9610
    1984-12-31 00/10-04-093-19W4/0 1974-03-07       251.2  263.2  524.1 GW
-------------------------------------------------------------------------------------------------------------------------
LIEGE                POOLS=   25  GIP=    14937 PROD=     6415  IMG=     6095  MGP=      291  RMG=     5804  ENERGY=   216995
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
LILAC                (SA) 077-16W4    05655
                          VO          HEAVY          254.2      200   1.50      300  .310  .65  1070 283  .975  2.222
      STRIKE         BER7 ASSIGN                        7  .50     3  .05        3
05655 0262098 005                                                              37.43E      3       112
GR RPDS                         A .0238 .0057        .57  4629 191 .9621 .0084
1980-12-31 00/07-19-077-16W4/0 1980-03-22          253.5  255.0  628.9 GO
-------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY          261.2      200   1.00      200  .300  .65  1070 283  .975  2.150
      STRIKE         BER7 ASSIGN                        4  .50     2  .05        2
05655 0262098 006                                                              37.43E      2        75
GR  RPD.                        A .0238 .0057        .57  4629 191 .9621 .0084
1980-12-31 00/07-19-077-16W4/0 1980-03-22          260.5  262.0  628.9 GO
-------------------------------------------------------------------------------------------------------------------
                          VO                         286.6      200   2.80      560  .330  .65  1100 284  .975  2.423
      STRIKE         BER7 ASSIGN                       14  .50     7  .05        7
05655 0262098 010                                                              37.43E      7       262
GR RPD                          A .0238 .0057        .57  4629 191 .9621 .0084
1980-12-31 00/06-24-077-16W4/0 1980-03-08          284.8  288.5  657.9 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                         295.2      200   1.00      200  .300  .65   920 284  .981  1.831
      STRIKE         BER7 ASSIGN                        4  .50     2  .05        2
05655 0262098 015                                                              37.43E      2        75
GRD  RPDS                       A .0238 .0057        .57  4629 191 .9621 .0084
1980-12-31 00/11-26-077-16W4/0 1980-03-23          294.5  296.0  675.3 PB
-------------------------------------------------------------------------------------------------------------------
LILAC                POOLS=     4  GIP=       29 PROD=        14  IMG=        14  MGP=            RMG=        14  ENERGY=       524
-------------------------------------------------------------------------------------------------------------------
LIMESTONE            (F)  033-10W5    05660
  RUNDLE C                VO                        2559.4      440  14.00     6160  .070  .88 24145 356  .912 13.028
                          WER2 ASSIGN                      803  .60   482  .15     410       86
05660 0610003 000 RUNDLE C                                                     38.93E     324      12613
TURNER VALLEY                   A .0015 .0648 .0160  .67  4881 209 .8692 .0335 .0067 .0021 .0016 .0015 .0010 .0021
1984-12-31 00/04-11-033-10W5/0 1974-07-27         2543.3 2575.6 1476.8 PB
TCPL
-------------------------------------------------------------------------------------------------------------------
  RUNDLE D                VO -1860.6                3587.3      530  16.76     8883  .063  .82 26050 353  .936 11.583
                          WER2 ISOPAC          FNW  00  1029  .85   875  .20     700      138
05660 0610004 000 RUNDLE D                                                     38.93E     562      21879
RUNDLE                .0001E .0044 .0650 .0290  .67  4744 203 .8545 .0317 .0073 .0026 .0019 .0015 .0004 .0017
1984-12-31 00/05-18-034-10W5/0 1975-09-28         3642.1 3689.9 1880.3 PB
TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LIMESTONE	(F) 033-10W5 05660													
RUNDLE A	VO				3042.2	2000	34.25	68491	.077	.88	24460	356	.936	14.145
	WER2 ISOPAC				9688	.80	7750	.20	6200					
05660 0610060 001 RUNDLE A	TOP/BASE TVD								38.93E					
TURNER VALLEY	.0001E	.0041	.0680	.0647	.75	5019	214	.8191	.0298	.0068	.0014	.0013	.0008	.0004 .0002
1984-12-31 00/07-22-033-10W5/0 1975-02-10	3190.0	3237.0	1684.9	PB										
RUNDLE B	VO				3161.5	1538	8.87	13642	.069	.80	24460	356	.936	11.523
	WER2 ISOPAC				1572	.80	1258	.20	1006					
	VO				3161.5	585	4.36	2551	.069	.80	24460	356	.936	11.523 PROBABLE
					147	.80	118	.20	94					.50
05660 0610060 002 RUNDLE B	TOP/BASE TVD								38.93E					
PEKISKO	.0001E	.0030	.0795	.0839	.72	4923	210	.8272	.0235	.0061	.0021	.0009	.0026	.0003 .0002
1984-12-31 00/07-22-033-10W5/0 1975-02-10	3313.5	3340.9	1684.9	PB										
RUNDLE A & B														
	WER2 ISOPAC				11407	.80	9126	.20	7300	1119				
05660 0610060 999 RUNDLE AB									38.93E	6181	240626			
TURNER VALLEY	.0001E													
1984-12-31 00/07-22-033-10W5/0 1975-02-10														
TCPL														
RUNDLE E	VO				3232.1	688	31.90	21954	.062	.76	24660	356	.936	9.736
	WER1 ISOPAC				2143	.70	1500	.20	1200					
05660 0610061 001 RUNDLE E	TOP/BASE TVD								38.93E					
TURNER VALLEY	.0001E	.0041	.0680	.0647	.75	5019	214	.8191	.0298	.0068	.0014	.0013	.0008	.0004 .0002
1984-12-31 00/05-19-032-09W5/0 1976-02-15	3153.2	3204.4	1532.2	PB										
RUNDLE F	VO				3395.2	716	5.49	3931	.060	.70	24660	356	.936	8.839
	WER1 ISOPAC				347	.70	243	.20	194					
05660 0610061 002 RUNDLE F	TOP/BASE TVD								38.93E					
PEKISKO	.0001E	.0041	.0680	.0647	.75	5019	214	.8191	.0298	.0068	.0014	.0013	.0008	.0004 .0002
1984-12-31 00/05-19-032-09W5/0 1976-02-15	3282.4	3384.5	1532.2	PB										
RUNDLE E & F														
	WER1 ISOPAC				2490	.70	1743	.20	1394	145				
05660 0610061 999 RUNDLE E & F									38.93E	1249	48624			
RUNDLE	.0001E													
1984-12-31 00/05-19-032-09W5/0 1976-02-15														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LIMESTONE             (F)  033-10W5    05660
                           VO                              3339.0     200  15.00      3000  .046  .90 25300 360  .880  9.390
                      WER2 ASSIGN                             282  .85    240  .10      216
    05660 0630098 005                                                                37.81E     216       8167
    TURNER VALLEY          .0002E .0016 .0490 .0210  .65  4859 207 .8879 .0288 .0080 .0024 .0014 .0015 .0005 .0012
    1980-07-31 00/07-03-035-11W5/0 1979-10-09      3325.6 3352.4 1433.8 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                              3836.2     200  30.78      6156  .060  .80 26440 422  .960  8.210
                      WER2 ASSIGN                             505  .80    404  .15      343
    05660 0630098 010                                                                37.81E     343      12969
    TURNER VALLEY          .0002E .0059 .0382 .0647  .71  4723 217 .8052 .0917 .0348 .0063 .0097 .0056 .0018 .0008
    1979-12-29 00/11-05-035-11W5/0 1977-11-09      3803.9 3868.5 1661.2 PB
    ---------------------------------------------------------------------------------------------------------------------
  WABAMUN A                VO                              3644.3     526  21.31     11212  .053  .80 31160 389  .918 10.530
                      WER2 ISOPAC                            1180  .75    885  .30      620      280
    05660 0658001 000 WABAMUN A                                                      36.68E     340      12471
    WABAMUN                .0006E      .1046 .1630  .80  5357 225
    1977-12-30 00/07-22-033-10W5/0 1975-02-10      3703.0 3737.8 1685.0 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  WABAMUN B                VO                              3865.8    1168  20.20     23600  .053  .80 31160 389  .882 10.951
                      WER2 ISOPAC                            2584  .50   1292  .35      840       49
    05660 0658002 000 WABAMUN B                                                      36.68E     791      29014
    WABAMUN                     E .0060 .1068 .2402  .82  5896 231 .6317 .0118 .0013 .0007 .0007 .0005 .0002 .0001
    1984-05-31 00/05-19-032-09W5/0 1976-02-15      3762.5 3824.0 1532.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  NISKU C                  VO                              3911.4     200  24.50      4900  .050  .80 33180 376  .905 11.092
                      WER1 ASSIGN                             543  .85    462  .30      323      118
    05660 0696003 000 NISKU C                                                        37.43E     205       7673
    NISKU                       E .0103 .1430 .1765  .81  5790 240 .6622 .0060 .0009 .0002 .0001 .0002 .0001 .0005
    1981-09-30 00/03-01-033-10W5/0 1978-07-30      3891.4 3931.4 1633.4 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
    NISKU A                VO                              3491.8     200   8.64      1727  .060  .80 28980 369  .897 11.946
                      WER1 ASSIGN                             206  .75    155  .35      101
    05660 0696260 001                                                                37.43E
    NISKU                  .0003E .0166 .1271 .1567  .80  5226 218 .6930 .0054 .0004 .0002 .0002
    1978-12-31 00/12-36-032-10W5/0 1976-04-07      3503.4 3516.2 1514.2 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD   SL    IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG   ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LIMESTONE             (F)  033-10W5     05660
    LEDUC A                VO                          3610.8     200  55.69     11138  .050  .80 31890 364  .938 10.644
                       WER2 ASSIGN                       1186  .75   890  .30      623
    05660 0696260 002                                                          37.81E
    LEDUC                .0001E          .0956 .1309  .75  5054 211                    .0007 .0004        .0100
    1977-12-30 00/12-36-032-10W5/0 1976-04-07      3557.6 3663.9 1514.2 PB
-------------------------------------------------------------------------------------------------------------------------
  NISKU A & LEDUC A
                       WER1 ASSIGN                       1392  .75  1045  .35      724      201
    05660 0696260 999 NIS A&LED A                                              37.43E      523       19576
    NISKU & LEDUC        .0003E
    1978-12-31 00/12-36-032-10W5/0 1976-04-07
    TCPL
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    NISKU B                VO                          3790.1     200  21.34      4268  .071  .80 31370 389  .922 14.139
                       WER1 ASSIGN                        603  .75   453  .35      294
    05660 0696261 001 NISKU B          TOP/BASE TVD                                37.43E
    NISKU                .0003E          .1430 .1765  .81  5343 223
    1981-12-31 00/06-14-033-10W5/0 1976-08-26      3776.2 3805.8 1618.2 PB
-------------------------------------------------------------------------------------------------------------------------
    LEDUC B                VO -2264.0                  3864.7     200  25.66      5132  .072  .80 31890 364  .938 15.303
                       WER2 ASSIGN            B           785  .75   589  .30      412
    05660 0696261 002 LEDUC B          TOP/BASE TVD                                37.81E
    LEDUC                .0001E          .0956 .1309  .75  5054 211                    .0007 .0004        .0100
    1981-12-31 00/06-14-033-10W5/0 1976-08-26      3848.2 3883.2 1618.2 GW
-------------------------------------------------------------------------------------------------------------------------
  NISKU B & LEDUC B
                       WER1 ASSIGN                       1388  .75  1042  .30      706      193
    05660 0696261 999 NIS B&LED B                                              37.43E      513       19202
    NISKU & LEDUC        .0002E
    1981-12-31 00/06-14-033-10W5/0 1976-08-26
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  LEDUC C                  VO                          3870.7     200  24.38      4876  .050  .80 31890 364  .938 10.625
                       WER2 ASSIGN                        518  .75   389  .25      292       58
    05660 0720003 000 LEDUC C          TOP/BASE TVD                                37.81E      234       8848
    LEDUC        .0003 .0002E .0296 .0956 .1309  .75  5054 211 .7327 .0092 .0007 .0002 .0002 .0002 .0001 .0003
    1981-09-30 00/04-11-033-10W5/0 1974-07-27      3817.0 3924.0 1476.8 PB
    TCPL
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LIMESTONE              POOLS=   12  GIP=    24121 PROD=    17985  IMG=    13868  MGP=     2387  RMG=    11481  ENERGY=   441662
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE    TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LINDALE                (SA) 050-05W5     05665
                            VO                          1623.8      200    5.76       1152  .174  .70 17520 321  .774 24.425
       STRIKE          BER7 ASSIGN                        281  .90    253  .10    228
    05665 0312098 005                                                          42.30E      228       9644
    OSTRACOD              .0002E .0167 .0048          .68  4613 211 .8463 .0712 .0400 .0059 .0107 .0044
    1979-12-29 00/10-23-050-05W5/0 1979-06-12      1620.5 1627.0  757.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1549.5      200    1.10       220  .152  .70 17030 321  .808 19.867
       STRIKE          BER7 ASSIGN                         44  .80     35  .10     31
    05665 0312098 010                                                          42.30E       31       1311
    OSTRACOD              .0001A .0114 .0087          .63  4657 205 .8777 .0783 .0172 .0018 .0034 .0013 .0001
    1981-12-31 00/03-24-050-05W5/0 1981-02-25      1547.0 1552.0  695.8 PB
-------------------------------------------------------------------------------------------------------------------------------
LINDALE                  POOLS=     2  GIP=       325 PROD=       288  IMG=       259  MGP=            RMG=       259  ENERGY=     10955
-------------------------------------------------------------------------------------------------------------------------------
LINDBERGH              (F) 057-05W4     05580
                            VO                           341.1      200     .70       140  .300  .60  2620 286  .940  4.979
                        WER1 ASSIGN                        7  .65      5  .05      5
    05580 0160098 005                                                          37.43E       5       187
    COLORADO                    E .0312 .0005          .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/10-07-056-06W4/0 1976-09-09      340.8  341.4  616.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                           267.1      200     .70       140  .320  .60  2470 284  .948  5.009
                        WER1 ASSIGN                        7  .50      4  .05      4
    05580 0186098 005                                                          35.61E       4       142
    2ND WHITE SP          .0005 .0003A .0702           .59  4553 188 .9118 .0158 .0013 .0001
    1983-12-31 00/12-01-056-05W4/0 1980-01-07      266.8  267.5  600.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                           313.3      200     .90       180  .200  .50  2610 286  .940  2.761
       STRIKE           WER1 ASSIGN                        5  .65      3  .05      3
    05580 0206098 004                                                          37.43E       3       112
    BASE FISH SCALE             E .0312 .0005          .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/07-11-054-03W4/0 1978-03-06      312.7  313.6  565.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                           315.5      200    1.54       308  .250  .50  2500 286  .945  3.269
                        WER1 ASSIGN                       10  .65      6  .05      6
    05580 0206098 005                                                          37.06E       6       222
    BASE FISH SCALE         .0003A        .0015          .59  4592 191                .0030 .0006       .0100
    1978-06-30 00/10-08-056-03W4/0 1977-05-27      313.6  317.3  599.8 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VIKING A VO +197.3 386.3 34340 .76 26098 .240 .50 2760 293 .944 3.405
WER1 ISOPAC FSW 887 .50 444 .05 422 12
VO 386.3 9284 .67 6220 .240 .50 2760 293 .944 3.405 PROBABLE
53 .50 26 .05 25 .25
05580 0218001 000 VIKING A 37.06E 435 16121
VIKING 1 .0003A .0299 .0008 .57 4606 190 .9630 .0050 .0009 .0001
1982-12-01 00/07-26-056-05W4/0 1946-07-21 318.2 319.4 560.8 PB
MIP PANALTA

VIKING B VO 356.6 6420 .65 4173 .237 .50 3030 287 .936 3.801
WER1 ISOPAC 159 .65 103 .05 98
05580 0218002 000 VIKING B 37.06E 98 3632
VIKING #2 SS .0003A .0232 .0005 .57 4613 190 .9722 .0035 .0003
1983-12-31 00/06-10-056-05W4/0 1973-12-20 354.8 355.3 595.6 PB
MIP PANALTA

VIKING C VO 355.4 6116 .63 3853 .218 .50 3020 288 .933 3.484
WER1 ISOPAC 134 .70 94 .05 89
05580 0218003 000 VIKING C 37.06E 89 3298
VIKING #3 SS .0003A .0307 .0004 .57 4602 190 .9642 .0037 .0005
1983-12-31 00/06-29-055-04W4/0 1973-06-08 338.9 339.9 585.8 PB
MIP PANALTA

VIKING E VO 361.6 2053 .61 1258 .260 .50 3100 287 .932 4.284
WER1 ISOPAC 54 .70 38 .05 36
05580 0218005 000 VIKING E 37.43E 36 1347
VIKING #1 .0001 A .0314 .54 4602 190 .9610 .0066 .0008 .0001
1982-12-01 00/02-21-057-05W4/0 1949-10-11 376.1 377.0 632.8 PB
TCPL

VIKING F VO 429.4 371 .48 178 .230 .50 3190 289 .925 3.903
WER1 ISOPAC 7 .70 5 .05 5
05580 0218006 000 VIKING F 37.06E 5 185
VIKING #3 SS .0003A .0242 .0005 .61 4602 198 .9167 .0333 .0148 .0059 .0038
1981-09-30 00/11-29-055-05W4/0 1973-12-02 435.9 436.5 661.1 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VIKING G VO 443.5 125 .38 47 .270 .50 3230 289 .932 4.604
WER1 ISOPAC 2 .70 1 .05 1
05580 0218007 000 37.06E 1 37
VIKING #3 SD. .0003 .0003A .0287 .0011 .57 4571 190 .9639 .0044 .0003
1981-11-30 00/04-36-055-06W4/0 1981-05-30 442.2 442.8 664.5 PB
PANALTA

VIKING H VO +204.2 430.2 255 .39 99 .259 .50 3330 288 .931 4.574
WER1 ISOPAC FE 5 .65 3 .05 3
05580 0218008 000 VIKING H 37.06E 3 111
VIKING #1 SAND .0023A .0367 .0030 .57 4594 189 .9529 .0044 .0006 .0001 .0001 .0001 .0001 .0001
1982-05-31 00/02-30-053-05W4/0 1980-06-18 430.0 430.8 641.2 PB
PANALTA

VIKING I VO 427.0 436 .47 205 .251 .50 3120 289 .925 4.165
WER1 ISOPAC 8 .70 6 .05 6
05580 0218009 000 37.06E 6 222
VIKING #2 SS .0003A .0242 .0005 .61 4602 198 .9167 .0333 .0148 .0059 .0038
1981-11-30 00/11-29-055-05W4/0 1973-12-02 432.5 433.1 661.1 PB
PANALTA

VIKING J VO 406.2 1268 .56 710 .237 .45 3400 288 .929 3.854
WER1 ISOPAC 27 .70 19 .05 18 8
05580 0218010 000 VIKING J 37.06E 10 371
VIKING .0003A .0299 .0008 .57 4606 190 .9630 .0050 .0009 .0001
1982-12-01 00/07-11-054-05W4/0 1976-05-28 409.3 410.6 623.3 PB
PANALTA

VIKING K VO 340.3 200 .50 100 .220 .50 2850 287 .969 3.206
WER1 ASSIGN 3 .65 2 .05 2
05580 0218011 000 VIK K 37.06E 2 74
VIKING .0001 .0008A .0283 .57 4602 159 .9675 .0030 .0003
1982-12-31 00/06-20-056-05W4/0 1979-07-26 340.0 340.5 578.1 PB

VIKING M MB +220.1 417.2 1668 .59 984 .250 .50 3328 290 .932 4.377
WER1 ISOPAC N 70 .65 46 .05 43
05580 0218013 000 VIKING M 37.06E 43 1594
VIKING .0003A .0333 .58 4604 190 .9539 .0089 .0002
1983-08-31 00/06-29-054-05W4/0 1973-07-28 407.5 408.4 622.4 PB
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VIKING N VO 410.1 2828 .60 1697 .230 .50 3350 289 .927 4.089
WER1 ISOPAC 69 .65 45 .05 43
05580 0218014 000 VIKING N 37.06E 43 1594
VIKING .0007A .0338 .0013 .58 4602 191 .9441 .0172 .0027 .0001 .0001
1983-09-30 00/10-06-056-06W4/0 1976-05-24 412.7 413.6 630.3 PB
PANALTA

VO 450.5 200 .90 180 .240 .55 3360 291 .932 4.651
WER1 ASSIGN ABAND 8 .70 6 .05 5
05580 0218098 002 37.06E 5 185
VIKING #1 .0003E .0327 .57 4613 190 .9611 .0059 .0002
1979-12-29 00/10-23-053-06W4/0 1973-09-20 449.9 451.1 648.3 PB

WER1 ISOPAC
VO 412.2 298 .45 134 .220 .50 3360 289 .930 3.911 PROBABLE
3 .70 2 .05 2 .50
05580 0218098 003 37.06E 2 74
VIKING #3 SS .0003A .0333 .0015 .58 4604 190 .9539 .0089 .0019 .0002
1979-12-29 00/03-06-054-04W4/0 1978-12-21 408.4 409.0 613.5 PB

VO 353.3 200 .90 180 .390 .50 2460 286 .941 5.199
STRIKE WER1 ASSIGN 9 .65 6 .05 6
05580 0218098 004 37.43E 6 225
VIKING E .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/07-11-054-03W4/0 1978-03-06 352.7 353.6 565.7 PB

VO 444.3 200 .60 120 .350 .50 3420 289 .925 6.370
WER1 ASSIGN 8 .70 6 .05 6
05580 0218098 005 37.06E 6 222
VIKING .0001A .0327 .57 4601 190 .9611 .0059 .0002
1981-11-30 00/07-24-054-06W4/0 1980-07-04 444.0 444.6 656.0 PB

WER1 ISOPAC ABAND
VO 406.6 384 .40 154 .240 .50 3040 288 .938 3.840 PROBABLE
3 .70 2 .05 2 .50
05580 0218098 006 37.06E 2 74
VIKING #3 SS .0003A .0307 .0004 .57 4602 190 .9642 .0037 .0005
1979-12-29 00/10-30-054-04W4/0 1964-10-31 400.8 402.3 613.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580

WER1 ISOPAC
VO 380.4 1275 .52 663 .220 .50 3170 288 .934 3.216 PROBABLE
11 .70 8 .05 7 .50
05580 0218098 007 37.06E 7 259
VIKING #3 SS .0003A .0333 .0015 .58 4604 190 .9539 .0089 .0019 .0002
1979-12-29 00/07-34-054-04W4/0 1978-09-24 383.0 384.0 604.0 PB

VO 417.4 144 .43 62 .258 .50 3210 289 .932 4.372
WER1 ISOPAC
3 .70 2 .05 2
05580 0218098 009 37.06E 2 74
VIKING 1ST SS .0003A .0333 .0015 .57 4604 190 .9539 .0089 .0019 .0002
1983-12-31 00/10-16-054-05W4/0 1979-09-05 421.4 422.3 637.6 PB

VO 446.5 200 1.00 200 .260 .50 3330 290 .932 4.555
WER1 ASSIGN
9 .65 6 .05 6
05580 0218098 010 37.06E 6 222
VIKING 1ST SS .0003E .0253 .0006 .57 4612 190 .9678 .0061
1979-12-29 00/10-01-054-06W4/0 1979-08-01 446.0 447.0 660.8 PB

WER1 ISOPAC
VO 412.4 270 .45 122 .240 .50 3310 288 .931 4.213 PROBABLE
3 .70 2 .05 2 .50
05580 0218098 011 37.06E 2 74
.0003A .0333 .0015 .58 4604 190 .9539 .0089 .0019 .0002
1979-12-29 00/06-29-054-05W4/0 1973-07-28 413.6 415.1 622.4 PB

VO 374.5 164 .63 103 .245 .50 3060 288 .934 3.963
WER1 ISOPAC
4 .70 3 .05 3
05580 0218098 013 37.06E 3 111
VIKING #3 SS .0003A .0315 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1983-12-31 00/10-11-055-05W4/0 1973-11-25 392.6 393.5 616.3 PB

WER1 ISOPAC ABAND
VO 413.2 421 .57 240 .210 .50 3250 289 .931 3.607 PROBABLE
4 .70 3 .05 3 .50
05580 0218098 014 37.06E 3 111
VIKING #3 SS .0003E .0307 .0004 .57 4602 190 .9642 .0037 .0005
1979-12-29 00/11-29-053-04W4/0 1976-03-27 410.9 412.4 606.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T	Z	M3/M3 / PCT
LINDBERGH	(F) 057-05W4 05580												
	VO			369.9	160	.41	66	.232	.50	2940	287	.934	3.618
	WER1 ISOPAC			2 .65	2 .05		1						
05580 0218098 015							37.06E		1		37		
VIKING #2	.0003E .0202		.58	4622 194	.9445	.0340	.0010						
1982-08-31 00/06-17-055-04W4/0 1981-07-31			367.5	368.0	608.7 PB								
	VO			457.3	312	.76	237	.253	.50	3350	290	.940	4.421
	WER1 ISOPAC			11 .70	7 .05		7						
05580 0218098 017							37.06E		7		259		
VIKING #1 SS	.0003A .0333 .0015		.57	4604 190	.9539	.0089	.0019	.0002					
1983-12-31 00/04-21-055-06W4/0 1979-06-15			468.7	469.8	668.7 PB								
	VO			484.2	187	.61	114	.260	.50	3010	291	.937	4.081
	WER1 ISOPAC ABAND			5 .70	3 .05		3						
05580 0218098 018							37.06E		3		111		
VIKING #3 SS	.0003A .0312 .0005		.57	4571 192	.9380	.0245	.0049	.0002	.0002	.0002			
1981-09-30 00/06-33-055-06W4/0 1976-07-17			449.6	451.1	656.5 PB								
	VO			394.2	200	.50	100	.300	.50	3100	288	.933	4.965
	WER1 ASSIGN			5 .70	3 .05		3						
05580 0218098 019							37.06E		3		111		
VIKING #2 .0001	.0002A .0356		.57	4596 189	.9613	.0026	.0002						
1981-12-31 00/11-01-055-05W4/0 1981-06-17			394.0	394.5	613.9 PB								
	VO			378.3	426	.42	183	.240	.50	3200	288	.930	4.077
	WER1 ISOPAC			7 .70	5 .05		5						
05580 0218098 020							37.43E		5		187		
VIKING #1	.0004A .0364		.57	4594 189	.9597	.0026	.0005	.0001	.0002				
1981-06-31 02/06-12-054-04W4/0 1976-12-18			379.7	380.6	587.3 PB								
	VO +219.0			453.7	128	.80	102	.240	.50	3400	290	.926	4.321
	WER1 ASSIGN	B		4 .70	3 .05		3						
05580 0218098 021							37.06E		3		111		
VIKING #1	.0002E .0281		.57	4606 190	.9665	.0052							
1982-12-01 00/06-11-055-06W4/0 1980-11-07			453.3	454.1	673.1 GW								
	VO			337.9	200	.90	180	.240	.50	3520	286	.918	4.575
STRIKE	WER1 ASSIGN			8 .70	6 .05		6						
05580 0218098 022							37.06E		6		222		
VIKING #1	.0003E		.58	4578 192									
1983-12-31 00/06-02-055-03W4/0 1976-08-31			337.5	338.4	561.7 PB								

POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S	DEN / TOP	PC / BASE	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
05580 0218098 015																
VIKING #2	.0003E	.0202				.58	4622	194	.9445	.0340	.0010					
1982-08-31 00/06-17-055-04W4/0 1981-07-31						367.5	368.0		608.7	PB						
05580 0218098 017																
VIKING #1 SS	.0003A	.0333	.0015			.57	4604	190	.9539	.0089	.0019	.0002				
1983-12-31 00/04-21-055-06W4/0 1979-06-15						468.7	469.8		668.7	PB						
05580 0218098 018																
VIKING #3 SS	.0003A	.0312	.0005			.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0002		
1981-09-30 00/06-33-055-06W4/0 1976-07-17						449.6	451.1		656.5	PB						
05580 0218098 019																
VIKING #2 .0001	.0002A	.0356				.57	4596	189	.9613	.0026	.0002					
1981-12-31 00/11-01-055-05W4/0 1981-06-17						394.0	394.5		613.9	PB						
05580 0218098 020																
VIKING #1	.0004A	.0364				.57	4594	189	.9597	.0026	.0005	.0001	.0002			
1981-06-31 02/06-12-054-04W4/0 1976-12-18						379.7	380.6		587.3	PB						
05580 0218098 021																
VIKING #1	.0002E	.0281				.57	4606	190	.9665	.0052						
1982-12-01 00/06-11-055-06W4/0 1980-11-07						453.3	454.1		673.1	GW						
STRIKE																
05580 0218098 022																
VIKING #1	.0003E					.58	4578	192								
1983-12-31 00/06-02-055-03W4/0 1976-08-31						337.5	338.4		561.7	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LINDBERGH	(F) 057-05W4		05580											
	VO				418.2	106	.69	73	.230	.50	3348	290	.932	4.051
	WER1 ISOPAC				3	.65	2 .05	2						
05580 0218098 023								37.06E		2		74		
VIKING #1	.0007A	.0632	.0024		.59	4566 188	.9293	.0039	.0003	.0001	.0001			
1982-12-01 00/07-24-055-06W4/0 1976-05-25					415.7	416.7	640.4 GW							
	VO				327.4	200	.62	123	.180	.50	3520	289	.925	3.380
	WER1 ASSIGN				4	.70	3 .05	3						
05580 0218098 025								37.06E		3		111		
VIKING 2	.0003A				.58	4578 192								
1977-06-30 00/08-34-056-04W4/0 1976-12-15					327.1	327.7	576.7 PB							
	VO				448.3	200	.70	140	.250	.50	3360	290	.930	4.429
	WER1 ASSIGN				6	.70	4 .05	4						
05580 0218098 026								37.43E		4		150		
VIKING	.0001	.0003A	.0400		.58	4591 190	.9448	.0114	.0033	.0001				
1982-12-31 00/02-24-053-06W4/0 1981-12-11					448.0	448.7	647.5 PB							
	VO				433.5	64	.60	38	.240	.50	3220	289	.932	4.080
	WER1 ASSIGN				2	.70	1 .05	1						
05580 0218098 027								37.06E		1		37		
VIKING #2	.0003A	.0283			.57	4605 189	.9704	.0007	.0001					
1983-04-30 00/03-25-055-06W4/0 1982-06-29					433.2	433.8	655.6 PB							
	VO				329.8	200	.70	140	.240	.50	3210	286	.968	3.957
	WER1 ASSIGN				6	.55	3 .05	3						
05580 0218098 029								37.06E		3		111		
VIKING #2	.0001	.0008A	.0283		.57	4602 159	.9675	.0030	.0003					
1983-12-31 00/06-15-056-03W4/0 1979-12-19					329.0	330.6	580.9 PB							
	VO				331.3	200	1.24	247	.180	.50	3520	286	.922	3.403
	WER1 ASSIGN				8	.70	6 .05	6						
05580 0218098 030								37.06E		6		222		
VIKING 3	.0003A				.58	4578 192								
1977-06-30 00/08-34-056-04W4/0 1976-12-15					330.7	331.9	576.9 PB							
	VO				334.3	231	.39	90	.240	.50	3100	286	.929	3.982
	WER1 ISOPAC				4	.70	2 .05	2						
05580 0218098 031								37.06E		2		74		
VIKING #3 SS	.0003A	.0312	.0005		.57	4571 192	.9380	.0245	.0049	.0002	.0002	.0002		
1981-09-30 00/10-08-056-05W4/0 1976-09-21					307.2	308.2	542.2 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4 05580											
	VO		373.3	200	.61		122 .300	.50	3100	288	.932	4.927
	WER1 ASSIGN ABAND			6 .55	3 .05		3					
05580 0218098 032							37.06E		3		111	
VIKING #1	.0001 .0002A .0356		.57	4596 189	.9613	.0026 .0002						
1983-12-31 00/10-28-056-03W4/0	1966-02-12		373.0	373.6	624.5 PB							
	VO		379.9	200	.70		140 .260	.50	2950	288	.938	4.037
	WER1 ASSIGN			6 .50	3 .05		3					
05580 0218098 033							37.06E		3		111	
VIKING #2	.0001 .0002A .0356		.57	4596 189	.9613	.0026 .0002						
1983-12-31 00/06-31-056-04W4/0	1982-12-18		378.7	380.2	621.7 PB							
	VO		383.0	200	.90		180 .260	.50	2950	288	.938	4.037
	WER1 ASSIGN			7 .50	4 .05		4					
05580 0218098 034							37.06E		4		148	
VIKING #3	.0003A .0333 .0015		.57	4604 190	.9539	.0089 .0019 .0020						
1983-12-31 00/06-31-056-04W4/0	1982-12-01		382.4	383.6	621.7 PB							
	VO		340.2	128	.90		115 .230	.50	2900	287	.937	3.527
	WER1 ASSIGN			4 .65	3 .05		3					
05580 0218098 035							37.43E		3		112	
VIKING #1	.0003A .0245		.57	4613 189	.9701	.0044 .0004 .0002 .0001						
1982-12-01 00/11-29-056-05W4/0	1980-10-17		339.5	340.8	580.9 PB							
	VO		323.7	200	.61		122 .240	.50	3040	286	.934	3.884
	WER1 ASSIGN			5 .55	3 .05		3					
05580 0218098 036							37.06E		3		111	
VIKING #1	.0002 .0001A .0607 .0027		.59	4575 190	.9145	.0189 .0027 .0002						
1983-12-31 00/08-34-056-04W4/0	1976-12-15		323.4	324.0	576.7 PB							
	VO		364.2	200	.60		120 .240	.50	3120	288	.932	3.967
	WER1 ASSIGN			5 .55	3 .05		3					
05580 0218098 037							37.06E		3		111	
VIKING #1	.0004A .0356		.57	4596 189	.9597	.0026 .0005 .0001 .0002						
1983-12-31 00/10-36-056-04W4/0	1974-07-31		363.9	364.5	619.6 PB							
	VO		366.4	200	.90		180 .220	.55	3150	288	.925	4.069
STRIKE	WER1 ASSIGN			7 .65	5 .05		5					
05580 0218098 038							37.06E		5		185	
UPPER VIKING	.0003E .0202		.58	4622 194	.9445	.0340 .0010						
1983-12-31 00/06-22-055-03W4/0	1977-07-19		365.8	367.0	600.2 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION DRILL DATE TOP BASE KB TYPE														
LINDBERGH	(F) 057-05W4 05580														
	VO			357.4	128	.60		77	.260	.50	3070	286	.942	4.213	
	WER1 ASSIGN			3	.65	2	.05	2							
05580 0218098 039								37.06E		2		74			
VIKING #2	.0003A .0542		.58	4572	187	.9454	.0001								
1983-12-31 00/03-13-055-04W4/0	1979-12-12		357.2	358.7	586.0	PB									
	VO			339.0	200	.70		140	.240	.50	2910	286	.935	3.714	
	WER1 ASSIGN ABAND			5	.65	3	.10	3							
05580 0218098 040								37.06E		3		111			
VIKING #1	.0002 .0001A .0607 .0027		.59	4575	190	.9145	.0189	.0027	.0002						
1981-06-30 00/10-32-056-05W4/0	1979-07-31		338.6	339.3	580.0	PB									
	VO			343.8	128	.30		38	.290	.50	3010	286	.935	4.642	
	WER1 ASSIGN			2	.65	1	.05	1							
05580 0218098 041								37.06E		1		37			
VIKING #3	.0001A .0292		.57	4607	190	.9592	.0113	.0002							
1983-12-31 00/06-21-055-04W4/0	1979-11-29		343.7	344.0	579.7	PB									
	VO			400.0	32	1.00		32	.220	.50	3100	288	.934	3.605	
	WER1 ASSIGN			1	.65	1	.05	1							
05580 0218098 042								32.06E		1		32			
VIKING #3	.0001 .0003E .0400		.57	4596	189	.9613	.0026	.0002							
1983-12-31 00/13-02-055-05W4/0	1981-11-20		399.5	400.5	619.7	PB									
	VO			409.8	64	.60		38	.220	.50	3350	288	.928	3.921	
	WER1 ASSIGN			1	.65	1	.05	1							
05580 0218098 043								37.06E		1		37			
VIKING #1	.0007E .0632 .0024		.59	4566	188	.9293	.0039	.0003	.0001	.0001					
1983-12-31 00/15-06-055-05W4/0	1982-01-07		409.5	410.1	635.6	PB									
	VO			417.3	200	.70		140	.210	.50	3250	290	.932	3.591	
	WER1 ASSIGN			5	.65	3	.05	3							
05580 0218098 044								37.06E		3		111			
VIKING #2	.0003E .0307 .0004		.57	4602	190	.9642	.0037	.0005							
1983-12-31 00/07-17-055-05W4/0	1981-06-15		417.0	417.7	644.0	PB									
	VO			380.2	128	1.50		192	.250	.50	3170	288	.937	4.176	
	WER1 ASSIGN			8	.65	5	.05	5							
05580 0218098 045								37.06E		5		185			
VIKING #3	.0008A .0336 .0006		.57	4598	189	.9605	.0040	.0040		.0001					
1983-12-31 00/08-26-055-05W4/0	1982-02-03		379.5	381.0	617.3	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 443.6 200 .80 160 .240 .50 4510 291 .906 5.838
WER1 ASSIGN 9 .75 7 .05 7
05580 0218098 046 37.06E 7 259
VIKING #2 SS .0003A .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1979-12-29 00/11-01-056-06W4/0 1979-07-26 443.2 444.0 674.3 PB

VO 421.4 128 .80 102 .230 .50 2940 288 .937 3.563
WER1 ASSIGN 4 .65 3 .05 3
05580 0218098 048 37.06E 3 111
VIK #3 .0003A .0308 .0052 .58 4617 191 .9509 .0100 .0028
1983-12-31 00/03-22-056-06W4/0 1981-08-13 421.0 421.8 647.2 PB

VO 377.3 200 .60 120 .240 .50 3310 289 .932 4.193
WER1 ASSIGN 5 .70 4 .05 4
05580 0218098 050 37.06E 4 148
VIKING .0003A .0351 .0019 .59 4613 190 .9477 .0133 .0001
1977-12-30 00/07-24-056-07W4/0 1977-01-17 374.9 379.8 594.4 PB

VO 378.9 200 .60 120 .240 .50 3300 288 .927 4.218
WER1 ASSIGN 5 .70 4 .05 4
05580 0218098 052 37.06E 4 148
VIKING #2 SS .0003E .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1979-12-29 00/07-24-056-07W4/0 1977-01-07 378.6 379.2 594.4 PB

VO 418.7 200 .50 100 .150 .50 3490 288 .916 2.822
STRIKE WER1 ASSIGN 3 .65 2 .05 2
05580 0218098 055 36.47E 2 73
UPPER VIKING .0004 .0006A .0419 .57 4586 198 .9472 .0084 .0013 .0001 .0001
1983-12-31 00/11-29-056-07W4/0 1982-08-09 418.5 419.0 635.1 PB

VO 425.7 200 .50 100 .180 .55 3490 290 .917 3.695
STRIKE WER1 ASSIGN 4 .60 2 .05 2
05580 0218098 056 36.47E 2 73
LOWER VIKING .0004 .0006A .0419 .57 4586 198 .9472 .0084 .0013 .0001 .0001
1983-12-31 00/11-29-056-07W4/0 1982-08-09 425.5 426.0 635.1 PB

VO 380.7 200 1.00 200 .250 .70 2990 287 .930 5.573
WER1 ASSIGN 11 .55 6 .05 6
05580 0218098 060 37.06E 6 222
VIKING .0003A .61 4599 198
1983-12-31 00/11-11-058-05W4/0 1961-10-31 379.5 381.9 649.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE        KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                        386.7     200     .70       140   .310   .50   3000  288   .931  4.932
                       WER1 ASSIGN                          7   .70       5   .05         5
    05580 0218098 065                                                              37.43E      5         187
    VIKING                .0004E .0364                 .57  4594 189 .9597 .0026 .0005 .0001 .0002
    1982-12-31 00/06-05-056-05W4/0 1979-12-11        386.2   387.2   618.5 PB
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                            VO                        382.8     200     .50       100   .290   .50   3000  288   .931  4.614
                       WER1 ASSIGN                          5   .70       3   .05         3
    05580 0218098 070                                                              37.43E      3         112
    VIKING                .0004E .0364                 .57  4594 189 .9597 .0026 .0005 .0001 .0002
    1982-12-31 00/06-05-056-05W4/0 1979-12-11        382.5   383.1   618.5 PB
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                            VO                        316.3     428     .67       287   .225   .50   3100  286   .932  3.721
                       WER1 ISOPAC                         11   .55       6   .05         6
    05580 0218098 080                                                              37.06E      6         222
    VIKING                .0003A .0312 .0005           .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0002
    1983-11-30 00/16-24-056-06W4/0 1980-11-14        310.5   312.0   549.7 PB
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                            VO                        315.0     264     .39       103   .207   .50   2420  285   .945  2.645
                       WER1 ISOPAC                          3   .50       2   .05         2
    05580 0218098 085                                                              36.55E      2          73
    VIKING          .0003 .0001A .0289 .0057           .57  4593 190 .9542 .0071 .0001
    1983-11-30 00/07-25-056-06W4/0 1979-07-20        352.5   353.5   591.3 PB
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                            VO                        377.1     200     .70       140   .280   .50   3190  288   .932  4.732
                       WER1 ASSIGN                          7   .70       5   .05         4
    05580 0218098 100                                                              37.06E      4         148
    VIKING #2       .0007 .0002A .0342                 .57  4596 190 .9557 .0080 .0010 .0002
    1983-12-31 00/02-25-057-04W4/0 1980-10-15        376.8   377.5   636.5 PB
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                            VO                        368.8     128     .80       102   .240   .50   2470  288   .945  3.097
                       WER1 ASSIGN                          3   .60       2   .05         2
    05580 0218098 120                                                              37.06E      2          74
    VIKING #2                E .0152 .0005             .57  4626 192 .9700 .0136 .0005 .0002
    1983-12-31 00/07-28-057-05W4/0 1980-11-20        368.4   369.2   624.8 PB
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                            VO                        372.4     200     .80       160   .270   .50   3080  288   .937  4.382
         STRIKE        WER1 ASSIGN                          7   .70       5   .05         5
    05580 0218098 125                                                              37.06E      5         185
    VIKING #1       .0007 .0002E .0342                 .57  4626 190 .9557 .0080 .0010 .0002
    1984-05-31 00/15-11-058-04W4/0 1980-10-22        372.0   372.8   634.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LINDBERGH	(F) 057-05W4	05580													
	VO				432.0	200	.80	160	.190	.50	2310	290		.951	2.263
	WER1 ASSIGN				4	.60	2	.05	2						
05580 0248098 005									37.43E		2		75		
MANN	.0003A .0097				.56	4626 191	.9823	.0069	.0004	.0002	.0002				
1979-12-29 00/06-26-057-05W4/0	1979-03-07				431.6	432.4	646.7	PB							
	VO	+133.7			469.5	200	1.00	200	.300	.70	3290	290		.928	7.301
ASSOC	WER1 ASSIGN				15	.70	10	.05	10						
05580 0250098 015									38.18E		10		382		
UPPER MANN	.0006A .0163 .0032				.57	4578 193	.9795	.0004							
1980-07-31 00/07-34-054-04W4/0	1978-09-24				468.6	470.3	604.0	GO							
PANALTA															
	VO				501.3	200	.90	180	.300	.60	3147	290		.931	5.967
STRIKE	WER1 ASSIGN				11	.70	8	.05	7						
05580 0250098 050									38.18E		7		267		
UPPER MANNVILLE	.0001A .0018 .0006				.57	4578 193	.9143	.0199	.0036	.0007					
1980-07-31 00/10-10-054-06W4/0	1977-07-01				500.8	501.7	643.4	PB							
	VO	+183.9			393.6	948	1.48	1403	.330	.65	2960	287		.924	6.809
	WER1 ISOPAC		B		96	.70	67	.05	64						
05580 0250098 070									37.43E		64		2396		
UPPER MANNVILLE	.0003A				.60	4613 195	.9498	.0293	.0011	.0005	.0001	.0001			
1984-12-31 00/11-06-056-04W4/0	1978-09-14				394.2	397.0	580.9	GW							
COLONY B	PD	HEAVY			399.0	1362	3.21	4372	.292	.65	2790	288		.941	5.557
	WER1 ISOPAC				373	.75	280	.05	266		186				
05580 0256002 000	COLONY B								37.43E		80		2994		
CHANNEL COLONY	A .0175 .0003				.57	4623 191	.9684	.0125	.0005	.0009					
1984-09-30 00/02-21-057-05W4/0	1949-10-11				419.7	421.2	632.8	GO							
TCPL															
COLONY C	VO	+224.0			424.3	1696	1.74	2922	.280	.60	2760	289		.935	4.868
	WER1 ISOPAC		B		143	.70	100	.05	95		79				
05580 0256003 000	COLONY C								37.43E		16		599		
COLONY 1	.0003A				.57	4626 191									
1978-06-30 00/11-11-058-05W4/0	1961-10-31				422.4	425.5	649.2	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LINDBERGH	(F) 057-05W4 05580											
COLONY D	MB	497.1		272	.90		246	.200	.60	2820	293	.931	3.540
	WER1 ISOPAC		48	.70	34	.05	32		22				
05580 0256004 000 COLONY D							37.43E		10	374			
COLONY .0003A		.60	4626	199									
1976-06-30 00/11-07-058-05W4/0 1961-01-14		496.2	498.0	698.0	PB								
COLONY E	MB	387.1			1.86							
	WER1 ISOPAC		93	.70	65	.05	62		38				
05580 0256005 000 COLONY E							37.43E		24	898			
LOWER COLONY .0003A		.57	4626	191									
1962-01-02 00/09-23-056-05W4/0 1947-07-03		381.6	385.6	564.5	PB								
COLONY F	VO HEAVY	467.6		1222	1.40		1711	.280	.60	3060	290	.933	5.403
	WER1 ISOPAC		92	.65	60	.05	57		9				
05580 0256006 000 COLONY F							37.43E		48	1797			
COLONY 1 .0002E .0137 .0030		.57	4633	192	.9724	.0009	.0005	.0002	.0001	.0003	.0002	.0004	
1983-12-31 00/04-18-058-05W4/0 1964-07-09		476.1	483.1	696.2	PB								
MIP													
COLONY J	PD	421.3		274	.88		241	.270	.60	2920	289	.942	4.941
	WER1 ISOPAC		29	.65	19	.05	18		14				
05580 0256010 000 COLONY J							37.43E		4	150			
COLONY #2 SS .0003A .0692 .0005		.58	4558	186	.9302	.0001							
1983-12-31 00/11-36-054-04W4/0 1978-11-22		418.0	423.7	600.6	PB								
PANALTA													
COLONY K	VO HEAVY	452.9		200	8.80		1760	.340	.90	3170	291	.936	10.128
	WER1 ASSIGN		178	.65	116	.05	110		31				
05580 0256011 000 COLONY K							37.43E		79	2957			
COLONY CHANNEL .0003A		.57	4606	191									
1983-12-31 00/07-11-054-05W4/0 1976-05-28		448.4	457.2	623.3	GO								
PANALTA													
COLONY L	PD	478.6		200	1.20		240	.300	.70	3116	290	.932	6.885
	WER1 ASSIGN		41	.70	29	.05	28		17				
05580 0256012 000 COLONY L							38.18E		11	420			
COLONY .0001A .0121 .0017		.57	4578	193	.9807	.0048	.0006						
1983-12-31 00/06-20-055-05W4/0 1978-12-16		478.0	479.2	653.1	PB								
PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
COLONY M VO HEAVY 463.4 389 1.72 669 .290 .60 3160 290 .932 5.785
WER1 ISOPAC 39 .70 27 .05 26 2
05580 0256013 000 COLONY M 38.18E 24 916
COLONY .0003E .0150 .57 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1980-07-31 00/10-30-054-05W4/0 1978-09-07 468.6 472.2 637.1 GO
PANALTA

COLONY S VO HEAVY 467.2 452 2.00 904 .317 .55 3130 289 .932 5.762
WER1 ISOPAC 52 .70 36 .05 35
05580 0256019 000 COLONY S 37.43E 35 1310
COLONY #1 22 .0003A .0345 .0010 .56 4626 191 .9444 .0180 .0019
1983-12-31 00/06-21-054-05W4/0 1975-08-16 451.4 452.9 623.6 PB

COLONY W VO HEAVY 485.5 596 2.32 1383 .304 .75 3670 291 .913 8.987
WER1 ISOPAC 124 .70 87 .05 83 53
05580 0256023 000 COLONY W 37.43E 30 1123
COLONY .0002A .0073 .60 4638 199 .9270 .0526 .0112 .0016 .0001
1982-05-31 00/10-01-054-06W4/0 1979-08-01 488.0 495.0 660.8 GO
PANALTA

COLONY Z PD HEAVY 369.7 484 1.90 920 .272 .70 2900 288 .936 5.825
WER1 ISOPAC 105 .60 63 .05 60 32
05580 0256026 000 COLONY Z 38.18E 28 1069
COLONY #1 .0004A .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001 .0001 .3400
1984-12-31 00/07-32-055-04W4/0 1978-09-08 356.3 363.0 568.1 GO
PANALTA

COLONY BB VO +216.2 440.3 200 2.70 540 .280 .70 4910 290 .897 10.521
WER1 ASSIGN B 57 .75 43 .05 40 11
05580 0256028 000 COLONY BB 37.43E 29 1085
COLONY .0002E .0137 .0030 .57 4633 192 .9724 .0009 .0005 .0002 .0001 .0003 .0002 .0004
1983-12-31 A0/03-09-058-05W4/0 1977-06-27 438.9 441.7 657.8 GW

COLONY DD VO 450.4 128 3.10 396 .310 .55 3130 290 .931 5.621
WER1 ASSIGN 22 .65 14 .05 14 2
05580 0256030 000 COL DD 37.43E 12 449
COLONY .0001 .0002E .0170 .57 4621 191 .9712 .0109 .0006
1983-11-30 00/05-20-053-04W4/0 1982-07-01 448.9 452.0 612.9 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
COLONY EE VO -100.6 411.8 794 1.60 1270 .304 .70 2790 289 .939 6.222
WER1 ISOPAC FS 79 .50 40 .05 38
05580 0256031 000 COL EE 37.43E 38 1422
COLONY #2 .0002A .0196 .0016 .57 4623 192 .9627 .0150 .0007 .0001 .0001
1983-12-31 00/02-13-055-05W4/0 1979-10-19 427.0 428.5 627.4 GW
PANALTA

COLONY FF PD +193.1 472.5 111 1.56 173 .309 .60 3080 290 .934 5.995
WER1 ISOPAC FSE 14 .65 9 .05 9 8
05580 0256032 000 COLONY FF 37.43E 1 37
COLONY #2 .0006 .0002A .0185 .57 4618 192 .9639 .0158 .0006 .0002
1984-12-31 00/06-31-055-05W4/0 1976-07-08 473.0 474.6 668.1 PB
PANALTA

COLONY GG VO +74.5 428.4 200 2.20 440 .330 .45 2923 285 .927 4.672
WER1 ASSIGN B 21 .65 13 .05 13 1
05580 0256033 000 COL GG 37.06E 12 445
COLONY .0002A .0109 .0014 .61 4606 198 .9805 .0018 .0007 .0002 .0006 .0009 .0009 .0019
1980-07-31 00/07-34-054-04W4/0 1978-09-24 427.3 429.5 604.0 GW
PANALTA

COLONY HH VO HEAVY 428.5 200 1.70 340 .330 .65 2850 289 .938 6.413
WER1 ASSIGN 22 .60 13 .05 12
05580 0256034 000 COLONY HH 37.43E 12 449
COLONY #1 .0006E .0163 .0032 .56 4627 190 .9795 .0004
1983-08-31 00/02-33-054-04W4/0 1983-03-06 427.6 429.3 611.2 GO

COLONY II VO HEAVY 441.0 134 1.65 221 .307 .55 3190 289 .932 5.687
WER1 ISOPAC 13 .70 9 .05 8 3
05580 0256035 000 COLONY II 37.43E 5 187
COLONY #1 SS .0003A .0171 .0049 .57 4634 191 .9734 .0045
1983-12-31 00/10-07-056-06W4/0 1976-09-09 436.2 437.7 616.0 PB

VO 485.8 200 5.20 1040 .300 .85 3215 290 .932 8.626
WER1 ASSIGN 90 .60 54 .05 51
05580 0256098 002 37.43E 51 1909
COLONY 1 .0001A .0744 .59 4551 187 .9234 .0019 .0002
1980-12-31 00/11-35-053-06W4/0 1980-07-26 482.9 488.7 650.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LINDBERGH	(F) 057-05W4 05580															
	VO				442.0	200	1.00		200	.310	.70	3170	288	.934	7.272	
	WER1 ASSIGN				15	.70	10	.05	10							
05580 0256098 004									37.43E		10	374				
COLONY	.0002	.0003A	.0107		.58	4663	191	.9887	.0001							
1980-10-31 00/11-31-054-04W4/0 1980-01-06					441.5	442.5	611.7	PB								
	VO		HEAVY		421.1	200	2.10		420	.270	.60	3140	289	.935	5.345	
	WER1 ASSIGN				22	.70	15	.05	15							
05580 0256098 005									37.43E		15	561				
COLONY	.0003A	.0692	.0005		.60	4613	195	.9302	.0001							
1979-12-29 02/06-12-054-04W4/0 1976-12-18					420.0	422.1	587.3	GO								
	VO	+78.8			415.8	200	.70		140	.240	.50	2900	289	.939	3.647	
	WER1 ASSIGN			B	5	.65	3	.05	3							
05580 0256098 010									37.43E		3	112				
COLONY #1	.0003A	.0190	.0004		.56	4618	190	.9790	.0012							
1981-12-31 00/13-24-054-04W4/0 1979-07-20					415.6	416.2	595.0	GW								
	VO				412.3	128	1.20		153	.260	.80	2920	290	.937	6.356	
	WER1 ASSIGN				10	.70	7	.05	6							
05580 0256098 015									37.43E		6	225				
COLONY #1	.0002	.0003A	.0229		.56	4611	190	.9768								
1983-12-31 02/11-36-054-04W4/0 1982-08-15					411.7	412.9	601.1	PB								
	VO				463.3	200	1.22		244	.250	.60	3160	290	.940	4.945	
	WER1 ASSIGN				12	.70	8	.05	8							
05580 0256098 017									37.43E		8	299				
COLONY #3	.0003A	.0692	.0005		.58	4558	186	.9302	.0001							
1979-12-29 00/06-20-054-05W4/0 1975-08-07					462.7	463.9	626.9	PB								
	VO				480.0	200	.90		180	.300	.50	3210	290	.938	5.034	
STRIKE	WER1 ASSIGN	ABAND			9	.70	6	.05	6							
05580 0256098 018									37.43E		6	225				
COLONY #1	.0003E	.0692	.0005		.58	4558	186	.9302	.0001							
1979-12-29 00/07-04-054-06W4/0 1974-11-07					479.5	480.4	644.3	PB								
	VO		HEAVY		455.3	206	.85		175	.294	.55	2950	290	.937	4.992	
	WER1 ISOPAC				9	.70	6	.05	6							
05580 0256098 022									37.43E		6	225				
COLONY #1	.0002A	.0176	.0075		.58	4640	191	.9707	.0040							
1983-12-31 00/06-15-055-05W4/0 1980-08-13					445.0	446.8	626.6	GO								

	LOCATION	DRILL DATE	H2S	DEN TOP	DEN BASE	PC	TC	KB	C1	C2 TYPE	C3	IC4	NC4	C5	C6	C7
H2	HE	N2	CO2													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / C1	SL / C2	VOLUME / IMG / GHV / C3	POR / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / PCT / C7	M3/M3
LINDBERGH	(F) 057-05W4	05580												
	VO		499.2	200	.90	180	.260	.65	3240	291	.930	5.756		
	WER1 ASSIGN			10 .70	7 .05	7								
05580 0256098 024						38.18E		7		267				
COLONY #1 SS	.0003E .0150		.57	4578 193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-12-29 00/11-20-055-06W4/0		1975-07-09	498.7	499.6	676.4 PB									
	VO		419.7	200	1.50	300	.270	.50	2940	289	.937	4.168		
	WER1 ASSIGN ABAND			13 .70	9 .05	8								
05580 0256098 026						37.43E		8		299				
COLONY #2 SS	.0003E .0119 .0004		.56	4627 191	.9855	.0018	.0001							
1979-12-29 00/06-11-055-04W4/0		1973-07-03	418.8	420.6	603.2 PB									
	VO		426.3	200	.90	180	.300	.50	3180	289	.933	5.031		
	WER1 ASSIGN ABAND			9 .70	6 .05	6								
05580 0256098 027						37.43E		6		225				
COLONY #3	.0003E .0119 .0004		.56	4627 191	.9855	.0018	.0001							
1979-12-29 00/06-11-055-04W4/0		1973-07-03	425.8	426.7	603.2 PB									
	VO		407.8	200	2.74	548	.310	.85	3170	289	.933	8.817		
	WER1 ASSIGN			48 .70	34 .05	32								
05580 0256098 030						37.43E		32		1198				
COLONY 1	.0003A		.56	4626 191										
1983-12-31 00/11-03-056-05W4/0		1976-08-17	406.3	409.0	605.6 PB									
	VO HEAVY		516.5	200	3.30	660	.310	.75	3100	292	.936	7.499		
	WER1 ASSIGN			49 .60	29 .05	28								
05580 0256098 031						38.18E		28		1069				
COLONY #3 SS	.0003E .0150		.57	4578 193	.9610	.0168	.0016	.0012	.0008	.0034				
1983-12-31 00/04-21-055-06W4/0		1979-06-18	514.0	519.0	689.8 GO									
	VO		483.3	16	3.70	59	.320	.60	3130	291	.935	6.261		
	WER1 ASSIGN			4 .70	3 .05	2								
05580 0256098 032						38.18E		2		76				
COLONY SANDS	.0003E .0150		.57	4578 193	.9610	.0168	.0016	.0012	.0008	.0034				
1984-12-31 00/11-35-055-06W4/0		1976-06-03	477.0	483.4	667.5 PB									
	VO +173.4		435.0	200	1.80	360	.280	.80	2750	289	.940	6.448		
ASSOC	WER1 ASSIGN			23 .55	13 .05	12								
05580 0256098 033						38.18E		12		458				
COLONY	.0003E .0233 .0004		.58	4616 192	.9520	.0223	.0014	.0002	.0001					
1979-12-29 00/10-26-055-07W4/0		1977-11-02	434.0	435.9	609.3 GO									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LINDBERGH	(F) 057-05W4		05580												
	VO +189.1				453.4		64	1.10							
	WER1 ASSIGN			B		4	.50		2	.05		2			
05580 0256098 034															
COLONY	.0003E		.0020		.57	4626	191								
1983-12-31 00/09-18-055-05W4/0	1980-12-06				452.9	454.0	643.1	GW							
	VO				398.4		32	2.20							
	WER1 ASSIGN					5	.50		3	.05		3			
05580 0256098 036															
COLONY #2	.0003A	.0119	.0004		.56	4626	190	.9855	.0018	.0001					
1983-12-31 00/05-02-056-05W4/0	1983-07-08				397.3	399.5	602.4	PB							
	VO +159.8				441.6		32	1.90							
	WER1 ASSIGN			B		5	.55		3	.05		3			
05580 0256098 037															
L GRAND RAPIDS	.0003A	.0692	.0005		.58	4558	186	.9302	.0001						
1983-12-31 00/05-02-056-05W4/0	1983-07-08				440.7	442.6	602.4	GW							
	VO				384.6		508	1.86							
	WER1 ISOPAC					58	.70		41	.05		39			
05580 0256098 040															
COLONY	.0003A	.0152			.56	4619	191	.9743	.0096	.0001					
1981-09-30 00/11-12-056-05W4/0	1977-03-10				374.9	380.7	581.6	PB							
	VO				493.8		200	1.80							
	WER1 ASSIGN					16	.70		11	.05		11			
05580 0256098 042															
COLONY SANDS	.0003E	.0090			.56	4627	191	.9867	.0005	.0003	.0002	.0001			
1979-12-29 00/07-11-056-06W4/0	1973-06-27				488.0	499.6	680.9	PB							
	VO				468.1		200	3.20							
	WER1 ASSIGN					35	.65		23	.05		22			
05580 0256098 043															
COLONY	.0001	A	.0079		.56	4631	191	.9917	.0002						
1980-12-31 00/04-13-056-06W4/0	1979-12-15				466.0	470.2	663.2	PB							
	VO				457.5		200	1.00							
	WER1 ASSIGN					11	.55		6	.05		6			
05580 0256098 044															
COLONY #3	.0003A	.0692	.0005		.58	4558	186	.9302	.0001						
1983-12-31 00/01-07-056-06W4/0	1983-03-20				457.0	458.0	626.5	PB							


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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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LINDBERGH            (F)  057-05W4     05580
                          VO                        484.2      32   1.10       35  .310  .60  3670 290   .921  7.268
                     WER1 ASSIGN                        3  .60      2  .05        2
    05580 0256098 045                                                  37.43E     2        75
    COLONY #1          .0002A .0073                .60  4638 199 .9270 .0526 .0112 .0016 .0001
    1983-12-31 00/04-14-056-06W4/0 1983-02-09      483.7  484.8  680.5 PB
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                          VO                        439.9     200   3.00      600  .260  .65  2900 290   .941  5.107
                     WER1 ASSIGN                       31  .65     20  .05       19
    05580 0256098 046                                                  38.18E    19       725
    COLONY             .0001      A               .56  4631 191 .9917 .0002
    1980-12-31 00/01-21-056-06W4/0 1979-11-24      434.5  445.4  626.7 PB
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                          VO                        474.8     200   5.00     1000  .260  .65  2980 290   .936  5.276
                     WER1 ASSIGN                       53  .50     26  .05       25
    05580 0256098 047                                                  37.43E    25       936
    COLONY             .0002A .0161 .0021          .58  4627 194 .9564 .0195 .0030 .0015 .0010 .0002
    1983-12-31 00/05-15-056-06W4/0 1980-07-22      469.2  480.5  657.5 PB
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                          VO                        350.4     416    .84      349  .305  .60  2720 286   .925  5.351
                     WER1 ISOPAC                       19  .65     12  .05       11
    05580 0256098 048                                                  37.43E    11       412
    COLONY #1          .0001E .0160 .0006          .57  4609 192 .9679 .0149 .0007 .0001
    1983-11-30 00/16-24-056-06W4/0 1980-11-14      345.1  346.7  549.7 PB
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                          VO          HEAVY         416.1     296   1.39      412  .296  .85  3490 299   .932  8.961
                     WER1 ISOPAC                       37  .60     22  .05       21
    05580 0256098 049                                                  37.43E    21       786
    COLONY #1          .0001 .0004E .0093          .56  4626 191 .9820 .0068 .0004
    1983-12-31 00/07-24-056-07W4/0 1977-01-17      416.0  418.2  594.4 GO
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                          VO +218.5                 420.3     200   1.54      308  .330  .50  2790 294   .948  4.682
                     WER1 ASSIGN              B        14  .65      9  .05        9
    05580 0256098 050                                                  37.43E     9       337
    COLONY             .0003A                  .95  4551 189
    1976-06-30 00/10-08-057-03W4/0 1974-10-31      419.1  421.2  639.8 GW
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                          VO                        453.5     200   4.57      914  .270  .65  2680 289   .940  4.924
         STRIKE      WER1 ASSIGN                       45  .60     27  .05       26
    05580 0256098 055                                                  37.43E    26       973
    COLONY 2           .0003A        .0020          .57  4626 191                .0004 .0004 .0003
    1983-12-31 00/06-22-058-04W4/0 1977-12-28      451.4  455.9  661.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / GHV	IMG / MGP / RMG	POR / STOIP / ENERGY	GSAT / GOR	PI / PCT	T	Z	M3/M3
LINDBERGH	(F) 057-05W4	05580												
	VO			455.3	200	1.50	300	.330	.65	3605	290	.925	8.198	
	WER1 ASSIGN			25	.65	16	.05	15						
05580 0256098 060								37.43E	15		561			
LOWER COLONY	.0003E .0150		.57	4626	191	.9610	.0168	.0016	.0012	.0008	.0034			
1979-10-31 00/10-23-058-05W4/0	1979-03-02		454.5	456.0	664.7	PB								
	VO			413.0	200	4.80	960	.300	.65	2790	297	.947	5.501	
	WER1 ASSIGN			53	.65	34	.05	33						
05580 0256098 065								37.43E	33		1235			
COLONY	.0003A .0119 .0004		.56	4626	190	.9855	.0018	.0001						
1982-12-31 00/07-30-057-03W4/0	1972-01-14		404.8	421.2	626.4	PB								
GRAND RAPIDS B	VO			478.8	200	3.10	620	.280	.55	3210	292	.884	5.446	
	WER1 ASSIGN			34	.70	24	.10	21						
05580 0262002 000	GRD RAP B							37.43E	21		786			
GRAND RAPIDS #1	A .0028		.73	4617	227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/0	1980-06-18		475.8	481.8	641.2	PB								
PANALTA														
GRAND RAPIDS C	VO			486.3	200	1.00	200	.280	.55	3270	291	.879	5.599	
	WER1 ASSIGN			11	.70	8	.10	7						
05580 0262003 000	GRD RAP C							37.43E	4		150			
GRAND RAPIDS #2	A .0028		.73	4617	227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/0	1980-06-18		485.3	487.3	641.2	PB								
PANALTA														
GRAND RAPIDS D	VO			496.0	200	1.00	200	.320	.55	3360	291	.875	6.605	
	WER1 ASSIGN			13	.70	9	.10	8						
05580 0262004 000	GRD RAP D							37.43E	7		262			
GRAND RAPIDS #3	A .0028		.73	4617	227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/0	1980-06-18		495.0	497.0	641.2	PB								
PANALTA														
GRAND RAPIDS E	MB			371.0	912	1.70	1550	.250	.60	2760	289	.940	4.340	
	WER1 ISOPAC			142	.70	99	.05	94		84				
05580 0262005 000	GRD RAP E							37.43E	10		374			
GR RAPIDS #1 SD	.0002A .0127 .0005		.56	4626	191	.9815	.0045	.0002	.0002	.0001	.0001			
1983-07-31 00/07-26-056-05W4/0	1946-07-21		363.9	367.0	560.8	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LINDBERGH           (F)  057-05W4    05580
  GRAND RAPIDS F          VO         +176.5          469.0      100    1.40      140  .313  .60  2900  290   .936  5.706
    ASSOC           WER1 ISOPAC                          8  .60      5  .05        5          3
    05580 0262006 000 GRD RAP F                                                  37.43E        2          75
    GRAND RAPIDS #2 .0004 .0001A .0158 .0075          .57  4624 192 .9662 .0175
    1984-12-31 00/11-16-055-05W4/0 1980-11-13       466.0  466.8  649.0 PB
    PANALTA
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  GRAND RAPIDS H          VO                 HEAVY    481.3      128     .50       64  .300  .75  3400  290   .926  8.101
                    WER1 ASSIGN                          5  .65      3  .05        3          1
    05580 0262008 000 GR RPDS H                                                  37.43E        2          75
    GRAND RAPIDS #1       .0003A .0377 .0020          .58  4602 190 .9447 .0146 .0005 .0001 .0001
    1982-12-31 00/07-29-053-05W4/0 1982-01-27       481.0  481.5  639.2 GO
    PANALTA
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  GRAND RAPIDS I          VO                         456.6      128    5.20      666  .280  .50  3480  290   .928  5.148
                    WER1 ASSIGN                         34  .70     24  .05       23          2
    05580 0262009 000 GR RAP I                                                   37.43E       21         786
    GRAND RAPIDS          .0002A .0079 .0005          .56  4631 191 .9914
    1982-12-31 00/06-32-055-05W4/0 1982-01-11       454.0  459.2  653.1 PB
    PANALTA
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  GRAND RAPIDS J          PD  +110.9                 515.6       32     .78       25  .306  .60  3790  291   .925  7.351
                    WER1 ISOPAC              FSE         9  .70      6  .05        6          5
    05580 0262010 000 GRD RAP J                                                  37.43E        1          37
    GRAND RAPIDS #3       .0001E .0168 .0011          .56  4623 190 .9810 .0010
    1983-12-31 00/15-02-054-05W4/0 1981-09-24       514.8  515.4  627.4 GW
    PANALTA
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  GRAND RAPIDS K          VO                         413.9      160     .72      115  .318  .65  2860  288   .937  6.229
                    WER1 ISOPAC                         7  .65      5  .05        5
    05580 0262011 000 GR RAP K                                                   37.43E        5         187
    GRAND RAPIDS          .0002E .0176 .0075          .58  4640 191 .9707 .0040
    1983-06-30 00/10-08-055-04W4/0 1980-05-25       407.0  408.8  605.2 PB
    PANALTA
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  GRAND RAPIDS L          VO  -205.8                 378.7      128    2.50      320  .250  .75  2700  289   .942  5.288
                    WER1 ASSIGN              B         17  .60     10  .05       10          8
    05580 0262012 000 GRD RAP L                                                  37.43E        2          75
    GRAND RAPIDS #2       .0002E .0187                .57  4619 191 .9691 .0116 .0004
    1983-12-31 00/16-30-055-04W4/0 1983-01-07       377.5  380.0  585.8 GW
    PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
GRAND RAPIDS M VO HEAVY +188.3 381.9 128 1.50 192 .290 .55 2560 289 .943 4.261
WER1 ASSIGN 8 .50 4 .05 4 2
05580 0262013 000 GR RAP M 37.43E 2 75
U GRAND RAPIDS .0004E .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001 .0001
1983-11-30 00/15-29-055-04W4/0 1982-07-18 381.2 382.7 574.3 GO
PANALTA

GRAND RAPIDS N VO +163.0 428.0 200 .80 160 .300 .60 3270 290 .928 6.220
WER1 ASSIGN B 10 .60 6 .05 6
05580 0262014 000 GR RAP N 37.43E 6 225
GRAND RAPIDS #1 .0001 .0002E .0170 .57 4621 191 .9712 .0109 .0006
1983-11-30 00/01-34-053-05W4/0 1982-07-14 477.2 478.8 641.8 GW
PANALTA

GRAND RAPIDS O VO 449.8 64 2.80 179 .270 .35 3110 290 .934 3.086
WER1 ASSIGN 6 .70 4 .05 4 3
05580 0262015 000 GR RAP O 37.43E 1 37
GRAND RAPIDS #1 .0004 .0001A .0158 .57 4624 192 .9662 .0175
1983-12-31 00/06-21-055-05W4/0 1976-07-19 447.8 451.7 637.0 PB
PANALTA

VO +118.1 509.1 182 .81 147 .320 .65 3570 292 .929 7.785
WER1 ISOPAC B 11 .65 7 .05 7
05580 0262098 001 37.43E 7 262
L GRAND RAPIDS .0002E .0119 .56 4625 190 .9866 .0013
1983-06-30 00/06-32-054-05W4/0 1980-09-29 511.0 512.0 630.1 GW

VO +165.0 HEAVY 439.7 795 2.54 2019 .306 .70 3090 289 .941 6.921
WER1 ISOPAC B 140 .65 91 .05 86
05580 0262098 002 37.43E 86 3219
GRAND RAPIDS #1 .0005 .0002E .0774 .0007 .59 4545 187 .9163 .0044 .0005
1984-12-31 00/11-32-053-04W4/0 1980-10-06 438.5 442.0 607.7 GW

VO 445.8 200 2.10 420 .270 .55 3100 290 .938 4.813
WER1 ASSIGN 20 .70 14 .05 13
05580 0262098 003 37.43E 13 487
GRAND RAPIDS .0001A .0986 .0024 .60 4525 186 .8951 .0038
1983-12-31 00/03-06-054-04W4/0 1978-06-21 443.6 457.0 613.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
						TOP	BASE		KB	TYPE						
LINDBERGH	(F)	057-05W4	05580				418.1		32	1.80		58	.330	.70	2960	290	.924	7.257
		VO																
		WER1	ASSIGN					4	.65	3	.05	3						
05580 0262098 004												37.43E		3		112		
U GRAND RAPIDS		.0002E	.0079	.0005			.56	4631	191	.9914								
1983-12-31 00/13-35-055-05W4/0			1983-06-19				417.2	419.0	604.9	GO								
		VO	+184.0				457.5		200	1.90		380	.300	.70	3120	289	.930	6.930
		WER1	ASSIGN			B		26	.70	18	.05	17						
05580 0262098 005												37.43E		17		636		
GRD RPDS #1		.0002A	.0176	.0075			.57	4640	191	.9707	.0040							
1981-11-30 00/06-18-055-05W4/0			1981-03-09				456.5	458.4	642.4	GW								
		VO	+171.1				463.2		200	1.30		260	.280	.50	3100	289	.930	4.590
STRIKE		WER1	ASSIGN			B		12	.65	8	.05	8						
05580 0262098 006												37.43E		8		299		
GR RPD #1		.0003	.0002A	.0205			.57	4617	192	.9607	.0172	.0009	.0002					
1981-11-30 00/02-04-055-06W4/0			1980-09-10				461.8	465.3	636.4	GW								
		VO	+153.1				482.7		200	1.10		220	.320	.60	3150	290	.930	6.380
STRIKE		WER1	ASSIGN			B		14	.65	9	.05	8						
05580 0262098 008												37.43E		8		299		
GR RPDS #3		.0002A	.0147	.0003			.56	4624	191	.9766	.0071	.0006	.0005					
1981-11-30 00/02-04-055-06W4/0			1980-09-10				482.0	483.3	636.4	GW								
		VO					449.3		64	2.80		179	.270	.65	2790	290	.944	5.086
		WER1	ASSIGN					9	.65	6	.05	6						
05580 0262098 009												37.43E		6		225		
GRAND RAPIDS #1		.0003A	.0119	.0004			.56	4626	190	.9855	.0018	.0001						
1983-12-31 02/06-21-055-05W4/0			1980-07-17				447.3	451.3	632.7	PB								
		VO	+214.7				391.8		200	2.30		460	.310	.50	2840	287	.940	4.640
		WER1	ASSIGN			B		21	.65	14	.05	13						
05580 0262098 010												37.43E		13		487		
GR RPDS #1		.0002A	.0266	.0022			.58	4621	193	.9402	.0308							
1981-11-30 00/10-01-056-04W4/0			1980-07-08				389.3	394.3	609.0	GW								
		VO		HEAVY			340.7		200	3.50		700	.320	.60	2950	286	.934	6.030
		WER1	ASSIGN					42	.65	27	.05	26						
05580 0262098 012												37.43E		26		973		
GRND RPDS #3		.0001A	.0082				.56	4630	191	.9901	.0014	.0001	.0001					
1981-12-31 00/04-13-056-05W4/0			1979-12-05				339.0	342.5	526.3	GO								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +180.3 461.6 128 4.20 538 .270 .75 3030 290 .943 6.381
WER1 ASSIGN B 34 .50 17 .05 16
05580 0262098 013 37.43E 16 599
GRAND RAPIDS #2 .0003E .0692 .0005 .58 4558 186 .9302 .0001
1984-12-31 00/07-17-055-05W4/0 1981-06-15 459.5 463.7 644.0 GW

VO +185.2 454.4 64 1.50 96 .320 .75 2900 290 .936 7.292
WER1 ASSIGN B 7 .55 4 .05 4
05580 0262098 014 37.43E 4 150
GRAND RAPIDS #2 .0004 .0001E .0158 .0075 .57 4624 192 .9662 .0175
1983-12-31 00/08-18-055-05W4/0 1981-07-18 453.7 455.2 640.4 GW

VO 487.4 200 4.57 914 .250 .70 3100 292 .938 5.642
WER1 ASSIGN 52 .70 36 .05 34
05580 0262098 015 37.43E 34 1273
U GRAND RAPIDS .0003A .57 4626 191
1983-12-31 00/11-14-056-06W4/0 1976-10-29 484.9 489.5 674.2 PB

VO HEAVY 521.2 200 .50 100 .330 .65 3760 292 .922 8.519
WER1 ASSIGN 9 .55 5 .05 5
05580 0262098 016 37.43E 5 187
GRAND RAPIDS #3 .0001E .0168 .0011 .56 4623 190 .9810 .0010
1983-12-31 00/09-19-055-05W4/0 1980-11-08 521.0 521.5 654.0 GO

VO 427.2 200 .80 160 .310 .65 3360 290 .923 7.193
WER1 ASSIGN 12 .65 8 .05 8
05580 0262098 017 37.43E 8 299
GRAND RAPIDS #3 .0002A .0161 .0021 .58 4627 193 .9564 .0195 .0030 .0015 .0010 .0002
1983-12-31 00/06-24-055-05W4/0 1983-01-10 426.8 427.6 610.9 PB

VO 478.6 128 .80 102 .310 .60 3050 290 .935 5.950
WER1 ASSIGN 6 .70 4 .05 4
05580 0262098 018 37.43E 4 150
GRAND RAPIDS #1 .0001A .0138 .0053 .57 4639 192 .9735 .0066 .0007
1983-12-31 00/16-34-055-06W4/0 1981-09-07 475.3 482.0 661.2 PB

VO 480.7 16 1.00 16 .330 .75 3130 290 .934 8.133
WER1 ASSIGN 1 .70 1 .05 1
05580 0262098 019 37.43E 1 37
GRAND RAPIDS .0001E .0138 .0053 .57 4639 192 .9735 .0066 .0007
1984-12-31 A0/05-35-055-06W4/0 1982-06-23 480.2 481.2 659.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	TOP	BASE	KB	TYPE								
LINDBERGH	(F)	057-05W4		05580												
		VO			HEAVY		462.8		32	1.50		48	.310	.80	3080	290	.932	8.037
		WER1	ASSIGN					4	.55	2	.05	2						
05580 0262098 020												37.43E		2		75		
GRAND RAPIDS #1	.0006	.0003A	.0185			.58	4618	192	.9639	.0158	.0006	.0002		.0001				
1984-12-31 00/10-09-056-06W4/0			1981-02-05			462.1	463.6	642.0	GO									
		VO					399.8		200	1.30		260	.250	.50	2820	288	.930	3.743
		WER1	ASSIGN					9	.65	6	.05	6						
05580 0262098 021												37.43E		6		225		
GRAND RAPIDS #1		.0006E	.0703			.67	4507	197	.8914	.0091	.0002	.0001	.0001	.0009	.0062	.0067		
1984-12-31 00/16-06-057-03W4/0			1983-09-30			399.2	400.5	621.0	PB									
		VO			+173.9		375.5		200	.50		100	.330	.60	2760	288	.940	5.741
ASSOC		WER1	ASSIGN					6	.50	3	.05	3						
05580 0262098 022												37.43E		3		112		
L GRAND RAPIDS		.0002A	.0164			.57	4623	192	.9645	.0178	.0009	.0002						
1983-12-31 00/16-24-056-06W4/0			1980-11-14			375.3	375.8	549.7	PB									
		VO					423.8		200	1.30		260	.260	.50	2890	288	.930	3.989
		WER1	ASSIGN					10	.65	7	.05	6						
05580 0262098 023												37.43E		6		225		
GRAND RAPIDS #4		.0006E	.0703			.67	4507	197	.8914	.0091	.0002	.0001	.0001	.0009	.0062	.0067		
1984-12-31 00/16-06-057-03W4/0			1983-09-30			423.7	425.0	621.0	PB									
		VO			HEAVY		388.3		200	.50		100	.340	.70	2800	288	.940	7.000
		WER1	ASSIGN					7	.50	4	.05	4						
05580 0262098 024												37.43E		4		150		
L GRAND RAPIDS		.0002A	.0164			.57	4623	192	.9645	.0178	.0009	.0002						
1983-12-31 00/16-24-056-06W4/0			1980-11-04			388.1	388.6	549.7	GO									
		VO			HEAVY		398.0		200	.80		160	.330	.75	2875	288	.938	7.491
		WER1	ASSIGN					12	.50	6	.05	6						
05580 0262098 025												37.43E		6		225		
GRAND RAPIDS #4		.0002A	.0164			.57	4623	192	.9645	.0178	.0009	.0002						
1983-12-31 00/16-24-056-06W4/0			1980-11-14			396.6	397.4	549.7	GO									
		VO					411.5		200	4.00		800	.310	.75	2690	288	.942	6.556
		WER1	ASSIGN					52	.65	34	.05	32						
05580 0262098 026												37.43E		32		1198		
GRAND RAPIDS #1		.0004E	.0357			.58	4599	191	.9503	.0131	.0005							
1984-12-31 00/08-17-057-03W4/0			1983-09-26			409.5	413.5	632.4	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
LINDBERGH	(F) 057-05W4 05580														
	VO +214.1				411.9	200	2.00		400	.300	.65	2690	288	.928	5.581
	WER1 ASSIGN		B		22	.65	15	.10	13						
05580 0262098 027									37.43E		13	487			
GR RPDS #1	.0006A .0703			.67	4507	197	.8914	.0091	.0002	.0001	.0001	.0009	.0062	.0206	
1981-09-30 00/05-32-057-03W4/0 1980-07-13				410.5	413.3	627.4	GW								
	VO HEAVY			+172.6	460.3	200	1.00		200	.300	.85	2810	290	.940	7.475
STRIKE	WER1 ASSIGN				15	.50	7	.05	7						
05580 0262098 028									37.43E		7	262			
GRAND RAPIDS #1	.0002A .0164			.57	4623	192	.9645	.0178	.0009	.0002					
1983-12-31 00/11-29-056-07W4/0 1982-08-09				459.8	460.8	635.1	GO								
	VO +217.5				418.0	200	2.00		400	.300	.50	2730	290	.944	4.254
	WER1 ASSIGN		B		17	.60	10	.05	10						
05580 0262098 029									37.43E		10	374			
GRAND RAPIDS #1	.0002A .0171			.56	4619	190	.9803	.0024							
1983-12-31 00/02-25-057-04W4/0 1980-10-15				417.0	419.0	636.5	GW								
	VO				430.5	200	1.20		240	.290	.55	2690	288	.942	4.497
	WER1 ASSIGN				11	.65	7	.05	7						
05580 0262098 030									37.43E		7	262			
GR RAPIDS #1 .0009	.0003A .0302 .0018			.57	4605	190	.9619	.0049							
1980-12-31 00/06-33-057-04W4/0 1976-12-21				429.9	431.1	643.1	PB								
	VO				418.7	200	.60		120	.300	.65	2710	288	.937	5.569
	WER1 ASSIGN				7	.65	4	.05	4						
05580 0262098 031									37.43E		4	150			
GRD RPD	.0002A .0284			.58	4613	193	.9360	.0353	.0001						
1981-12-31 00/10-12-057-04W4/0 1980-06-27				418.4	419.0	629.4	PB								
	VO				376.7	200	1.00		200	.300	.60	2470	287	.947	4.652
	WER1 ASSIGN				9	.60	5	.05	5						
05580 0262098 032									37.43E		5	187			
GRAND RAPIDS#2	.0002E .0171			.56	4619	190	.9803	.0024							
1981-11-30 00/11-10-057-05W4/0 1980-07-03				376.2	377.2	576.2	PB								
	VO HEAVY				418.1	200	.90		180	.330	.75	2790	288	.941	7.246
	WER1 ASSIGN				13	.60	8	.05	8						
05580 0262098 033									37.43E		8	299			
GRAND RAPIDS #4	.0002E .0171			.56	4619	190	.9803	.0024							
1983-12-31 00/16-20-057-05W4/0 1983-01-15				417.7	418.6	586.3	GO								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +177.1 447.3 200 .70 140 .300 .55 2320 290 .950 3.951
WER1 ASSIGN B 6 .55 3 .05 3
05580 0262098 034 37.43E 3 112
GRAND RAPIDS #3 .0009 .0003E .0302 .0018 .57 4605 190 .9619 .0049
1983-12-31 00/07-28-057-05W4/0 1980-11-20 447.0 447.7 624.8 GW

VO +202.2 372.6 200 2.80 560 .345 .70 2920 284 .925 7.634
WER1 ASSIGN B 43 .65 28 .05 26
05580 0262098 035 37.43E 26 973
GR RPDS .0001A .0137 .0040 .57 4640 194 .9598 .0225 .0003
1981-09-30 00/11-10-057-05W4/0 1980-07-03 371.3 374.0 576.2 GW

VO 445.5 128 2.70 345 .290 .60 1130 290 .976 1.976
WER1 ASSIGN ABAND 7 .50 4 .05 4
05580 0262098 036 37.43E 4 150
GRAND RAPIDS #1 E .0182 .56 4618 190 .9815 .0002
1983-12-31 00/01-31-057-05W4/0 1958-06-21 442.6 448.4 654.7 PB

VO +218.8 399.9 200 2.50 500 .320 .70 2960 288 .936 6.995
STRIKE WER1 ASSIGN B 35 .70 25 .05 24
05580 0262098 037 37.43E 24 898
GR RAPIDS #1 .0107 A .0378 .57 4561 188 .9384 .0123 .0007 .0001
1982-06-30 00/04-08-058-03W4/0 1981-05-15 398.3 401.6 620.4 GW

VO HEAVY 429.3 200 .70 140 .290 .65 2890 288 .930 5.784
WER1 ASSIGN 8 .65 5 .05 5
05580 0262098 038 37.43E 5 187
GRAND RAPIDS #9 .0006E .0703 .67 4507 197 .8914 .0091 .0002 .0001 .0001 .0009 .0062 .0067
1984-12-31 00/16-06-057-03W4/0 1983-09-30 429.0 429.7 621.0 GO

VO 473.9 200 2.80 560 .300 .65 3370 290 .928 6.944
WER1 ASSIGN 39 .70 27 .05 26
05580 0262098 039 37.43E 26 973
GRAND RAPIDS #8 .0002E .0284 .58 4613 193 .9360 .0353 .0001
1984-12-31 00/16-06-057-03W4/0 1983-09-30 472.5 475.3 621.0 PB

VO 436.6 306 .64 196 .320 .50 2560 288 .948 4.266
WER1 ISOPAC 8 .65 5 .05 5
05580 0262098 040 37.43E 5 187
GRAND RAPIDS #1 .0007 .0003A .0665 .0012 .58 4558 187 .9299 .0014
1982-05-31 00/07-21-058-04W4/0 1981-01-16 435.0 436.0 658.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +196.2 446.4 200 .90 180 .290 .80 2700 288 .942 6.566
ASSOC WER1 ASSIGN 12 .65 8 .05 7
05580 0262098 045 37.43E 7 262
GR RAPIDS .0003A .0302 .0018 .57 4605 190 .9619 .0049
1982-12-31 00/06-33-057-04W4/0 1976-12-21 446.0 446.9 643.1 GO

VO 437.5 200 .60 120 .300 .80 2700 288 .942 6.793
WER1 ASSIGN 8 .70 6 .05 5
05580 0262098 050 37.43E 5 187
GR RAPIDS .0003A .0302 .0018 .57 4605 190 .9619 .0049
1982-12-31 00/06-33-057-04W4/0 1976-12-21 437.2 437.8 643.1 PB

WASECA A VO HEAVY 436.7 302 .87 262 .321 .70 3050 289 .938 7.190
WER1 ISOPAC 19 .60 11 .05 11
05580 0270001 000 WASECA A 37.43E 11 412
U GR RAPIDS #4 .0003A .0306 .0007 .57 4607 190 .9542 .0141
1983-06-30 00/11-36-054-04W4/0 1978-11-22 436.5 437.5 600.6 GO
PANALTA

WASECA B PD HEAVY 443.8 200 1.00 200 .290 .50 3070 289 .938 4.670
WER1 ASSIGN 20 .65 13 .05 12 10
05580 0270002 000 WASECA B 37.43E 2 75
WASECA #2 .0003A .0306 .0007 .57 4607 190 .9542 .0141
1982-12-31 00/11-36-054-04W4/0 1978-11-22 443.3 444.4 600.6 PB
PANALTA

WASECA C VO HEAVY 412.7 200 1.80 360 .300 .60 2880 288 .937 5.463
WER1 ASSIGN 20 .60 12 .05 11 3
05580 0270003 000 WAS C 37.43E 8 299
WASECA .0004E .0154 .57 4623 192 .9683 .0148 .0009 .0001 .0001
1983-11-30 00/10-09-056-05W4/0 1976-08-06 411.8 413.6 594.7 GO
PANALTA

SPARKY A MB 420.6 407 1.31 537 .200 .60 2760 291 .932 3.495
WER1 ISOPAC 60 .70 42 .05 40 36
05580 0276001 000 SPARKY A 37.43E 4 150
SPARKY .0003A .56 4619 190
1982-12-01 00/07-26-056-05W4/0 1946-07-21 397.2 401.7 560.8 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
SPARKY I VO HEAVY 477.6 200 3.70 740 .330 .85 3470 290 .930 10.263
WER1 ASSIGN 76 .70 53 .05 51 3
05580 0276009 000 SPARKY I 37.43E 48 1797
SPARKY SAND #2 .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 475.7 479.4 604.0 GO
PANALTA

SPARKY J VO +107.6 495.8 200 1.50 300 .330 .80 3610 291 .928 10.036
WER1 ASSIGN 30 .70 21 .05 20 2
05580 0276010 000 SPARKY J 37.43E 18 674
L SPARKY SAND .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 495.0 496.5 604.1 GO
PANALTA

SPARKY K VO +96.3 524.9 200 1.83 366 .300 .60 3790 294 .928 7.111
WER1 ASSIGN B 26 .70 18 .05 17
05580 0276011 000 SPARKY K 37.43E 17 636
SPARKY .0003A .56 4619 190
1983-12-31 00/07-11-054-05W4/0 1976-05-28 522.4 526.9 623.3 GW
PANALTA

SPARKY L VO 462.6 1367 1.04 1422 .320 .60 3250 290 .933 6.559
WER1 ISOPAC 93 .70 65 .05 62 7
05580 0276012 000 SPARKY L 37.43E 55 2059
U SPARKY SAND .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 457.0 461.2 604.0 PB
PANALTA

SPARKY AA PD 355.3 200 .70 140 .330 .75 2520 288 .945 6.525
WER1 ASSIGN 20 .60 12 .05 11 8
05580 0276027 000 SPARKY AA 37.43E 3 112
SPARKY .0002E .0164 .57 4623 192 .9645 .0178 .0009 .0002
1984-12-31 00/10-24-056-06W4/0 1982-02-16 354.8 355.8 529.5 PB
PANALTA

VO +126.5 483.5 200 2.40 480 .350 .45 3540 291 .926 5.884
WER1 ASSIGN B 28 .65 18 .05 17
05580 0276098 005 37.43E 17 636
SPARKY #2 .0002E .0164 .0006 .57 4622 191 .9776 .0052
1983-12-31 00/02-33-054-04W4/0 1983-03-06 482.3 484.7 611.2 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4  NC4   C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                          489.3      200    1.50       300  .300   .55   3650 291   .928  6.342
                       WER1 ASSIGN                          19  .65      12  .05          11
    05580 0276098 010                                                                37.43E       11         412
    SPARKY U SAND           .0003A .0306 .0007          .57  4607 190 .9542 .0141
    1979-12-29 00/10-01-054-05W4/0 1979-09-22          488.5  490.0  617.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO  +104.1                  532.3      200    2.00       400  .310   .60   3640 292   .930  7.090
                       WER1 ASSIGN                B         28  .60      17  .05          16
    05580 0276098 015                                                                37.43E       16         599
    MID SPARKY              .0003A .0306 .0007          .57  4607 190 .9542 .0141
    1979-12-29 00/10-16-054-05W4/0 1979-09-05          531.0  533.5  637.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY           547.9      200    1.52       304  .300   .70   3560 292   .930  7.829
          STRIKE       WER1 ASSIGN                          24  .70      17  .05          16
    05580 0276098 017                                                                37.43E       16         599
    SPARKY                  .0003A .0190 .0004          .56  4618 190 .9790 .0012
    1983-12-31 A0/07-08-054-06W4/0 1977-12-06          547.4  548.3  658.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                            VO  +147.4                  490.7       32    1.00        32  .340   .65   3150 291   .935  7.276
                       WER1 ASSIGN                B          2  .75       2  .05           2
    05580 0276098 018                                                                37.43E        2          75
    SPARKY          .0001 .0001A .0095              .56  4629 191 .9836 .0060 .0007
    1983-12-31 00/16-06-055-05W4/0 1983-05-21          490.0  491.0  639.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          456.7      200     .70       140  .330   .70   2610 289   .946  6.271
                       WER1 ASSIGN                          9  .65       6  .05           5
    05580 0276098 019                                                                37.43E        5         187
    SPARKY                  .0002A .0187                .57  4619 191 .9691 .0116 .0004
    1981-12-31 00/03-19-055-04W4/0 1981-02-28          450.0  457.0  610.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          546.8      200    2.90       580  .320   .80   3230 292   .935  8.613
                       WER1 ASSIGN                         50  .60      30  .05          29
    05580 0276098 020                                                                37.43E       29        1085
    UPPER SPARKY            .0003A .0150                .57  4623 191 .9794 .0053 .0002
    1979-12-29 00/04-21-055-06W4/0 1979-06-18          545.3  548.2  689.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY           505.0       16    1.30        21  .330   .85   3150 290   .931  9.307
                       WER1 ASSIGN                          2  .65       1  .05           1
    05580 0276098 022                                                                37.43E        1          37
    SPARKY                       E          .0055       .57  4649 193 .9890 .0003 .0001 .0006 .0006 .0007 .0008 .0024
    1983-12-31 00/12-27-055-06W4/0 1983-06-08          504.4  505.7  650.6 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 512.9 200 2.10 420 .290 .70 3200 292 .937 6.752
WER1 ASSIGN 28 .70 20 .05 19
05580 0276098 025 37.43E 19 711
SPARKY .0003A .0150 .57 4623 191 .9794 .0053 .0002
1979-12-29 00/11-35-055-06W4/0 1976-06-03 511.8 513.9 667.5 PB

CLEARWATER A VO +48.9 580.8 200 1.20 240 .300 .60 3900 293 .921 7.398
WER1 ASSIGN B 18 .75 14 .05 13
05580 0280001 000 CLEAR A 37.43E 13 487
CLEARWATER #3 .0004 .0001E .0097 .56 4627 190 .9884 .0014
1983-12-31 00/10-02-054-05W4/0 1980-09-19 580.5 581.7 631.4 GW
PANALTA

CLEARWATER B VO +95.8 494.0 200 1.00 200 .200 .50 3500 291 .914 3.742
WER1 ASSIGN 7 .65 5 .05 5 1
05580 0280002 000 CLWTR B 37.06E 4 148
CLEARWATER #3 E .0042 .63 4718 203
1983-08-31 00/07-25-056-06W4/0 1979-07-20 494.5 495.5 591.3 GW

CLEARWATER C VO HEAVY 621.4 200 .90 180 .280 .70 3950 295 .926 8.060
WER1 ASSIGN 15 .65 10 .05 10
05580 0280003 000 CLWTR C 37.43E 10 374
CLEARWATER #3 .0001 .0003A .0451 .0004 .58 4586 189 .9449 .0085
1979-12-29 00/11-20-055-06W4/0 1975-07-09 620.9 621.8 676.4 GO

VO 566.7 128 1.20 154 .290 .45 4230 292 .915 5.876
WER1 ASSIGN 9 .75 7 .05 6
05580 0280098 001 37.43E 6 225
CLEARWATER A .0147 .0001 .56 4623 190 .8939 .0012 .0001
1983-12-31 00/03-06-054-04W4/0 1978-06-21 566.2 567.1 613.5 PB

VO HEAVY 568.3 64 .70 44 .300 .90 4000 293 .916 11.444
WER1 ASSIGN 5 .70 4 .05 4
05580 0280098 003 37.43E 4 150
CLEARWATER #3 .0001E .0075 .0015 .56 4636 191 .9887 .0016 .0003 .0002 .0001
1983-04-30 00/15-29-054-05W4/0 1982-10-25 568.0 568.7 625.0 GO

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                          571.6      200     .50      100  .320   .55   3940  292   .915  7.380
       STRIKE          WER1 ASSIGN                            7  .70      5  .05      5
05580 0280098 005                                                                   37.43E       5         187
CLEARWATER#2     .0004 .0001A .0097                    .56  4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10          571.3  571.8  636.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY           586.9      200    1.80      360  .290   .75   3950  293   .915  9.110
       STRIKE          WER1 ASSIGN                           33  .70     23  .05     22
05580 0280098 006                                                                   37.43E      22         823
CLEARWATER#3     .0004 .0001A .0097                    .56  4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10          586.0  587.8  636.4 GO
-------------------------------------------------------------------------------------------------------------------------------
                            VO          +41.1           593.9      200    2.80      560  .270   .75   4080  293   .910  8.810
       STRIKE          WER1 ASSIGN                           49  .75     37  .05     35
05580 0280098 007                                                                   37.43E      35        1310
CLEARWATER #4    .0004 .0001A .0097                    .56  4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10
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                            VO   +45.9                  586.0      200    1.30      260  .300   .40   4070  292   .918  5.181
                       WER1 ASSIGN                B          14  .70      9  .05      9
05580 0280098 009                                                                   37.43E       9         337
CLEARWATER #3    .0002      A .0151                    .56  4622 190 .9834 .0013
1983-12-31 00/06-15-054-05W4/0 1981-06-17          585.5  586.5  632.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO          +49.5           598.1      200    2.30      460  .300   .75   4040  295   .920  9.525
ASSOC                  WER1 ASSIGN                           44  .70     31  .05     29
05580 0280098 010                                                                   37.43E      29        1085
CLEARWATER       .0004 .0001A .0097                    .56  4627 191 .9884 .0014
1982-12-31 00/12-02-055-06W4/0 1982-09-03          596.9  599.2  648.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          574.1      200    1.00      200  .320   .55   3990  293   .923  7.384
                       WER1 ASSIGN                           15  .70     11  .05     10
05580 0280098 015                                                                   37.43E      10         374
CLEARWATER #4          .0003A .0306 .0007                .57  4607 190 .9542 .0141
1979-12-29 00/10-20-054-05W4/0 1979-09-12          573.6  574.6  619.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO          +53.9           565.8      200     .50      100  .260   .60   3293  292   .936  5.345
ASSOC                  WER1 ASSIGN                            5  .70      4  .05      4
05580 0280098 020                                                                   37.43E       4         150
CLEARWATER #3          .0001A .0075 .0015                .57  4578 189 .9887 .0016 .0003 .0002 .0001
1980-07-31 00/10-20-054-05W4/0 1979-09-12          565.5  566.0  617.9 GO
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH           (F)  057-05W4    05580
                         VO          HEAVY          571.5      64   1.00       64  .300   .75  3900  294   .925  9.176
                         WER1 ASSIGN                    6  .60      4  .05        4                37.43E      4       150
    05580 0280098 027
    CLEARWATER #3    .0004 .0001E .0097                .56  4627 190 .9884 .0014
    1983-12-31 00/01-07-056-06W4/0 1983-03-20       571.0  572.0  626.5 GO
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                         VO          HEAVY          589.1      200   .90       180  .340   .85  4100  296   .922 12.357
                         WER1 ASSIGN                   22  .75     17  .05       16                37.43E     16       599
    05580 0280098 028
    CLEARWATER #4     .0003A .0150                    .58  4585 189 .9794 .0053 .0002
    1979-12-29 00/07-24-055-06W4/0 1976-05-25       588.6  589.5  690.7 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO          +48.5          607.9       32   1.30       42  .300   .75  4090  294   .915  9.728
    ASSOC                WER1 ASSIGN                    4  .60      2  .05        2                37.43E      2        75
    05580 0280098 029
    CLEARWATER #4      .0001E .0083                   .56  4631 191 .9897 .0017 .0001 .0001
    1983-12-31 02/10-11-055-06W4/0 1983-05-27       607.3  608.6  657.1 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO          +79.0          561.8      200   .70       140  .330   .65  4500  292   .903  9.464
    ASSOC                WER1 ASSIGN                   13  .65      9  .05        8                37.43E      8       299
    05580 0280098 030
    CLEARWATER #3     .0002A .0187                    .57  4619 191 .9691 .0116 .0004
    1983-12-31 00/01-23-056-06W4/0 1981-10-24       561.5  562.2  641.2 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO          +67.3          599.4      200   1.60       320  .290   .80  4000  294   .921  9.746
    ASSOC                WER1 ASSIGN                   31  .70     22  .05       21                37.43E     21       786
    05580 0280098 031
    CLEARWATER #3   .0002      A .0209 .0014           .57  4618 190 .9775
    1983-12-31 00/11-35-055-06W4/0 1976-06-03       598.6  600.2  665.1 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO   +96.6                   452.5      200   1.10       220  .330   .50  3450  290   .926  6.028
                         WER1 ASSIGN              B             13  .55      7  .05        7                37.43E      7       262
    05580 0280098 035
    CLEARWATER        .0002A .0187                    .57  4619 191 .9691 .0116 .0004
    1983-12-31 00/16-24-056-06W4/0 1980-11-14       452.0  453.1  549.7 GW
-------------------------------------------------------------------------------------------------------------------------
                         VO   +96.5                   432.6      200   .80       160  .330   .50  3200  290   .923  5.610
                         WER1 ASSIGN              B             9  .55      5  .05        5                37.43E      5       187
    05580 0280098 040
    CLEARWATER #1     .0001E                          .63  4718 203
    1983-12-31 00/10-24-056-06W4/0 1982-02-16       432.2  433.0  529.5 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 531.5 200 2.00 400 .270 .50 3870 292 .925 5.501
WER1 ASSIGN 22 .75 17 .05 16
05580 0288098 011 37.43E 16 599
CLEARWATER .0003A .0306 .0007 .57 4607 190 .9542 .0141
1979-12-29 00/07-34-054-04W4/0 1978-09-24 527.0 536.0 604.0 PB

LLOYDMINSTER C PD HEAVY +85.8 549.5 200 1.00 200 .250 .45 3380 292 .930 3.982
WER1 ASSIGN 13 .55 7 .05 7 5
05580 0294003 000 LLOYD C 37.43E 2 75
LLOYDMINSTER .0001 .0002E .0177 .57 4621 191 .9712 .0109 .0006
1984-12-31 00/01-34-053-05W4/0 1982-07-14 549.0 550.0 641.8 GO
PANALTA

VO HEAVY -100.9 506.6 200 2.70 540 .340 .65 3870 290 .917 9.146
WER1 ASSIGN 49 .65 32 .05 30
05580 0294098 005 37.43E 30 1123
LLOYDMINSTER .0001E .0149 .0024 .57 4628 190 .9826
1983-12-31 00/02-33-054-04W4/0 1983-03-06 503.0 510.3 611.2 GO

VO HEAVY +129.6 451.7 64 2.40 154 .330 .70 2890 290 .937 6.987
WER1 ASSIGN 11 .60 6 .05 6
05580 0294098 010 37.43E 6 225
LLOYDMINSTER .0004E .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001
1983-12-31 00/14-30-055-04W4/0 1983-06-17 450.0 453.4 589.9 GO

CUMMINGS B VO 571.2 200 .90 180 .330 .70 4020 295 .949 9.479
WER1 ASSIGN 17 .75 13 .05 12
05580 0302002 000 CUMMINGS B 37.43E 12 449
CUMMINGS .0003A .0100 .57 4578 189 .9447 .0146 .0005 .0001 .0001
1983-12-31 00/06-29-054-05W4/0 1973-07-28 570.6 571.5 622.4 PB
PANALTA

CUMMINGS C VO HEAVY 603.8 128 .60 77 .320 .75 4070 297 .923 10.133
WER1 ASSIGN 8 .75 6 .05 5 1
05580 0302003 000 CUMMINGS C 37.43E 4 150
CUMMINGS 1 .0003A .0003 .0012 .57 4631 191 .9861 .0020 .0003 .0003 .0002 .0003
1984-09-30 00/10-11-055-06W4/0 1973-12-14 603.5 604.1 657.5 GO
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
LINDBERGH              (F)  057-05W4    05580
  CUMMINGS D                VO          HEAVY          610.5     128    .60       77  .330  .75  4090 294  .923 10.608
                       WER1 ASSIGN                        8  .75     6  .05      6          1
    05580 0302004 000 CUMMINGS D                                                37.43E       5       187
    CUMMINGS #2     .0001 .0003A .0450 .0004        .58  4586 189 .9449 .0085
    1982-12-01 00/10-11-055-06W4/0 1973-12-14      610.2  610.8  657.4 GO
    PANALTA
-------------------------------------------------------------------------------------------------------------------
  CUMMINGS E                VO                     567.7     200   1.58       316  .280  .55  4152 292  .914  6.813
                       WER1 ASSIGN                       21  .65     14  .05     13          8
    05580 0302005 000 CUMMINGS E                                                37.43E       5       187
    CUMMINGS          .0003E .0125 .0003        .56  4626 190 .9871 .0001
    1980-07-31 00/09-31-053-04W4/0 1978-08-17      565.3  570.0  612.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VO                     571.8     128   1.00       128  .260  .50  4230 299  .920  5.685
                       WER1 ASSIGN                        7  .75      5  .05      5
    05580 0302098 005                                                           37.43E       5       187
    CUMMINGS          .0003A .0147 .0001        .57  4623 190 .9839 .0012 .0001
    1983-12-31 00/03-06-054-04W4/0 1978-06-21      571.3  572.3  613.5 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                     586.9     200   2.70       540  .270  .60  4089 293  .919  7.000
                       WER1 ASSIGN                       38  .75     28  .05     27
    05580 0302098 020                                                           37.43E      27      1011
    CUMMINGS          .0001A .0075 .0015        .57  4626 191 .9887 .0016 .0003 .0002 .0001
    1980-07-31 00/10-16-054-05W4/0 1979-09-05      585.5  588.2  637.6 PB
-------------------------------------------------------------------------------------------------------------------
                          VO          +54.2      575.8      16   1.00       16  .270  .70  4050 294  .919  8.057
    ASSOC              WER1 ASSIGN                        1  .75      1  .05      1
    05580 0302098 025                                                           37.43E       1        37
    MCMURRAY          .0003A
    1984-12-31 00/10-06-056-06W4/0 1976-05-24      574.8  575.8  630.3 GO
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  CUMMINGS L2L              VO   +96.0            478.9     307    .96       295  .300  .60  3820 289  .919  7.362
                       WER1 ISOPAC                B       22  .70     15  .05     15         11
    05580 0302138 000 CUMM L2L                                                  37.43E       4       150
    CUMMINGS          .0003A .0116              .56  4626 191 .9734 .0148 .0001 .0001
    1979-12-29 00/07-16-056-05W4/0 1976-05-31      493.5  494.7  590.7 GW
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LINDBERGH            (F)  057-05W4    05580
  CUMMINGS M2M            VO                      590.7      200   1.20      240  .280  .70  3860 294  .923  7.929
                       WER1 ASSIGN                   19  .75     14  .05       14        1
    05580 0302139 000 CUM M2M                                                37.43E      13       487
    CUMMINGS          .0003A .0099 .0006          .57  4633 192 .9749 .0135 .0008 .0001 .0001
    1979-12-31 00/11-29-055-05W4/0 1973-12-02    590.4  590.7  661.1 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------
    CUMMINGS WW             VO          +45.1       628.3       64    .70       45  .320  .80  4050 295  .918 10.888
    ASSOC                WER1 ASSIGN                    5  .55      3  .05        3
    05580 0302167 001 CUMM WW                                                37.43E
    CUMMINGS          .0004 .0001A .0097          .56  4627 191 .9884 .0014
    1982-12-31 00/01-10-055-06W4/0 1982-09-21    628.0  628.7  673.8 GO
    ---------------------------------------------------------------------------------------------------------------------
  CUMMINGS RR & WW
    ASSOC                WER1 ASSIGN                    5  .55      3  .05        3
    05580 0302167 999 CUMM RR+WW                                             37.43E       3       112
    CUMMINGS                .0001A
    1983-12-31 00/01-10-055-06W4/0 1980-00-00
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY       558.5      200   1.00      200  .250  .50  4140 293  .918  5.471
                       WER1 ASSIGN                   11  .75      8  .05        8
    05580 0328098 010                                                        37.43E       8       299
    MCMURRAY              .0016A        .0113         .57  4666 192 .9848 .0023
    1980-12-31 00/11-21-054-04W4/0 1979-12-14    558.0  559.0  602.8 GO
-------------------------------------------------------------------------------------------------------------------------
LINDBERGH              POOLS=  228  GIP=     6418 PROD=     4132  IMG=     3940  MGP=      737  RMG=     3203  ENERGY=   119654
-------------------------------------------------------------------------------------------------------------------------
LINK                 (F)  034-17W4    05620
  VIKING A                VO                      569.0      200   3.00      600  .310  .65  3020 292  .929  6.379
                       BER7 ASSIGN                   38  .70     27  .10       24
    05620 0218001 000 VIKING A                                               37.43E      24       898
    VIKING SD             .0006E .0274 .0006          .62  4590 198 .9231 .0225 .0122 .0023 .0040 .0032 .0017 .0024
    1984-09-30 00/11-21-034-17W4/0 1984-05-13    566.0  572.0  842.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                     1097.9      200    .62      123  .140  .50  8270 308  .852  6.281
                       BER7 ASSIGN                    8  .75      6  .10        5
    05620 0218098 005                                                        37.43E       5       187
    VIKING                .0006A .0489 .0004          .64  4557 199 .8776 .0309 .0243 .0039 .0070 .3800 .0010 .0004
    1978-12-31 00/06-28-034-17W4/0 1978-01-22   1096.7 1098.8  848.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LINK                (F)  034-17W4     05620
                         VO                        1231.7      200    1.54        308   .210   .70  8650 311   .834 13.933
                    BER7 ASSIGN                        43   .75      32   .10          29
    05620 0310098 005                                                                37.43E      29        1085
    LOWER MANNVILLE       .0005E .0184 .0010          .65  4606 206 .8749 .0581 .0286 .0060 .0071 .3000 .0008 .0011
    1978-12-31 00/06-28-034-17W4/0 1978-01-22       1230.8 1232.3  848.9 PB
-------------------------------------------------------------------------------------------------------------------------------
LINK                     POOLS=     3  GIP=        89 PROD=         65  IMG=         58  MGP=              RMG=         58  ENERGY=      2170
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW          (F)  015-19W4     05600
                         VO                        287.7      200    2.50        500   .240   .50  1350 284   .968  1.676
          STRIKE    WER1 ASSIGN                        8   .50       4   .05           4
    05600 0126098 005                                                                37.43E       4        150
    BSL BELLY RIVER             A .0349               .58  4593 190 .9580 .0025 .0011 .0004 .0009 .0010 .0006 .0006
    1984-12-31 00/12-12-015-18W4/0 1982-02-14       286.2  289.3  809.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  PAKOWKI A                  VO                        377.9      200    2.50        500   .260   .55  2690 287   .941  4.051
                         WER1 ASSIGN                       20   .65      13   .05          13            8
    05600 0142001 000 PAKOWKI A                                                      37.43E       5        187
    PAKOWKI               .0007E .0180                .69  4580 190 .9788 .0022 .0003
    1982-07-30 00/06-14-015-19W4/0 1978-08-24       376.0  379.7  834.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        331.4      200     .77        154   .170   .60  2690 287   .944  2.880
                    WER1 ASSIGN                        4   .65       3   .05           3
    05600 0142098 005                                                                37.43E       3        112
    PAKOWKI               .0042E                      .59  4552 188
    1980-10-31 00/16-29-014-18W4/0 1978-07-01       331.0  331.8  805.9 PB
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    BOW ISLAND G               VO                        894.6      235    1.56        368   .218   .45  7640 301   .878  8.065
                         WER1 ISOPAC          COMB          30   .75      22   .05          21
    05600 0212260 001 BOW IS G                                                       37.43E
    BOW ISLAND            .0053E .0622 .0003          .58  4557 188 .9290 .0056 .0008 .0001 .0001 .0001
    1983-09-30 00/07-32-014-19W4/0 1975-09-04       935.4  937.5  823.3 PB                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE BB         VO              -320.1      1138.1      199    2.04        406   .209   .70 11950 306   .677 24.000
    ASSOC                WER1 ISOPAC          COMB          97   .80      78   .20          62
    05600 0212260 002 U MANN BB     CONCURRENT PRODUCTION                                37.43E
    GLAUCONITIC           .0004A .0355 .0827          .80  4794 229 .6841 .1120 .0506 .0084 .0150 .0079 .0024 .0010
    1984-12-31 00/05-33-014-19W4/0 1975-12-12       1141.8 1143.9  823.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z  M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE          H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE          TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LITTLE BOW          (F)  015-19W4    05600
    UPPER MANNVILLE BB                                  1147.6
    SOLN                WER1 ISOPAC          COMB                27  .65     18  .25     14              494.0   54
    05600 0212260 002 U MANN BB     CONCURRENT PRODUCTION                                  37.43E
    GLAUCONITIC           .0004A .0355 .0827              .80  4794 229 .6841 .1120 .0506 .0084 .0150 .0079 .0024 .0010
    1984-12-31 00/05-33-014-19W4/0 1975-12-12      1141.8 1143.9  823.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       124 PROD=        96  IMG=        76  MGP=             RMG=            ENERGY=

    LOWER MANNVILLE T       VO                          1174.4      128   1.83      234  .170  .75 12590 306  .741 20.132
                        WER1 ASSIGN          COMB                47  .80     38  .20     30
    05600 0212260 003 L MANN T                                                             37.43E
    L MANN STRAY          .0006A .0373 .1327              .75  4953 215 .7521 .0510 .0180 .0021 .0038 .0017 .0005 .0002
    1982-12-01 00/07-32-014-19W4/0 1975-09-04      1173.5 1175.3  822.6 PB                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  BI G,UMNV BB&LMNV T
    ASSOC               WER1 ISOPAC          COMB                174  .79    138  .18    113        4
    05600 0212260 999 BIG,UMBBLMT   CONCURRENT PRODUCTION                                  37.43E    123       4604
    BI & U&L MANN         .0020E
    1984-12-31 00/07-32-014-19W4/0 1975-09-04                                                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  BI G,UMNV BB&LMNV T
    SOLN                WER1 ISOPAC          COMB                27  .65     18  .25     14
    05600 0212260 999 BIG,UMBBLMT   CONCURRENT PRODUCTION                                  37.43E
    BI & U&L MANN         .0020E
    1984-12-31 00/07-32-014-19W4/0 1975-09-04                                                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       201 PROD=       156  IMG=       127  MGP=           4  RMG=       123  ENERGY=      4604

  BOW ISLAND A              CP  -108.8                    979.3      200    .62      123  .110  .65  7820 306  .880  5.916
                        WER1 ASSIGN ABAND       B              1  .70      1  .05      1
    05600 0213001 000 BOW ISL A                                                            37.43E      1        37
    BOW ISLAND 1          .0003E                    .59  4571 190
    1978-12-30 00/10-26-015-20W4/0 1977-07-30      979.0  979.6  870.8 GW
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  BOW ISLAND C              VO  -100.6                    916.3      128   1.20      154  .190  .50  8315 303  .871  8.512
                        WER1 ASSIGN             B             13  .75     10  .05     10              6
    05600 0213003 000 BOW ISL C                                                            37.43E      4       150
    BOW ISLAND 5          .0003E .0332              .58  4588 189 .9442 .0068 .0008 .0001 .0001 .0001
    1983-12-31 00/06-13-015-19W4/0 1979-02-06      915.5  917.0  816.4 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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LITTLE BOW              (F)  015-19W4     05600
  BOW ISLAND D              VO                          901.6     200    1.20       240   .200   .50   7940 302   .872  8.574
                        WER1 ASSIGN                          21   .75      15   .05      15          2
    05600 0213004 000 BOW ISL D                                                      37.43E          13        487
    BOW ISLAND #2SD       .0024A .0604 .0001              .59  4551 190 .9161 .0116 .0047 .0012 .0014 .0011 .0006 .0004
    1981-06-30 00/04-18-015-18W4/0 1980-05-18       901.0  902.2  804.2 PB
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND E              VO                          969.6    1120    1.22      1366   .199   .55   7840 302   .879  9.102
                        WER1 ISOPAC                         124   .75      93   .05      89          4
    05600 0213005 000 BOW ISL E                                                      37.43E          85       3182
    BOW ISLAND            .0003E .0548                  .63  4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
    1983-07-31 00/14-23-015-19W4/0 1979-07-01       970.0  970.5  842.0 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND F              PD                          929.5     200    1.40       280   .220   .55   7940 303   .875 10.305
                        WER1 ASSIGN                          72   .75      54   .05      51          42
    05600 0213006 000 BOW ISL F                                                      37.43E           9        337
    BOW ISLAND            .0036E                        .58  4572 189
    1983-12-31 00/04-18-015-18W4/0 1980-05-18       928.8  930.2  804.2 PB
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND H              VO   -143.7                978.0    1008     .81       816   .210   .65   7780 305   .878 11.278
                        WER1 ISOPAC            FNE          92   .75      69   .05      66          32
    05600 0213008 000 B ISL H                                                        37.43E          34       1273
    BOW ISLAND 7          .0003E .0548                  .63  4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
    1983-07-31 00/14-23-015-19W4/0 1979-07-01       976.0  980.0  842.0 PB
    KANNGAZ TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND I              VO    -12.8                 935.0     200    2.00       400   .200   .60   7520 302   .881  9.645
                        WER1 ASSIGN            B             39   .75      29   .05      27          1
    05600 0213009 000 BOW IS I                                                       37.43E          26        973
    BOW ISLAND 4          .0005A .0642                  .59  4557 188 .9229 .0100 .0011 .0002 .0001
    1982-07-30 00/10-12-015-19W4/0 1979-07-05       933.0  935.0  806.8 GW
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  BOW ISLAND J              VO                          928.9      64     .70        45   .220   .40   7700 300   .877  7.324
                        WER1 ASSIGN                          3   .80       3   .05       3          3
    05600 0213010 000 BOW IS J      TOP/BASE TVD                                     37.43E           3        112
    BOW ISLAND SD    .0002 .0014E .0645 .0039           .72  4531 187 .9220 .0068 .0009 .0002 .0001
    1984-12-31 00/01-33-014-19W4/0 1984-02-11       928.6  929.3  820.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO 813.0 223 1.94 432 .168 .60 6400 301 .892 6.833
WER1 ISOPAC 30 .70 21 .05 20
05600 0213098 001 37.43E 20 749
BOW ISLAND 1 .0003E .0548 .63 4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
1981-11-30 00/06-27-014-18W4/0 1978-09-28 804.0 809.5 793.8 PB

VO 872.4 200 2.80 560 .225 .55 7796 302 .905 10.038
WER1 ASSIGN 56 .75 42 .05 40
05600 0213098 003 37.43E 40 1497
BOW ISLAND 5 .0005A .0436 .0002 .58 4573 189 .9450 .0054 .0007 .0001 .0001 .0006 .0003 .0014
1980-07-31 00/08-27-014-18W4/0 1979-06-15 871.0 873.8 796.3 PB

VO 901.4 200 1.70 340 .200 .60 7200 300 .890 9.202
WER1 ASSIGN 31 .70 22 .05 21
05600 0213098 004 37.43E 21 786
BOW ISLAND .0004 .0022A .1178 .61 4484 184 .8701 .0077 .0012 .0002 .0001 .0002 .0001
1982-11-30 00/08-32-014-18W4/0 1982-06-17 900.5 902.2 805.4 PB

VO 872.0 200 4.32 863 .160 .55 7060 306 .903 6.418
WER1 ASSIGN 55 .70 39 .05 37
05600 0213098 005 37.43E 37 1385
BOW ISLAND .0005A .1441 .0044 .63 4468 183 .8413 .0079 .0008 .0001 .0001 .0100
1978-12-31 00/11-11-014-19W4/0 1978-03-11 869.9 874.2 826.6 PB

VO 927.2 200 2.47 493 .210 .30 7700 306 .886 5.094
WER1 ASSIGN 25 .75 19 .05 18
05600 0213098 010 37.43E 18 674
BOW ISLAND .0005A .0642 .59 4557 188 .9229 .0100 .0011 .0002 .0001
1978-12-31 00/11-11-014-19W4/0 1978-03-11 926.0 928.4 826.6 PB

VO -95.8 893.1 200 3.00 600 .240 .50 7220 302 .886 9.208
WER1 ASSIGN B 55 .70 41 .05 39
05600 0213098 011 37.43E 39 1460
BOW ISLAND #6SD .0003 .0015E .0495 .58 4572 188 .9426 .0051 .0006 .0002 .0002
1982-08-31 00/16-03-015-18W4/0 1980-09-03 891.2 895.0 799.2 GW

VO 933.4 200 1.20 240 .200 .55 7270 301 .889 8.499
WER1 ASSIGN 20 .70 14 .05 13
05600 0213098 013 37.43E 13 487
BOW ISLAND SD .0014A .1394 .0001 .63 4449 185 .8455 .0037 .0010 .0003 .0005 .0023 .0024 .0023
1982-11-30 00/02-27-014-19W4/0 1981-12-22 932.8 934.0 818.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
LITTLE BOW	(F) 015-19W4	05600														
	VO			982.5	128	1.60		205	.190	.50	7800	302		.876		7.965
STRIKE	WER1 ASSIGN			16	.75	12	.05	12								
05600 0213098 015								37.43E		12		449				
BOW ISLAND A SD	.0016A .0509 .0080		.59	4559	189	.9314	.0063	.0012	.0003	.0002	.0001					
1984-09-30 00/07-32-015-18W4/0 1983-07-10			980.8	984.2	803.8	PB										
	VO -188.2			991.0	128	2.00		256	.210	.55	7840	302		.876		9.734
STRIKE	WER1 ASSIGN	B		25	.70	17	.05	16								
05600 0213098 016								37.43E		16		599				
BOW ISLAND B SD	.0016A .0509 .0080		.59	4559	189	.9314	.0063	.0012	.0003	.0002	.0001					
1984-09-30 00/07-32-015-18W4/0 1983-07-10			990.0	992.0	803.8	GW										
	VO -122.6			962.6	128	1.20		154	.210	.60	7520	302		.883		10.105
	WER1 ASSIGN	B		16	.70	11	.05	10								
05600 0213098 025								37.43E		10		374				
BOW ISLAND	.0038A .0552 .0002		.58	4555	188	.9334	.0050	.0015	.0003	.0002	.0001					
1983-12-31 00/14-17-015-19W4/0 1983-07-27			961.0	964.2	841.6	GW										
	VO -148.0			988.7	128	1.80		230	.270	.70	7520	302		.883		15.157
	WER1 ASSIGN	B		35	.70	24	.05	23								
05600 0213098 027								37.43E		23		861				
BOW ISLAND	.0038A .0552 .0002		.58	4555	188	.9334	.0050	.0015	.0003	.0002	.0001					
1983-12-31 00/14-17-015-19W4/0 1983-07-27			987.8	989.6	841.6	GW										
	VO			905.0	128	1.00		128	.150	.50	7080	302		.887		5.637
	WER1 ASSIGN			7	.70	5	.05	5								
05600 0213098 030								37.43E		5		187				
BOW ISLAND 1	.0005A .0642		.59	4557	188	.9229	.0100	.0011	.0002	.0001						
1983-09-30 00/14-23-015-19W4/0 1979-07-01			904.0	906.0	842.0	PB										
	VO			948.7	704	.65		455	.200	.50	8350	303		.870		9.008
	WER1 ISOPAC			41	.75	31	.05	29								
05600 0213098 035								37.43E		29		1085				
BOW ISLAND 4	.0003E .0548		.63	4554	189	.9273	.0114	.0017	.0003	.0004	.0008	.0002	.0003			
1983-07-31 00/14-23-015-19W4/0 1979-07-01			949.5	950.5	842.0	PB										
	VO			908.5	200	1.60		320	.150	.55	7845	302		.878		6.941
	WER1 ASSIGN			22	.75	17	.05	16								
05600 0213098 050								37.43E		16		599				
BOW ISLAND 2	.0005A .0642		.59	4557	188	.9229	.0100	.0011	.0002	.0001						
1979-12-29 00/03-26-015-19W4/0 1979-08-20			907.0	910.0	837.9	PB										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW           (F)  015-19W4    05600
                          VO  -151.0                    985.4     200   1.70      340  .190  .50  7915 305  .878  7.985
                     WER1 ASSIGN                B          27  .75     20  .05      19
    05600 0213098 060                                                          37.43E     19       711
    BOW ISLAND 6          .0003E .0332              .58  4588 189 .9442 .0068 .0008 .0001 .0001 .0001
    1979-12-29 00/16-29-015-19W4/0 1979-01-31      984.5  986.2  835.2 PB
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                          VO                        946.9     200   1.00      200  .180  .35  8220 303  .874  5.561
                     WER1 ASSIGN                      11  .75      8  .05       8
    05600 0213098 070                                                          37.43E      8       299
    BOW ISLAND #4SD            E .0696           .59  4550 188 .9190 .0057 .0057
    1981-06-30 00/04-35-015-19W4/0 1980-11-19      946.0  947.7  833.6 PB
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                          VO                        945.5     200   1.00      200  .210  .50  7400 304  .887  8.195
                     WER1 ASSIGN                      16  .70     11  .05      11
    05600 0213098 075                                                          37.43E     11       412
    BOW ISLAND            .0038A .0592              .58  4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
    1982-08-31 00/07-13-015-20W4/0 1980-10-08      945.0  946.0  852.1 PB
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  UPPER MANNVILLE A       VO          HEAVY        1202.7    1394   2.50     3491  .212  .60 11580 314  .815 16.377
                     WER1 ISOPAC                     572  .90     516  .05      490      444
    05600 0250001 000 U MANN A                                                 37.43E     46      1722
    GLAUCONITIC           .0005A                    .67  4640 204                .0240 .0100       .5400
    1980-12-21 00/06-10-015-20W4/0 1965-07-14     1210.9 1217.9  861.7 PB
    TCPL
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  UPPER MANNVILLE C       MB                       1290.5     200   5.55     1110  .180  .70 12120 314  .800 17.288
                     WER1 ASSIGN                     279  .75     209  .05      199      96
    05600 0250003 000 U MANN C                                                 37.43E    103      3855
    GLAUCONITIC           .0005A                    .67  4647 204
    1981-12-31 00/10-13-015-21W4/0 1963-05-30     1287.2 1293.6  912.6 PB
    TCPL
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  UPPER MANNVILLE F                                1127.2
    SOLN                 WER1 ISOPAC                   8  .65      5  .20      4                192.0   44
    05600 0250006 000 U MANN F                                                 37.43E      4       150
    UPPER MANNVILLE .0028 .0003E .0304 .0855                          .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-12-31 00/01-01-014-19W4/0 1969-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LITTLE BOW	(F) 015-19W4 05600												
UPPER MANNVILLE G			1133.6										
SOLN	WER1 ISOPAC			99	.65	64	.35	42		3	2240.0	44	
05600 0250007 000 U MANN G								37.43E		39	1460		
U MANN	.0028 .0003E .0304 .0855			.75	4806 214	.7802	.0635	.0196	.0024	.0038	.0020	.0012	.0083
1982-12-31 00/01-01-014-19W4/0	1970-00-00												
UPPER MANNVILLE I	VO	-281.7	1081.9		57	3.10	177	.203	.70	11330	304	.798	18.873
ASSOC	WER1 ISOPAC	SEGR		33	.75	25	.10	23					
05600 0250009 000 U MANN I								39.30E		23	904		
GLAUCONITIC	.0002 .0012A .0526 .0249			.67	4630 203	.8325	.0582	.0160	.0028	.0048	.0034	.0017	.0017
1983-12-31 00/06-32-014-18W4/0	1974-09-19		1085.7	1086.3	803.5	GO					SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL													
UPPER MANNVILLE I			1095.5										
SOLN	WER1 ISOPAC	SEGR		75	.65	49	.45	27		7	1700.0	44	
05600 0250009 000 U MANN I								39.30E		20	786		
GLAUCONITIC	.0002 .0012A .0526 .0249			.67	4630 203	.8325	.0582	.0160	.0028	.0048	.0034	.0017	.0017
1983-12-31 00/06-32-014-18W4/0	1974-09-19		1085.7	1086.3	803.5	GO					SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL													
UPPER MANNVILLE J			1106.7										
SOLN	WER1 ISOPAC			9	.65	6	.25	5			210.0	44	
05600 0250010 000 U MANN J								37.43E		5	187		
U MANN	.0010 .0001E .0234 .0044			.60	4620 197	.9174	.0380	.0103	.0017	.0028	.0009		
1983-12-31 00/01-01-014-18W4/0	1974-00-00												
TCPL													
UPPER MANNVILLE M			1220.7										
SOLN	WER1 ASSIGN			62	.65	40	.20	32		19			
05600 0250013 000 U MANN M								39.49E		13	513		
UPPER MANNVILLE	.0005E .0559 .0149			.66	4606 201	.8447	.0524	.0192	.0029	.0053	.0029	.0010	.0005
1983-12-31 00/01-01-015-20W4/0	1977-00-00												
TCPL													
UPPER MANNVILLE P			1131.7										
SOLN	WER1 ISOPAC			9	.65	6	.35	4		1	200.0	47	
05600 0250016 000 U MANN P								37.43E		3	112		
U MANN	.0014 .0004E .0377 .0618			.67	4730 204	.8818	.0490	.0112	.0015	.0029	.0016	.0004	.0003
1983-12-31 00/01-01-015-19W4/0	1979-00-00												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW          (F)  015-19W4     05600
  UPPER MANNVILLE Q                                        1159.8
    SOLN            WER1 ASSIGN                              6  .65      4  .35      3       2
    05600 0250017 000 U MANN Q                                                    37.43E      1          37
    U MANN          .0002 .0009E .0483 .0187                .63  4589 197 .8798 .0333 .0099 .0017 .0032 .0021 .0009 .0010
    1984-12-31 00/01-09-015-19W4/0 1979-00-00
    TCPL
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  UPPER MANNVILLE R                                        1162.8
    SOLN            WER1 ASSIGN                              3  .65      2  .15      1                  45.3   58
    05600 0250018 000 U MANN R                                                    37.43E      1          37
    U MANN          .0002 .0009E .0483 .0187                .63  4589 197 .8798 .0333 .0099 .0017 .0032 .0021 .0009 .0010
    1982-12-01 00/01-10-015-19W4/0 1979-00-00
    TCPL
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  UPPER MANNVILLE S        VO             -84.1   -87.5 1066.2     200   4.50      900  .230  .85 11870 311   .802 26.458
    ASSOC           WER1 ASSIGN             SEGR             238  .80     191  .10     171
    05600 0250019 000 U MANN S                                                    37.43E    171          6401
    GLAUCONITIC           .0005A .0612 .0295                .67  4640 204 .8434 .0453 .0113 .0021 .0035 .0019 .0009 .0004
    1982-12-31 00/06-27-014-18W4/0 1978-09-28     1062.5 1069.8  793.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    SLPETRO TCPL
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  UPPER MANNVILLE S                                        1076.2
    SOLN            WER1 ASSIGN             SEGR             35  .65     23  .25     17       2     739.0   47
    05600 0250019 000 U MANN S                                                    37.43E     15          561
    GLAUCONITIC           .0005A .0612 .0295                .67  4640 204 .8434 .0453 .0113 .0021 .0035 .0019 .0009 .0004
    1982-12-31 00/06-27-014-18W4/0 1978-09-28     1062.5 1069.8  793.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    SLPETRO TCPL
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  UPPER MANNVILLE T                                        1117.3
    SOLN            WER1 ISOPAC                             53  .20     11  .55      5       4    1200.0   44
    05600 0250020 000 U MANN T                                                    37.43E      1          37
    U MANN          .0045 .0001E .0319 .0653                .68  4764 205 .8289 .0505 .0115 .0019 .0029 .0017 .0006 .0002
    1984-12-31 00/01-01-015-18W4/0 1975-00-00
    TCPL
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  UPPER MANNVILLE U        VO             -303.3           1118.3      64   2.50      160  .200  .85 11700 305   .736 25.129
    ASSOC           WER1 ASSIGN             SEGR             40  .80     32  .30      23
    05600 0250021 001 U MANN U                                                    37.43E
    GLAUC           .0028 .0003E .0304 .0855                .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-12-31 02/10-24-014-19W4/0 1982-11-09     1116.5 1120.0  816.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG    ENERGY
    ZONE            H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION      DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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LITTLE BOW          (F)  015-19W4    05600
    UPPER MANNVILLE U
    SOLN            WER1 ASSIGN         SEGR              130  .65     85  .20     68              2660.0   49
    05600 0250021 001 U MANN U                                                    37.43E
    GLAUC          .0028 .0003E .0304 .0855        .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-12-31 02/10-24-014-19W4/0 1982-11-09    1116.5 1120.0  816.7 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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    UPPER MANNVILLE U       VO          -306.3        1126.0       16    .60     10  .230  .80 10260 306  .775 22.638
    ASSOC           WER1 ASSIGN         SEGR                2  .75      2  .30      1
    05600 0250021 002 U MANN U      ASSIGNED WELL: 16-13-014-19W4M                37.43E
    GLAUCONITIC    .0028 .0003E .0304 .0855        .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-09-30 02/10-24-014-19W4/0 1982-11-09    1125.6 1126.5  820.2 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE U
    ASSOC           WER1 ASSIGN         SEGR               42  .80     34  .30     24
    05600 0250021 999 U MANN U                                                    37.43E      24       898
    GLAUCONITIC            .0003E
    1984-12-31 02/10-24-014-19W4/0 1982-11-09                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE U
    SOLN            WER1 ASSIGN         SEGR              130  .65     85  .20     68
    05600 0250021 999 U MANN U                                                    37.43E      68      2545
    GLAUCONITIC            .0003E
    1984-12-31 02/10-24-014-19W4/0 1982-11-09                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE W                          1127.0
    SOLN            WER1 ISOPAC                 110  .65     72  .15     61       3     2250.0   49
    05600 0250023 000 U MANN W                                                    37.43E      58      2171
    U MANN         .0028 .0003E .0304 .0855        .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-12-31 00/01-01-014-19W4/0 1983-00-00
    TCPL
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  UPPER MANNVILLE Y                          1134.8
    SOLN            WER1 ISOPAC                   3  .65      2  .30      1              69.1   47
    05600 0250025 000 U MANN Y      CONCURRENT PRODUCTION                         37.43E       1        37
    UPPER MANNVILLE .0028 .0003E .0304 .0855                          .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-12-31 00/01-01-014-19W4/0 1983-00-00
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE   LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW          (F)  015-19W4     05600
  UPPER MANNVILLE Z                                      1117.7
    SOLN            WER1 ISOPAC                                3  .65       2  .15       2                  51.1    56
    05600 0250026 000 U MANN Z                                                          37.43E      2                  75
    U MANN                .001OE .0322 .0782 .0017  .70  4820 209 .8062 .0583 .0148 .0021 .0028 .0019 .0005 .0003
    1983-12-31 00/01-01-014-18W4/0 1972-00-00
    TCPL
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                        VO  -273.8                       1071.9     128    4.70        602   .200   .60 11960 308   .799 16.585
                    WER1 ASSIGN                    B          100  .75      75  .10      67
    05600 0250098 002                                                                   39.30E     67       2633
    GLAUCONITIC       .0009 .0022A .0537 .0007          .65  4557 202 .8443 .0667 .0175 .0027 .0040 .0036 .0017 .0020
    1983-12-31 00/16-21-014-18W4/0 1979-08-01      1069.5 1074.2  800.4 GW
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                        VO                               1122.5     200    1.00        200   .180   .60 11610 304   .827 14.183
                    WER1 ASSIGN                            28  .75      21  .05      20
    05600 0250098 007                                                                   37.43E     20       749
    GLAUCONITIC       .0375      A .0608                 .62  4431 193 .8255 .0489 .0140 .0022 .0037 .0034 .0021 .0015
    1982-11-30 00/02-27-014-19W4/0 1981-12-22      1122.0 1123.0  818.1 PB
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                        VO  -335.8                       1160.2     200    2.60        520   .220   .70 12330 307   .804 21.877
                    WER1 ASSIGN                    B          114  .75      85  .10      77
    05600 0250098 015                                                                   37.43E     77       2882
    GLAUCONITIC           .0002E .1021 .0130            .74  4509 209 .7448 .0823 .0193 .0050 .0099 .0088 .0054 .0092
    1983-06-30 00/13-31-014-19W4/0 1982-03-01      1158.9 1161.5  825.7 GW
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                        VO                               1225.4     200    2.70        540   .190   .70 11420 308   .750 18.698
         STRIKE     WER1 ASSIGN                            101  .80      81  .25      60
    05600 0250098 020                                                                   37.43E     60       2246
    GLAUCONITIC       .0006 .0018E .0494 .1582          .79  5001 219 .6955 .0651 .0198 .0025 .0036 .0025 .0007 .0003
    1983-06-30 00/16-05-014-20W4/0 1981-12-24      1223.4 1227.4  893.2 PB
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                        VO                               1100.6     200    2.16        432   .220   .65 13200 306   .782 22.476
                    WER1 ASSIGN                             97  .80      77  .05      74
    05600 0250098 050                                                                   37.43E     74       2770
    GLAUCONITIC           .0005A                        .70  4647 204
    1978-12-31 00/11-08-015-18W4/0 1973-12-20      1099.4 1101.5  797.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO -345.8 1172.4 200 4.00 800 .230 .75 12490 307 .792 25.199
WER1 ASSIGN B 202 .75 151 .10 136
05600 0250098 052 37.43E 136 5090
GLAUC .0005E .0423 .0325 .66 4634 203 .8471 .0489 .0147 .0029 .0054 .0036 .0011 .0010
1982-12-31 00/07-06-015-19W4/0 1982-09-13 1169.8 1175.0 829.2 GW

VO 1139.8 200 2.30 460 .180 .65 12130 308 .800 16.380
WER1 ASSIGN 75 .60 45 .10 41
05600 0250098 055 37.43E 41 1535
GLAUCONITIC .0025E .0444 .0377 .66 4675 202 .8432 .0447 .0123 .0026 .0046 .0028 .0010 .0006
1982-07-30 00/08-11-015-19W4/0 1978-10-29 1138.5 1141.0 813.3 PB

VO -337.0 1133.2 200 3.50 700 .200 .70 10495 308 .748 18.137
ASSOC WER2 ASSIGN 127 .80 102 .10 91
05600 0250098 060 37.43E 91 3406
GLAUCONITIC .0006E .0417 .0721 .93 4729 218 .7519 .0706 .0291 .0066 .0127 .0092 .0028
1982-10-29 00/08-12-015-19W4/0 1980-05-01 1127.5 1138.8 801.8 GD

VO 1162.6 200 1.60 320 .140 .65 12070 310 .818 12.318
WER1 ASSIGN 39 .80 31 .10 28
05600 0250098 065 37.43E 28 1048
GLAUCONITIC .0025E .0569 .0100 .64 4585 199 .8655 .0388 .0131 .0032 .0062 .0039 .0014 .0010
1979-12-29 00/06-14-015-19W4/0 1978-08-24 1161.8 1163.4 834.0 PB

VO 1159.6 200 1.20 240 .190 .70 11537 309 .772 18.292
WER1 ASSIGN 44 .80 35 .05 33
05600 0250098 070 37.43E 33 1235
GLAUCONITIC .0005A .0435 .0906 .71 4792 211 .7903 .0529 .0144 .0023 .0035 .0019 .0004 .0002
1979-12-31 00/03-26-015-19W4/0 1979-08-20 1159.0 1160.2 837.9 PB

VO -343.2 1189.6 400 7.10 2840 .240 .65 12010 308 .796 21.732
ASSOC WER1 ASSIGN 617 .80 494 .10 444
05600 0250098 075 37.43E 444 16619
GLAUCONITIC E .0334 .0317 .67 4640 204 .8396 .0546 .0221 .0038 .0054 .0034 .0009 .0013
1983-04-30 00/07-13-015-20W4/0 1980-10-08 1185.4 1195.3 852.1 GD

VO 1264.4 128 1.20 154 .200 .60 12210 310 .800 16.801
WER1 ASSIGN ABAND 26 .75 20 .10 18
05600 0250098 090 37.43E 18 674
GLAUCONITIC .0016A .0390 .0057 .66 4587 204 .8531 .0611 .0209 .0035 .0069 .0047 .0021 .0014
1983-12-31 00/12-27-015-20W4/0 1983-04-03 1263.8 1265.0 891.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
LOWER MANNVILLE B VO -378.6 -349.6 1216.8 200 3.39 678 .250 .70 12940 320 .817 24.632
WER1 ASSIGN 167 .80 134 .05 127
05600 0310002 000 L MANN B 37.43E 127 4754
LOWER MANNVILLE .0005A .70 4647 204
1982-07-30 00/10-34-014-20W4/0 1967-07-02 1215.2 1218.5 845.5 GW
TCPL

LOWER MANNVILLE C VO 1161.5 128 1.54 197 .170 .60 12310 319 .814 13.751
ASSOC WER1 ASSIGN B 27 .75 20 .05 19
05600 0310003 000 L MANN C 37.43E 19 711
LOWER MANNVILLE .0005A .68 4633 205
1982-12-01 00/11-02-015-19W4/0 1968-03-27 1160.7 1162.2 812.6 GO

LOWER MANNVILLE D VO -348.7 1157.6 128 10.36 1326 .210 .60 12550 300 .776 19.712
WER1 ASSIGN B 261 .85 222 .15 189
05600 0310004 000 L MANN D 37.43E 189 7074
ELLERSLIE .0002A .0377 .0941 .71 4833 209 .8001 .0498 .0102 .0016 .0029 .0020 .0004 .0001
1984-12-31 00/16-23-014-19W4/0 1971-10-12 1150.0 1165.3 816.6 GW

LOWER MANNVILLE I 1114.0
SOLN WER1 ASSIGN 4 .65 2 .15 2 78.3 46
05600 0310009 000 L MANN I 37.43E 2 75
L MANN .0002 .0012E .0526 .0249 .67 4630 204 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
1982-12-31 00/01-01-014-18W4/0 1977-00-00

LOWER MANNVILLE J 1198.2
SOLN WER1 ISOPAC 34 .65 22 .20 18 2 278.0 44
05600 0310010 000 L MANN J 37.43E 16 599
L MANNVILLE .0002 .0012E .0526 .0249 .67 4630 204 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
1984-12-31 00/01-01-014-20W4/0 1977-00-00

LOWER MANNVILLE K VO 1123.2 200 4.32 863 .200 .70 12240 308 .768 20.602
WER1 ASSIGN 178 .80 142 .20 114
05600 0310011 000 L MANN K 37.43E 114 4267
LOWER MANNVILLE .0005A .1700 .80 5068 220
1982-07-30 00/10-31-014-18W4/0 1971-10-12 1118.9 1127.5 799.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2  H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW           (F)  015-19W4    05600
  LOWER MANNVILLE O        PD                        1213.5     200    1.52      304   .190   .75 12700 311   .795 20.816
                           WER1 ASSIGN                  191    .80     153   .05    145     115
    05600 0310015 000 L MANN O                                                    37.43E      30       1123
    OSTRACOD                .0005A                  .68  4542 204 .8476 .0586 .0171 .0031 .0055 .0043 .0025 .0087
    1981-06-30 00/02-27-014-20W4/0 1963-07-12      1212.5 1214.0  851.0 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE Q        VO                        1207.3     200    4.94      988   .250   .80 12840 311   .798 29.426
                           WER1 ASSIGN                  290    .80     232   .05    221       2
    05600 0310017 000 L MANN Q                                                    37.43E     219       8197
    LOWER MANNVILLE         .0005A                  .67  4647 204
    1982-07-31 00/11-23-014-20W4/0 1973-10-03      1204.0 1211.0  861.1 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE R        CP                        1136.0     200    2.70      540   .200   .50 12400 306   .788 14.624
                           WER2 ASSIGN ABAND             1    .80       1   .15      1       1
    05600 0310018 000 L MANN R                                                    37.43E
    ELLERSLIE      .0007  .0001A .0257 .0990 .0008   .74  4889 216 .7569 .0959 .0234 .0024 .0026 .0016 .0002 .0007
    1984-12-31 00/11-07-014-18W4/0 1965-11-20      1131.0 1140.9  821.7 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE S        VO                        1240.8     128     .62       79   .180   .65 12700 314   .732 18.410
                           WER1 ASSIGN                   15    .80      12   .10     11
    05600 0310019 000 L MANN S                                                    37.43E      11        412
    SUNBURST                .0005A                  .82  5095 223              .0025 .0096       .4900
    1982-12-01 00/07-32-014-20W4/0 1977-08-17      1240.5 1241.1  867.5 PB
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE W        PD                        1175.5      76     .67       51   .175   .50 12330 310   .799 12.387
                           WER1 ISOPAC                   14    .80      11   .10     10       7
    05600 0310023 000 L MANN W                                                    37.43E       3        112
    U SUNBURST SD           .0005A .0504            .68  4542 204 .8476 .0586 .0171 .0031 .0055 .0043 .0025 .0087
    1984-12-31 00/14-23-015-19W4/0 1979-07-01      1176.4 1177.7  842.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                        1121.5     200    3.80      760   .180   .65 12300 306   .773 17.302
                           WER1 ASSIGN                  131    .80     105   .15     89
    05600 0310098 001                                                             37.43E      89       3331
    BASAL QUARTZ                 E .0491 .0722      .71  4771 208 .7980 .0544 .0146 .0028 .0035 .0027 .0008 .0019
    1982-06-30 00/06-08-014-18W4/0 1978-09-24      1117.0 1126.0  817.9 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN     PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP     BASE     KB    TYPE
 PURCHASERS:
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LITTLE BOW            (F)  015-19W4    05600
                           VO          -311.1        1116.6     200    1.83      366  .170  .70 12275 308  .768 17.561
    ASSOC STRIKE      WER1 ASSIGN                                  64  .80       51  .15       43
05600 0310098 002                                                                          37.43E      43       1609
SUNBURST                      .0010E .0527 .0789          .73  4788 211 .7656 .0741 .0164 .0027 .0036 .0031 .0017 .0004
1979-12-31 00/11-10-014-18W4/0 1978-07-06     1110.1 1113.1  802.0 GO
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                           VO                        1102.7     200     .80      160  .140  .50 12135 308  .770 10.186
        STRIKE        WER1 ASSIGN                                  16  .80       13  .15       11
05600 0310098 003                                                                          37.43E      11        412
ELLERSLIE                     .0013E .0542 .0895          .73  4806 211 .7608 .0659 .0176 .0022 .0025 .0022 .0009 .0028
1979-12-31 00/16-22-014-18W4/0 1979-01-29     1102.3 1103.1  795.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -312.2        1127.4     200     .90      180  .170  .60 12240 306  .763 15.207
    ASSOC             WER1 ASSIGN ABAND                            27  .80       22  .15       19
05600 0310098 007                                                                          37.43E      19        711
ELLERSLIE                     .0014A .0542 .0895          .73  4806 211 .7608 .0695 .0176 .0022 .0025 .0022 .0009 .0028
1982-08-31 00/11-05-014-18W4/0 1972-10-19     1126.5 1128.4  816.2 GO
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                           VO          HEAVY         1211.0     200    3.80      760  .170  .75 10090 311  .829 14.207
                      WER2 ASSIGN                                 108  .75       81  .05       77
05600 0310098 009                                                                          37.43E      77       2882
BASAL QUARTZ                  .0005A .0546 .0093 .0149   .61  4613 202 .8427 .0523 .0198 .0030 .0056 .3300 .0012 .0009
1982-12-31 00/16-21-015-19W4/0 1978-07-01     1208.2 1213.7  854.4 GO
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                           VO  -326.7                1146.7     128     .31       40  .250  .40 12370 314  .786 14.253
                      WER1 ASSIGN                B                  6  .80        5  .15        4
05600 0310098 010                                                                          37.43E       4        150
LOWER MANNVILLE               .0005A      .0838           .73  4792 211                 .0153 .0098       .6000
1982-12-01 00/12-18-014-18W4/0 1972-12-07     1146.7 1147.0  820.2 GW
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                           VO                        1192.5     200    1.50      300  .204  .75 12400 307  .743 23.653
                      WER2 ASSIGN                                  71  .75       53  .20       42
05600 0310098 013                                                                          37.43E      42       1572
SUNBURST                      .0008E .0415 .1080 .0042   .91  4869 214 .7549 .0624 .0167 .0028 .0042 .0032 .0008 .0005
1982-11-30 00/08-05-014-19W4/0 1981-11-20     1190.4 1194.5  840.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1159.0      64    3.96      253  .260  .70 12620 306  .788 27.135
                      WER1 ASSIGN                                  69  .75       52  .15       44
05600 0310098 015                                                                          37.43E      44       1647
LOWER MANNVILLE               .0008A .0441 .0894 .0024   .71  4840 209 .7851 .0586 .0130 .0022 .0022 .0017 .0003 .0002
1984-12-31 00/14-13-014-19W4/0 1971-11-22     1157.0 1161.0  820.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE   KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW             (F)  015-19W4     05600
                            VO                          1155.1     302    1.09       329   .190   .70 12388 309   .783 19.366
                       WER1 ISOPAC                           64   .80      51   .15       43
    05600 0310098 018                                                                37.43E      43       1609
    SUNBURST              .0001A .0486 .0318 .0035  .70  4643 209 .8236 .0239 .0398 .0078 .0114 .0083 .0011 .0001
    1982-12-01 00/04-26-014-19W4/0 1980-07-18      1151.0 1152.0  815.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          1161.5     200    2.00       400   .130   .50 12380 305   .800  9.379
                       WER1 ASSIGN                           38   .75      29   .05       28
    05600 0310098 019                                                                37.43E      28       1048
    BASAL QUARTZ          .0044A .0491                  .64  4556 200 .8579 .0625 .0139 .0024 .0033 .0030 .0015 .0015
    1982-11-30 00/02-27-014-19W4/0 1981-12-22      1158.5 1164.5  818.1 PB
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                            VO                          1179.0     200    2.78       555   .210   .60 12620 319   .816 17.382
                       WER1 ASSIGN ABAND                     96   .80      77   .05       73
    05600 0310098 020                                                                37.43E      73       2732
    LOWER MANNVILLE       .0005A                        .67  4647 204
    1976-06-30 00/11-30-014-19W4/0 1967-09-29      1177.4 1180.8  834.8 PB
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                            VO                          1183.8     200    1.60       320   .180   .80 12670 308   .784 21.487
                       WER1 ASSIGN                           69   .80      55   .10       50
    05600 0310098 024                                                                37.43E      50       1872
    SUNBURST              .0018A .0482 .0001            .66  4565 205 .8352 .0758 .0225 .0031 .0055 .0043 .0019 .0016
    1982-10-29 00/11-20-014-19W4/0 1982-01-08      1183.0 1184.6  831.3 PB
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                            VO                          1152.5     200    4.00       800   .180   .60 12200 309   .797 15.215
                       WER1 ASSIGN                          122   .80      97   .30       68
    05600 0310098 040                                                                37.43E      68       2545
    BASAL QUARTZ                E .0399 .1736           .65  4571 203 .7011 .0573 .0173 .0024 .0041 .0030 .0005 .0008
    1982-07-30 00/02-26-014-19W4/0 1972-03-08      1149.8 1155.2  813.2 PB
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                            VO                          1157.8     128    1.35       173   .193   .75 12580 306   .768 22.035
                       WER1 ASSIGN                           38   .75      29   .05       27
    05600 0310098 043                                                                37.43E      27       1011
    ELLERSLIE             .0008A                        .71  4833 209 .7569 .0959 .0234 .0024 .0026 .0016 .0002 .0007
    1983-10-31 00/04-34-014-19W4/0 1983-06-23      1160.8 1162.3  819.8 PB
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                            VO          HEAVY           1212.7     200    2.70       540   .250   .80 12300 308   .806 28.181
                       WER2 ASSIGN                          152   .75     114   .25       86
    05600 0310098 045                                                                37.43E      86       3219
    SUNBURST #1     .0001 .0009A .0393 .1682 .0027  .79  5062 219 .7106 .0561 .0128 .0023 .0035 .0024 .0006 .0005
    1982-07-30 00/06-35-014-20W4/0 1973-09-17      1211.3 1214.0  844.6 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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LITTLE BOW          (F)  015-19W4    05600
                         VO                        1193.4      64    .70      45  .160  .65 12100 310  .816 14.147
                    WER2 ASSIGN                        6  .75      5  .05      5                  187
05600 0310098 047                                                          37.43E      5
SUNBURST #2      .0001 .0009A .0393 .1682 .0027  .79  4663 200 .7106 .0561 .0128 .0023 .0035 .0014 .0006 .0005
1983-09-30 00/14-36-014-20W4/0 1982-12-02     1193.0 1193.7  832.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO        -345.3          1191.2     128   1.54     197  .230  .90 12690 312  .800 29.922
ASSOC               WER1 ASSIGN                       59  .75     44  .15     38
05600 0310098 050                                                          37.43E     38       1422
LOWER MANNVILLE       .0005A        .0902          .71  4833 208                .0107 .0046        .2300
1982-12-01 00/02-34-014-20W4/0 1977-07-31     1190.2 1191.8  846.4 GO
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                         VO        -346.6          1154.8     200   1.50     300  .150  .55 12140 306  .809 11.505
ASSOC               WER1 ASSIGN                       35  .75     26  .10     23
05600 0310098 051                                                          37.43E     23       861
SUNBURST SD #2        .0010E .0589 .0296           .65  4647 199 .8475 .0472 .0093 .0015 .0019 .0020 .0007 .0003
1982-11-30 00/14-35-015-18W4/0 1981-06-08     1154.0 1155.5  808.9 GO
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                         VO  -334.2              1137.2     128   1.50     192  .210  .65 12310 306  .763 20.467
     STRIKE         WER1 ASSIGN          B           39  .75     29  .15     25
05600 0310098 052                                                          37.43E     25       936
ELLERSLIE SD          .0026E .0451 .0998           .73  4844 211 .7698 .0587 .0126 .0023 .0036 .0030 .0013 .0012
1984-09-30 00/07-32-015-18W4/0 1983-07-10     1136.5 1138.0  803.8 GW
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                         VO                        1229.3     200   1.90     380  .220  .70 14615 310  .793 26.037
                    WER1 ASSIGN                       99  .80     79  .10     71
05600 0310098 053                                                          37.43E     71       2658
SUNBURST              .0001E .1135 .0703           .68  4663 201 .7458 .0519 .0117 .0019 .0023 .0015
1981-06-30 00/14-07-015-19W4/0 1980-12-13     1226.8 1231.8  849.5 PB
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                         VO                        1187.0     200   2.50     500  .120  .55 12825 310  .732 10.608
                    WER1 ASSIGN                       53  .80     42  .20     34
05600 0310098 055                                                          37.43E     34       1273
BASAL MANN            .0005A .0628 .0646           .77  4709 219 .7126 .0831 .0435 .0076 .0169 .0070 .0011 .0004
1982-07-30 00/07-09-015-19W4/0 1979-02-03     1185.5 1188.5  829.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO        -345.2          1151.5     200   1.00     200  .200  .50 12160 308  .765 14.677
ASSOC               WER2 ASSIGN                       29  .80     23  .05     22
05600 0310098 056                                                          37.43E     22       823
BSL QTZ               .0005A .0436 .0906 .0011  .73  4792 211 .7928 .0521 .0135 .0018 .0022 .0014 .0006 .0003
1979-12-31 00/10-12-015-19W4/0 1979-07-05     1151.0 1152.0  806.8 GO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LITTLE BOW	(F) 015-19W4 05600		VO	1163.3	200	1.50	300 .160	.60	12200	308	.807	13.400
	WER1 ASSIGN			40 .80	32 .20	26						
05600 0310098 057							37.43E	26	973			
OSTRACOD	.0005A .0435 .0906			.71	4792 211	.7903	.0529 .0144	.0023 .0035	.0019	.0004	.0002	
1982-07-30 00/12-12-015-19W4/0	1978-07-12			1162.5 1164.0	813.5 PB							
	VO -334.6			1150.8	200	.50	100 .180	.55	11940	309	.796	13.667
	WER1 ASSIGN		B	14 .75	11 .10	10						
05600 0310098 058							37.43E	10	374			
ELLERSLIE	.0014E .0165 .0013			.64	4607 205	.8763	.0675 .0198	.0036 .0053	.0045	.0025	.0013	
1979-12-31 00/06-13-015-19W4/0	1979-02-06			1150.5 1151.0	816.4 GW							
	VO -334.1			1153.5	64	1.00	64 .180	.60	11940	306	.788	15.208
	WER1 ASSIGN		B	10 .75	7 .20	6						
05600 0310098 059							37.43E	6	225			
U SUNBURST SD .0095	.0016A .1055 .0872			.80	4682 215	.6562	.0870 .0200	.0044 .0086	.0081	.0053	.0066	
1983-07-31 00/14-13-015-19W4/0	1979-10-28			1153.0 1154.0	819.8 GW							
	VO			1182.5	128	1.10	141 .180	.60	12960	309	.811	15.864
	WER1 ASSIGN			22 .75	17 .15	14						
05600 0310098 062							37.43E	14	524			
LOWER SUNBURST .0002	.0003A .1135 .0703			.71	4663 200	.7458	.0519 .0019	.0019 .0023	.0010	.0005		
1983-09-30 00/08-23-015-19W4/0	1979-11-08			1181.9 1183.0	837.4 PB							
	VO HEAVY			1187.4	128	3.50	448 .150	.60	12667	309	.761	13.787
	WER2 ASSIGN			62 .80	49 .05	47						
05600 0310098 068							37.43E	47	1759			
BASAL QTZ	.0005A .0436 .0906 .0011			.73	4792 211	.7928	.0521 .0135	.0018 .0022	.0014	.0006	.0003	
1983-12-31 00/03-26-015-19W4/0	1979-08-20			1184.7 1190.0	837.9 GO							
	VO			1177.7	200	1.40	280 .180	.70	12255	310	.703	20.150
	WER1 ASSIGN			56 .80	45 .20	36						
05600 0310098 075							37.43E	36	1347			
OSTRACOD	.0008E .0113 .0865			.77	4872 227	.7029	.1390 .0525	.0052 .0026				
1979-12-29 00/16-29-015-19W4/0	1979-01-31			1177.0 1178.4	835.2 PB							
RUNDLE A	VO			1222.0	440	2.60	1144 .200	.70	12830	308	.725	22.875
	WER1 ASSIGN			262 .80	209 .25	157						
05600 0610001 000 RUNDLE A							37.43E	156	5839			
TURNER VALLEY	.0007A .0392 .1651			.80	5033 220	.7040	.0575 .0211	.0021 .0041	.0029	.0012	.0021	
1983-12-31 00/02-27-014-20W4/0	1963-07-12			1222.0 1226.8	862.6 PB							
TCPL												

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW           (F)  015-19W4    05600
                          VO                        1161.9     200   2.10      420  .100  .70 12250 306  .775 10.283
                     WER2 ASSIGN                        43  .75     32  .20      26
    05600 0610098 004                                                          37.43E     26       973
    TURNER VALLEY              A .0385 .1456 .0023  .77  5006 217 .7270 .0619 .0153 .0026 .0032 .0019 .0011 .0006
    1982-07-30 00/02-26-014-19W4/0 1972-03-08      1160.6 1163.1  813.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  -352.4                1168.5     128   4.00      512  .160  .55 12390 306  .805 12.587
                     WER1 ASSIGN                B       64  .75     48  .05      46
    05600 0610098 007                                                          37.43E     46      1722
    LIVINGSTONE      .0057 .0001A .0542                .63  4553 199 .8505 .0651 .0138 .0027 .0036 .0025 .0012 .0005
    1983-09-30 00/02-27-014-19W4/0 1981-12-22      1166.5 1170.5  818.1 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO          -382.9        1251.6     200    .40       80  .144  .55 11860 309  .764 11.315
    ASSOC                WER1 ASSIGN                   9  .75      7  .10       6
    05600 0610098 010                                                          37.43E      6       225
    LIVINGSTONE      .0275 .0012E .0477 .0004          .70  4474 212 .7308 .1194 .0541 .0051 .0090 .0021 .0009 .0018
    1981-12-31 00/08-23-015-20W4/0 1981-08-23      1250.8 1252.5  869.6 GO
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW            POOLS=  104  GIP=     7580 PROD=     5857  IMG=     5167  MGP=      808  RMG=     4359  ENERGY=   163388
-------------------------------------------------------------------------------------------------------------------------------
LITTLE SMOKY         (F)  067-22W5    05630
                          VO          -1065.9       1740.3     200   3.35      670  .075  .75 16750 336  .840  9.159
    ASSOC                BER7 ASSIGN                   61  .75     46  .05      44
    05630 0560098 005                                                          37.43E     44      1647
    PERMO-PENN                 .0001A                .74  4771 218
    1984-00-00 00/10-27-067-22W5/0 1954-05-16      1738.6 1741.9  676.0 GO
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        1981.4     200   3.05      610  .080  .75 17170 344  .825 10.324
                     BER7 ASSIGN                       63  .75     47  .05      45
    05630 0600098 005                                                          39.30E     45      1769
    MISSISSIPIAN               .0001A                .74  4771 218
    1984-00-00 00/10-27-067-22W5/0 1954-05-16      1976.0 1986.7  676.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
  D-3                     VO          -1973.9       2651.8      64    .30       19  .060  .85 27890 370  .943 11.593
    ASSOC                BER7 ASSIGN                    2  .75      2  .25       2
    05630 0720000 000 D-3                                                      37.43E      2        75
    D-3                        .0001E      .1200 .0700  .60  4675 200                .0100
    1983-12-31 00/10-27-067-22W5/0 1954-05-16      2649.6 2649.9  676.0 GO
-------------------------------------------------------------------------------------------------------------------------------
LITTLE SMOKY          POOLS=    3  GIP=      126 PROD=       95  IMG=       91  MGP=            RMG=       91  ENERGY=     3491
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LITTLE SMOKY LAKE     (SA) 075-22W5     05667
                           VO   -15.0              588.9     200   1.20      240  .180   .60  3338 301   .940  3.623
       STRIKE         BER7 ASSIGN                  B    9  .60     5  .05        5                37.43E      5       187
05667 0228098 005
PEACE RIVER                .0002E .0065 .0007       .56  4634 191 .9924 .0002
1984-06-30 00/14-15-075-22W5/0 1951-04-16       588.3  589.5  574.5 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                       953.4     200   3.10      620  .210   .75  9240 317   .870 15.006
       STRIKE         BER7 ASSIGN                      93  .75    70  .05       67                37.81E     67      2533
05667 0326098 005
GETHING                    .0001A                   .57  4668 192
1984-06-30 00/14-15-075-22W5/0 1951-04-16       949.4  957.4  574.5 PB
-------------------------------------------------------------------------------------------------------------------------------
LITTLE SMOKY LAKE          POOLS=     2  GIP=       102 PROD=         75  IMG=         72  MGP=              RMG=         72  ENERGY=      2720
-------------------------------------------------------------------------------------------------------------------------------
LIVOCK                (SA) 085-23W4     05675
                           VO                       359.4     128    .62       79  .315   .50  1790 294   .955  2.855
       STRIKE         BER7 ASSIGN                      2  .70     1  .10        1                37.81E      1        38
05675 0250098 005
WABISKAW                   .0005E                   .59  4737 196
1982-12-01 00/07-04-085-23W4/0 1974-01-15       359.1  359.7  576.1 PB
-------------------------------------------------------------------------------------------------------------------------------
LIVOCK                     POOLS=     1  GIP=         2 PROD=          1  IMG=          1  MGP=              RMG=          1  ENERGY=        38
-------------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4     05710
                           VO                       343.0     128   2.20      282  .200   .65  2960 288   .935  4.064
                      WER1 ASSIGN                     11  .65     7  .05        7                37.43E      7       262
05710 0186098 005
SCD WHITE SPECK              A .0045 .0043          .56  4648 192 .9869 .0034 .0009
1983-12-31 00/07-36-052-03W4/0 1979-07-23       341.5  345.0  627.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +21.1              681.4     200   3.30      660  .300   .65  4455 296   .921  9.062
                      WER1 ASSIGN                B    60  .60    36  .05       34                35.56E     34      1209
05710 0248098 007
MANN                       .0005E .0830 .0061       .60  4553 187 .9015 .0088
1979-12-29 00/06-14-049-02W4/0 1978-10-26       679.7  683.0  704.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +106.9             558.4     200   2.40      480  .290   .55  3557 292   .922  5.993
                      WER1 ASSIGN                B    29  .70    20  .05       19                38.18E     19       725
05710 0248098 008
MANNVILLE                  .0012A .0808             .59  4578 193 .9157 .0031 .0004
1980-07-31 00/07-35-050-02W4/0 1978-10-07       556.4  560.3  667.2 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 533.6 200 1.20 240 .290 .60 3660 290 .929 6.722
WER1 ASSIGN 16 .70 11 .05 11
05710 0248098 009 35.56E 11 391
MANNVILLE .0007A .0230 .59 4557 188 .9690 .0064 .0008 .0008
1980-07-31 00/08-06-051-01W4/0 1979-07-03 533.3 534.2 650.7 PB

VO 556.0 200 1.24 247 .290 .55 3830 293 .913 6.487
WER1 ASSIGN 16 .75 12 .05 11
05710 0250098 005 38.18E 11 420
UPPER MANNVILLE E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 C0/07-35-050-02W4/0 1978-06-26 555.3 556.6 666.3 PB

VO 585.5 200 .93 185 .330 .50 3830 294 .920 6.624
WER1 ASSIGN 12 .75 9 .05 9
05710 0250098 010 38.18E 9 344
UPPER MANNVILLE E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 D0/14-02-050-03W4/0 1978-07-16 584.9 585.8 662.9 PB

COLONY VO
WER1 ISOPAC 676 .85 575 .30 394
05710 0256000 001 COLONY COMPOSITE COLONY RESERVE 35.56E
COLONY SPARKY .0007A .0050 .59 4578 188
1954-00-00 00/04-03-050-01W4/0 1952-08-12 999.9 999.9 999.9 PB

COLONY VO 537.7 200 3.39 678 .330 .76 3660 292 .920 9.730
WER1 ASSIGN 65 .65 42 .05 39
05710 0256000 002 COLONY 35.56E
COLONY .0007A .0001 .0007 .0001
1978-06-30 00/04-03-051-01W4/0 1952-08-12 .59 4557 188 999.9 999.9 999.9 PB

COLONY VO 541.3 200 1.24 247 .360 .65 3480 292 .925 8.588
WER1 ASSIGN 23 .65 15 .05 14
05710 0256000 003 COLONY 35.56E
COLONY .0007A .57 4613 190
1978-06-30 00/04-03-051-01W4/0 1952-08-12 999.9 999.9 999.9 PB

COLONY VO 550.5 200 1.24 247 .300 .55 3450 293 .938 5.893
WER1 ASSIGN 15 .70 10 .05 10
05710 0256000 004 COLONY 35.56E
COLONY .0007A .58 4544 186
1977-12-31 00/04-03-051-01W4/0 1952-08-12 999.9 999.9 999.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LLOYDMINSTER	(F) 050-01W4	05710												
COLONY	VO			512.4	200	4.01		802	.270	.70	3450	292	.930	6.829
	WER1 ASSIGN			55	.70	38	.05	36						
05710 0256000 005 COLONY								35.56E						
COLONY	.0007A			.57	4613	190			.0008	.0008				
1978-06-30 00/04-03-051-01W4/0	1952-08-12			999.9	999.9	999.9	PB							
COLONY	VO			499.0	200	4.94		987	.290	.55	3170	292	.930	5.299
	WER1 ASSIGN			54	.65	34	.05	31						
05710 0256000 006 COLONY								35.56E						
COLONY	.0007A			.57	4613	190			.0016					
1978-06-30 00/04-03-051-01W4/0	1952-08-12			999.9	999.9	999.9	PB							
COLONY	VO +133.5			532.2	200	2.78		555	.300	.70	3450	294	.935	7.492
	WER1 ASSIGN		B	41	.65	27	.05	26						
05710 0256000 007 COLONY								35.56E						
COLONY	.0007A	.0050		.59	4578	188								
1977-06-30 00/04-03-051-01W4/0	1952-08-12			999.9	999.9	999.9	PB							
COLONY	VO			527.9	200	2.47		493	.280	.65	3380	292	.930	6.441
	WER1 ASSIGN			31	.65	20	.05	19						
05710 0256000 008 COLONY								35.56E						
COLONY	.0007A			.57	4613	190			.0016					
1978-06-30 00/04-03-051-01W4/0	1952-08-12			999.9	999.9	999.9	PB							
COLONY														
	WER1 ISOPAC			960	.80	761	.25	569		217				
05710 0256000 999 COLONY	COMPOSITE COLONY RESERVE							35.56E		352	12517			
COLONY	.0007A													
1978-06-30 00/04-03-051-01W4/0	1952-08-12													
PANALTA														
COLONY B	VO			550.5	440	1.22		537	.300	.55	3510	292	.935	6.033
	WER1 ASSIGN			32	.70	22	.05	21		12				
05710 0256002 000 COLONY B								38.18E		9	344			
COLONY SD	E .0808			.58	4540	186	.9157	.0031	.0004					
1984-12-31 00/14-35-050-02W4/0	1974-10-30			549.9	551.1	666.3	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
COLONY F 548.2
SOLN WER1 ASSIGN 3 .65 2 .10 2 300.0 11
05710 0256006 000 COLONY F 38.18E 2 76
COLONY .0009E .0633 .0028 .59 4571 188 .9247 .0078 .0003 .0002
1983-12-31 00/01-01-050-01W4/0 1977-00-00

COLONY L VO +134.1 512.5 396 1.65 653 .327 .60 3420 291 .926 7.081
WER1 ISOPAC B 46 .65 30 .05 29 3
05710 0256012 000 COLONY L 38.18E 26 993
COLONY #1 SD .0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1984-12-31 00/07-18-051-03W4/0 1969-02-20 519.1 520.0 653.8 GW

COLONY M VO 492.0 32 3.70 118 .290 .65 3200 294 .933 6.254
WER1 ASSIGN 7 .70 5 .05 5 3
05710 0256013 000 COLONY M 38.18E 2 76
COLONY E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1984-05-31 00/07-11-051-01W4/0 1977-10-03 489.4 494.4 660.0 PB

VO 520.1 200 6.10 1220 .300 .65 3530 292 .930 7.209
WER1 ASSIGN 88 .70 62 .05 59
05710 0256098 001 38.18E 59 2253
COLONY SD .0011E .0882 .0083 .61 4547 188 .8911 .0088 .0001 .0002 .0006 .0001 .0002 .0013
1984-05-31 00/01-23-048-01W4/0 1977-07-24 514.2 526.1 643.4 PB

VO 516.4 200 1.30 260 .300 .50 3400 291 .936 5.060
WER1 ASSIGN 13 .70 9 .05 9
05710 0256098 003 38.18E 9 344
COLONY #1 .0013E .0678 .0020 .59 4558 187 .9260 .0020 .0005 .0002 .0001 .0001
1982-12-01 00/07-23-048-01W4/0 1981-12-11 515.0 517.7 642.6 PB

VO 537.8 200 3.30 660 .332 .75 3860 296 .920 10.037
WER1 ASSIGN 66 .70 46 .05 44
05710 0256098 005 38.18E 44 1680
.0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1982-12-31 00/06-34-048-02W4/0 1977-10-05 529.4 546.2 650.4 PB

VO 521.9 200 2.80 560 .320 .45 3450 291 .935 5.193
WER1 ASSIGN 29 .70 20 .05 19
05710 0256098 006 38.18E 19 725
COLONY #2 .0009E .0633 .0028 .59 4567 188 .9247 .0078 .0003 .0002
1983-07-31 00/07-23-048-01W4/0 1981-12-11 520.5 523.3 642.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
LLOYDMINSTER	(F) 050-01W4		05710													
	VO				569.1	200	1.85		370	.300	.60	3280	293		.931	6.144
STRIKE	WER1 ASSIGN				23	.70	16	.05	15							
05710 0256098 010									38.18E		15		573			
COLONY	.0007E .0150			.59	4578 193	.9610	.0168	.0016	.0012	.0008	.0034					
1978-12-31 00/06-10-048-03W4/0 1978-07-22				568.1	570.0	665.4	PB									
	VO				574.2	128	1.23		157	.240	.52	3770	294		.930	4.888
STRIKE	WER1 ASSIGN ABAND				8	.65	5	.05	5							
05710 0256098 011									35.94E		5		180			
COLONY	.0012A .0001			.59	4557 188			.0008								
1982-12-01 00/10-22-048-03W4/0 1976-11-18				570.9	577.9	674.8	PB									
	VO +126.0				580.3	200	1.90		380	.320	.70	3530	293		.930	8.252
	WER1 ASSIGN		B		31	.65	20	.05	19							
05710 0256098 012									38.18E		19		725			
COLONY	.0001 .0011E .0693			.60	4554 190	.9036	.0230	.0029								
1982-12-01 02/13-04-049-02W4/0 1982-09-04				579.3	581.2	707.7	GW									
	VO				543.7	200	1.30		260	.320	.60	3500	292		.930	7.037
	WER1 ASSIGN				18	.70	13	.05	12							
05710 0256098 013									35.56E		12		427			
COLONY	.0001 .0011E .0693			.60	4554 190	.9036	.0230	.0029								
1982-12-31 00/14-25-049-02W4/0 1982-11-02				543.0	544.3	671.4	PB									
	VO +116.9				606.3	200	1.50		300	.320	.50	4000	294		.927	6.678
	WER1 ASSIGN		B		20	.70	14	.05	13							
05710 0256098 014									35.56E		13		462			
COLONY 1	.0006E .0830 .0061			.60	4553 187	.9015	.0088									
1979-12-29 A2/08-18-049-02W4/0 1978-11-22				605.3	607.2	724.1	GW									
	VO				542.7	200	.70		140	.230	.55	3460	292		.924	4.613
	WER1 ASSIGN				6	.70	5	.05	4							
05710 0256098 015									38.18E		4		153			
COLONY 1	.0012A .0815			.59	4578 193	.9114	.0071									
1980-07-31 00/13-05-050-01W4/0 1979-06-01				542.3	543.0	675.6	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LLOYDMINSTER	(F) 050-01W4		05710											
	VO				530.4	200	1.85	370	.310	.65	3450	292	.926	7.309
	WER1 ASSIGN				27	.70	19	.05	18					
05710 0256098 016								38.18E		18		687		
COLONY	E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.3400		
1978-12-31 C0/07-35-050-02W4/0 1978-06-26				528.8	531.9	666.3	PB							
	VO				551.4	440	1.70	746	.250	.50	3450	293	.926	4.523
	WER1 ASSIGN				34	.70	24	.05	23					
05710 0256098 017								38.18E		23		878		
COLONY	E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.3400		
1978-12-31 00/10-02-050-03W4/0 1978-08-16				546.8	550.8	664.2	PB							
	VO	+93.0			577.0	200	.93	185	.270	.55	3450	293	.926	5.368
	WER1 ASSIGN		B		10	.65	6	.05	6					
05710 0256098 018								38.18E		6		229		
COLONY	E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.3400		
1978-12-31 00/12-11-050-03W4/0 1974-11-11				576.4	577.3	670.3	GW							
	VO				547.0	200	2.00	400	.340	.55	3510	292	.923	6.926
	WER1 ASSIGN				28	.70	19	.05	18					
05710 0256098 019								38.18E		18		687		
COLONY	.0006A .0319 .0058			.59	4578	193	.9565	.0052						
1980-07-31 00/09-07-050-02W4/0 1979-06-15				546.0	548.0	667.9	PB							
	VO				533.7	200	1.70	340	.330	.55	3460	290	.924	6.665
	WER1 ASSIGN				23	.70	16	.05	15					
05710 0256098 020								38.18E		15		573		
COLONY 1	.0012A .0808			.59	4578	193	.9157	.0031	.0004					
1980-07-31 00/07-35-050-02W4/0 1978-10-07				532.8	534.5	667.2	PB							
	VO				495.6	32	3.09	99	.330	.55	3450	292	.926	6.601
	WER1 ASSIGN				6	.70	4	.05	4					
05710 0256098 021								38.18E		4		153		
COLONY 1	E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1982-11-30 00/15-11-051-01W4/0 1978-09-05				493.5	497.4	641.9	PB							
	VO	+118.0			564.0	200	1.00	200	.320	.60	3630	292	.925	7.338
ASSOC	WER1 ASSIGN				15	.65	10	.05	10					
05710 0256098 022								38.18E		10		382		
COLONY	.0001 .0011E .0693			.60	4554	190	.9036	.0230	.0029					
1983-12-31 00/14-29-049-02W4/0 1983-08-07				563.5	564.5	681.4	GD							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
LLOYDMINSTER	(F) 050-01W4		05710													
	VO				541.3	200	1.22		244	.360	.65	3480	292	.974		8.142
	WER1 ASSIGN				20	.70	14	.05	13							
05710 0256098 024									38.18E		13		496			
COLONY SD		E .0150		.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1984-05-31 00/01-26-050-02W4/0 1977-06-02				540.7	541.9	667.2	PB									
	VO				519.4	200	4.80		960	.310	.60	3450	290	.925		6.803
	WER1 ASSIGN				65	.70	46	.05	43							
05710 0256098 025									35.56A		43		1529			
COLONY		.0007A .0230		.59	4578	193	.9690	.0064	.0008	.0008						
1980-07-31 00/08-06-051-01W4/0 1979-07-03				516.4	522.3	650.7	PB									
	VO +145.1				501.7	128	2.70		346	.300	.65	3150	291	.935		6.420
	WER1 ASSIGN		B		22	.65	14	.05	14							
05710 0256098 027									38.18E		14		535			
COLONY #1		A .0230		.57	4613	190	.9690	.0064	.0008	.0008						
1982-12-01 00/12-13-051-01W4/0 1982-02-03				499.8	503.5	648.6	GW									
	VO +140.1				506.4	200	1.40		280	.330	.70	3400	291	.928		8.271
ASSOC	WER1 ASSIGN				23	.70	16	.05	15							
05710 0256098 030									38.18E		15		573			
COLONY		A .0230		.57	4613	190	.9690	.0064	.0008	.0008						
1982-05-31 00/13-15-051-01W4/0 1981-08-25				505.7	507.1	647.2	GO									
	VO				471.2	200	3.00		600	.330	.55	3130	290	.939		5.927
STRIKE	WER1 ASSIGN				36	.70	25	.05	24							
05710 0256098 031									35.56E		24		853			
COLONY		.0013E .0678 .0020		.59	4558	187	.9260	.0020	.0005	.0002	.0001	.0001				
1982-12-01 00/06-34-051-02W4/0 1981-11-06				468.8	473.5	625.3	PB									
	VO				532.4	200	2.74		548	.300	.65	3640	292	.928		7.449
	WER1 ASSIGN				41	.70	29	.05	28							
05710 0256098 032									38.18E		28		1069			
COLONY SD		.0010E .0573 .0021		.58	4573	188	.9326	.0067	.0002	.0001						
1984-05-31 00/01-02-051-02W4/0 1974-11-05				530.3	534.6	667.6	PB									
	VO				526.3	200	.90		180	.330	.55	3500	292	.928		6.667
STRIKE	WER1 ASSIGN				12	.70	8	.05	8							
05710 0256098 033									38.18E		8		305			
COLONY #1		E .0230		.57	4613	190	.9690	.0064	.0008	.0008						
1983-09-30 02/01-12-051-02W4/0 1979-06-29				525.8	526.7	662.1	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 440.5 200 .90 180 .300 .65 3050 290 .937 6.224
STRIKE WER1 ASSIGN ABAND 11 .70 8 .05 7
05710 0256098 038 38.18E 7 267
COLONY #1 SD E .0479 .59 4582 189 .9358 .0133 .0012 .0001
1984-12-31 00/11-20-052-01W4/0 1974-10-05 440.1 441.0 608.7 PB

VO 447.3 200 1.00 200 .340 .50 3050 290 .935 5.438
STRIKE WER1 ASSIGN 11 .70 8 .05 7
05710 0256098 042 38.18E 7 267
UP COLONY E .0497 .59 4582 189 .9358 .0133 .0012 .0001
1981-06-30 00/05-26-052-01W4/0 1980-05-25 446.8 447.8 618.1 PB

VO 465.7 200 1.20 240 .330 .60 3070 290 .933 6.389
STRIKE WER1 ASSIGN 15 .70 11 .05 10
05710 0256098 043 38.18E 10 382
L COLONY E .0497 .59 4582 189 .9358 .0133 .0012 .0001
1981-06-30 00/05-26-052-01W4/0 1980-05-25 465.4 466.0 618.1 PB

VO +144.1 472.5 200 2.10 420 .300 .50 3740 290 .917 5.999
WER1 ASSIGN ABAND B 25 .70 18 .05 17
05710 0256098 045 38.18E 17 649
COLONY 1 .0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/04-02-052-03W4/0 1967-11-30 471.2 473.7 617.8 GW

VO +147.9 486.0 200 2.00 400 .330 .70 3850 291 .918 9.468
WER1 ASSIGN B 38 .70 27 .05 26
05710 0256098 055 38.18E 26 993
COLONY 1 .0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 CC/10-08-052-03W4/0 1978-08-29

VO +147.7 459.7 200 2.50 500 .270 .55 3130 290 .933 4.885
WER1 ASSIGN B 24 .70 17 .05 16
05710 0256098 065 38.18E 16 611
COLONY #1 .0001E .0149 .56 4622 190 .9859
1981-12-31 00/11-11-052-03W4/0 1981-07-06 454.8 464.5 612.2 GW

VO 477.9 200 1.54 308 .320 .90 3190 291 .935 9.616
WER1 ASSIGN 30 .70 21 .05 20
05710 0262098 005 35.56E 20 711
GRAND RAPIDS .0007A .59 4585 190
1976-12-31 00/11-35-051-03W4/0 1976-08-23 477.0 478.5 624.2 PB
LOC U

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4     05710
  MCLAREN B                VO                        504.9      64    1.52      97   .260   .50  3300 300   .940  4.326
                      WER1 ASSIGN                          4   .70      3   .05     3          1
    05710 0268002 000 MCLAREN B                                                  38.18E         2          76
    MCLAREN                .0007E .0150                .59  4569 189 .9610 .0168 .0016 .0012 .0008 .0034
    1984-05-31 00/07-11-051-01W4/0 1977-10-03       504.1  505.7  641.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                        489.4     200    2.00      400   .310   .60  3200 291   .938  6.201
          STRIKE        WER1 ASSIGN                         25   .70     17   .05    16
    05710 0270098 005                                                            35.56E         16         569
    WASECA                 .0010E .0573 .0021          .58  4573 188 .9326 .0067 .0002 .0001
    1982-12-01 00/06-34-051-02W4/0 1981-11-06       488.0  490.7  625.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY B                                           584.9
    SOLN                 WER1 ISOPAC                     124   .33     41   .45     23         11   12400.0   10
    05710 0276002 000 SPARKY B                                                   35.56E         12         427
    SPARKY                 .0007A
    1981-12-31 00/01-01-050-02W4/0 1966-00-00
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY F                 VO              +86.9      577.6      30    1.76      52   .320   .90  3480 296   .940 10.278
    ASSOC                WER1 ISOPAC       SEGR            5   .60      3   .05     3
    05710 0276006 000 SPARKY F                                                   35.56E          3         107
    SPARKY                       E .0479 .0071       .58  4600 189 .9415 .0023 .0012
    1981-12-31 C0/07-17-050-01W4/0 1947-00-00       574.6  578.8  665.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY F                                           588.3
    SOLN                 WER1 ISOPAC       SEGR            104   .70     73   .95      4          3
    05710 0276006 000 SPARKY F                                                   35.56E          1          36
    SPARKY                       E .0479 .0071       .58  4600 189 .9415 .0023 .0012
    1981-12-31 C0/07-17-050-01W4/0 1947-00-00       574.6  578.8  665.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY G                 VO              +78.3      607.2     128     .77      99   .320   .80  4170 294   .920 11.215
    ASSOC                WER1 ISOPAC        COMB          11   .60      7   .05     6
    05710 0276007 001 SPARKY G       CONCURRENT PRODUCTION                       35.56E
    SPARKY                 .0006E .0319 .0058          .62  4613 190 .9565 .0052
    1982-12-31 00/13-19-050-02W4/0 1963-00-00       602.6  605.3  683.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY G                                           599.8
    SOLN                 WER1 ISOPAC        COMB          115   .65     75   .25     56                 11500.0   10
    05710 0276007 001 SPARKY G       CONCURRENT PRODUCTION                       35.56E
    SPARKY                 .0006E .0319 .0058          .62  4613 190 .9565 .0052
    1982-12-31 00/13-19-050-02W4/0 1963-00-00       602.6  605.3  683.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       126 PROD=        82  IMG=        62  MGP=              RMG=              ENERGY=
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV          RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
    SPARKY G                VO             +76.3          611.0     200     .61      122  .310  .80  4170 296   .920 10.800
    ASSOC               WER1 ASSIGN         COMB                13  .70      10  .05      9
    05710 0276007 002            ASSIGNED WELL 03-20-050-02W4M                      35.56E
    SPARKY SANDS          .0007A                .62  4613 190 .9565 .0052
    1979-10-31 00/13-19-020-02W4/0 1963-00-00      602.6  605.3  683.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    SPARKY G                VO             +78.4          599.1     128     .70       90  .330  .80  3690 294   .928 10.154
    ASSOC               WER1 ASSIGN         COMB                 9  .65       6  .05      6
    05710 0276007 003 SPRKY G    ASSIGNED WELL 07-19-050-02W4M                      35.56E
    SPARKY                  E .0603 .0075          .59  4586 188 .9310 .0008 .0004
    1983-12-31 00/13-19-050-02W4/0 1963-00-00      602.6  605.3  683.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  SPARKY G
    ASSOC               WER1                COMB                33  .70      23  .10      21          29
    05710 0276007 999 SPARKY G   CONCURRENT PRODUCTION                                    35.56E      48       1707
    SPARKY                .0007A
    1983-12-31 00/13-19-050-02W4/0 1963-00-00                                                         COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  SPARKY G
    SOLN                WER1                COMB               115  .65      75  .25      56
    05710 0276007 999 SPARKY G   CONCURRENT PRODUCTION                                    35.56E
    SPARKY                .0007A
    1983-12-31 00/13-19-050-02W4/0 1963-00-00                                                         COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      148 PROD=        98  IMG=        77  MGP=        29  RMG=        48  ENERGY=      1707
-------------------------------------------------------------------------------------------------------------------------
  SPARKY H                                        544.7
    SOLN                WER2 ISOPAC                 18  .65      12  .25       9          1800.0   10
    05710 0276008 000 SPARKY H                                                 35.56E       9       320
    SPARKY                  E .0479          .58  4600 189 .9415 .0023 .0012
    1981-12-31 00/01-01-051-01W4/0 1961-00-00
-------------------------------------------------------------------------------------------------------------------------
  SPARKY K                  VO             +83.8          583.1     159    1.69      269  .290  .75  3450 294   .938  7.720
    ASSOC               WER1 ISOPAC                 21  .65      14  .05      13
    05710 0276011 000 SPARKY K                                                 35.56E      13       462
    SPARKY                .0007E           .59  4571 188
    1981-09-30 A0/01-05-051-02W4/0 1947-00-00      586.1  589.5  673.3 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4    05710
  SPARKY X                  VO             +80.8          573.0     200    1.24     247  .260   .85  3480 294  .935  7.949
    ASSOC                   WER1 ASSIGN                      20  .65      13  .05      12
    05710 0276024 000 SPARKY X                                                      35.56E      12       427
    SPARKY                .0007E          .0067       .59  4571 188
    1977-06-30 00/13-34-048-01W4/0 1974-00-00       572.4  573.6  654.4 GO
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  SPARKY DD                 VO    +71.9                    611.4    2724    2.01    5468  .290   .75  4110 294  .925  9.348
                            WER1 ISOPAC                B     511  .70     358  .05     340
    05710 0276030 000 SPARKY DD                                                     35.56E     340      12090
    SPARKY          .0004 .0035A .0836                .60  4531 186 .9041 .0044 .0001
    1984-07-31 00/04-22-049-03W4/0 1966-10-05       608.4  612.0  683.7 GW
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------
                            VO                             560.8     200    2.47     493  .300   .70  3480 293  .937  7.583
                            WER1 ASSIGN                      37  .70      26  .05      25
    05710 0276098 005                                                               35.56E      25       889
    SPARKY                .0007A          .0008       .58  4530 186                .0003 .0002
    1977-12-31 00/10-17-048-01W4/0 1977-06-19       559.6  562.1  636.1 PB
    LOC U
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                            VO                             577.6     200    1.24     247  .325   .75  5920 294  .900 15.509
                            WER1 ASSIGN                      38  .80      30  .05      29
    05710 0276098 010                                                               35.56E      29      1031
    SPARKY                .0007A          .0008       .60  4530 186                .0003 .0002
    1983-12-31 00/14-26-048-02W4/0 1977-07-24       576.9  578.2  650.7 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                             577.9     200    2.13     426  .300   .64  3480 294  .940  6.875
                            WER1 ASSIGN                      29  .65      19  .05      18
    05710 0276098 015                                                               35.56E      18       640
    SPARKY                .0007A          .0008       .60  4530 186
    1983-12-31 00/06-34-048-02W4/0 1977-10-09       576.7  579.4  650.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO    +78.6                    581.6     200    2.47     493  .300   .80  3480 294  .938  8.611
                            WER1 ASSIGN                B     43  .65      28  .05      26
    05710 0276098 020                                                               35.56E      26       925
    SPARKY A              .0007A          .0008       .60  4530 186                .0003 .0002
    1977-12-31 00/10-17-049-01W4/0 1977-06-26       580.3  582.8  661.4 GW
    LOC U
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 627.7 200 2.50 500 .300 .80 3220 294 .938 7.969
WER1 ASSIGN 40 .70 28 .05 26
05710 0276098 022 35.56E 26 925
SPARKY #1 SD .0006E .0704 .0082 .60 4573 189 .9104 .0075 .0016 .0008 .0005
1984-05-31 00/16-10-049-02W4/0 1982-02-06 626.5 629.0 708.8 PB

VO -19.8 685.5 200 5.00 1000 .300 .70 4420 296 .901 9.898
WER1 ASSIGN B 99 .60 59 .05 56
05710 0276098 023 35.56E 56 1991
SPARKY .0007 .0001A .0234 .0037 .58 4590 192 .9462 .0247 .0012
1984-05-31 00/16-32-049-02W4/0 1981-12-10 683.0 688.0 668.3 GW

VO 665.1 200 .93 185 .240 .50 3620 297 .940 4.431
WER1 ASSIGN 8 .60 5 .05 5
05710 0276098 025 35.56E 5 178
SPARKY .0007A .0061 .60 4551 187
1978-06-30 00/10-08-049-02W4/0 1977-10-13 661.1 669.0 743.7 PB

VO HEAVY 610.1 16 2.80 45 .330 .70 3480 294 .928 8.379
WER1 ASSIGN 4 .55 2 .05 2
05710 0276098 026 35.56E 2 71
SPARKY 1 SS .0006A .0704 .0084 .60 4573 180 .9104 .0075 .0016 .0008 .0005
1984-05-31 C0/13-16-049-02W4/0 1979-08-05 608.2 612.0 692.1 GO

VO 627.6 200 .90 180 .300 .55 3500 294 .931 6.000
WER1 ASSIGN 11 .65 7 .05 7
05710 0276098 028 35.56E 7 249
SPARKY #1 .0006E .0830 .0061 .61 4553 187 .9015 .0088
1981-06-30 A2/09-16-049-02W4/0 1979-08-15 626.7 628.6 709.0 PB

VO HEAVY 591.5 200 1.00 200 .300 .65 3900 293 .927 7.963
WER1 ASSIGN 16 .70 11 .05 11
05710 0276098 029 35.56E 11 391
SPARKY #1 .0002 .0010E .0684 .0091 .59 4543 188 .9133 .0077 .0001 .0001 .0001
1982-12-01 00/11-29-049-02W4/0 1982-07-14 591.0 592.0 669.5 GO

VO 648.4 16 1.20 19 .300 .60 4330 296 .922 8.122
WER1 ASSIGN 2 .65 1 .05 1
05710 0276098 031 35.56E 1 36
SPARKY #2 .0006E .0830 .0061 .60 4522 187 .9015 .0088
1983-11-30 00/01-18-049-02W4/0 1983-08-17 647.8 649.0 729.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
LLOYDMINSTER	(F) 050-01W4	05710													
	VO			608.8	200	1.00		200	.330	.60	3480	293		.935	7.153
	WER1 ASSIGN			14	.70	10	.05	10							
05710 0276098 032								35.56E		10		356			
SPARKY #2	.0006 .0006E .0725			.59	4549 187	.9149	.0114								
1982-12-01 00/15-16-049-02W4/0	1982-09-26			608.3	609.3	690.3	PB								
	VO	+77.4		571.8	200	.93		185	.290	.76	3470	294		.920	8.040
ASSOC	WER1 ASSIGN			15	.65	10	.05	9							
05710 0276098 060								35.56E		9		320			
SPARKY A AND B	.0007E	.0008		.60	4530 186			.0003	.0002						
1978-06-30 00/10-34-048-01W4/0	1977-09-28			571.2	572.1	649.5	GO								
	VO	+79.6		573.9	200	1.24		247	.280	.75	3470	294		.940	7.492
ASSOC	WER1 ASSIGN			20	.65	13	.05	12							
05710 0276098 065								35.56E		12		427			
SPARKY A AND B	.0007E	.0008		.60	4530 186										
1978-06-30 00/12-34-048-01W4/0	1977-09-21			573.3	574.5	654.1	GO								
	VO	+78.9		593.8	200	1.24		247	.320	.80	3480	294		.930	9.273
ASSOC	WER1 ASSIGN			23	.65	15	.05	14							
05710 0276098 070								35.56E		14		498			
SPARKY A AND B	.0007E	.0087		.58	4606 191			.0005	.0014		.0700				
1978-06-30 00/02-29-049-01W4/0	1977-06-27			593.1	594.4	673.3	GO								
	VO	+81.3		611.5	16	2.30		37	.280	.60	3500	294		.934	6.090
ASSOC	WER1 ASSIGN			2	.65	1	.05	1							
05710 0276098 071								35.56E		1		36			
SPARKY #2 & #3	.0002 .0010E .0684 .0091			.60	4544 188	.9133	.0077	.0001		.0001					
1983-09-30 00/14-16-049-02W4/0	1983-05-30			609.5	613.4	694.7	GO								
	VO	+79.1		626.8	200	1.10		220	.300	.60	3500	295		.934	6.502
ASSOC STRIKE	WER1 ASSIGN			14	.55	8	.05	7							
05710 0276098 072								35.56E		7		249			
SPARKY	.0006A .0319 .0058			.62	4613 190	.9565	.0052								
1980-12-31 00/11-29-050-02W4/0	1980-02-21			626.2	627.3	706.4	GO								
	VO	+112.2		513.0	200	1.00		200	.320	.70	3500	292		.932	8.193
ASSOC STRIKE	WER1 ASSIGN			16	.65	11	.05	10							
05710 0276098 073								35.56E		10		356			
SPARKY	.0010E .0573 .0021			.58	4573 188	.9326	.0067	.0002	.0001						
1982-12-01 00/06-34-051-02W4/0	1981-11-06			512.5	513.5	625.3	GW								

```
FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER  GIP    REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                     GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4    05710
                           VO          HEAVY          600.1     128     .70      90   .310   .70  4300 294   .917  9.843
                      WER1 ASSIGN                          9   .70       6   .05       6
    05710 0276098 074                                                      35.56E       6        213
    SPARKY #2                  E .0603 .0075       .59  4586 188 .9310 .0008 .0004
    1983-12-31 00/01-02-050-02W4/0 1982-06-18     599.1  600.5  680.4 GO
-------------------------------------------------------------------------------------------------------------------------------
                           VO          +81.3          590.0     200    1.20      240   .330   .85  3900 294   .925 11.440
    ASSOC                 WER1 ASSIGN                         27   .60      16   .05      16
    05710 0276098 080                                                      35.56E      16        569
    SPARKY          .0002 .0010E .0084 .0091       .59  4543 188 .9133 .0077 .0011
    1983-10-31 02/12-07-050-01W4/0 1982-12-12     591.0  592.0  673.3 GO
-------------------------------------------------------------------------------------------------------------------------------
    SPKY C & GEN PETE A                                588.0
    SOLN                  WER2 ISOPAC                     243   .65     158   .60      63                24300.0    10
    05710 0276160 001 SPKY C & GP A                                                    35.56E
    SPARKY,GEN PETE            E .0479             .58  4600 189 .9415 .0023 .0012
    1982-12-01 00/01-01-051-01W4/0 1948-00-00
-------------------------------------------------------------------------------------------------------------------------------
  SPKY C & GEN PETE A
    SOLN                  WER2 ISOPAC                     243   .65     158   .60      63       17
    05710 0276160 999 SPKY C+GP A                                                      35.56E      46        1636
    SPARKY & GP                E
    1981-12-31 00/01-01-051-01W4/0 1948-00-00
-------------------------------------------------------------------------------------------------------------------------------
    SPARKY                VO          +83.4          585.6     484    2.01      973   .320   .90  3480 296   .940 10.278
    ASSOC                 WER1 ISOPAC    COMB             100   .70      70   .05      67
    05710 0276161 001 SPARKY       CONCURRENT PRODUCTION                              35.56E
    SPARKY          .0007E .0451 .0067       .59  4571 188 .9340 .0087 .0005 .0007 .0007 .0010
    1984-12-31 CO/05-09-050-01W4/0 1939-00-00     577.6  583.1  666.6 PB                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    SPARKY                                         595.9
    SOLN                  WER1 ISOPAC    COMB             767   .57     437   .50     219                76700.0    10
    05710 0276161 001 SPARKY       CONCURRENT PRODUCTION                              35.56E
    SPARKY          .0007E .0451 .0067       .59  4571 188 .9340 .0087 .0005 .0007 .0007 .0010
    1984-12-31 CO/05-09-050-01W4/0 1939-00-00     577.6  583.1  666.6 PB                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       867 PROD=       507  IMG=       286  MGP=            RMG=            ENERGY=
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4    05710
    SPARKY                VO            +79.6          595.4      16   1.20      19  .320  .80  3480 294  .934  9.226
    ASSOC              WER1 ASSIGN        COMB                2  .65      1  .05      1
    05710 0276161 002 SPARKY        ASSIGNED WELL 05-28-049-01 W4M                35.56E
    SPARKY #2 SD          .0007E .0451 .0067          .59  4571 188 .9340 .0087 .0005 .0007 .0007 .0010
    1984-09-30 00/05-09-050-01W4/0 1939-00-00      594.8  596.0  674.8 GO                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
  SPARKY & GEN PETE C&D
    ASSOC              WER1 ISOPAC        COMB              102  .70      71  .05      68      168
    05710 0276161 999 SPKY+GP C+D   CONCURRENT PRODUCTION                          35.56E     119      4232
    SPARKY                .0007E
    1984-12-31 00/05-09-050-01W4/0 1939-00-00                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
  SPARKY & GEN PETE C&D
    SOLN               WER1 ISOPAC        COMB              767  .57     437  .50     219
    05710 0276161 999 SPKY+GP C+D   CONCURRENT PRODUCTION                          35.56E
    SPARKY                .0007E
    1984-12-31 00/05-09-050-01W4/0 1939-00-00                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       869 PROD=       508  IMG=       287  MGP=       168  RMG=       119  ENERGY=      4232

    SPKY D & GEN PETE B                                   576.1
    SOLN               WER2 ISOPAC                         36  .65      23  .30      16                  3610.0    10
    05710 0276163 001 SPKY D & GP B                                                35.56E
    SPARKY, GEN PET             E .0479          .58  4600 189 .9415 .0023 .0012
    1982-08-31 00/01-01-050-01W4/0 1968-00-00
-------------------------------------------------------------------------------------------------------------------
  SPARKY D & GEN PETE B
    SOLN               WER2 ISOPAC                         36  .65      23  .30      16       2
    05710 0276163 999 SPKY D&GP B                                                  35.56E      14       498
    SPARKY & GP                 E .0479
    1981-12-31 00/01-01-050-01W4/0 1968-00-00
-------------------------------------------------------------------------------------------------------------------
  SPARKY AAA                                              607.4
    SOLN               WER2 ASSIGN                          5  .65       3  .25       2                  520.0     9
    05710 0276201 000 SPARKY AAA                                                   35.56E       2          71
    SPARKY                      E .0479          .58  4600 189 .9415 .0023 .0012
    1984-12-31 00/01-01-049-02W4/0 1980-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
SPARKY RRR VO 580.0 200 5.55 1110 .270 .65 3830 294 .920 7.058
WER1 ASSIGN 78 .75 59 .05 56 1
05710 0276218 000 SPKY RRR 38.18E 55 2100
SPARKY #1 SD E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1978-12-31 00/10-17-051-03W4/0 1976-05-19 577.3 582.8 644.7 PB

SPARKY VVV VO 579.5 200 2.00 400 .310 .75 3660 293 .926 8.919
WER1 ASSIGN 36 .70 25 .05 24 1
05710 0276222 000 SPARKY VVV 35.56E 23 818
SPARKY #1 .0004E .0469 .0016 .59 4589 190 .9329 .0173 .0007 .0002
1982-10-29 00/07-28-051-03W4/0 1981-10-27 578.5 580.5 683.8 PB

GENERAL PETROLEUM M 568.7
SOLN WER1 ISOPAC 6 .65 4 .05 4 721.0 8
05710 0286013 000 GEN PETE M 35.56E 4 142
GENERAL PETROL E .0096 .9260 .0084 .0003 .0001
1984-12-31 00/01-01-051-01W4/0 1977-00-00

VO +59.7 590.4 200 .62 123 .310 .50 3500 294 .940 5.573
WER1 ASSIGN B 7 .65 5 .05 4
05710 0286098 005 35.56E 4 142
GEN PETROLEUM .0007A .0008 .60 4530 186
1978-06-30 00/06-34-048-02W4/0 1977-10-09 590.1 590.7 650.4 GW

VO +67.0 571.2 200 1.50 300 .320 .70 3900 294 .923 9.155
ASSOC WER1 ASSIGN 27 .70 19 .05 18
05710 0286098 010 35.56E 18 640
GEN PETROLEUM .0011A .0882 .0083 .61 4547 188 .8911 .0088 .0001 .0002 .0006 .0001 .0002 .0013
1983-12-31 00/10-30-048-01W4/0 1983-09-06 570.5 572.0 638.3 GO

VO +66.4 +64.6 587.0 200 1.24 247 .290 .74 3490 294 .940 7.697
ASSOC WER1 ASSIGN 20 .65 13 .05 12
05710 0286098 030 35.56E 12 427
GEN PETROLEUM .0007E .0008 .60 4530 186 .0003 .0002
1978-06-30 00/12-34-048-01W4/0 1977-09-21 586.4 587.7 654.1 GO

VO +66.8 +64.6 586.4 200 2.47 493 .280 .65 3490 294 .940 6.533
ASSOC WER1 ASSIGN 31 .65 20 .05 19
05710 0286098 035 35.56E 19 676
GEN PETROLEUM .0007E .0008 .60 4530 186
1978-06-30 00/13-34-048-01W4/0 1976-05-24 585.2 587.7 654.4 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO +67.1 +66.1 593.8 200 1.24 247 .260 .85 3190 294 .944 7.218
ASSOC WER1 ASSIGN 18 .65 12 .05 11
05710 0286098 040 35.56E 11 391
GEN PETROLEUM .0008E .0008 .60 4530 186 .0003 .0002
1977-12-31 00/10-17-049-01W4/0 1977-06-26 593.1 594.4 661.4 GO

VO +67.5 639.0 200 1.40 280 .300 .70 3410 295 .938 7.360
WER1 ASSIGN B 21 .55 11 .05 11
05710 0286098 045 35.56E 11 391
GEN PETROLEUM .0019 .0026E .0740 .0001 .59 4530 187 .9150 .0047 .0002 .0001 .0001 .0006 .0004 .0003
1982-12-01 02/13-04-049-02W4/0 1982-09-04 638.3 639.7 707.2 GW

VO +67.0 +54.3 600.9 200 .70 140 .330 .90 4080 294 .915 12.810
ASSOC WER1 ASSIGN 18 .75 14 .05 13
05710 0286098 047 35.56E 13 462
GEN PETROL .0003 .0001A .0297 .0020 .58 4580 192 .9371 .0298 .0009 .0001
1984-05-31 00/16-32-049-02W4/0 1981-12-10 600.6 601.3 668.3 GO

VO +67.4 +66.4 612.0 200 2.00 400 .320 .70 3980 294 .925 9.323
ASSOC WER1 ASSIGN 37 .60 22 .05 21
05710 0286098 050 35.56E 21 747
GEN PETROLEUM E .0603 .0075 .59 4586 188 .9310 .0008 .0004
1983-12-31 00/01-02-050-02W4/0 1982-06-18 611.0 613.0 680.4 GO

VO 600.7 200 2.80 560 .290 .65 4480 294 .911 8.967
WER1 ASSIGN 50 .75 38 .05 36
05710 0288098 005 35.56E 36 1280
REX E .57 4646 192
1980-10-31 C0/08-35-050-02W4/0 1979-09-15 599.0 602.4 667.6 PB

VO +39.7 598.9 200 .80 160 .290 .90 6859 294 .881 19.655
ASSOC WER1 ASSIGN 31 .75 23 .05 22
05710 0294098 007 35.56E 22 782
LLOYDMINSTER E .0904 .0008 .60 4530 186 .9017 .0066 .0003 .0001 .0001
1983-12-31 00/10-30-048-01W4/0 1983-09-06 598.5 599.3 638.3 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4    05710
                           VO                          620.6     200   1.54      308  .280   .75  3510 294   .935  7.629
                      WER1 ASSIGN                        23   .60     14  .05       13
    05710 0294098 010                                                              35.56E      13       462
    LLOYDMINSTER          .0007A         .0080          .60  4571 188
    1978-06-30 00/06-34-048-02W4/0 1977-10-09          617.5  623.3  650.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO    +36.5                 624.6     200   2.80      560  .300   .70  3710 295   .940  8.000
                      WER1 ASSIGN                  B     45   .70     32  .05       30
    05710 0294098 015                                                              35.56E      30      1067
    LLOYD SD.      .0006 .0006E .0725                  .59  4549 187 .9149 .0114
    1981-11-30 00/01-23-049-01W4/0 1981-06-27          622.7  625.5  662.0 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          611.8     200   3.40      680  .300   .60  3500 294   .935  6.518
                      WER1 ASSIGN                        44   .60     27  .05       25
    05710 0294098 020                                                              35.56E      25       889
    LLOYDMINSTER          .0014E .0655 .0004           .58  4555 187 .9279 .0047 .0001
    1983-04-30 00/03-30-050-01W4/0 1982-09-02          610.1  613.5  664.4 PB
-------------------------------------------------------------------------------
  CUMMINGS D                                           655.2
    SOLN                  WER1 ISOPAC                     2   .65      1  .15        1                  238.0     9
    05710 0302004 000     CUMMINGS D                                                38.18E       1        38
    CUMMINGS                        E        .0096                  .9260 .0084 .0003 .0001
    1984-12-31 00/01-01-050-01W4/0 1982-00-00
-------------------------------------------------------------------------------------------------------------------------------
                           VO    +21.0                 681.5     200   3.33      666  .300   .65  5090 297   .900 10.553
                      WER1 ASSIGN                  B     70   .65     46  .05       43
    05710 0302098 005                                                              38.18E      43      1642
    CUMMINGS I                      E .0150            .59  4578 193 .9610 .0168 .0016 .0012 .0008 .3400
    1978-12-31 00/06-14-049-02W4/0 1978-10-26          679.7  683.1  704.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO    +4.3                  686.5     200   2.50      500  .300   .65  5090 296   .910 10.479
                      WER1 ASSIGN                  B     52   .65     34  .05       32
    05710 0302098 010                                                              38.18E      32      1222
    CUMMINGS SS           .0006A .0704 .0084           .60  4573 188 .9104 .0075 .0016 .0008 .0005
    1980-10-31 C0/13-16-049-02W4/0 1979-08-05          685.3  687.8  692.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO    +11.9                 653.0     200   1.00      200  .350   .65  5090 294   .905 12.377
                      WER1 ASSIGN                  B     25   .70     17  .05       16
    05710 0302098 015                                                              38.18E      16       611
    U CUMMINGS            .0006E .0704 .0084           .60  4573 188 .9104 .0075 .0016 .0008 .0005
    1982-12-31 00/12-13-050-03W4/0 1982-10-25          652.5  653.5  664.9 GW
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LLOYDMINSTER            POOLS=    98  GIP=      5251 PROD=      3551  IMG=      2828  MGP=       468  RMG=      2360  ENERGY=     85645
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LOCHINVAR (SA) 041-26W4 05735
VO -1001.0 1724.7 200 1.30 260 .120 .60 9000 326 .727 7.775
STRIKE BER7 ASSIGN ABAND B 20 .65 13 .15 11 38.56E 11 424
05735 0336098 005
ELLERSLIE E .0299 .0184 .87 4599 244 .6099 .1748 .1111 .0171 .0260 .0100 .0028 .0008
1980-12-31 00/07-12-041-26W4/0 1980-11-09 1723.5 1725.8 724.8 GW

LOCHINVAR POOLS= 1 GIP= 20 PROD= 13 IMG= 11 MGP= RMG= 11 ENERGY= 424

LODGE (SA) 009-02W4 05745
VO 762.6 200 5.24 1048 .155 .35 3920 299 .931 2.170
STRIKE BER7 ASSIGN 23 .60 14 .05 13 36.31E 13 472
05745 0158098 005
MILK RIVER .0007E .58 4592 188
1977-06-30 00/06-11-009-02W4/0 1973-04-08 725.4 799.5 1197.9 PB

LODGE POOLS= 1 GIP= 23 PROD= 14 IMG= 13 MGP= RMG= 13 ENERGY= 472

LOGAN (F) 072-13W4 05740
VO 282.5 200 2.78 555 .290 .65 2500 293 .948 4.819
BER7 ASSIGN 27 .65 17 .05 17 37.43E 17 636
05740 0218098 005
VIKING .0008E .57 4592 189
1976-06-30 00/10-32-072-13W4/0 1974-01-18 281.0 284.4 659.9 PB

VO +323.2 312.7 200 .90 180 .350 .50 1460 290 .970 2.583
STRIKE BER7 ASSIGN B 5 .50 2 .05 2 37.06E 2 74
05740 0262098 005
GRAND RAPIDS #1 .0004 .0002E .0195 .56 4614 190 .9798 .0001
1984-12-31 00/07-09-072-13W4/0 1983-01-20 312.3 313.2 636.4 GW

VO +329.4 321.2 200 1.00 200 .370 .50 1330 286 .972 2.517
STRIKE BER7 ASSIGN B 5 .50 3 .05 2 37.06E 2 74
05740 0262098 010
GR RAPIDS #2 .0004 .0002E .0195 .56 4614 190 .9798 .0001
1984-12-31 00/02-26-072-13W4/0 1983-01-23 320.7 321.7 651.1 GW

LOGAN POOLS= 3 GIP= 37 PROD= 22 IMG= 21 MGP= RMG= 21 ENERGY= 784

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
PURCHASERS:
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LONE                  (F)  089-04W6     05750
                           VO  -117.6                  971.5     671   1.73      1161  .180  .65  6171 306  .900  7.456
                      BER7 ISOPAC                  B        87  .70     61  .05        58                39.30E      58       2279
    05750 0304098 003
    BLUESKY                .0002E .0053 .0122          .58  4668 195 .9628 .0157 .0016 .0009 .0005 .0006 .0003 .0001
    1980-07-31 00/12-29-089-04W6/0 1952-04-03       959.2  966.2  846.1 GW
-------------------------------------------------------------------------------------------------------------------------------
LONE                       POOLS=     1  GIP=        87 PROD=         61  IMG=         58  MGP=              RMG=         58  ENERGY=      2279
-------------------------------------------------------------------------------------------------------------------------------
LONE PINE CREEK       (F)  030-28W4     05760
                           VO                         1143.8     200   1.70       340  .190  .50  5130 317  .905  4.831
                      WER2 ASSIGN                          16  .55      9  .15         8                37.43E       8        299
    05760 0126098 005
    BELLY RIVER       .0001 .0007A .0576 .0352 .0314   .72  4764 209 .8159 .0181 .0180 .0015 .0042 .0049 .0040 .0081
    1982-11-30 00/06-11-031-28W4/0 1979-09-18      1142.6 1144.3  976.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         2129.4     200   1.83       366  .150  .70 14580 348  .826 15.146
                      WER1 ASSIGN                          55  .75     42  .15        35                38.18E      35       1336
    05760 0310098 005
    BASAL QUARTZ                E .0099 .0580 .0018   .72  4778 216 .8138 .0670 .0246 .0059 .0087 .0058 .0045
    1982-08-31 00/10-16-030-28W4/0 1958-06-29      2128.1 2130.6 1006.4 PB
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                           VO                         1952.1     200   3.72       744  .080  .70 13952 332  .810  8.262
         STRIKE       WER1 ASSIGN                          61  .75     46  .10        42                37.43E      42       1572
    05760 0610098 005
    PEKISKO                .0002E .0198 .0054          .68  4607 211 .8405 .0772 .0309 .0055 .0094 .0062 .0027 .0021
    1979-10-31 00/10-23-031-27W4/0 1976-12-16      1950.7 1935.5  941.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  WABAMUN A               MB                         2417.2   20942  10.04    210258  .055  .80 24610 356  .885  9.774
                      WER1 ISOPAC                      14995  .75  11247  .27      8210      5265                38.60E    2945      113677
    05760 0658001 000 WABAMUN A
    WABAMUN                .0003A .0430 .0580 .1000   .77  5120 220 .7430 .0240 .0090 .0017 .0050 .0030 .0030 .0100
    1984-05-31 00/06-07-030-27W4/0 1955-03-04      2352.4 2357.9  993.3 PB
    PANALTA PROGAS  TCPL
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                           VO                         2266.0     200  10.77      2154  .045  .70 23770 353  .911  6.621
         STRIKE       WER2 ASSIGN                         142  .80    114  .25        86                37.43E      86       3219
    05760 0658098 005
    WABAMUN                .0004A .0647 .0658 .0418   .69  4917 205 .8014 .0159 .0043 .0008 .0023 .0018 .0008
    1981-09-30 00/14-11-029-27W4/0 1980-09-11      2260.0 2272.0  974.3 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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LONE PINE CREEK        (F)  030-28W4     05760
                            VO                      2262.0     200   4.35      870  .068  .70 23790 334  .822 11.730
                       WER1 ASSIGN                     102  .80     82  .15       70
    05760 0658098 010                                                          37.43E      70      2620
    CROSSFIELD                .0001E .0309 .0041      .76  4533 222 .7942 .0628 .0375 .0083 .0246 .0232 .0138 .0005
    1982-07-30 00/06-28-031-27W4/0 1978-08-29      2254.0 2270.0  938.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                     VO          -1430.7          2365.6     200   7.90     1580  .070  .80 22610 350  .847 12.146
    ASSOC                  WER2 ASSIGN                     192  .75    144  .25      108
    05760 0696001 000 D-2 A                                                    39.68E     108      4285
    NISKU                        A .0874 .0223 .1334  .77  5150 225 .6813 .0338 .0201 .0036 .0086 .0051 .0020 .0024
    1982-08-31 02/10-36-030-27W4/0 1965-00-00      2361.6 2369.5  938.7 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                     VO          -1490.8          2425.0    1735  17.43    30262  .083  .85 22480 356  .852 14.870
    ASSOC                  WER1 ISOPAC      COMB                  4500  .50    2250  .25     1687      960
    05760 0720001 000 D-3 A          CONCURRENT PRODUCTION OIL DEPLETED                    39.68A     980      38886
    LEDUC                        .0007E      .0242 .1242  .78  5102 225
    1983-07-31 00/10-20-030-27W4/0 1963-01-13      2442.4 2442.9  952.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3 A                                             2441.8
    SOLN                   WER1 ISOPAC      COMB                   558  .65     361  .30     253                2350.0  237
    05760 0720001 000 D-3 A          CONCURRENT PRODUCTION OIL DEPLETED                    39.68A
    LEDUC                        .0007E      .0242 .1242  .78  5102 225
    1983-07-31 00/10-20-030-27W4/0 1963-01-13      2442.4 2442.9  952.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      5058 PROD=      2611  IMG=      1940  MGP=       960  RMG=       980  ENERGY=     38886

                            VO          -1514.3          2472.8     200   3.05      610  .080  .80 23540 353  .884 13.730
    ASSOC                  WER2 ASSIGN                      84  .75     63  .20       50
    05760 0720098 005                                                          39.68E      50      1984
    LEDUC                        A .1455 .0188 .1226  .76  5027 216 .6597 .0244 .0108 .0028 .0065 .0089
    1982-08-31 00/02-18-031-27W4/0 1951-07-05      2471.3 2474.4  960.1 GO
    TCPL
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LONE PINE CREEK          POOLS=   10  GIP=     20705 PROD=     14358  IMG=     10549  MGP=      6225  RMG=      4324  ENERGY=    167878
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
BOW ISLAND A VO 1076.0 200 1.30 260 .171 .50 6760 305 .893 6.035
WER1 ASSIGN 16 .65 10 .05 10 2
05770 0213001 000 BOW ISL A 37.81E 8 302
BOW ISLAND #1 .0001 .0022E .0526 .58 4565 189 .9329 .0085 .0026 .0005
1983-12-31 00/10-09-017-21W4/0 1982-04-07 1078.0 1082.3 890.9 PB
TCPL

BOW ISLAND B VO 1120.5 1045 2.39 2498 .190 .55 6860 309 .898 7.355
WER1 ISOPAC 184 .70 129 .05 122 20
05770 0213002 000 B ISL B 37.81E 102 3857
BOW ISLAND .0012E .59 4571 190
1982-08-31 00/06-28-017-21W4/0 1973-07-15 1120.4 1126.5 899.7 PB
TCPL

BOW ISLAND C VO 1071.6 200 .80 160 .130 .45 6660 307 .899 4.015
WER1 ASSIGN 6 .70 4 .05 4 3
05770 0213003 000 BOW ISL C 37.81E 1 38
BOW ISLAND .0022A .0618 .0003 .59 4555 188 .9260 .0069 .0020 .0004 .0003 .0001
1983-08-31 00/16-04-017-21W4/0 1981-03-22 1071.2 1072.0 890.6 PB

VO 1100.5 200 1.00 200 .160 .50 6790 305 .898 5.640
STRIKE WER1 ASSIGN 11 .70 8 .05 8
05770 0213098 001 37.81E 8 302
BOW ISLAND .0003 .0037A .0692 .0016 .59 4542 187 .9153 .0076 .0011 .0004 .0004 .0003 .0001
1983-04-30 00/16-19-016-20W4/0 1982-06-02 1100.0 1101.0 912.6 PB

VO 1057.6 200 1.00 200 .170 .50 6450 308 .904 5.600
WER1 ASSIGN 11 .70 8 .05 8
05770 0213098 003 37.81E 8 302
BOW ISLAND .0008A .0672 .0018 .59 4557 188 .9174 .0125 .0021 .0005 .0004 .0004 .0002 .0004
1979-12-29 00/10-01-016-21W4/0 1979-02-05 1057.0 1058.2 922.8 PB

VO 1280.5 200 1.30 260 .100 .50 6890 310 .907 3.484
WER1 ASSIGN 9 .65 6 .05 6
05770 0213098 010 37.81E 6 227
BOW ISLAND .0069E .0917 .0002 .60 4495 185 .8912 .0065 .0019 .0004 .0003 .0004 .0001 .0004
1982-07-30 00/06-12-016-23W4/0 1979-02-20 1279.0 1282.0 992.6 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER   GIP  REC   PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                    H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LONG COULEE          (F)  016-21W4    05770
                          VO                          1097.9      200    1.70       340  .160   .55  6520 305   .898  5.957
        STRIKE       WER1 ASSIGN                          20   .65     13   .05          12
    05770 0213098 015                                                                37.81E      12        454
    BOW ISLAND #1          .0022E .0618 .0003          .58  4555 188 .9260 .0069 .0020 .0004 .0003 .0001
    1982-11-30 00/14-05-017-21W4/0 1981-09-19      1097.0 1098.7  914.4 PB
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                          VO  -257.3                  1178.8      200    1.00       200  .240   .55  8470 307   .874 11.850
        STRIKE       WER1 ASSIGN                B         24   .65     16   .05          15
    05770 0213098 020                                                                37.81E      15        567
    L BOW ISLAND      .0001 .0022E .0526           .58  4565 189 .9329 .0085 .0026 .0005
    1982-11-30 00/07-07-017-21W4/0 1982-05-03      1178.3 1179.3  922.0 GW
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                          VO                          1099.3      200    3.00       600  .140   .50  6820 305   .892  4.990
                     WER1 ASSIGN                          30   .65     20   .05          19
    05770 0213098 030                                                                37.81E      19        718
    BOW ISLAND #2  .0005 .0016A .0579 .0012           .59  4560 189 .9257 .0076 .0022 .0004 .0004 .0009 .0005 .0011
    1982-11-30 00/14-11-017-21W4/0 1982-01-15      1096.4 1102.1  909.6 PB
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  MANNVILLE A             VO  -428.5                  1331.1      949    3.11      2953  .200   .65 12930 314   .775 19.643
                     WER1 ISOPAC                B        580   .50     290   .25         218          185
    05770 0248001 000 MANNVILLE A                                                    37.43E      33        1235
    BASAL QUARTZ           .0008A      .1950 .0050   .83  5143 224
    1976-06-30 00/10-28-016-21W4/0 1965-01-28      1330.8 1333.5  905.9 GW
    TCPL
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  MANNVILLE C             VO          -412.1  -412.4 1338.7      200    1.24       247  .200   .65 13240 314   .775 20.123
                     WER1 ASSIGN                          50   .75     37   .25          28
    05770 0248003 000 MANNVILLE C                                                    37.43E      28        1048
    BASAL QUARTZ           .0008A                    .83  5143 224
    1976-06-30 00/02-11-016-21W4/0 1964-02-19      1338.1 1339.3  927.2 GO
    TCPL
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  MANNVILLE I             VO                          1479.5      200    2.78       555  .220   .80 13780 309   .724 30.835
                     WER1 ASSIGN                         171   .80     137  .20          110          58
    05770 0248009 000 MANNVILLE I                                                    37.43E      52        1946
    SUNBURST 1             .0008A      .1348 .0019   .78  4964 219
    1976-06-30 00/06-15-016-22W4/0 1974-09-01      1478.3 1481.0 1001.3 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
MANNVILLE J MB 1487.3 1908 4.89 9330 .180 .60 11220 315 .817 13.390
WER1 ISOPAC 898 .80 718 .15 610 589
05770 0248010 000 MANNVILLE J 37.43E 21 786
SUNBURST #2 SD .0005 .0010A .0301 .0861 .74 4815 216 .7735 .0627 .0233 .0050 .0077 .0058 .0025 .0019
1982-11-30 00/06-02-016-22W4/0 1967-12-20 1508.2 1513.6 1029.9 PB
TCPL

MANNVILLE K VO 1456.0 275 1.24 340 .200 .80 13070 319 .768 24.303
WER1 ISOPAC 83 .80 66 .15 56 11
05770 0248011 000 MANNVILLE K 37.43E 45 1684
SUNBURST .0008A .0504 .1076 .77 4847 217 .7375 .0584 .0218 .0041 .0080 .5800 .0026 .0032
1979-12-29 00/06-28-016-22W4/0 1974-08-23 1453.3 1455.7 974.5 PB
TCPL

MANNVILLE L 1451.0
SOLN WER1 ISOPAC 231 .65 150 .25 113 16
05770 0248012 000 MANNVILLE L 37.43E 97 3631
MANNVILLE .0008A
1983-12-31 00/01-01-016-22W4/0 1974-00-00
TCPL

MANNVILLE N MB 1460.5 1299 2.59 3364 .206 .80 11020 314 .810 20.306
WER1 ISOPAC 1625 .80 1300 .20 1040 822
05770 0248014 000 MANNVILLE N 37.43E 218 8160
SUNBURST .0007A .0511 .1052 .0023 .78 4844 218 .7349 .0496 .0259 .0049 .0072 .5800 .0032 .0043
1982-06-30 00/06-02-016-22W4/0 1967-12-20 1492.5 1497.1 1029.9 PB
TCPL

MANNVILLE R VO 1377.8 200 6.10 1220 .180 .70 13240 316 .779 19.278
WER1 ASSIGN 235 .80 188 .25 141 42
05770 0248018 000 MANN R 37.43E 99 3706
LOWER MANNVILLE .0008A .0287 .1951 .0025 .67 4557 206 .6949 .0487 .0151 .0026 .0046 .0029 .0013 .0009
1982-11-30 00/11-19-016-21W4/0 1976-01-13 1374.0 1381.7 931.8 PB
TCPL

MANNVILLE U VO 1384.0 1160 4.00 4640 .152 .65 12690 313 .787 14.474
WER2 ISOPAC 672 .85 571 .25 428 300
05770 0248021 000 MANNVILLE U 37.43E 128 4791
BSL MANN 2 .0008A .0308 .1498 .79 4950 210 .7096 .0514 .0189 .0039 .0077 .0078 .0063 .0112
1982-11-30 00/07-05-016-21W4/0 1960-10-26 1368.6 1371.6 944.6 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
MANNVILLE V VO 1395.8 2596 2.54 6594 .200 .80 13070 317 .795 23.598
WER1 ISOPAC 1556 .90 1400 .20 1120 531
05770 0248022 000 MANNVILLE V 37.43E 589 22046
BASAL MANNVILLE .0008A .1512 .0016 .77 4799 209 .7370 .0486 .0167 .0032 .0052 .0035 .0021 .0020
1983-08-31 00/11-13-016-22W4/0 1975-03-24 1436.2 1439.3 987.9 PB
PANALTA TCPL

MANNVILLE W VO -491.9 1518.6 200 1.90 380 .210 .65 8780 316 .815 13.234
ASSOC WER1 ASSIGN 50 .65 32 .25 24
05770 0248023 000 MANN W 37.43E 24 898
SUNBURST .0008 .0004A .0128 .1627 .77 5063 219 .7479 .0482 .0189 .0029 .0034 .0015 .0004 .0001
1982-05-31 00/08-34-015-22W4/0 1981-01-13 1517.3 1520.0 1028.1 GD

MANNVILLE Y VO HEAVY 1315.8 200 4.80 960 .190 .65 12690 314 .748 18.986
WER1 ASSIGN 182 .80 146 .25 110 30
05770 0248025 000 MANN Y 37.43E 80 2994
BASAL QUARTZ .0008A .0585 .1548 .81 4992 219 .6806 .0688 .0176 .0027 .0056 .0038 .0013 .0009
1979-12-29 00/10-01-016-21W4/0 1979-02-06 1310.5 1321.0 922.8 GD

VO 1345.0 200 2.00 400 .170 .50 13180 314 .775 13.092
WER1 ASSIGN 52 .80 42 .15 36
05770 0248098 001 37.43E 36 1347
SUNBURST .0001 .0002E .0122 .0002 .66 4624 211 .8382 .1017 .0343 .0043 .0052 .0023 .0007 .0006
1980-10-31 00/11-21-015-21W4/0 1979-09-23 1344.0 1346.0 934.8 PB

VO 1407.0 200 5.00 1000 .140 .50 13130 317 .755 10.921
STRIKE WER1 ASSIGN 109 .80 87 .30 61
05770 0248098 002 37.43E 61 2283
SUNBURST .0005 .0021A .0299 .0871 .75 4808 218 .7593 .0683 .0256 .0059 .0091 .0073 .0029 .0020
1983-08-31 00/16-02-015-22W4/0 1983-01-25 1403.5 1410.5 924.5 PB

VO 1508.0 200 1.00 200 .160 .70 8510 316 .848 10.115
WER1 ASSIGN 20 .70 14 .10 13
05770 0248098 003 37.43E 13 487
SUNBURST .0040 .0004E .0321 .0079 .66 4592 205 .8535 .0608 .0217 .0041 .0070 .0044 .0019 .0022
1982-12-01 00/16-27-015-22W4/0 1981-10-05 1507.5 1508.5 1030.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
VO 1349.3 200 1.54 308 .210 .80 11330 315 .785 21.905
WER1 ASSIGN 68 .75 51 .15 43
05770 0248098 004 37.43E 43 1609
SUNBURST 2 .0008A .0280 .0778 .74 4799 215 .7891 .0571 .0236 .0050 .0072 .5500 .0026 .0040
1978-12-31 00/11-31-016-20W4/0 1978-06-09 1347.8 1350.6 929.9 PB

VO 1386.2 200 2.40 480 .160 .70 12320 314 .758 16.487
STRIKE WER1 ASSIGN 79 .75 59 .15 50
05770 0248098 005 37.43E 50 1872
GLAUCONITIC .0022A .0457 .0596 .75 4708 217 .7531 .0768 .0307 .0068 .0098 .0082 .0041 .0030
1983-12-31 00/08-34-014-22W4/0 1982-10-31 1384.8 1387.5 916.7 PB

VO 1400.0 200 2.40 480 .160 .55 13370 313 .741 14.426
STRIKE WER1 ASSIGN 69 .75 52 .15 44
05770 0248098 006 37.43E 44 1647
SUNBURST .0022A .0457 .0596 .75 4708 217 .7531 .0768 .0307 .0068 .0098 .0082 .0041 .0030
1983-12-31 00/08-34-014-22W4/0 1982-10-31 1398.3 1401.7 916.7 PB

VO -402.4 1311.5 200 7.00 1400 .230 .80 12800 311 .758 28.412
STRIKE WER2 ASSIGN B 398 .85 338 .25 254
05770 0248098 007 37.43E 254 9507
GLAUCONITIC .0014A .0321 .1721 .0017 .82 5056 224 .6961 .0561 .0202 .0030 .0067 .0047 .0027 .0032
1983-04-30 00/16-19-016-20W4/0 1982-06-02 1307.0 1316.0 912.6 GW

VO -436.4 1344.8 200 4.50 900 .180 .60 12710 311 .759 16.537
STRIKE WER2 ASSIGN B 149 .75 112 .25 84
05770 0248098 010 37.43E 84 3144
SUNBURST .0014A .0321 .1721 .0017 .82 5056 224 .6961 .0561 .0202 .0030 .0067 .0047 .0027 .0032
1983-04-30 00/16-19-016-20W4/0 1982-06-02 1340.5 1349.0 912.6 GW

VO -458.9 1442.3 254 .38 96 .120 .65 13070 318 .794 11.482
ASSOC WER1 ISOPAC 11 .75 8 .15 7
05770 0248098 015 37.43E 7 262
BASAL QTZ 3 .0008A .0280 .0778 .74 4799 215 .7891 .0571 .0236 .0050 .0072 .0055 .0026 .0040
1979-12-31 00/10-12-016-22W4/0 1978-06-25 1442.0 1442.6 983.7 GO

VO HEAVY 1501.0 200 5.50 1100 .130 .50 12880 315 .801 9.436
WER2 ASSIGN 104 .75 78 .25 58
05770 0248098 017 37.43E 58 2171
GLAUCONITIC SD .0007A .0261 .1505 .0062 .76 5009 216 .7565 .0369 .0120 .0022 .0040 .0029 .0010 .0011
1982-12-31 00/16-09-016-22W4/0 1981-08-17 1495.9 1506.0 995.2 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LONG COULEE	(F) 016-21W4 05770													
	VO			1426.7	200	2.46	492	.160	.70	13620	319	.765	17.776	
	WER1 ASSIGN			87	.75	66	.15	56						
05770 0248098 018								37.43E	56	2096				
GLAUCONITIC	.0008A .0504 .1076			.77	4847	217	.7375	.0584	.0218	.0041	.0080	.0058	.0026	.0032
1982-08-31	00/12-22-016-22W4/0 1980-05-31			1425.5	1428.0	959.8	PB							
	VO			1552.1	200	1.40	280	.180	.60	13480	320	.737	17.555	
STRIKE	WER1 ASSIGN			49	.80	39	.25	29						
05770 0248098 020								37.43E	29	1085				
SUNBURST	.0018E .0405 .2192			.84	5176	226	.6515	.0569	.0156	.0020	.0054	.0042	.0020	.0009
1981-06-30	00/14-23-017-23W4/0 1981-01-01			1551.0	1553.1	950.6	PB							
	VO			1538.7	200	.80	160	.180	.65	13395	319	.782	17.866	
STRIKE	WER1 ASSIGN			29	.80	23	.10	21						
05770 0248098 025								37.43E	21	786				
LWR MANNVILLE	E .0324 .0518			.71	4727	212	.8044	.0650	.0260	.0043	.0085	.0048	.0018	.0010
1981-06-30	00/14-23-017-23W4/0 1981-01-01			1538.3	1539.1	950.6	PB							
	VO			1354.1	200	4.50	900	.210	.70	12890	311	.749	23.134	
STRIKE	WER1 ASSIGN			208	.75	156	.15	133						
05770 0248098 030								37.43E	133	4978				
SUNBURST	.0011 .0011E .0415 .0720			.78	4725	221	.7445	.0519	.0390	.0114	.0213	.0136	.0018	.0008
1982-11-30	00/14-05-017-21W4/0 1981-09-19			1351.0	1357.1	914.4	PB							
	VO			1357.4	200	1.20	240	.190	.65	12210	311	.769	17.931	
STRIKE	WER1 ASSIGN			43	.75	32	.10	29						
05770 0248098 035								37.43E	29	1085				
GLAUCONITIC	.0023 .0014A .0351 .0004			.70	4549	211	.8246	.0736	.0266	.0052	.0105	.0083	.0050	.0042
1982-11-30	00/10-06-017-21W4/0 1982-06-11			1356.8	1358.0	918.6	PB							
	VO			1370.8	200	1.60	320	.140	.55	11730	312	.856	9.618	
STRIKE	WER1 ASSIGN			31	.75	23	.05	22						
05770 0248098 040								37.43E	22	823				
SUNBURST	.0001 .0021E .0684 .0002			.60	4544	189	.9133	.0107	.0018	.0006	.0005	.0007	.0005	.0002
1982-11-30	00/07-07-017-21W4/0 1982-05-03			1370.0	1371.6	922.0	PB							
	VO			1335.9	200	1.00	200	.170	.55	11760	311	.759	13.247	
	WER1 ASSIGN			26	.75	20	.15	17						
05770 0248098 045								37.43E	17	636				
SUNBURST	.0011 .0011E .0415 .0720			.78	4725	221	.7445	.0519	.0114	.0213	.0213	.0136	.0018	.0008
1982-11-30	00/10-09-017-21W4/0 1982-04-07			1335.4	1336.4	890.9	PB							

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LONG COULEE          (F)  016-21W4    05770
                          VO                      1344.0     200   1.50      300  .150  .50 13090 310  .740 12.171
                     WER1 ASSIGN                      37  .75     27  .15       23
    05770 0248098 050                                                        37.43E      23       861
    SUNBURST          .0011 .0011A .0415 .0720          .78  4725 221 .7445 .0519 .0390 .0114 .0213 .0136 .0018 .0008
    1982-11-30 00/14-11-017-21W4/0 1982-01-15      1343.0 1345.0  909.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                -445.9  1330.3     128   1.40      179  .160  .65 12910 311  .710 17.292
    ASSOC                WER1 ASSIGN                      31  .75     23  .25       17
    05770 0248098 053                                                        37.43E      17       636
    SUNBURST          .0013A .0241 .1722                .82  5066 225 .6923 .0694 .0219 .0039 .0079 .0044 .0009 .0017
    1983-12-31 00/04-16-017-21W4/0 1983-06-08      1329.6 1331.0  885.1 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO                      1628.4     200   2.10      420  .140  .75 13450 318  .730 17.301
                     WER2 ASSIGN                      73  .75     54  .30       38
    05770 0248098 055                                                        37.43E      38      1422
    SUNBURST          .0018E .0405 .2192                .84  5176 226 .6515 .0569 .0156 .0020 .0054 .0042 .0020 .0009
    1983-07-31 00/06-28-017-23W4/0 1981-10-09      1624.9 1627.8 1019.1 PB
-------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                VO                      1574.6     128   7.09      908  .080  .55 14920 321  .783  7.423
                     WER2 ASSIGN                      67  .80     54  .30       38        1
    05770 0610001 000 RUNDLE A                                               37.43E      37      1385
    LIVINGSTONE       .0008E .0099 .2042 .0099          .62  4930 213                .0103 .0070            .4800
    1982-12-01 00/10-06-017-22W4/0 1975-12-12      1570.9 1577.9  947.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO  +660.5              1633.6     200   2.00      400  .110  .75 15110 320  .783 14.148
                     WER1 ASSIGN            B         57  .70     40  .10       36
    05770 0630098 005                                                        37.43E      36      1347
    TURNER VALLEY     .0004 .0009A .0513 .0510          .72  4696 211 .7817 .0647 .0306 .0039 .0095 .0041 .0010 .0009
    1983-12-31 00/16-27-016-23W4/0 1983-05-31      1631.7 1635.5  975.0 GW
-------------------------------------------------------------------------------------------------------------------------
LONG COULEE            POOLS=   43  GIP=     8441 PROD=     6647  IMG=     5311  MGP=     2610  RMG=     2701  ENERGY=   101161
-------------------------------------------------------------------------------------------------------------------------
LOOKOUT BUTTE        (F)  001-28W4    05780
  RUNDLE A               MB                      3675.4    2858  35.16   100487  .065  .80 32850 361  .935 14.392
                     WER1 ISOPAC                    13818  .55   7600  .25   5700    5148
    05780 0610001 000 RUNDLE A                                               39.68A     552      21903
    RUNDLE                      E .0098 .0434 .0290 1.00  4664 249 .7090 .0734 .0284 .0066 .0140 .0143 .0113 .0618
    1984-06-30 00/14-31-001-28W4/0 1959-09-10      3635.3 3837.8 1490.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
LOOKOUT BUTTE          POOLS=    1  GIP=    13818 PROD=     7600  IMG=     5700  MGP=     5148  RMG=      552  ENERGY=    21903
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LOSEMAN                (SA) 067-02W4     05785
                            VO  +323.8                385.8     200   3.50      700  .280  .75  1750 288  .965  3.760
        STRIKE         BER7 ASSIGN                        B      26   .50   13  .05      12
    05785 0262098 005                                                          37.03E     12       444
    GRAND RAPIDS #1        .0003E .0255 .0002          .60  4610 190 .9660 .0073 .0007
    1984-04-30 00/10-29-067-02W4/0 1982-02-10        384.1  387.6  711.4 GW
-------------------------------------------------------------------------------------------------------------------------
LOSEMAN                  POOLS=    1  GIP=       26 PROD=       13  IMG=       12  MGP=            RMG=       12  ENERGY=      444
-------------------------------------------------------------------------------------------------------------------------
LOST                   (F)  084-26W5     07120
                            VO                        869.9     200    .93      186  .130  .50  6550 310  .892  4.385
                       BER7 ASSIGN                        8   .70    6  .05       5
    07120 0304098 005                                                          37.06E      5       185
    BLUESKY                .0001E                      .58  4695 194
    1976-06-30 00/10-36-084-26W5/0 1975-07-16        869.3  870.2  755.6 PB
    -------------------------------------------------------------------------------------------------------------------
                            VO  -118.3                861.7     200   1.85      370  .250  .50  6620 311  .892  8.474
                       BER7 ASSIGN                        B      31   .65   20  .05      19
    07120 0326098 005                                                          37.06E     19       704
    GETHING #2 SS          .0001E          .0122       .58  4661 193
    1976-06-30 00/06-36-084-01W6/0 1975-03-27        860.5  862.6  744.3 GW
    -------------------------------------------------------------------------------------------------------------------
                            VO                        873.3     200   2.16      432  .250  .50  6480 311  .902  8.223
                       BER7 ASSIGN                       35   .70   25  .05      24
    07120 0326098 010                                                          37.06E     24       889
    GETHING #3 SS          .0001E          .0122       .58  4661 193
    1976-06-30 00/06-36-084-01W6/0 1975-03-27        871.2  874.5  744.3 PB
-------------------------------------------------------------------------------------------------------------------------
LOST                     POOLS=    3  GIP=       74 PROD=       51  IMG=       48  MGP=            RMG=       48  ENERGY=     1778
-------------------------------------------------------------------------------------------------------------------------
LOUISE                 (SA) 064-15W5     05807
                            VO                       1747.5     200   7.00     1400  .180  .55 11615 345  .855 11.086
        STRIKE         BER7 ASSIGN                      155   .70  109  .10      98
    05807 0326098 005                                                          39.30E     98      3851
    GETHING                .0002A .0041 .0098          .67  4635 209 .8641 .0712 .0243 .0034 .0066 .0043 .0021 .0077
    1980-07-31 00/06-06-065-15W5/0 1980-01-06       1743.2 1752.0 1016.6 PB
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LOUISE                   POOLS=    1  GIP=      155 PROD=      109  IMG=       98  MGP=            RMG=       98  ENERGY=     3851
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
LOUSANA                (F)  036-21W4    05810
                            VO                    672.2     200   4.00      800  .250  .70  2650 296  .949  4.695
                       WER2 ASSIGN                   38   .50     19  .05      18
    05810 0126098 005                                                  37.43E      18       674
    M BELLY RIVER          .0014A .0244 .0006       .57  4606 190 .9716 .0012 .0008
    1983-12-31 00/14-19-036-21W4/0 1982-09-17      664.5  680.0  866.9 PB
-------------------------------------------------------------------------------------------------------------------
  VIKING B                  VO                    1282.0     430   .62      267  .140  .55  7240 314  .859  5.878
                       WER2 ISOPAC                   16   .70     11  .10      10
    05810 0219302 000  VIKING #4                                              43.05E      10       431
    VIKING                 .0006A                  .66  4592 207
    1983-12-31 00/13-36-035-20W4/0 1952-10-16     1194.8 1199.4  857.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------
LOUSANA                 POOLS=     2  GIP=        54 PROD=        30  IMG=        28  MGP=            RMG=        28  ENERGY=      1105
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LOVETT RIVER           (F)  046-18W5    05840
                            VO                    3049.7     200   2.73      546  .150  .75 29650 361  .960 27.318
                       BER6 ASSIGN ABAND              150   .80     120  .05     114
    05840 0244098 005                                                  38.93E     114      4438
    LUSCAR(BLAIR)          .0002E                  .61  4647 204
    1976-06-30 00/10-02-047-19W5/0 1960-01-22     3048.6 3050.7 1396.9 PB
-------------------------------------------------------------------------------------------------------------------
                            VO -1584.9            2971.0     200   1.80      360  .060  .60 32500 352  .972  9.725
                       WER2 ASSIGN            B       35   .75     26  .05      25
    05840 0348098 005                                                  38.93E      25       973
    CADOMIN                .0002E                  .61  4647 204
    1984-05-31 00/12-30-046-18W5/0 1958-01-16     2970.0 2972.0 1387.1 GW
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  RUNDLE A                  VO                    3568.4    1142  13.72    15668  .051  .85 33770 368 1.003 11.279
                       WER2 ISOPAC                 1767   .50    883  .10     795
    05840 0610001 000  RUNDLE A      TOP/BASE TVD                          38.93E     795      30949
    RUNDLE                 .0001A          .0173   .62  4653 202 .9400 .0301 .0076 .0015 .0012 .0008 .0004
    1984-12-31 00/12-30-046-18W5/0 1958-01-16     3548.5 3604.9 1387.1 PB
    PANALTA
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                            VO                    3928.3     200  16.20     3240  .070  .85 33100 382 1.020 14.374
                       BER7 ASSIGN                 466   .75    350  .15     297
    05840 0610098 005                                                  38.93E     297      11562
    TURNER VALLEY          .0008A .0037 .0576 .0626  .66  5065 210 .8615 .0110 .0018 .0004 .0003 .0003
    1984-12-31 00/11-21-046-19W5/0 1979-10-13     3920.4 3936.1 1385.3 PB
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LOVETT RIVER            POOLS=     4  GIP=      2418 PROD=      1379  IMG=      1231  MGP=            RMG=      1231  ENERGY=     47922
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUCKY (F) 061-18W4 05890
UPPER MANNVILLE A VO 543.5 788 .90 711 .270 .55 4300 300 .915 6.615
WER1 ISOPAC 47 .75 35 .05 34 4
05890 0250001 000 U MANN A 37.43E 30 1123
GRAND RAPIDS .0002E .0215 .0002 .59 4619 194 .9600 .0158 .0019 .0002 .0001
1979-12-28 00/06-17-061-18W4/0 1973-11-10 540.7 542.2 658.7 PB
CWNGNUL

UPPER MANNVILLE B VO 659.0 1257 4.41 5548 .220 .60 3900 306 .928 5.162
WER1 ISOPAC 286 .75 215 .05 204 57
05890 0250002 000 U MANN B 37.43E 147 5502
CLEARWATER .0002E .0215 .0002 .59 4633 194 .9600 .0158 .0019 .0002 .0001
1979-12-28 00/06-17-061-18W4/0 1973-11-10 654.7 669.3 658.7 PB
CWNGNUL

UPPER MANNVILLE C VO 657.5 200 1.22 244 .250 .70 4020 299 .926 7.226
WER1 ASSIGN 18 .65 11 .05 11 2
05890 0250003 000 U MANN C 37.43E 9 337
CLEARWATER .0002E .0108 .0080 .57 4650 192 .9778 .0031 .0002
1982-08-31 00/07-08-062-18W4/0 1973-07-15 656.8 658.1 686.4 PB
TCPL

UPPER MANNVILLE D VO +80.4 605.6 200 2.10 420 .300 .65 4110 302 .923 8.177
WER1 ASSIGN B 34 .75 26 .05 25 12
05890 0250004 000 U MANN D 37.43E 13 487
GRAND RAPIDS 7 .0002E .0191 .0003 .71 4581 193 .9546 .0182 .0049 .0010 .0009 .0005 .0001
1979-12-29 00/07-07-062-18W4/0 1976-02-24 604.4 606.6 687.0 GW
TCPL

UPPER MANNVILLE G VO 600.6 984 .81 796 .270 .65 4330 300 .920 7.830
WER1 ISOPAC 62 .70 44 .05 41 3
05890 0250007 000 U MANN G 37.43E 38 1422
GRAND RAPIDS 6 .0002E .0215 .0002 .56 4626 192 .9600 .0158 .0019 .0002 .0001
1982-08-31 00/11-33-061-18W4/0 1974-01-04 593.1 595.0 684.0 GW
TCPL

UPPER MANNVILLE E VO +134.1 552.7 777 1.26 981 .270 .65 3937 292 .917 7.338
WER1 ISOPAC B 72 .70 50 .05 48
05890 0250060 001 U MANN E 37.43E
GRAND RAPIDS 2 .0003E .0215 .0015 .58 4619 193 .9600 .0158 .0019 .0002 .0001
1979-12-28 00/07-08-062-18W4/0 1973-07-15 550.2 552.3 686.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUCKY (F) 061-18W4 05890
UPPER MANNVILLE F VO 543.9 796 1.25 998 .260 .65 3890 292 .917 6.982
WER1 ISOPAC 70 .75 52 .05 50
05890 0250060 002 U MANN F 37.43E
GRAND RAPIDS 1 .0003A .0215 .0002 .57 4619 192 .9600 .0158 .0019 .0002 .0001
1979-12-28 00/07-08-062-18W4/0 1973-07-15 541.6 543.8 686.4 PB

UPPER MANNVILLE E & F
WER1 ISOPAC 142 .70 102 .05 98 30
05890 0250060 999 U MANN E+F 37.43E 68 2545
GRAND RAPIDS .0003A
1979-12-28 00/07-08-062-18W4/0 1973-07-15
TCPL

VO -8.2 691.0 200 .62 123 .240 .65 3770 306 .940 5.824
WER1 ASSIGN B 7 .60 4 .05 4
05890 0250098 005 37.43E 4 150
WABISKAW .0002E .0031 .56 4640 192 .0002
1978-06-30 00/10-20-061-18W4/0 1977-11-28 593.1 595.0 684.6 GW

VO +22.8 667.2 200 .90 180 .280 .45 4300 296 .918 5.670
STRIKE WER1 ASSIGN B 10 .65 7 .10 6
05890 0250098 010 34.92E 6 210
GLAUCONITIC .0001A .0560 .0283 .61 4648 191 .9065 .0064 .0021 .0004 .0002
1984-05-31 00/07-35-061-18W4/0 1982-01-19 666.8 667.7 690.5 GW

VO 547.1 200 1.00 200 .300 .50 3905 292 .918 6.214
WER1 ASSIGN 12 .75 9 .05 9
05890 0250098 017 37.43E 9 337
GRAND RAPIDS .0002E .0191 .0003 .71 4581 193 .9546 .0102 .0045 .0010 .0009 .0005 .0001
1979-12-31 00/06-03-062-18W4/0 1978-10-01 546.6 547.6 687.9 PB

VO +121.9 564.8 128 .60 77 .270 .65 3900 300 .925 7.014
WER1 ASSIGN B 5 .65 3 .05 3
05890 0250098 021 37.43E 3 112
GRAND RAPIDS 3 .0003A .0215 .0002 .57 4619 192 .9600 .0158 .0019 .0002 .0001
1982-12-01 00/07-07-062-18W4/0 1976-02-24 564.5 565.1 687.8 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LUCKY	(F) 061-18W4	05890												
	VO			545.0	200	1.20		240	.270	.65	3890	292	.917	7.251
	WER1 ASSIGN				17	.60		10	.05	10				
05890 0250098 025								37.43E		10		374		
GR RPDS #1	H2 .0003A	HE .0215	N2 .0002	CO2	H2S .57	DEN 4616	PC 191	TC .9600	C1 .0158	C2 .0019	C3 .0002	IC4 .0001	NC4	C5	C6	C7
1984-05-31 00/07-07-062-18W4/0		1976-02-24		TOP 544.4	BASE 545.6	KB 687.0	TYPE PB							
	VO	-3.4		703.8	200	3.09		617	.250	.60	3680	298	.928	5.687
	WER1 ASSIGN		B		35	.50		17	.05	17				
05890 0250098 030								37.43E		17		636		
WABISKAW	H2 .0002E	HE	N2 .0057	CO2	H2S .57	DEN 4633	PC 191	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
1976-06-30 00/11-12-062-18W4/0		1973-02-11		TOP 701.6	BASE 705.9	KB 702.3	TYPE GW							
	VO			670.0	200	1.24		247	.250	.70	4070	303	.965	6.927
	WER1 ASSIGN				17	.65		11	.05	11				
05890 0250098 035								37.43E		11		412		
CLEARWATER	H2 .0002E	HE	N2 .0080	CO2	H2S .57	DEN 4647	PC 192	TC	C1	C2 .0002	C3	IC4	NC4	C5	C6	C7
1982-08-31 00/06-17-062-18W4/0		1977-06-25		TOP 669.3	BASE 670.6	KB 693.7	TYPE PB							
LOWER MANNVILLE A	VO			684.1	2154	1.00		2154	.200	.65	3730	296	.928	5.020
	WER1 ISOPAC				108	.60		65	.05	62		25		
05890 0310001 000	L MANN A							37.43E		37		1385		
DETRITAL	H2 .0002E	HE .0125	N2 .0046	CO2	H2S .59	DEN 4633	PC 194	TC .9632	C1 .0160	C2 .0015	C3 .0003	IC4 .0003	NC4 .0003	C5 .0005	C6 .0018	C7
1980-06-30 00/10-04-062-18W4/0		1973-01-17		TOP 649.8	BASE 652.9	KB 653.5	TYPE PB							
TCPL														
	VO	HEAVY		638.7	128	.90		115	.270	.65	3610	296	.935	6.510
	WER1 ASSIGN				7	.60		4	.05	4				
05890 0328098 003								37.43A		4		150		
MCMURRAY	H2 .0001A	HE .0660	N2	CO2	H2S .58	DEN 4559	PC 187	TC .9313	C1 .0023	C2 .0003	C3	IC4	NC4	C5	C6	C7
1984-09-30 00/07-14-061-18W4/0		1979-01-19		TOP 638.3	BASE 639.2	KB 629.3	TYPE GO							
	VO			693.8	128	.40		51	.200	.60	3800	300	.927	4.663
	WER1 ASSIGN				2	.75		2	.05	2				
05890 0686098 005								37.43E		2		75		
CALMAR	H2 .0002A	HE .0097	N2 .0118	CO2	H2S .57	DEN 4660	PC 192	TC .9762	C1 .0016	C2 .0004	C3 .0001	IC4	NC4	C5	C6	C7
1982-12-01 00/06-03-062-18W4/0		1978-10-01		TOP 693.6	BASE 694.0	KB 687.9	TYPE PB							
LUCKY	POOLS= 16	GIP= 809	PROD= 565	IMG= 541	MGP= 133	RMG= 408	ENERGY= 15257							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LUNNFORD (F) 059-03W5 05860	VO +394.4			238.0	200	2.16		432	.280	.65	2540	283	.948	4.888
	WER2 ASSIGN	B		21	.55	12	.05	11						
05860 0126098 005								37.43E		11		412		
BELLY RIVER .0002E			.62	4447	181									
1977-06-30 00/10-14-059-03W5/0 1976-12-12			236.8	239.0	633.4	GW								
	VO			375.2	128	3.05		390	.300	.60	3480	287	.926	6.703
	WER1 ASSIGN			26	.70	18	.05	17						
05860 0126098 010								37.43E		17		636		
BSL BELLY RIVER .0003A .0223 .0022			.57	4614	190	.9749	.0003							
1982-12-01 00/11-29-059-03W5/0 1974-11-10			373.7	376.7	653.2	PB								
	VO			879.0	200	.62		123	.210	.70	6450	294	.874	10.484
	WER2 ASSIGN			13	.70	9	.05	9						
05860 0218098 005								37.43E		9		337		
VIKING .0002E .0010			.59	4606	193		.0042	.0013		.0300				
1976-06-30 00/07-32-059-03W5/0 1975-06-18			878.7	879.3	656.5	PB								
	VO			861.5	200	.80		160	.220	.70	6105	301	.889	9.992
	WER2 ASSIGN			16	.70	11	.05	10						
05860 0218098 010								37.43E		10		374		
VIKING .0002E .0320 .0010			.59	4605	193	.9356	.0250	.0042	.0007	.0006	.0003	.0001		
1979-12-29 02/10-35-059-03W5/0 1979-02-16			861.1	861.9	665.1	PB								
	VO			1062.8	200	2.16		432	.170	.70	10180	307	.798	14.070
	WER2 ASSIGN			61	.75	46	.10	41						
05860 0250098 005								37.43E		41		1535		
UPPER MANNVILLE .0002E			.65	4578	202		.0289	.0104		.4800				
1977-06-30 00/07-30-059-03W5/0 1976-11-18			1061.6	1063.8	658.1	PB								
	VO -397.1			1047.8	128	4.57		585	.300	.60	9900	307	.807	20.455
	WER1 ASSIGN	B		120	.75	90	.10	81						
05860 0250098 010								37.43E		81		3032		
GLAUCONITIC .0005A .0151 .0071			.79	4597	206	.8747	.0622	.0268	.0034	.0060	.0027	.0005	.0010	
1982-12-01 00/11-29-059-03W5/0 1974-11-10			1045.2	1050.3	653.2	GW								
	VO			1172.6	200	1.85		370	.200	.60	8350	322	.865	10.233
	WER2 ASSIGN			38	.70	26	.05	25						
05860 0310098 004								37.43E		25		936		
LOWER MANNVILLE .0002E .0053 .0155			.63	4668	204	.9022	.0460	.0193	.0030	.0046	.1700	.0005	.0009	
1978-12-31 00/14-05-059-03W5/0 1978-01-28			1171.7	1173.5	659.9	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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LUNNFORD             (F)  059-03W5     05860
                          VO  -468.8                  1101.9     128    .62      79  .210  .70  8520  308  .840 13.773
                     WER2 ASSIGN                 B        11   .70       8  .05       7
    05860 0310098 005                                                              37.43E      7          262
    ELLERSLIE             .0002E                    .63  4668  204                .0193 .0076         .3700
    1982-12-01 00/10-14-059-03W5/0 1976-12-12      1101.5 1102.2  633.4 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        1119.5     128   1.54      197  .160  .70  9400  309  .818 11.854
                     WER2 ASSIGN                        23   .75      18  .10      16
    05860 0310098 010                                                              37.43E     16          599
    ELLERSLIE 1           .0002E                    .65  4578  207                .0289 .0104         .4800
    1982-12-01 00/07-30-059-03W5/0 1976-11-18      1116.5 1122.3  658.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO          -477.9        1135.7     128    .93      119  .210  .70  8780  309  .827 14.367
    ASSOC                WER2 ASSIGN                 17   .70      12  .10      11
    05860 0310098 050                                                              37.43E     11          412
    ELLERSLIE 2           .0002E                    .65  4633  207                .0276 .0102         .5200
    1982-12-01 00/07-30-059-03W5/0 1976-11-18      1135.1 1136.0  658.1 GO
    ---------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A            VO                        1108.7     200   6.28     1256  .270  .65  8600  309  .828 16.776
                     WER2 ASSIGN                        211   .75     158  .10     142       4
    05860 0336001 000 ELLERSLIE A                                                  37.43E    138          5165
    ELLERSLIE             .0003A .0139 .0069          .65  4631  208 .8635 .0709 .0279 .0037 .0070 .0040 .0012 .0007
    1982-06-30 00/11-29-059-03W5/0 1974-11-10      1102.6 1114.7  653.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
LUNNFORD               POOLS=   11  GIP=      557 PROD=       408  IMG=       370  MGP=         4  RMG=       366  ENERGY=     13700
-------------------------------------------------------------------------------------------------------------------------------
LYLE                 (F)  073-18W4     05720
                          VO                         265.0     591   1.21      715  .300  .60  1790  289  .963  3.292
          STRIKE     WER2 ISOPAC                        24   .50      12  .05      11
    05720 0262098 005                                                              37.43E     11          412
    GRAND RAPIDS 2        .0002A .0207 .0011          .56  4630  192 .9700 .0078 .0002
    1980-10-31 00/10-22-073-18W4/0 1973-02-27       260.0   262.7  577.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                         475.7     623   1.03      642  .285  .70  2470  291  .946  5.090
          STRIKE     WER2 ISOPAC                        33   .60      20  .05      19
    05720 0328098 005                                                              37.43E     19          711
    MCMURRAY              .0002A        .0140         .57  4675  193
    1981-12-31 00/07-19-073-18W4/0 1977-03-04       481.9   484.0  612.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LYLE (F) 073-18W4 05720
VO 431.3 1320 3.61 4765 .120 .40 2480 295 .950 1.208
WER2 ISOPAC 58 .65 37 .05 36
05720 0696098 005 37.43E 36 1347
NISKU .0002A .0060 .0200 .58 4675 193 .9726 .0008 .0003 .0001
1982-08-31 00/11-13-073-18W4/0 1972-03-24 420.9 427.0 577.3 PB

LYLE POOLS= 3 GIP= 115 PROD= 69 IMG= 66 MGP= RMG= 66 ENERGY= 2470

LYNDON (SA) 013-29W4 05725
VO 3212.9 200 2.50 500 .080 .50 29350 367 .950 9.576
STRIKE WER7 ASSIGN 48 .75 36 .05 34
05725 0420098 005 37.43E 34 1273
SWIFT .0002E .72 4764 205
1980-10-31 00/14-29-013-29W4/0 1980-07-28 3210.0 3215.8 1240.0 PB

LYNDON POOLS= 1 GIP= 48 PROD= 36 IMG= 34 MGP= RMG= 34 ENERGY= 1273

LYNX (F) 062-09W6 07130
VO 2274.1 200 1.85 370 .040 .70 13890 335 .892 3.701
STRIKE WER1 ASSIGN 14 .70 10 .10 9
07130 0176098 005 37.43E 9 337
CARDIUM .0002 .0001A .3036 .0176 .76 4299 187 .5914 .0533 .0203 .0034 .0039 .0033 .0014 .0015
1981-11-30 00/06-28-062-09W6/0 1980-08-26 2269.5 2278.4 1448.4 PB

DUNVEGAN A VO 3049.6 200 9.20 1840 .080 .70 31040 364 .947 13.925
WER1 ASSIGN 256 .80 205 .10 184 43
07130 0192001 000 DUNVEG A 37.43E 141 5278
L DUNVEGAN #1SS .0004 .0001A .0048 .67 4614 212 .8550 .0776 .0401 .0053 .0097 .0047 .0023
1981-06-30 00/10-28-061-09W6/0 1980-04-25 3044.5 3054.8 1496.8 PB

DUNVEGAN B VO 3084.1 200 9.40 1880 .070 .70 24430 356 .873 10.954
WER1 ASSIGN 206 .75 154 .10 139 110
07130 0192002 000 DUNVEGAN B 37.43E 29 1085
L DUNVEG. #2 SS .0001 .0001A .0069 .69 4616 216 .8226 .1184 .0126 .0030 .0217 .0133 .0013
1982-12-01 00/10-28-061-09W6/0 1980-10-25 3078.5 3089.6 1496.8 PB

VO 2920.2 200 5.70 1140 .080 .60 9150 351 .894 3.980
WER1 ASSIGN 45 .55 25 .10 23
07130 0192098 005 37.43E 23 861
LOWER DUNVEGAN .0001E .0015 .0073 .64 4650 207 .8863 .0675 .0219 .0043 .0050 .0034 .0011 .0016
1983-10-31 00/10-34-061-09W6/0 1981-11-15 2917.3 2923.0 1326.8 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI     OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                             AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION           DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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LYNX                   (F)  062-09W6     07130
                            VO                          3682.5      200    1.60       320   .080   .70 29160 370   .965 13.006
       STRIKE               WER1 ASSIGN                    42   .75     31   .05          29
    07130 0326098 005                                                                37.43E      29       1085
    U GETHING SS       .0001 .0001A .0105 .0039            .61  4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
    1981-11-30 00/10-13-062-09W6/0 1979-08-09          3681.7 3683.3 1439.8 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                          3790.5      200    5.00      1000   .090   .65 30000 373   .977 13.695
       STRIKE               WER1 ASSIGN                   137   .75    103   .05          98
    07130 0348098 005                                                                37.43E      98       3668
    CADOMIN CONG                .0009A .0222 .0285          .62  4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1981-11-30 00/10-13-062-09W6/0 1979-08-09          3788.0 3793.0 1439.3 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                          3815.7      200    5.00      1000   .065   .75 30200 374   .998 11.217
       STRIKE               WER1 ASSIGN                   112   .75     84   .05          80
    07130 0408098 005                                                                37.43E      80       2994
    U NIKANASSIN                      A .0056           .56  4633 191 .9871 .0064 .0007 .0001 .0001
    1981-11-30 00/10-13-062-09W6/0 1978-08-09          3800.6 3831.5 1439.3 PB
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LYNX                     POOLS=     7  GIP=       812 PROD=        612  IMG=        562  MGP=        153  RMG=        409  ENERGY=     15308
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MAJEAU                 (F)  056-04W5     05900
                            VO                           396.0      200    3.00       600   .150   .55  4107 288   .892  3.751
                            WER2 ASSIGN                    23   .75     17   .10          15
    05900 0126098 005                                                                37.43E      15        561
    BSL BELLY RIVER                   A .0050 .0006       .62  4592 201 .9535 .0017 .0057 .0038 .0129 .0128 .0023 .0017
    1981-12-31 00/06-28-057-04W5/0 1981-06-03          394.0  398.0  651.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO  -387.9                  1098.2      200    2.20       440   .140   .50  7620 308   .874  5.635
                            WER1 ASSIGN                B    25   .70     17   .05          16
    05900 0218098 003                                                                37.43E      16        599
    VIKING             .0001 .0004A .0235               .59  4608 195 .9361 .0267 .0083 .0016 .0019 .0011 .0003 .0001
    1982-06-30 00/15-10-056-04W5/0 1981-01-06         1097.0 1099.4  711.5 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                          1007.4      440     .93       407   .220   .70  7060 308   .881 11.398
                            WER2 ASSIGN                    46   .70     33   .05          31
    05900 0218098 005                                                                39.68E      31       1230
    VIKING                  .0005E                     .59  4626 195
    1976-06-30 00/07-22-057-04W5/0 1975-07-10         1006.8 1008.0  687.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MAJEAU	(F) 056-04W5 05900													
	VO -518.2			1208.5	200	1.00		200	.180	.55	10300	311	.848	10.996
	WER1 ASSIGN		B	22	.75	16	.05	16						
05900 0250098 003								38.93E		16		623		
GLAUCONITIC	.0004E .0152 .0101			.58	4655 195	.9422	.0307	.0010	.0003	.0001				
1982-08-31 00/04-32-056-03W5/0 1980-11-08				1208.0	1209.0	690.8	GW							
	VO HEAVY			1271.2	200	2.80		560	.200	.70	10940	313	.824	16.888
	WER1 ASSIGN			95	.75	71	.05	67						
05900 0250098 004								37.43E		67		2508		
GLAUC	.0001 .0002E .0132 .0054			.62	4638 202	.9027	.0587	.0100	.0046	.0013	.0013	.0008	.0017	
1982-12-31 00/07-06-057-04W5/0 1981-12-17				1269.8	1272.6	707.5	GO							
	VO -501.2			1202.2	200	1.10		220	.200	.65	10180	311	.849	14.254
	WER1 ASSIGN		B	31	.75	24	.05	22						
05900 0250098 020								38.93E		22		856		
GLAUCONITIC SD	.0002 .0002E .0063 .0009			.59	4642 195	.9525	.0372	.0021	.0005	.0001				
1983-12-31 00/09-16-057-03W5/0 1980-09-13				1201.6	1202.7	701.5	GW							
GLAUCONITIC A	VO -500.0			1187.2	200	4.40		880	.176	.60	10050	310	.849	11.467
	WER1 ASSIGN		B	101	.75	76	.05	72		43				
05900 0300001 000 GLAUC A								38.93E		29		1129		
GLAUCONITIC	.0001 .0002A .0061 .0004			.58	4641 195	.9551	.0361	.0015	.0004	.0001				
1982-08-31 00/04-03-057-03W5/0 1980-10-28				1188.1	1192.0	692.2	GW							
GLAUCONITIC B	VO			1225.0	200	3.70		740	.200	.60	10340	311	.840	13.522
	WER2 ASSIGN			100	.75	75	.05	71		20				
05900 0300002 000 GLAUC B								37.43E		51		1909		
GLAUCONITIC	.0005E			.60	4675 198									
1976-06-30 00/04-14-057-04W5/0 1951-11-23				1223.2	1226.8	695.2	PB							
	VO -604.7			1192.4	200	5.30		1060	.160	.50	10020	311	.850	8.623
	WER1 ASSIGN		B	91	.75	68	.05	65						
05900 0300098 010								37.43E		65		2433		
GLAUCONITIC	.0004A .0152 .0101			.59	4655 195	.9422	.0307	.0010	.0003	.0001				
1983-07-31 00/16-33-056-03W5/0 1981-11-18				1189.7	1195.0	590.3	GW							
	VO -500.3			1184.3	200	4.90		980	.180	.60	10450	310	.846	12.238
	WER1 ASSIGN		B	120	.75	90	.05	86						
05900 0300098 015								38.93E		86		3348		
GLAUCONITIC	.0002 .0002A .0063 .0009			.58	4642 195	.9525	.0372	.0021	.0005	.0001				
1983-10-31 00/02-04-057-03W5/0 1981-01-31				1181.8	1186.7	686.4	GW							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 05900
LOWER MANNVILLE C VO 1251.4 200 6.80 1360 .210 .75 9830 313 .810 17.366
WER1 ASSIGN 236 .75 177 .10 159 46
05900 0310003 000 L MANN C 37.43E 113 4230
ELLERSLIE .0003 .0001A .0184 .67 4598 210 .8538 .0776 .0276 .0038 .0067 .0035 .0017 .0065
1983-12-31 00/09-16-057-03W5/0 1980-09-13 1248.0 1254.8 701.5 PB

VO 1256.1 200 2.47 494 .200 .65 9890 311 .818 13.267
WER2 ASSIGN 66 .75 49 .05 47
05900 0310098 005 37.43E 47 1759
BASAL QUARTZ .0005E .65 4633 206
1983-12-31 00/10-21-056-03W5/0 1970-04-03 1253.6 1258.8 715.1 PB

VO 1248.2 200 1.20 240 .130 .50 9300 312 .816 6.752
WER1 ASSIGN 16 .75 12 .10 11
05900 0310098 006 37.43E 11 412
ELLERSLIE .0002 .0002E .0240 .66 4604 209 .8427 .0860 .0328 .0045 .0066 .0020 .0005 .0005
1982-08-31 00/12-22-056-03W5/0 1980-05-09 1247.6 1248.8 705.5 PB

VO -566.5 1271.0 200 2.00 400 .130 .55 9680 311 .818 7.737
WER2 ASSIGN B 31 .75 23 .05 22
05900 0310098 007 37.43E 22 823
ELLERSLIE .0002 .0002E .0240 .66 4604 209 .8427 .0860 .0328 .0045 .0066 .0020 .0005 .0005
1982-08-31 00/12-22-056-03W5/0 1980-05-09 1270.0 1272.0 705.5 GW

VO 1269.3 200 1.30 260 .135 .65 9960 310 .820 9.778
WER2 ASSIGN 25 .75 19 .05 18
05900 0310098 008 37.43E 18 674
ELLERSLIE .0002A .0224 .0083 .64 4649 205 .8543 .1017 .0034 .0053 .0015 .0025 .0003 .0001
1981-11-30 00/11-29-056-03W5/0 1981-03-12 1268.7 1270.0 694.6 PB

VO 1240.0 200 1.10 220 .150 .65 4330 313 .914 4.197
WER2 ASSIGN 9 .55 5 .05 5
05900 0310098 009 37.43E 5 187
ELLERSLIE .0002E .0224 .0083 .64 4649 205 .8543 .1017 .0034 .0053 .0015 .0025 .0003 .0001
1981-12-31 00/04-32-056-03W5/0 1980-11-08 1239.4 1240.5 690.8 PB

VO 1299.4 200 1.82 364 .180 .75 10710 311 .811 16.308
WER1 ASSIGN 59 .75 45 .10 40
05900 0310098 010 37.43E 40 1497
BASAL QUARTZ .0005E .0050 .65 4633 206 .0560
1983-12-31 00/15-14-056-04W5/0 1966-10-23 1298.4 1300.3 723.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
MAJEAU	(F) 056-04W5		05900													
	VO				1292.2	200	1.52	304	.140	.60	10800	319		.818		9.886
	WER1 ASSIGN				30	.75	23	.05	21							
05900 0310098 012								42.19A		21	886					
L MANNVILLE	.0002E	.0149	.0114		.66	4645	208	.8591	.0737	.0255	.0035	.0061	.0035	.0013	.0008	
1982-12-31 00/07-23-056-04W5/0	1974-09-24				1291.4	1293.0	719.0	PB								
	VO	-545.4			1232.3	200	3.90	780	.180	.55	9590	312		.828		10.451
	WER1 ASSIGN		B		82	.75	61	.05	58							
05900 0310098 013								37.43E		58	2171					
BSL QTZ	.0002A	.0224	.0083		.64	4649	205	.8543	.1017	.0034	.0053	.0015	.0025	.0003		
1982-08-31 00/10-25-056-03W5/0	1980-06-30				1229.5	1235.0	689.0	GW								
	VO				1224.6	200	2.30	460	.180	.55	9715	312		.796		11.013
	WER1 ASSIGN				51	.75	38	.10	34							
05900 0310098 014								37.43E		34	1273					
ELLERSLIE	.0002E	.0189	.0100		.69	4625	213	.8282	.0839	.0343	.0053	.0093	.0052	.0022	.0025	
1983-10-31 00/16-33-056-03W5/0	1981-11-26				1223.4	1225.7	690.3	PB								
	VO				1229.0	200	4.00	800	.110	.65	9760	312		.811		7.843
	WER1 ASSIGN				63	.75	47	.10	42							
05900 0310098 015								37.43E		42	1572					
ELLERSLIE	.0001	.0002E	.0145	.0070		.66	4631	209	.8544	.0778	.0288	.0040	.0069	.0037	.0014	.0003
1983-12-31 00/04-03-057-03W5/0	1980-10-28				1227.0	1231.0	692.2	PB								
	VO				1242.1	200	2.00	400	.100	.45	9485	312		.804		4.839
	WER2 ASSIGN				19	.75	14	.10	13							
05900 0310098 025								37.43E		13	487					
ELLERSLIE	A	.0091	.0008		.67	4612	212	.8539	.0737	.0406	.0063	.0095	.0034	.0014	.0013	
1981-06-30 00/15-15-057-03W5/0	1980-08-19				1240.3	1243.8	704.2	PB								
	VO				1247.4	200	4.73	946	.162	.70	9485	312		.804		12.194
	WER2 ASSIGN				115	.75	86	.10	78							
05900 0310098 026								37.43E		78	2920					
ELLERSLIE	A	.0091	.0008		.67	4612	212	.8539	.0737	.0406	.0063	.0095	.0034	.0014	.0013	
1981-06-30 00/15-15-057-03W5/0	1980-08-19				1244.8	1249.9	704.2	PB								
	VO				1260.3	200	3.90	780	.140	.50	12210	312		.736		10.585
	WER1 ASSIGN				83	.80	66	.15	56							
05900 0310098 035								44.99A		56	2519					
OSTRACOD	.0001A	.0039	.0231		.72	4664	219	.8191	.0752	.0460	.0076	.0125	.0059	.0025	.0041	
1983-09-30 00/03-16-057-04W5/0	1981-11-16				1256.5	1264.0	706.4	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MAJEAU                (F)  056-04W5     05900
  BANFF A                  VO   -587.7                    1296.6      200   18.29      3658   .110   .85 10410  314   .815 10.827
                           WER2 ASSIGN                B       396   .85     337   .10     303          28
    05900 0644001 000 BANFF A                                                          40.05E      275      11014
    BANFF                .0001E          .0100          .66  4633 207                    .0410
    1983-12-31 00/03-25-056-04W5/0 1951-07-02      1283.5 1309.4  721.8 GW
    PANALTA
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  BANFF B                  VO              -595.0        1317.4      200    5.49      1098   .160   .60  9980  311   .675 12.979
    ASSOC                  WER1 ASSIGN                        143   .75     107   .10      96
    05900 0644002 000 BANFF B          OIL POOL DEPLETED                               50.61A       96      4859
    BANFF                .0001E .0162 .0011           .80  4608 236 .6683 .2025 .0819 .0101 .0160 .0016 .0007
    1983-12-31 00/11-24-056-04W5/0 1974-09-24      1314.3 1320.4  725.4 GO
    PANALTA
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  BANFF D                  VO              HEAVY         1301.3      200    8.20      1640   .150   .65 10990  314   .802 12.100
                           WER1 ASSIGN                        198   .75     149   .10     134           8
    05900 0644004 000 BNF D                                                            39.68E      126      5000
    BANFF                .0002A .0138                  .66  4612 209 .8562 .0820 .0284 .0046 .0077 .0052 .0014 .0005
    1982-06-30 00/15-10-056-04W5/0 1981-01-16      1297.0 1305.5  711.2 GO
    PROGAS
  ---------------------------------------------------------------------------------------------------------------------------------
                           VO              -611.7        1316.2      200    4.40       880   .250   .60 10710  314   .799 18.210
    ASSOC                  WER1 ASSIGN                        160   .75     120   .10     108
    05900 0644098 003                                                                  40.05E      108      4325
    BANFF                .0001A .0189 .0007            .67  4616 211 .8340 .1052 .0235 .0036 .0059 .0040 .0013 .0028
    1983-09-30 00/06-30-056-03W5/0 1982-09-26      1314.0 1318.4  706.7 GO
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                           VO                            1233.2      200    4.94       987   .083   .55 10410  314   .815  5.177
                           WER1 ASSIGN                         52   .75      39   .10      35
    05900 0644098 005                                                                  40.05E       35      1402
    BANFF                .0001E .0138                  .66  4633 207 .8509 .0793 .0278 .0036 .0066 .3500 .0012 .0003
    1982-12-31 00/07-31-056-03W5/0 1969-02-25      1230.8 1235.7  685.8 PB
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                           VO   -583.5                   1302.1      126    3.34       421   .150   .70 10690  314   .811 12.540
                           WER1 ISOPAC                B       53   .70      37   .10      33
    05900 0644098 011                                                                  40.05E       33      1322
    BANFF                .0001E .0116 .0112            .66  4640 208 .8648 .0694 .0248 .0036 .0064 .0037 .0021 .0022
    1979-12-29 00/15-14-056-04W5/0 1966-10-10      1302.1 1307.0  723.9 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 05900
VO -532.6 1217.7 200 2.70 540 .090 .65 9600 312 .841 6.087
WER1 ASSIGN B 33 .75 25 .05 23
05900 0644098 013 40.05E 23 921
BANFF .0001 .0002A .0164 .0197 .63 4678 201 .8963 .0530 .0089 .0043 .0011
1982-08-31 00/02-04-057-03W5/0 1981-01-31 1216.5 1219.0 686.4 GW

VO -551.9 1198.3 200 5.50 1100 .220 .90 9490 311 .813 21.134
WER2 ASSIGN B 232 .75 174 .10 157
05900 0644098 015 40.05E 157 6288
BANFF .0003 .0003A .0349 .0003 .67 4593 209 .8215 .0945 .0344 .0038 .0070 .0025 .0005
1981-12-31 00/06-28-057-04W5/0 1981-06-03 1193.0 1203.5 651.6 GW

VO -645.7 1333.1 200 2.80 560 .070 .60 10206 315 .794 4.874
WER1 ASSIGN B 27 .75 20 .10 18
05900 0658098 005 37.43E 18 674
WABAMUN .0001 .0006A .0253 .0104 .70 4607 214 .8222 .0800 .0332 .0038 .0082 .0049 .0032 .0081
1983-07-31 00/16-33-056-03W5/0 1981-11-26 1330.2 1336.0 690.3 GW

MAJEAU POOLS= 33 GIP= 2833 PROD= 2160 IMG= 1972 MGP= 145 RMG= 1827 ENERGY= 72411

MAJORVILLE (F) 018-19W4 05910
VO 552.7 1234 2.90 3579 .300 .60 1990 293 .961 3.618
WER1 ISOPAC 129 .55 71 .05 68
05910 0126098 005 40.05E 68 2723
BELLY RIVER .0018E .0427 .0001 .58 4580 188 .9524 .0025 .0002 .0001 .0002 .0001
1982-05-31 02/06-06-019-19W4/0 1975-12-13 540.7 543.2 926.9 PB

VO 575.2 200 3.70 740 .250 .65 2165 293 .958 3.564
WER1 ASSIGN 26 .60 16 .05 15
05910 0126098 010 40.05E 15 601
BELLY RIVER .0018E .0427 .0001 .57 4580 188 .9524 .0025 .0002 .0001 .0002
1980-10-31 00/10-01-019-20W4/0 1978-10-11 570.5 580.0 929.4 PB

VO 487.5 200 1.00 200 .260 .65 3500 291 .936 6.176
WER1 ASSIGN 12 .70 9 .05 8
05910 0126098 015 40.05E 8 320
BELLY RIVER SD .0004E .1181 .0044 .61 4504 184 .8734 .0033 .0004
1980-12-31 00/11-21-019-20W4/0 1980-09-28 487.0 488.0 922.1 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MAJORVILLE           (F)  018-19W4     05910
                          VO                        1152.8     442    .66      291   .180   .50  8650 308   .873  8.246
                          WER1 ISOPAC                    24   .75      18   .05      17
    05910 0213098 005                                                            37.81E      17       643
    BOW ISLAND 3              .0006E .0379 .0010          .58  4592 189 .9490 .0089 .0016 .0003 .0001
    1978-12-31 00/14-17-018-19W4/0 1974-09-26      1140.3 1141.8  918.9 PB
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                          VO                        1168.6     200    .60      120   .200   .45  8660 317   .878  7.964
                          WER1 ASSIGN                    10   .75       8   .05       8
    05910 0213098 010                                                            36.68E       8       293
    VIKING                    .0022E .0473 .0001          .57  4573 189 .9397 .0085 .0014 .0002 .0001
    1982-05-31 00/06-12-019-20W4/0 1976-04-15      1162.3 1168.9  935.7 PB
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                          VO                        1322.8     200   1.54      308   .180   .65 11930 314   .815 15.532
                          WER2 ASSIGN                    48   .75      36   .10      32
    05910 0250098 005                                                            38.18E      32      1222
    UPPER MANNVILLE           .0001A      .0022          .65  4571 203                .0204 .0005       .4200
    1978-06-30 00/10-08-018-19W4/0 1976-10-20      1322.2 1323.7  905.3 PB
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                          VO                        1322.8     200   3.39      678   .200   .80 11930 314   .815 21.219
                          WER1 ASSIGN                   144   .75     108   .10      97
    05910 0250098 008                                                            39.30E      97      3812
    UPPER MANNVILLE                E .0447 .0180          .65  4585 203 .8490 .0491 .0235 .0062 .0039 .5300
    1978-12-31 00/14-19-018-19W4/0 1976-02-15      1320.7 1324.7  924.8 PB
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                          VO                        1343.9     200    .60      120   .150   .70 11930 317   .802 14.011
                          WER2 ASSIGN                    17   .75      13   .05      12
    05910 0250098 010                                                            38.18E      12       458
    UPPER MANNVILLE           .0001A                  .66  4599 208
    1982-11-30 00/06-20-018-19W4/0 1974-11-21      1322.1 1322.7  926.6 PB
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                          VO                        1345.4     595   1.70     1011   .269   .85 11745 315   .798 30.382
                          WER1 ISOPAC                   307   .75     230   .15     196
    05910 0250098 015                                                            38.18E     196      7483
    GLAUCONITIC               .0001A .0195 .0020          .66  4599 208 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1982-08-31 00/08-36-018-20W4/0 1975-01-28      1351.8 1355.1  944.0 PB
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                          VO                        1354.6     200   9.10     1820   .160   .70 12400 315   .805 15.575
                          WER1 ASSIGN                   283   .85     240   .10     216
    05910 0250098 025                                                            38.18E     216      8247
    GLAUCONITIC               .0004E .0267 .0046          .65  4606 204 .8726 .0561 .0213 .0036 .0069 .0047 .0019 .0008
    1982-05-31 00/06-14-019-20W4/0 1975-09-04      1349.3 1360.0  928.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / HE / DRILL	GOI / N2 / DATE	OWI / CO2 / TOP	MFD / H2S / BASE	GIP / DEN / KB	AREA / PC / TYPE	REC / TC	PAY / C1	PROD / C2	SL / C3	VOLUME / IMG / GHV / IC4	POR / MGP / RMG / NC4	GSAT / ENERGY / C5	PI / STOIP / C6	T / GOR / C7	Z / PCT	M3/M3
MAJORVILLE	(F)	018-19W4	05910															
		VO				1380.2		200	9.70		1940	.270	.85	12310	322	.828	30.134	
		WER2	ASSIGN			585	.85	497	.10	447								
05910 0250098 027												38.18E	447	17066				
GLAUCONITIC		.0012	.0008A	.0266		.65	4587	204	.8770	.0558	.0214	.0034	.0065	.0040	.0019	.0014		
1983-10-31	00/06-16-019-20W4/0		1981-10-13		1375.4	1385.1	922.3	PB										
		VO				1348.2		200	1.00		200	.130	.50	11400	311	.777	8.720	
		WER1	ASSIGN			17	.75	13	.10	12								
05910 0250098 030												38.18E	12	458				
GLAUCONITIC		.0003A	.0318	.0045		.70	4571	212	.8320	.0616	.0303	.0064	.0141	.0117	.0048	.0025		
1982-07-30	00/06-23-019-20W4/0		1979-07-27		1347.4	1349.0	907.3	PB										
		VO				1332.0		200	2.47		493	.150	.55	11380	317	.780	10.804	
		WER2	ASSIGN			53	.75	40	.10	36								
05910 0310098 005												38.18E	36	1374				
LOWER MANNVILLE		.0001A		.0417		.78	4613	216			.0183	.0132		.9800				
1978-06-30	00/10-08-018-19W4/0		1976-10-20		1330.5	1333.8	905.3	PB										
		VO	HEAVY			1365.9		200	4.00		800	.160	.50	15350	312	.764	14.654	
		WER2	ASSIGN			117	.80	94	.10	84								
05910 0310098 007												38.18E	84	3207				
ELLERSLIE		.0011E	.0579			.70	4521	209	.8126	.0579	.0277	.0050	.0108	.0095	.0069	.0061		
1984-12-31	00/12-10-019-20W4/0		1983-11-20		1363.7	1368.2	910.6	GO										
		VO				1371.6		200	7.00		1400	.160	.70	12320	317	.787	15.729	
		WER1	ASSIGN			220	.75	165	.10	148								
05910 0310098 010												38.18E	148	5651				
LOWER MANNVILLE		.0004E	.0318	.0045		.70	4571	212	.8320	.0616	.0303	.0064	.0141	.0017	.0048	.0020		
1982-05-31	00/06-14-019-20W4/0		1975-09-04		1364.3	1378.9	928.1	PB										
		VO				1379.5		200	1.80		360	.180	.55	12580	317	.706	15.825	
		WER1	ASSIGN			57	.80	46	.15	39								
05910 0310098 015												38.18E	39	1489				
BSL QUARTZ		.0004E				.80	4516	229			.0691	.0371		.0082				
1983-12-31	00/06-12-019-20W4/0		1976-04-15		1375.3	1383.8	935.7	PB										
		VO				1397.1		200	2.40		480	.140	.50	12600	315	.821	9.699	
		WER1	ASSIGN			47	.75	35	.10	31								
05910 0310098 025												38.18E	31	1184				
ELLERLSIE		.0007A	.0304	.0014		.66	4581	200	.8646	.0555	.0252	.0042	.0079	.0048	.0024	.0029		
1984-12-31	00/11-21-019-20W4/0		1980-09-28		1394.9	1399.2	922.1	PB										
MAJORVILLE	POOLS= 17	GIP= 2096	PROD= 1639	IMG= 1466	MGP=	RMG= 1466	ENERGY= 56231											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MALMO	(F) 043-22W4	05930														
VIKING A	VO	-353.9			1154.4	98	2.02		198	.200	.65	7000	311		.865	9.620
	WER1 ISOPAC			B	19	.65	12	.10	11		1					
05930 0218001 000 VIKING A									37.43E		10	374				
VIKING	.0003A	.0114	.0326		.65	4714 207	.8648	.0644	.0152	.0044	.0042	.0024				
1982-06-30 00/05-11-044-22W4/0	1952-10-13				1163.1	1167.7	813.8 GW									
PANALTA																
VIKING B	VO				1167.1	200	7.60		1520	.150	.60	10340	310		.850	10.044
	WER2 ASSIGN				153	.75	114	.10	103		16					
05930 0218002 000 VIK B									37.43E		87	3256				
VIKING	A	.0039			.60	4599 194	.9235	.0236	.0084	.0015	.0019	.0008	.0007	.0009		
1983-12-31 02/11-14-044-22W4/0	1953-07-25				1162.2	1172.0	819.3 PB									
PANALTA TCPL																
	VO				1178.1	224	4.11		922	.200	.70	8690	321		.855	12.608
	WER1 ISOPAC				116	.75	87	.05	83							
05930 0218098 010									37.43E		83	3107				
VIKING	.0011A				.65	4661 204										
1976-06-30 00/05-14-044-22W4/0	1952-05-00				1172.0	1178.1	826.9 PB									
BLAIRMORE A	VO		-608.3		1432.6	134	3.72		498	.202	.57	10180	329		.743	13.636
ASSOC	WER1 ISOPAC		SEGR		68	.60	41	.25	31							
05930 0244001 000 BLAIRMORE A									38.56E		31	1195				
POPLAR	A	.0253	.0238	.0958	.85	5047 248	.6181	.1127	.0806	.0107	.0228	.0102				
1984-07-31 00/05-14-044-22W4/0	1952-05-23				1426.8	1435.3	823.0 GO					SEGREGATED ASSOC/SOLN PRODUCTION				
PANALTA TCPL																
BLAIRMORE A					1436.5											
SOLN	WER1 ISOPAC		SEGR		99	.65	64	.65	22		3	1270.0	78			
05930 0244001 000 BLAIRMORE A									38.56E		19	733				
POPLAR	A	.0253	.0238	.0958	.85	5047 248	.6181	.1127	.0806	.0107	.0228	.0102				
1984-07-31 00/05-14-044-22W4/0	1952-05-23				1426.8	1435.3	823.0 GO					SEGREGATED ASSOC/SOLN PRODUCTION				
PANALTA TCPL																
BLAIRMORE B	VO				1367.0	46	1.90		88	.250	.75	10170	316		.827	20.751
	WER2 ISOPAC				18	.75	14	.10	13							
05930 0244060 001 BLAIRMORE B									38.56E							
BASAL QUARTZ B	.0003A	.0110	.0348		.65	4722 206	.8674	.0636	.0121	.0049	.0033	.0026				
1984-06-30 00/08-10-044-22W4/0	1952-04-23				1372.8	1376.2	802.2 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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MALMO                (F)  043-22W4     05930
    BLAIRMORE C           VO                      1384.4      45   1.64       74  .240  .70 10170 317  .832 18.467
                     WER2 ISOPAC                      14  .75     10  .10        9
    05930 0244060 002 BLAIRMORE C                                                38.56E
    BASAL QUARTZ C          .0003A .0110 .0348      .65  4722 206 .8674 .0636 .0121 .0049 .0033 .0026
    1984-06-30 00/08-10-044-22W4/0 1952-04-23     1389.9 1392.3  802.2 PB
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  BLAIRMORE B & C
                     WER2 ISOPAC                      32  .75     24  .10       22
    05930 0244060 999 BLAIR B+C                                                  38.56E      22       848
    BASAL QUARTZ            .0001A
    1984-06-30 00/08-10-044-22W4/0 1952-04-23
    PANALTA
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                          VO                      1345.3     200   5.20      1040  .155  .70  9780 313  .786 12.266
                     WER2 ASSIGN                     128  .75     96  .05       91
    05930 0312098 010                                                            38.56E      91      3509
    OSTRACOD                .0001A .0632 .0234      .69  4599 215 .7457 .0974 .0420 .0070 .0108 .0058 .0015 .0030
    1980-07-31 00/11-11-043-22W4/0 1976-09-05     1340.0 1350.5  787.0 PB
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                          VO                      1377.9     200   1.00      200  .180  .45 10190 314  .847  8.826
                     WER1 ASSIGN ABAND                18  .75     13  .05       13
    05930 0334098 002                                                            38.56E      13       501
    ELLERSLIE       .0002 .0001E .0175              .60  4620 198 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
    1984-12-31 00/11-11-043-22W4/0 1976-09-05     1377.4 1378.4  787.0 PB
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                          VO                      1379.6     200   1.10      220  .150  .45 10050 316  .853  7.157
                     WER1 ASSIGN                      16  .75     12  .05       11
    05930 0334098 003                                                            38.56E      11       424
    ELLERSLIE       .0002 .0001E .0175              .60  4620 198 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
    1983-12-31 00/05-12-043-22W4/0 1981-10-03     1379.0 1380.1  787.9 PB
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                          VO                      1348.6     200  12.50     2500  .200  .70 10000 328  .840 14.504
                     WER2 ASSIGN                     363  .75    272  .10      245
    05930 0334098 005                                                            38.56E     245      9447
    BASAL QUARTZ            .0001A                  .72  4757 217
    1984-04-30 00/05-14-043-22W4/0 1958-07-25     1342.3 1354.8  784.0 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MALMO                 (F)  043-22W4     05930
                           VO                          1373.4      200     .90      180   .220   .50 10160 322   .803 12.292
                           WER1 ASSIGN                          22   .70     15   .10     14
    05930 0334098 010                                                          38.56E      14        540
    BSL QTZ                      A .0319 .0279          .71  4640 217 .7828 .0870 .0355 .0051 .0139 .0083 .0035 .0041
    1982-08-31 00/02-24-043-23W4/0 1963-09-27      1372.5 1374.3  782.7 PB
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                           VO                          1426.5      128    1.85      237   .190   .75 10960 324   .793 17.287
                           WER2 ASSIGN                          41   .70     29   .05     28
    05930 0334098 015                                                          38.56E      28       1080
    BASAL QUARTZ                .0001A
    1984-04-30 00/02-24-043-23W4/0 1963-09-27      1425.9 1427.7  782.7 PB
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                           VO                          1395.2      200    3.60      720   .190   .65 10390 316   .770 14.997
                           WER1 ASSIGN                         108   .70     76   .10     68
    05930 0334098 017                                                          38.56E      68       2622
    ELLERSLIE #2                .0002A .0246 .0227     .71  4648 215 .8053 .0842 .0356 .0043 .0115 .0067 .0025 .0023
    1984-12-31 00/06-03-044-22W4/0 1983-11-17      1393.0 1397.4  780.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          1427.6       52    2.13      111   .200   .70 10000 328   .840 14.504
                           WER1 ISOPAC                          16   .70     11   .10     10
    05930 0334098 020                                                          38.56E      10        386
    BASAL QUARTZ                .0001A                 .72  4757 217
    1959-01-14 00/11-14-044-22W4/0 1952-07-01      1420.4 1434.7  823.6 PB
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  ELLERSLIE A              VO                          1401.5      200    1.00      200   .180   .55 10250 317   .850 10.700
                           WER1 ASSIGN                          21   .75     16   .10     14
    05930 0336001 000 ELL A                                                    38.56E      12        463
    ELLERSLIE       .0005 .0003E .0563 .0285           .65  4655 201 .8396 .0567 .0060 .0048 .0017 .0027 .0013 .0008
    1981-11-30 00/03-30-043-22W4/0 1981-08-04      1401.0 1402.0  776.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE B              VO          -581.8  -584.9 1360.0      200    3.80      760   .220   .80 10130 316   .843 19.033
    ASSOC                  WER1 ASSIGN                         145   .70    101   .10     91
    05930 0336002 000 ELLERSLIE B                                              38.56E      91       3509
    ELLERSLIE       .0005 .0003E .0563 .0285           .65  4655 201 .8396 .0567 .0060 .0048 .0017 .0027 .0013 .0008
    1984-12-31 02/07-04-044-22W4/0 1984-03-04      1358.1 1361.9  780.1 GO
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                    VO                          1610.6      204   13.81     2818   .043   .82 11510 336   .780  4.477
    ASSOC                  WER1 ISOPAC      SEGR               126   .70     88   .20     71
    05930 0696001 000 D-2 A                                                    41.18E      71       2924
    D-2                          E .0317 .0365 .0637    .81  4958 238 .6453 .1365 .0528 .0063 .0164 .0076 .0020 .0012
    1982-12-31 00/16-10-044-22W4/0 1952-01-26      1534.1 1539.2  823.0 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MALMO (F) 043-22W4 05930
D-2 A 1544.1
SOLN WER1 ISOPAC SEGR 244 .65 159 .85 24 7 2570.0 95
05930 0696001 000 D-2 A 41.18E 17 700
D-2 E .0317 .0365 .0637 .81 4958 238 .6453 .1365 .0528 .0063 .0164 .0076 .0020 .0012
1982-12-31 00/16-10-044-22W4/0 1952-01-26 1534.1 1539.2 823.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA TCPL

VO 1541.5 200 6.80 1360 .050 .85 11710 321 .800 5.511
WER2 ASSIGN 75 .75 56 .10 51
05930 0696098 005 38.56E 51 1967
NISKU .0002 .0003A .0272 .0422 .71 4698 214 .8018 .0738 .0288 .0047 .0089 .0057 .0029 .0021
1983-12-31 00/04-03-044-22W4/0 1981-06-21 1537.0 1546.0 780.5 PB

D-3 A VO -773.0 1593.0 42 9.01 378 .067 .89 14960 331 .751 10.320
ASSOC WER1 ISOPAC SEGR 39 .70 27 .15 23
05930 0720001 000 D-3 A 37.43E 23 861
D-3 A .0658 .0173 .0392 .82 4744 234 .6322 .1294 .0844 .0065 .0191 .0061
1984-06-30 00/05-14-044-22W4/0 1952-05-23 1593.8 1599.9 826.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

D-3 A 1609.6
SOLN WER1 ISOPAC SEGR 178 .65 116 .75 29 7 1600.0 111
05930 0720001 000 D-3 A 37.43E 22 823
D-3 A .0658 .0173 .0392 .82 4744 234 .6322 .1294 .0844 .0065 .0191 .0061
1984-06-30 00/05-14-044-22W4/0 1952-05-23 1593.8 1599.9 826.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

D-3 B VO -843.6 1621.1 974 15.24 14839 .072 .90 15460 332 .826 10.389
WER2 ISOPAC B 1542 .90 1388 .20 1110 124
05930 0720002 000 D-3 B 41.18E 986 40603
LEDUC A .1144 .0188 .0695 .74 4833 213 .7041 .0494 .0256 .0033 .0091 .0043 .0011 .0006
1981-12-31 00/16-33-043-22W4/0 1959-08-24 1612.1 1630.1 787.9 GW
TCPL

D-3 C VO -846.7 1624.0 200 8.84 1768 .050 .90 14950 322 .702 8.475
ASSOC WER2 ASSIGN 150 .80 120 .15 102
05930 0720003 000 D-3 C OIL POOL DEPLETED 41.18E 102 4200
D-3 .0003A .0200 .0400 .76 4592 228 .0450
1982-12-31 00/06-19-043-22W4/0 1965-08-06 1619.4 1628.9 782.1 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MALMO                (F)  043-22W4     05930
  D-3 D                                                1640.9
    SOLN             WER1 ISOPAC                                34  .65     22  .15     19       1      480.0   70
    05930 0720004 000 D-3D                                                                41.18E    18      741
    D-3                        E .1068 .0115 .0758  .74  4847 216 .7056 .0510 .0261 .0047 .0095 .0047 .0024 .0019
    1983-12-31 00/01-01-043-22W4/0 1979-00-00
    ---------------------------------------------------------------------------------------------------------------------------
                     VO  -849.2                         1623.8     200  13.05     2610  .104  .80   7600 323  .808  6.890
                     WER2 ASSIGN                  B        180  .55     99  .20       79
    05930 0720098 010                                                                     41.18E    79      3253
    LEDUC                      E .0564 .0224 .0371  .84  4740 230 .6377 .1265 .0738 .0075 .0238 .0148
    1980-10-31 00/10-05-044-22W4/0 1980-06-24      1617.0 1630.5  781.3 GW
    ---------------------------------------------------------------------------------------------------------------------------
MALMO                  POOLS=   25  GIP=     3933 PROD=     3058  IMG=     2365  MGP=      161  RMG=     2204  ENERGY=    88066
-------------------------------------------------------------------------------------------------------------------------------
MANITO               (F)  042-20W4     05820
                     VO                                  468.4     200   2.20      440  .270  .65   2490 290  .946  4.530
                     WER2 ASSIGN                            20  .65     13  .05       12
    05820 0126098 005                                                                     37.43E    12      449
    L BELLY RIVER              A .0340 .0015        .58  4599 191 .9571 .0029 .0014 .0003 .0006 .0007 .0007 .0008
    1983-08-31 00/16-13-042-20W4/0 1982-02-01      467.3  469.5  811.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
  VIKING A           VO                                 1102.0     200   1.60      320  .250  .60   7210 308  .878 11.373
                     WER2 ASSIGN                            36  .60     22  .05       21
    05820 0218001 000 VIK A                                                               37.43E    21      786
    VIKING                .0013A .0341 .0035        .60  4595 195 .9246 .0209 .0072 .0016 .0025 .0024 .0010 .0009
    1983-08-31 00/16-13-042-20W4/0 1982-02-01      1101.2 1102.8  811.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY A           VO                                 1225.3     400   5.40     2160  .223  .60   9560 312  .850 14.332
                     WER2 ASSIGN                           310  .85     264  .05      251       2
    05820 0276001 000 SPARKY A                                                            37.43E    249     9320
    SPARKY                .0013A .0576              .64  4559 198 .8659 .0476 .0158 .0038 .0029 .0024 .0010 .0009
    1982-05-31 00/07-22-042-20W4/0 1976-10-02      1221.9 1229.6  819.9 PB
    PANALTA
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                     VO                                 1204.5     200   4.00      800  .200  .50   9385 309  .898  9.618
                     WER2 ASSIGN                            77  .75     58  .05       55
    05820 0276098 005                                                                     37.43E    55      2059
    SPARKY                .0013E .0896              .61  4530 189 .8737 .0265 .0051 .0009 .0006 .0003
    1980-12-31 00/13-03-042-20W4/0 1980-09-28      1201.0 1208.0  792.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2    H2S   DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE        KB    TYPE
 PURCHASERS:
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MANITO                (F)  042-20W4     05820
                           VO                          1225.0      128    1.23       157   .200   .60   9510 312   .850 12.243
                      BER6 ASSIGN                            19   .75     14   .10          13
    05820 0276098 010                                                                 38.56E      13         501
    SPARKY                .0001E          .0213 .0012   .63   4654 199                  .0053 .0063         .2100
    1982-12-01 00/10-09-042-20W4/0 1975-09-24      1223.2 1226.8  809.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO                          1218.4      128    3.70       474   .300   .70   9660 312   .871 21.229
                      WER2 ASSIGN                           101   .75     75   .05          72
    05820 0276098 015                                                                 37.43E      72        2695
    SPARKY                .0013E .0896                    .61   4530 189  .8737 .0265 .0051 .0009 .0006 .0003
    1983-12-31 00/11-10-042-20W4/0 1975-08-14      1216.1 1220.7  815.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO                          1224.7      200    3.10       620   .190   .50   9490 312   .850  9.668
                      WER2 ASSIGN                            60   .75     45   .05          43
    05820 0276098 020                                                                 37.43E      43        1609
    SPARKY                .0018A .0569 .0008              .63   4558 198  .8664 .0476 .0161 .0038 .0028 .0015 .0009 .0004
    1983-12-31 02/06-15-042-20W4/0 1980-09-14      1221.0 1228.5  813.7 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO   -450.3                 1261.5      200    1.00       200   .270   .70   9670 313   .868 19.130
                      WER2 ASSIGN                  B         38   .70     27   .05          25
    05820 0300098 005                                                                 37.43E      25         936
    GLAUCONTIC                 A .0340 .0015              .58   4599 191  .9571 .0029 .0014 .0003 .0006 .0007 .0007 .0008
    1983-08-31 00/16-13-042-20W4/0 1982-02-01      1261.0 1262.0  811.7 GW
    ---------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE E              VO                          1297.4      200    4.00       800   .300   .65   9380 321   .860 18.842
                      WER2 ASSIGN                           151   .75    113   .05         107           4
    05820 0336005 000 ELLERSLIE E                                                     38.56E     103        3972
    ELLERSLIE                  A .0191 .0236              .62   4676 200  .9102 .0349 .0016 .0038 .0006 .0018 .0015 .0029
    1984-09-30 00/16-13-042-20W4/0 1982-02-01      1291.5 1298.3  811.7 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE F              VO                          1315.3      200    2.00       400   .250   .70   9270 322   .865 16.563
                      WER2 ASSIGN                            66   .75     50   .05          47           3
    05820 0336006 000 ELLERSLIE F                                                     38.56E      44        1697
    ELLERLSIE             .0001E .0253 .0323              .63   4698 199  .8984 .0356 .0021 .0041 .0002 .0004 .0004 .0011
    1983-06-30 00/04-31-042-20W4/0 1981-12-07      1314.3 1316.3  797.9 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MANITO                (F)  042-20W4     05820
                           VO                          1302.0     200    2.00       400  .230  .65  9130 314  .860 14.374
                      WER2 ASSIGN                            57  .75     43  .05        41
    05820 0336098 010                                                                42.30E      41       1734
    ELLERSLIE                  E .0541                  .61  4564 193 .9070 .0209 .0113 .0020 .0033
    1984-09-30 00/07-26-042-20W4/0 1981-06-30       1301.0 1303.0  807.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO  -563.6                      1365.9     200    2.00       400  .150  .30  9580 316  .855  4.538
                      WER2 ASSIGN              B             18  .70     13  .10        11
    05820 0336098 013                                                                37.43E      11       412
    BSL ELLERSLIE   .0001 .0004A .0975 .0009          .67  4513 200 .7977 .0675 .0217 .0052 .0044 .0032 .0009 .0005
    1980-12-31 00/06-30-042-20W4/0 1979-10-25       1362.3 1369.5  805.9 GW
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MANITO                POOLS=   12  GIP=      953 PROD=       737  IMG=       698  MGP=         9  RMG=       689  ENERGY=     26170
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MANNING               (SA) 090-25W5     05935
                           VO                          649.8      200    1.54       308  .250  .75  5110 307  .918  9.685
         STRIKE       BER7 ASSIGN                            30  .70     21  .05        20
    05935 0304098 005                                                                36.68E      20       734
    BLUESKY                .0001E          .0282        .59  4682 192
    1976-06-30 00/11-34-090-25W5/0 1973-03-20       648.9  650.4  646.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO   -18.0                      663.5      200    2.78       555  .200  .70  5110 307  .918  7.241
         STRIKE       BER7 ASSIGN              B             40  .70     28  .05        27
    05935 0326098 005                                                                36.68E      27       990
    GETHING                .0001E          .0107        .58  4668 193
    1976-06-30 00/11-34-090-25W5/0 1973-02-20       662.0  664.8  646.8 GW
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MANNING               POOLS=    2  GIP=       70 PROD=        49  IMG=        47  MGP=                 RMG=        47  ENERGY=      1724
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MANNVILLE             (F)  051-08W4     05940
  LOWER VIKING A              VO                          614.2      200    2.10       420  .270  .50  5500 294  .898  7.998
                      WER1 ASSIGN                            34  .75     26  .05        25
    05940 0218001 000 L VIK A                                                        37.43E      25       936
    L VIKING       .0001 .0010A .1092 .0005          .61  4504 187 .8681 .0172 .0033 .0003 .0003
    1982-12-31 00/06-26-049-10W4/0 1976-06-15       612.6  615.8  707.4 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / GOR / Z / M3/M3 / PCT / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
MANNVILLE	(F) 051-08W4 05940
	VO 487.2 200 .80 160 .270 .60 4280 291 .915 7.405
	WER1 ASSIGN 12 .75 9 .05 8
05940 0218098 003	37.43E 8 299
VIKING .0001 .0005E .0417 .0025	.58 4594 189 .9520 .0032
1983-08-31 00/10-33-050-08W4/0 1982-06-15	486.8 487.6 621.3 PB
	VO 565.5 200 1.50 300 .140 .55 5270 292 .880 4.491
STRIKE	WER1 ASSIGN 13 .75 10 .05 9
05940 0218098 004	37.43E 9 337
VIKING .0001A .0392	.62 4594 198 .8896 .0516 .0146 .0027 .0018 .0003 .0001
1983-12-31 00/02-36-049-09W4/0 1979-02-22	561.5 569.5 677.4 PB
	VO 464.3 400 1.54 616 .200 .70 3240 294 .920 4.769
	WER1 ASSIGN 29 .65 19 .05 18
05940 0218098 005	37.43E 18 674
VIKING 1 .0006A	.57 4619 200
1982-12-01 00/06-34-050-08W4/0 1960-11-03	479.8 482.2 616.0 PB
	VO 499.3 200 .60 120 .300 .60 4490 291 .905 8.727
STRIKE	WER1 ASSIGN 10 .75 8 .05 7
05940 0218098 006	37.43E 7 262
LOWER VIKING .0009A .0542	.60 4570 191 .9199 .0178 .0052 .0008 .0005 .0006 .0001
1983-08-31 00/10-17-050-08W4/0 1982-03-03	499.0 499.6 618.9 PB
	VO 487.5 200 .90 180 .200 .50 4400 290 .907 4.757
	WER1 ASSIGN 9 .75 7 .05 7
05940 0218098 007	37.43E 7 262
U VIKING .0004E .0433 .0003	.59 4587 191 .9321 .0179 .0045 .0007 .0006 .0002
1981-12-31 00/02-09-051-09W4/0 1981-09-02	487.0 487.9 606.0 PB
	VO 480.9 200 .90 180 .200 .50 4950 290 .895 5.424
	WER1 ASSIGN 10 .75 8 .05 8
05940 0218098 008	37.43E 8 299
MID VIKING .0001 .0004E .0384	.60 4590 193 .9289 .0220 .0064 .0012 .0012 .0011 .0001 .0002
1984-05-31 00/06-34-050-08W4/0 1960-11-03	479.7 482.2 616.0 PB
	VO 521.3 200 .30 60 .130 .50 4910 292 .902 3.379
	WER1 ASSIGN 2 .75 2 .05 1
05940 0218098 009	37.43E 1 37
MID VIKING .0009E .0542	.60 4570 191 .9199 .0178 .0052 .0008 .0005 .0006 .0001
1984-05-31 00/11-23-050-09W4/0 1972-05-26	519.4 523.3 642.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MANNVILLE	(F) 051-08W4 05940														
	VO			495.9	440	.93		407	.300	.60	3650	296	.940	6.715	
	WER1 ASSIGN			27	.65	18	.05	17							
05940 0218098 010								37.43E		17		636			
VIKING	.0006A			.57	4606	190									
1976-06-30 00/07-31-051-07W4/0 1973-01-13				495.6	496.2	646.5 PB									
	VO			536.0	200	1.00		200	.220	.50	4086	291	.916	4.795	
	WER1 ASSIGN			10	.75	7	.05	7							
05940 0218098 011								37.43E		7		262			
VIKING	.0006E .0252 .0007			.58	4599	191	.9532	.0130	.0027						
1979-12-29 00/10-18-051-08W4/0 1979-06-06				535.5	536.5	670.7 PB									
	VO			540.0	200	1.00		200	.240	.55	4453	292	.910	6.291	
	WER1 ASSIGN			13	.75	9	.05	9							
05940 0218098 013								37.43E		9		337			
VIKING 2	.0006E .0490			.58	4599	191	.9173	.0257	.0051	.0005	.0003				
1979-12-29 00/08-13-051-09W4/0 1979-05-30				539.5	540.5	677.3 PB									
	VO			517.6	200	1.24		247	.300	.60	4210	294	.918	7.994	
	WER1 ASSIGN			20	.70	14	.05	13							
05940 0218098 015								37.43E		13		487			
VIKING	.0006A			.57	4606	190									
1976-06-30 00/07-02-052-08W4/0 1973-03-22				516.0	518.8	674.8 PB									
	VO			572.3	128	.60		77	.180	.50	4423	293	.911	4.241	
	WER1 ASSIGN			3	.75	2	.05	2							
05940 0218098 016								37.43E		2		75			
VIKING 2	.0001 .0006E .0511 .0003			.58	4599	191	.9177	.0200	.0055	.0003	.0012	.0011	.0006	.0006	
1982-12-01 00/10-01-051-10W4/0 1978-06-15				571.8	572.7	680.8 PB									
	VO			489.9	200	1.00		200	.300	.45	4340	290	.910	6.314	
	WER1 ASSIGN			13	.75	10	.05	10							
05940 0218098 020								37.43E		10		374			
VIKING	.0001A .0876 .0026			.70	4538	189	.8910	.0125	.0046	.0007	.0006	.0002	.0001		
1982-05-31 00/06-04-051-08W4/0 1981-03-07				489.4	490.4	624.3 PB									
UPPER VIKING D	VO			537.8	9101	.75		6826	.218	.50	4480	294	.912	5.179	
	WER1 ISOPAC			354	.85	301	.05	286							
05940 0218660 001 UPPER VKG D								37.43E							
VIKING 1	.0001 .0005A .0464			.59	4586	191	.9302	.0166	.0041	.0006	.0004	.0001	.0001	.0001	
1984-05-31 00/07-24-051-10W4/0 1974-09-27				565.4	566.3	690.4 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD     AREA     PAY     VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
PURCHASERS:
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MANNVILLE                (F)  051-08W4     05940
    MIDDLE VIKING C           VO                      538.4   10774     .90      9697  .215  .50  4480 294   .910  5.119
                              WER1 ISOPAC               496    .85      422  .05    401
    05940 0218660 002 MDDL VKG C                                                  37.43E
    VIKING 2                       A .0554 .0022       .60  4579 192 .9120 .0226 .0062 .0008 .0007 .0001
    1982-05-31 00/11-26-051-09W4/0 1972-08-04       543.8   544.7   673.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  U VIK D & M VIK C
                              WER1 ISOPAC               850    .85      723  .05    687     160
    05940 0218660 999 UVK D+MVK C                                                 37.43E   527      19726
    U & M VIKING                   .0006A
    1984-05-31 00/11-26-051-09W4/0 1972-08-04
    CWNGNUL PANALTA PROGAS  TCPL
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  U & M VIKING A              MB                      714.5    8395    1.25     10494  .239  .35  5580 297   .890  5.022
                              WER1 ISOPAC               440    .50      220  .03    213     161
    05940 0219101 000 U+M VIK A                                                   37.81E    52       1966
    VIKING 1 & 2                   .0009A .0600 .0002   .61  4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1984-12-31 00/05-06-049-12W4/0 1917-04-01       655.6   671.5   697.1 PB
    NUL     TCPL
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  MIDDLE VIKING D             PD                      502.9     200     .93      185  .270  .55  4480 292   .902  7.195
                              WER1 ASSIGN               38    .75       28  .05     27       9
    05940 0221004 000 M VIKING D                                                  37.43E    18        674
    VIKING 2                       E .0490 .0008       .60  4585 192 .9174 .0267 .0051 .0005 .0003
    1979-12-29 00/07-14-051-09W4/0 1978-06-16       502.3   503.2   636.4 PB
    TCPL
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  MIDDLE VIKING E             VO                      567.8     128     .60       77  .220  .55  4423 292   .911  5.721
                              WER1 ASSIGN                4    .75        3  .05      3        3
    05940 0221005 000 M VIKING E                                                  37.43E
    VIKING 1          .0001 .0006E .0511 .0003        .58  4599 191 .9177 .0200 .0055 .0003 .0012 .0011 .0006 .0006
    1982-12-01 00/10-01-051-10W4/0 1978-06-15       567.5   568.1   680.8 PB
    TCPL
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                              VO    +72.7             552.5     200    1.00      200  .250  .55  3506 292   .923  5.087
                              WER1 ASSIGN          B     10    .70        7  .05      7
    05940 0248098 010                                                             38.18E     7        267
    MANNVILLE                      .0003A .0147 .0035   .59  4578 193 .9685 .0127 .0003
    1980-07-31 00/09-25-050-09W4/0 1979-06-06       552.0   553.0   625.7 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE B MB +3.7 620.9 661 .83 550 .320 .70 4900 294 .908 11.672
ASSOC WER1 ISOPAC 122 .70 85 .05 81 69
05940 0250002 000 U MANN B OIL POOL DEPLETED 37.43E 12 449
LLOYDMINSTER A .0003A .59 4585 189
1979-12-29 00/10-26-050-09W4/0 1971-07-17 623.6 624.8 630.0 PB
TCPL

UPPER MANNVILLE C MB +43.9 580.5 2523 2.28 5752 .250 .65 4600 301 .917 7.702
WER1 ISOPAC B 45 796 .70 557 .05 529 431
05940 0250003 000 U MANN C 37.43E 98 3668
SPARKY .0003A .0213 .0025 .57 4624 192 .9563 .0187 .0006 .0002 .0001
1984-12-31 00/10-27-050-09W4/0 1970-11-08 583.7 585.5 629.4 GW
TCPL

UPPER MANNVILLE D VO -30.8 654.4 1706 1.07 1825 .275 .65 4889 307 .921 8.790
WER1 ISOPAC FN 160 .70 112 .05 107 53
05940 0250004 000 U MANN D 37.43E 54 2021
WABISKAW 2 .0003A .57 4619 191
1980-07-31 00/10-27-050-09W4/0 1970-11-08 656.2 658.1 628.8 PB
TCPL

UPPER MANNVILLE E PD +28.7 630.0 1848 1.74 3217 .250 .65 4760 300 .912 8.063
WER1 ISOPAC B 280 .70 196 .05 186 178
05940 0250005 000 U MANN E 37.43E 8 299
SPARKY .0003A .57 4626 192
1983-12-31 00/10-16-050-09W4/0 1971-11-28 618.4 622.7 652.9 GW
TCPL

UPPER MANNVILLE F VO +67.1 580.8 4903 3.58 17553 .270 .60 4340 294 .912 7.457
WER1 ISOPAC FS 1309 .80 1047 .05 995 425
05940 0250006 000 U MANN F 37.43E 570 21335
COLONY 1 .0003E .58 4619 192 .9610 .0168 .0016 .0012 .0008 .0100
1981-09-30 00/11-14-050-09W4/0 1971-05-16 567.2 573.0 646.2 PB
TCPL

UPPER MANNVILLE H VO +84.1 539.5 5501 1.76 9699 .270 .60 4460 292 .909 7.741
WER1 ISOPAC FE 751 .80 601 .05 571 390
05940 0250008 000 U MANN H 37.43E 181 6775
COLONY 1 & 2 .0003E .58 4619 192 .9610 .0168 .0016 .0012 .0008 .0100
1981-12-31 00/07-15-051-09W4/0 1970-04-30 527.0 531.9 619.4 PB
CWNGNUL TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4 NC4	C5 C6 C7							
MANNVILLE	(F) 051-08W4 05940												
UPPER MANNVILLE I	VO +73.8		535.2	693	1.18		815	.250	.65	4330	292	.907	7.560
	WER1 ISOPAC	B	62	.75	46	.05	44		39				
05940 0250009 000 U MANN I							37.43E		5	187			
U MANNVILLE 3	.0003A		.57	4626 192									
1976-06-30 00/11-36-050-09W4/0 1971-05-28			543.7	546.2	619.9 GW								
TCPL													
UPPER MANNVILLE J	VO +33.5		597.7	200	6.70		1340	.250	.70	4710	294	.904	8.817
	WER1 ASSIGN	B	118	.75	89	.05	84		5				
05940 0250010 000 U MANN J							37.43E		79	2957			
UPPER MANNVILLE	.0003A		.57	4626 192									
1982-08-31 00/10-20-050-09W4/0 1971-06-06			594.4	601.1	634.6 GW								
TCPL													
UPPER MANNVILLE K	MB		594.7	200	1.54		308	.200	.70	4640	294	.902	6.967
	WER1 ASSIGN		39	.75	29	.05	28		27				
05940 0250011 000 U MANN K							37.43E		1	37			
COLONY 2	.0003A		.60	4599 194									
1976-06-30 00/10-02-050-10W4/0 1972-01-16			593.8	595.6	660.5 PB								
TCPL													
UPPER MANNVILLE L	VO		643.4	200	1.54		308	.340	.70	4900	294	.908	12.403
	WER1 ASSIGN		38	.70	27	.05	25		12				
05940 0250012 000 U MANN L							37.43E		13	487			
UPPER MANNVILLE	.0003A		.59	4585 189									
1976-06-30 00/10-16-050-09W4/0 1971-11-28			642.8	644.3	652.9 PB								
TCPL													
UPPER MANNVILLE N	VO		587.3	2013	2.26		4560	.280	.60	4210	294	.913	7.469
	WER1 ISOPAC		341	.80	273	.05	259		14				
05940 0250014 000 U MANN N							37.43E		245	9170			
COLONY 1	.0003A		.58	4619 192									
1978-06-30 00/06-06-052-08W4/0 1961-10-01			585.2	588.8	687.3 PB								
CWNGNUL TCPL													
UPPER MANNVILLE O	VO		663.9	128	4.93		631	.270	.60	5250	290	.891	9.365
	WER1 ASSIGN		59	.70	41	.05	39						
05940 0250015 000 U MANN O							37.43E		39	1460			
LLOYDMINSTER	.0003A		.57	4633 192									
1982-12-01 00/11-30-051-08W4/0 1953-07-23			660.8	666.9	675.2 PB								
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE R VO HEAVY 546.2 200 7.10 1419 .300 .80 4450 292 .905 11.512
WER1 ASSIGN 163 .70 114 .05 108 50
05940 0250018 000 U MANN R 37.43E 58 2171
COLONY .0003A .0023 .57 4633 192
1977-06-30 00/07-30-051-09W4/0 1976-08-22 542.5 549.6 629.1 GO
TCPL

UPPER MANNVILLE S VO HEAVY 673.3 200 2.16 432 .280 .75 5140 297 .904 11.421
WER1 ASSIGN 49 .65 32 .05 30 2
05940 0250019 000 U MANN S 37.43E 28 1048
GLAUCONITIC .0003A .57 4626 192
1977-06-30 00/10-06-051-09W4/0 1976-09-08 672.1 674.2 661.4 GO
TCPL

UPPER MANNVILLE T VO 639.3 200 1.24 247 .300 .55 4830 294 .906 8.497
WER1 ASSIGN 21 .65 14 .05 13
05940 0250020 000 U MANN T 37.43E 13 487
SPARKY .0003A .57 4626 192
1977-06-30 00/11-19-051-09W4/0 1976-07-23 637.0 641.6 655.0 PB
TCPL

UPPER MANNVILLE U VO 650.1 1868 2.12 3960 .264 .55 4800 295 .898 7.482
WER1 ISOPAC 296 .70 207 .05 197 38
05940 0250021 000 U MANN U 37.43E 159 5951
SPARKY .0003A .0170 .0013 .58 4619 192 .9693 .0216 .0011 .0003 .0001 .0002
1980-07-31 00/07-24-051-10W4/0 1974-09-27 652.3 659.9 690.4 PB
TCPL

UPPER MANNVILLE V VO +18.6 642.2 200 1.54 308 .290 .55 4830 294 .906 8.223
WER1 ASSIGN B 25 .65 16 .05 15 1
05940 0250022 000 U MANN V 37.43E 14 524
SPARKY .0003A .57 4626 192
1977-06-30 00/10-06-051-09W4/0 1976-09-08 641.3 642.8 661.4 GW
TCPL

UPPER MANNVILLE W MB 672.1 200 1.50 300 .340 .60 4410 304 .923 9.205
WER1 ASSIGN 36 .70 25 .05 24 10
05940 0250023 000 U MANN W 37.43E 14 524
LLOYDMINSTER A .0161 .0018 .57 4626 191 .9752 .0066 .0001
1981-06-30 00/06-21-050-09W4/0 1977-01-16 671.5 672.4 638.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE Y VO 635.5 200 2.16 432 .270 .55 4370 296 .901 6.920
WER1 ASSIGN 30 .70 21 .05 20 11
05940 0250025 000 U MANN Y 38.18E 9 344
LOWER SPARKY E .0116 .0045 .57 4640 193 .9661 .0147 .0014 .0006 .0004 .0400
1982-08-31 00/10-17-050-09W4/0 1976-11-09 634.3 636.7 640.4 PB
TCPL

UPPER MANNVILLE Z VO 659.3 200 2.16 432 .280 .55 4870 296 .905 7.972
WER1 ASSIGN 34 .70 24 .05 23 4
05940 0250026 000 38.18E 19 725
WABISKAW E .0204 .0001 .57 4613 191 .9704 .0081 .0002
1978-12-31 00/10-33-050-09W4/0 1976-10-16 657.8 660.8 623.6 PB
TCPL

UPPER MANNVILLE AA VO -15.2 647.7 200 1.24 247 .300 .55 4720 296 .907 8.246
WER1 ASSIGN B 20 .65 13 .05 13 1
05940 0250027 000 38.18E 12 458
GLAUCONITIC E .0180 .0023 .57 4626 192 .9590 .0186 .0012 .0004 .0001
1978-12-31 00/10-03-051-08W4/0 1971-01-31 646.8 648.3 633.1 GW
TCPL

UPPER MANNVILLE CC VO HEAVY 608.4 200 1.24 247 .280 .70 4500 294 .902 9.388
WER1 ASSIGN 23 .75 17 .05 16 4
05940 0250029 000 U MANN CC 37.43E 12 449
COLONY .0003A .0010 .58 4619 194 .0040 .0017 .0100
1978-12-31 00/10-14-051-10W4/0 1977-09-16 607.8 609.0 688.8 GO
TCPL

UPPER MANNVILLE DD VO 581.9 200 3.70 740 .260 .60 4340 299 .910 7.081
WER1 ASSIGN 52 .75 39 .05 37 9
05940 0250030 000 37.43E 28 1048
COLONY .0003A .0010 .58 4619 192 .0040 .0017 .0100
1977-12-31 00/06-35-051-09W4/0 1977-08-24 579.7 584.0 662.0 PB
TCPL

UPPER MANNVILLE FF VO HEAVY 586.0 200 5.80 1160 .300 .85 4520 301 .917 11.875
WER1 ASSIGN 138 .70 96 .05 92 43
05940 0250032 000 U MANN FF 37.43E 49 1834
COLONY .0003A .0130 .0011 .57 4626 192 .9650 .0178 .0019 .0008 .0002
1979-12-29 00/03-18-051-09W4/0 1978-06-06 582.8 589.2 667.9 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MANNVILLE                (F)  051-08W4    05940
  UPPER MANNVILLE GG          VO                          572.9     200   1.80      360  .330   .60  4303 293   .913  9.057
                         WER1 ASSIGN                          33  .75     24  .05      23          7
    05940 0250033 000 U MANN GG                                                      43.05E      16       689
    COLONY                .0004A .0180 .0023          .57  4626 192 .9590 .0186 .0012 .0004 .0001
    1979-12-29 00/10-18-051-08W4/0 1970-06-06       572.0  573.8  670.7 PB
    TCPL
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  UPPER MANNVILLE II          VO                          580.3     200   3.50      700  .270   .65  4327 293   .914  8.064
                         WER1 ASSIGN                          56  .75     42  .05      40          6
    05940 0250035 000                                                                37.43E      34      1273
    COLONY            .0013 .0003E .0262                .58  4619 192 .9674 .0046 .0002
    1979-12-29 00/08-13-051-09W4/0 1979-05-30       578.5  582.0  677.3 PB
    TCPL
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  UPPER MANNVILLE JJ          VO                          643.0     200   1.20      240  .280   .60  6800 295   .870 12.658
                         WER1 ASSIGN                          30  .75     23  .05      22          1
    05940 0250036 000                                                                37.43E      21       786
    COLONY                .0001E .0229                .58  4616 193 .9526 .0218 .0021 .0004 .0001
    1981-09-30 00/16-29-049-09W4/0 1980-11-08       642.0  644.0  707.4 PB
    TCPL
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  UPPER MANNVILLE KK          VO   +21.6             652.3     200   1.85      370  .260   .50  4900 297   .905  6.738
                         WER1 ASSIGN            B         25  .70     17  .05      17          0
    05940 0250037 000                                                                37.43E      17       636
    COLONY                .0003A        .0023         .57  4633 192
    1977-06-30 00/07-25-051-10W4/0 1976-08-02       651.4  653.2  674.8 GW
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  UPPER MANNVILLE LL          VO                          558.7     200   6.79     1357  .250   .60  2930 293   .938  4.545
                         WER1 ASSIGN                          62  .70     43  .05      41         37
    05940 0250038 000                                                                38.18E       4       153
    COLONY                     E .0150                .58  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1978-12-31 00/07-14-051-09W4/0 1978-06-16       553.8  563.6  636.4 PB
    TCPL
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  UPPER MANNVILLE MM          VO                          582.0     200   1.00      200  .180   .50  3800 293   .919  3.612
                         WER1 ASSIGN                           7  .75      5  .05       5          0
    05940 0250039 000 U MANN MM                                                      37.43E       5       187
    U COLONY          .0002       E .0196 .0023         .58  4626 192 .9627 .0150 .0002
    1981-12-31 00/12-21-052-08W4/0 1981-03-06       581.5  582.5  691.4 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE NN VO -17.2 693.4 200 1.30 260 .300 .60 5075 296 .896 9.795
WER1 ASSIGN B 25 .70 18 .05 17
05940 0250040 000 U MANN NN 37.43E 17 636
GLAUCONITIC .0001A .0123 .58 4638 196 .9355 .0521
1981-12-31 00/16-35-051-10W4/0 1979-06-12 692.7 694.0 676.8 GW
TCPL

UPPER MANNVILLE OO VO 591.0 200 2.00 400 .320 .40 4025 294 .919 5.423
WER1 ASSIGN 22 .75 16 .05 15
05940 0250041 000 U MANN OO 37.43E 15 561
COLONY #1 .0003E .0890 .57 4633 192 .8931 .0145 .0007 .0002 .0001 .0003
1980-07-31 00/07-03-052-08W4/0 1979-05-25 590.0 592.0 689.6 PB
TCPL

UPPER MANNVILLE PP VO -.3 684.8 440 1.95 858 .309 .65 4670 296 .913 9.870
WER1 ASSIGN B 85 .70 59 .05 56 3
05940 0250042 000 U MANN PP 37.43E 53 1984
GLAUCONITIC .0002A .0187 .0005 .56 4619 190 .9777 .0028 .0001
1984-09-30 00/10-15-052-08W4/0 1979-08-07 683.0 684.9 684.6 GW
CWNGNUL

UPPER MANNVILLE QQ VO 620.0 200 1.40 280 .310 .50 4190 294 .911 6.896
WER1 ASSIGN 19 .70 13 .05 12 1
05940 0250043 000 U MANN QQ 37.43E 11 412
SPARKY A .0043 .56 4639 193 .9798 .0154 .0004 .0001
1981-12-31 00/10-15-052-08W4/0 1979-08-07 619.3 620.7 684.6 PB
CWNGNUL

UPPER MANNVILLE RR VO 597.3 200 1.40 280 .220 .40 4130 294 .910 3.863
WER1 ASSIGN 11 .75 8 .05 8 3
05940 0250044 000 U MANN RR 37.43E 5 187
COLONY #3 .0001 .0003A .0197 .59 4628 197 .9202 .0584 .0009 .0004
1980-12-31 00/05-25-052-09W4/0 1980-05-25 596.4 598.3 689.9 PB
CWNGNUL

UPPER MANNVILLE SS VO HEAVY 596.5 200 5.00 1000 .270 .70 4510 294 .904 9.121
WER1 ASSIGN 91 .75 68 .05 65 1
05940 0250045 000 U MANN SS 37.43E 64 2396
COLONY CH .0001 .0001A .0201 .59 4623 195 .9384 .0382 .0023 .0006 .0002
1982-07-30 00/07-13-051-10W4/0 1978-06-10 594.0 599.0 678.3 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE TT VO 646.8 1294 1.46 1889 .286 .70 4900 295 .903 10.472
WER1 ISOPAC 198 .70 138 .05 132
05940 0250046 000 U MANN TT 37.43E 132 4941
WABISKAW #1 SD .0001 .0002E .0141 .0030 .58 4635 193 .9616 .0203 .0004 .0001 .0002
1982-11-30 00/10-27-050-09W4/0 1970-11-08 649.2 655.3 608.8 PB
TCPL

UPPER MANNVILLE UU VO HEAVY 613.6 200 5.00 1000 .300 .80 4760 294 .902 12.251
WER1 ASSIGN 123 .65 80 .05 76 18
05940 0250047 000 U MANN UU 37.43E 58 2171
COLONY .0003E .0023 .57 4633 192
1982-12-01 00/10-06-050-08W4/0 1976-08-05 611.1 615.7 682.4 GO
TCPL

UPPER MANNVILLE VV VO HEAVY 519.7 200 5.50 1100 .320 .90 3596 291 .926 10.930
WER1 ASSIGN 120 .70 84 .05 80 6
05940 0250048 000 U MANN VV 37.43E 74 2770
COLONY .0003A .0236 .57 4626 192 .9585 .0169 .0002 .0002 .0001 .0020
1979-12-29 00/06-32-052-07W4/0 1978-07-11 515.7 523.6 648.9 GO
PANALTA

UPPER MANNVILLE WW VO HEAVY 563.8 200 5.50 1100 .300 .90 3835 293 .920 10.920
WER1 ASSIGN 120 .70 84 .05 80 6
05940 0250049 000 U MANN WW 37.43E 74 2770
COLONY .0002 E .0196 .0023 .58 4626 192 .9627 .0150 .0002
1981-11-30 00/10-36-052-08W4/0 1981-07-14 561.0 566.5 682.9 GO
PANALTA

UPPER MANNVILLE XX VO 610.2 200 .90 180 .210 .50 4760 294 .900 5.372
WER1 ASSIGN 10 .75 7 .05 7 4
05940 0250050 000 U MANN XX 37.43E 3 112
COLONY 1 .0001A .0152 .0016 .59 4623 196 .9468 .0224 .0084 .0019 .0022 .0011 .0002 .0002
1981-09-30 00/07-10-050-10W4/0 1980-05-11 609.7 610.6 678.4 PB

UPPER MANNVILLE YY PD 592.5 200 1.50 300 .240 .50 4633 294 .902 5.962
WER1 ASSIGN 26 .70 18 .05 17 13
05940 0250051 000 U MANN YY 38.18E 4 153
UPPER COLONY .0003E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1984-12-31 00/10-02-051-10W4/0 1978-11-16 591.0 594.0 669.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MANNVILLE (F) 051-08W4 05940																
UPPER MANNVILLE ZZ	VO		-8.1		668.7	200	3.50		700	.350	.85	4820	295		.908	15.224
ASSOC	WER1 ASSIGN				107	.65	69	.05	66		10					
05940 0250052 000 U MANN ZZ									37.43E		56	2096				
LLOYD	.0002	.0004A	.0184		.56	4615	190	.9810								
1982-12-31 00/03-09-050-08W4/0 1982-07-26					667.0	670.5	661.6	GO								
	VO				599.5	200	1.00		200	.290	.55	4024	294		.920	6.748
	WER1 ASSIGN				13	.65	9	.05	8							
05940 0250098 001									37.43E		8	299				
COLONY	.0003E	.0159	.0038		.58	4619	192	.9621	.0165	.0010	.0003	.0001				
1979-12-29 00/09-34-049-09W4/0 1979-02-27					599.0	600.0	673.3	PB								
	VO	+68.3			604.8	200	.50		100	.320	.60	4024	294		.920	8.123
	WER1 ASSIGN			B	8	.60	5	.05	5							
05940 0250098 002									37.43E		5	187				
COLONY	.0003E	.0159	.0038		.58	4619	192	.9621	.0165	.0010	.0003	.0001				
1979-12-29 00/09-34-049-09W4/0 1979-02-27					604.5	605.0	673.3	GW								
	VO				606.5	200	2.00		400	.270	.50	3970	294		.924	5.610
STRIKE	WER1 ASSIGN				22	.75	17	.05	16							
05940 0250098 003									37.43E		16	599				
COLONY	.0003A	.0196			.56	4617	191	.9702	.0096	.0003						
1980-12-31 00/02-36-049-09W4/0 1979-02-22					605.0	608.0	677.4	PB								
	VO				575.8	200	2.00		400	.320	.55	4060	293		.918	7.555
STRIKE	WER1 ASSIGN				30	.75	23	.05	22							
05940 0250098 004									37.43E		22	823				
COLONY 1	.0001	.0008E	.0521	.0005	.58	4574	188	.9427	.0038							
1980-12-31 00/10-07-050-07W4/0 1980-08-18					574.8	576.8	668.3	PB								
	VO				556.6	128	1.23		157	.220	.40	4510	294		.912	4.203
STRIKE	WER1 ASSIGN				7	.70	5	.05	5							
05940 0250098 005									37.43E		5	187				
COLONY	.0003A				.57	4633	192									
1982-12-01 00/07-15-050-08W4/0 1974-03-13					555.3	557.8	639.8	PB								
	VO	+17.3			649.5	200	2.00		400	.300	.50	4620	295		.915	7.301
STRIKE	WER1 ASSIGN			B	29	.65	19	.05	18							
05940 0250098 006									37.43E		18	674				
L SPARKY	.0002A	.0248	.0014		.57	4614	190	.9691	.0044	.0001						
1980-12-31 00/10-07-050-07W4/0 1980-08-18					648.0	651.0	668.8	GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO 553.0 200 1.00 200 .250 .50 4430 293 .885 6.073
STRIKE WER1 ASSIGN 12 .75 9 .05 9
05940 0250098 007 37.43E 9 337
COLONY .0002 .0002A .0107 .57 4626 192 .9743 .0139 .0004 .0002 .0001
1980-07-31 00/06-18-050-08W4/0 1979-06-19 552.5 553.5 633.7 PB

VO 555.0 64 7.50 480 .300 .50 4170 293 .905 6.708
WER1 ASSIGN 32 .75 24 .05 23
05940 0250098 008 37.43E 23 861
COLONY .0001 .0003A .0197 .59 4628 197 .9202 .0584 .0009 .0004
1982-12-01 00/11-20-050-08W4/0 1980-06-18 548.5 561.5 636.0 PB

VO 612.0 200 2.20 440 .300 .70 4560 294 .911 10.177
STRIKE WER1 ASSIGN 45 .70 31 .05 30
05940 0250098 009 37.43E 30 1123
SPARKY .0002 .0004A .0236 .56 4609 190 .9748 .0010
1982-12-01 00/02-13-050-08W4/0 1982-03-20 610.0 614.0 648.2 PB

VO +24.4 601.1 200 1.54 308 .300 .70 4750 296 .907 10.575
WER1 ASSIGN B 33 .70 23 .05 22
05940 0250098 010 37.43E 22 823
UPPER MANNVILLE .0003A .57 4633 192
1976-06-30 00/11-31-050-08W4/0 1974-03-22 600.5 602.0 626.4 GW

VO 635.1 200 2.00 400 .320 .55 4660 294 .910 8.731
STRIKE WER1 ASSIGN 35 .70 24 .05 23
05940 0250098 011 37.43E 23 861
GLAUC .0071E .0213 .56 4584 189 .9684 .0031 .0001
1982-12-01 00/02-13-050-08W4/0 1982-03-20 633.2 637.0 648.2 PB

VO +70.3 571.0 200 6.00 1200 .270 .60 3544 293 .928 6.005
ASSOC WER1 ASSIGN 72 .55 40 .05 38
05940 0250098 013 37.43E 38 1422
COLONY .0003E .0150 .57 4633 192 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/11-11-050-09W4/0 1978-10-14 568.0 574.0 644.3 GO

VO 651.3 440 .60 264 .180 .55 4840 296 .914 5.037
WER1 ASSIGN 13 .70 9 .05 9
05940 0250098 014 37.43E 9 337
U SPARKY .0005A .0008 .0037 .60 4539 188 .8860 .0171 .0014 .0004 .0001
1984-05-31 00/10-11-051-10W4/0 1978-06-09 650.4 652.3 684.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI	T	Z	M3/M3 / GOR / PCT
MANNVILLE	(F) 051-08W4 05940	VO										556.5	200	4.50									900	.250	.85	4120	292	.915	9.319
STRIKE	WER1 ASSIGN											84	.75	63	.05								60						
05940 0250098 015																							37.43E		60		2246		
U COLONY	.0001 .0001A .0212											.57	4613	191	.9708	.0061	.0004	.0001	.0001	.0002	.0001	.0008							
1983-08-31 00/11-10-050-08W4/0	1982-09-18											553.2	559.7	637.1	PB														
		VO										644.0	200	1.85									370	.290	.70	4910	304	.913	10.210
		WER1 ASSIGN										38	.70	26	.05								25						
05940 0250098 020																							37.43E		25		936		
SPARKY	.0003A .0034											.58	4633	193			.0015	.0013		.1300									
1977-12-31 00/11-22-050-09W4/0	1977-01-22											643.1	645.0	641.6	PB														
		VO										639.5	200	1.83									366	.250	.60	4930	294	.905	7.904
		WER1 ASSIGN										29	.70	20	.05								19						
05940 0250098 025																							37.43E		19		711		
U MANNVILLE 3	.0003A											.56	4606	191															
1982-12-01 00/11-14-050-09W4/0	1971-05-16											646.2	648.0	646.2	PB														
		VO										625.1	200	1.22									244	.300	.65	4810	294	.907	10.003
		WER1 ASSIGN										24	.70	17	.05								16						
05940 0250098 033																							37.43E		16		599		
LLOYDMINSTER	.0001 .0002A .0222 .0036											.57	4616	190	.9642	.0035	.0001	.0001											
1982-08-31 00/10-33-050-09W4/0	1976-10-16											624.2	626.0	623.6	PB														
		VO										649.0	200	2.70									540	.270	.70	4880	294	.900	9.913
		WER1 ASSIGN										54	.70	38	.05								36						
05940 0250098 034																							37.43E		36		1347		
WABISKAW	.0004E .0201 .0027											.58	4626	193	.9482	.0249	.0024	.0008	.0003	.0002									
1984-05-31 00/03-35-050-09W4/0	1973-10-19											647.7	650.4	622.4	PB														
		VO +29.0 HEAVY										593.8	200	1.54									308	.290	.55	4480	298	.904	7.560
		WER1 ASSIGN									B		23	.70	16	.05							15						
05940 0250098 035																							37.43E		15		561		
UPPER MANNVILLE	.0003A											.57	4633	192															
1976-06-30 00/07-35-050-09W4/0	1973-08-02											592.8	594.7	623.6	GO														
		VO										656.0	200	.90									180	.300	.60	5150	296	.905	9.841
		WER1 ASSIGN										18	.70	12	.05								12						
05940 0250098 037																							37.43E		12		449		
U MANNVILLE SD	.0008E .0204 .0001											.57	4614	190	.9704	.0081	.0002												
1982-11-30 00/11-01-050-10W4/0	1976-10-25											655.6	656.5	653.5	PB														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO -36.9 690.7 128 1.22 156 .290 .75 4960 296 .907 11.427
WER1 ASSIGN B 18 .65 12 .05 11
05940 0250098 038
U MANNVILLE .0008A .0204 .0001 .57 4614 191 .9704 .0081 .0002 37.43E 11 412
1984-05-31 00/11-01-050-10W4/0 1976-10-25 690.1 691.3 654.4 GW

VO 589.6 200 2.13 426 .300 .80 4460 294 .908 11.403
WER1 ASSIGN 49 .75 37 .05 35
05940 0250098 039
COLONY SD .0001 .0007A .0138 .0026 .58 4628 193 .9629 .0154 .0019 .0007 .0009 .0007 .0002 .0001 37.43E 35 1310
1984-05-31 00/11-01-050-10W4/0 1976-10-25 588.3 591.0 654.4 PB

VO 669.3 200 1.54 308 .250 .65 5010 298 .907 8.588
WER1 ASSIGN 26 .70 19 .05 18
05940 0250098 040
LLOYDMINSTER .0003A .0022 .57 4619 191 37.43E 18 674
1976-06-30 00/10-02-050-10W4/0 1972-01-16 668.1 670.6 660.5 PB

VO 673.9 200 1.24 247 .250 .65 5010 297 .907 8.588
WER1 ASSIGN 21 .70 15 .05 14
05940 0250098 045
LLOYDMINSTER .0003A .0022 .57 4619 191 37.43E 14 524
1976-06-30 00/10-02-050-10W4/0 1972-01-16 672.7 674.8 660.5 PB

VO +74.0 +72.2 604.5 200 1.00 200 .360 .70 4220 294 .914 11.254
ASSOC WER1 ASSIGN 23 .70 16 .05 15
05940 0250098 046
COLONY .0005 .0003E .0200 .59 4615 194 .9461 .0249 .0046 .0012 .0009 .0006 .0009 37.43E 15 561
1984-12-31 00/16-36-050-10W4/0 1983-01-13 604.0 605.0 679.0 GD

VO 496.2 200 1.24 247 .260 .50 3630 292 .923 4.979
STRIKE WER1 ASSIGN 12 .70 9 .05 8
05940 0250098 047
COLONY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400 38.18E 8 305
1978-12-31 00/11-14-051-07W4/0 1978-05-13 492.6 499.9 614.5 PB

VO +106.1 527.9 200 1.85 370 .200 .70 3860 293 .918 5.710
WER1 ASSIGN B 21 .65 14 .05 13
05940 0250098 050
COLONY .0003A .58 4619 200 37.43E 13 487
1982-08-31 00/07-30-051-07W4/0 1969-07-27 527.0 528.8 634.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO 538.9 200 1.20 240 .280 .70 3470 292 .926 7.153
WER1 ASSIGN 17 .70 12 .05 11
05940 0250098 055 37.43E 11 412
COLONY .0002A .0146 .57 4626 192 .9660 .0183 .0007 .0002
1982-08-31 00/07-31-051-07W4/0 1973-01-13 538.3 539.5 646.5 PB

VO +96.6 527.6 200 4.01 802 .360 .70 4340 293 .915 11.626
WER1 ASSIGN B 93 .70 65 .05 62
05940 0250098 060 37.43E 62 2321
COLONY .0003A .0023 .57 4626 192 .0012 .0005
1977-12-31 02/11-02-051-08W4/0 1977-08-11 525.5 529.4 626.1 GW

VO 531.0 200 1.00 200 .290 .40 4150 292 .913 5.135
WER1 ASSIGN 10 .75 8 .05 8
05940 0250098 063 37.43E 8 299
COLONY .0002A .0156 .57 4625 193 .9604 .0219 .0012 .0006 .0001
1984-05-31 00/06-04-051-08W4/0 1981-03-07 530.5 531.5 624.3 PB

VO 548.9 128 .62 79 .200 .70 4140 294 .911 6.144
WER1 ASSIGN 5 .60 3 .05 3
05940 0250098 065 37.43E 3 112
COLONY .0003A .58 4619 192
1982-12-01 00/12-13-051-08W4/0 1964-01-13 548.3 549.2 652.3 PB

VO 631.2 200 .60 120 .150 .50 4210 295 .918 3.316
WER1 ASSIGN 4 .75 3 .05 3
05940 0250098 069 37.43E 3 112
SPARKY .0002A .0248 .0014 .57 4614 190 .9691 .0044 .0001
1980-12-31 00/11-27-051-08W4/0 1980-02-14 630.9 631.5 678.0 PB

VO +5.8 649.5 200 1.85 370 .290 .81 4740 294 .900 11.969
WER1 ASSIGN B 45 .65 28 .05 27
05940 0250098 070 37.43E 27 1011
LLOYDMINSTER .0003A .0009 .58 4619 192 .0014 .0001
1978-06-30 00/11-28-051-08W4/0 1977-08-20 647.4 651.7 657.5 GW

VO 586.4 200 1.24 247 .270 .60 3860 294 .920 6.555
WER1 ASSIGN 16 .65 10 .05 10
05940 0250098 075 37.43E 10 374
COLONY 2 .0003A .58 4619 192
1976-06-30 00/11-30-051-08W4/0 1953-07-23 585.8 587.0 675.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO +34.3 648.3 292 1.37 400 .307 .65 4550 295 .909 9.629
WER1 ISOPAC FNE 39 .65 25 .05 24
05940 0250098 080 37.43E 24 898
SPARKY 2 .0001 E .0242 .0002 .58 4613 192 .9567 .0175 .0011 .0002
1982-08-31 00/11-30-051-08W4/0 1953-07-23 638.6 640.7 675.7 GW

VO 554.5 200 1.00 200 .300 .50 3467 292 .928 5.458
WER1 ASSIGN 11 .70 8 .05 7
05940 0250098 089 37.43E 7 262
COLONY 3 .0003E .0210 .0012 .58 4619 192 .9747 .0030
1979-12-29 00/11-27-051-09W4/0 1978-07-03 554.0 555.0 637.7 PB

VO 537.1 200 1.24 247 .270 .55 4390 300 .916 6.738
WER1 ASSIGN 17 .75 12 .05 12
05940 0250098 090 37.43E 12 449
COLONY .0003A .0010 .58 4619 194 .0040 .0017 .0100
1977-12-31 00/11-33-051-09W4/0 1977-09-30 536.4 537.7 619.4 PB

VO 533.3 200 1.50 300 .270 .70 3465 292 .928 6.873
WER1 ASSIGN 21 .70 14 .05 14
05940 0250098 092 37.43E 14 524
COLONY 3 .0013 .0003A .0262 .57 4626 192 .9674 .0046 .0002
1979-12-29 00/12-28-051-09W4/0 1979-05-22 532.5 534.0 617.3 PB

VO 624.4 200 1.20 240 .290 .65 4500 294 .910 9.016
WER1 ASSIGN 22 .70 15 .05 14
05940 0250098 095 38.18E 14 535
L GLAUCONITIC .0001A .0229 .0029 .57 4621 191 .9637 .0054
1981-12-31 00/02-09-051-09W4/0 1981-09-02 623.8 625.0 606.0 PB

VO 621.0 200 2.00 400 .290 .75 3850 294 .924 8.766
WER1 ASSIGN 35 .65 23 .05 22
05940 0250098 100 38.18E 22 840
SPARKY .0001E .0229 .0029 .57 4621 191 .9637 .0054
1982-05-31 00/05-12-051-09W4/0 1981-01-18 620.0 622.0 665.4 PB

VO 635.2 200 3.00 600 .250 .70 4270 295 .916 7.864
WER1 ASSIGN ABAND 47 .65 31 .05 29
05940 0250098 103 37.43E 29 1085
U SPARKY .0002 A .0150 .0004 .58 4627 193 .9631 .0195 .0017 .0001
1982-08-31 00/07-36-051-09W4/0 1974-06-08 632.8 637.6 685.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
MANNVILLE	(F) 051-08W4 05940													
	VO -18.6				702.3	200	2.47	493	.320	.55	4720	294	.905	8.885
	WER1 ASSIGN			B	44	.70	31	.05 29						
05940 0250098 105								37.43E		29	1085			
GRAND RAPIDS	.0003A			.58	4619	192								
1976-06-30 00/07-36-051-09W4/0 1974-06-08				700.4	703.8	685.2	GW							
	VO				611.0	200	2.50	500	.260	.50	4409	294	.908	6.106
	WER1 ASSIGN				31	.70	22	.05 21						
05940 0250098 107								38.18E		21	802			
UPPER COLONY	.0003E .0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1979-10-31 00/07-06-051-10W4/0 1979-05-16				609.0	613.0	678.1	PB							
	VO				623.5	200	.80	160	.280	.50	4458	295	.910	6.612
	WER1 ASSIGN				11	.70	8	.05 8						
05940 0250098 108								38.18E		8	305			
LOWER COLONY	.0003E .0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1979-10-31 00/07-06-051-10W4/0 1979-05-16				622.0	625.0	678.0	PB							
	VO				658.8	200	1.50	300	.350	.65	4680	296	.901	11.353
	WER1 ASSIGN				34	.70	24	.05 23						
05940 0250098 109								38.18E		23	878			
LOWER SPARKY	.0003E .0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1979-10-31 00/07-06-051-10W4/0 1979-05-16				658.0	659.5	678.0	PB							
	VO				642.8	440	1.80	792	.190	.60	4850	296	.913	5.818
	WER1 ASSIGN				46	.70	32	.05 30						
05940 0250098 110								37.43E		30	1123			
U SPARKY	.0005E .0008 .0037			.60	4539	188	.8860	.0171	.0014	.0004	.0001			
1984-05-31 00/10-10-051-10W4/0 1978-05-24				641.3	644.3	675.4	PB							
	VO HEAVY				659.3	200	1.70	340	.270	.60	4480	296	.908	7.679
	WER1 ASSIGN				26	.60	16	.05 15						
05940 0250098 111								37.43E		15	561			
U SPARKY SD	.0008E .0149 .0012			.58	4619	196	.9522	.0220	.0034	.0017	.0012	.0006	.0004	.0016
1984-04-30 00/09-16-051-10W4/0 1981-09-28				658.5	660.2	688.0	GO							
	VO				619.5	200	1.00	200	.200	.50	4540	293	.907	4.858
	WER1 ASSIGN				10	.65	6	.05 6						
05940 0250098 115								37.43E		6	225			
COLONY	.0001A .0183 .0029			.57	4629	192	.9637	.0146	.0004					
1982-08-31 00/11-20-051-10W4/0 1980-10-28				619.0	620.0	682.7	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO 608.7 200 1.24 247 .380 .65 4520 299 .918 11.580
WER1 ASSIGN 28 .70 20 .05 19
05940 0250098 120 37.43E 19 711
UPPER MANNVILLE .0003A .58 4619 192
1976-06-30 00/07-24-051-10W4/0 1974-09-27 608.1 609.3 690.4 PB

VO +81.1 608.9 477 1.05 501 .246 .50 4540 293 .907 5.976
WER1 ISOPAC B 30 .65 20 .05 19
05940 0250098 130 37.43E 19 711
COLONY .0001A .0183 .0029 .57 4629 192 .9637 .0146 .0004
1981-09-30 00/07-26-051-10W4/0 1976-12-11 610.8 612.3 693.4 GW

VO +19.0 657.1 200 1.50 300 .300 .60 4830 295 .905 9.261
WER1 ASSIGN B 28 .70 20 .05 19
05940 0250098 131 37.43E 19 711
SPARKY .0003E .0200 .0002 .58 4618 192 .9579 .0190 .0020 .0003 .0001 .0002
1981-12-31 00/16-35-051-10W4/0 1979-06-12 656.3 657.8 676.8 GW

VO -18.9 674.2 200 .93 185 .270 .50 4760 297 .905 6.784
WER1 ASSIGN B 13 .65 8 .05 8
05940 0250098 132 38.18E 8 305
SPARKY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/07-26-051-10W4/0 1976-12-11 673.6 674.5 693.4 GW

VO 632.7 200 1.70 340 .340 .60 4650 294 .905 10.139
WER1 ASSIGN 34 .70 24 .05 23
05940 0250098 134 37.43E 23 861
SPARKY #1 .0003E .0200 .0002 .58 4618 192 .9579 .0190 .0020 .0003 .0001 .0002
1981-12-31 00/16-35-051-10W4/0 1979-06-12 631.5 633.8 676.8 PB

VO 541.3 200 .93 185 .280 .50 4200 292 .920 6.236
WER1 ASSIGN 11 .70 8 .05 8
05940 0250098 135 37.43E 8 299
COLONY 1 .0003A .60 4523 187 .0013
1978-06-30 00/11-06-052-07W4/0 1978-02-16 541.0 541.9 653.8 PB

VO 634.5 200 .93 185 .350 .60 4720 303 .925 10.073
WER1 ASSIGN 20 .70 14 .05 13
05940 0250098 140 37.43E 13 487
LLOYDMINSTER .0003A .0012 .57 4633 191 .0011
1983-12-31 00/11-06-052-07W4/0 1978-02-16 634.0 634.9 653.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO +107.0 567.2 128 .93 119 .210 .60 4050 292 .914 5.436
WER1 ASSIGN B 6 .65 4 .05 4
05940 0250098 145 37.43E 4 150
COLONY .0003A .0040 .57 4633 192 .0016
1982-12-01 00/07-02-052-08W4/0 1973-03-22 566.6 567.8 674.8 GW

VO 591.5 200 3.40 680 .230 .50 4120 294 .920 4.982
WER1 ASSIGN 34 .75 25 .05 24
05940 0250098 147 37.43E 24 898
COLONY .0003 .0005A .0169 .57 4619 191 .9709 .0113 .0002
1984-12-31 00/01-04-052-08W4/0 1982-10-30 588.0 595.0 681.3 PB

VO 580.9 200 4.63 925 .300 .65 4200 294 .920 8.611
WER1 ASSIGN 79 .75 60 .05 57
05940 0250098 150 37.43E 57 2134
COLONY CHANNEL .0003A .0010 .57 4619 191 .0004 .0002
1978-06-30 00/11-11-052-08W4/0 1978-02-07 577.9 583.7 684.9 PB

VO 620.6 200 .93 185 .300 .60 4320 294 .885 8.497
WER1 ASSIGN 17 .70 12 .05 11
05940 0250098 155 37.43E 11 412
SPARKY .0003A .0007 .65 4626 207 .0044 .0026 .3900
1978-06-30 00/11-11-052-08W4/0 1978-02-07 620.3 621.2 684.9 PB

VO -1.2 685.8 200 .93 185 .270 .55 4720 297 .915 7.332
WER1 ASSIGN B 14 .65 9 .05 8
05940 0250098 160 37.43E 8 299
BSL U MANN .0003A .0003 .57 4626 192 .0002 .0001
1978-06-30 00/11-11-052-08W4/0 1978-02-07 685.2 686.1 684.9 GW

VO 576.6 200 .70 140 .295 .55 4040 292 .918 6.954
WER1 ASSIGN 10 .75 8 .05 8
05940 0250098 163 37.43E 8 299
COLONY .0004A .0149 .0012 .57 4628 193 .9635 .0192 .0006 .0001 .0001
1983-12-31 00/06-13-052-08W4/0 1982-03-14 576.3 577.0 678.7 PB

VO 580.9 200 .93 185 .250 .45 3920 294 .915 4.660
WER1 ASSIGN 8 .65 6 .05 5
05940 0250098 165 37.43E 5 187
COLONY .0003A .0010 .57 4619 191 .0004 .0002
1978-06-30 00/07-22-052-08W4/0 1977-12-20 580.3 581.3 695.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2												
	LOCATION DRILL DATE TOP BASE KB TYPE								C3 IC4 NC4	C5 C6 C7			
MANNVILLE	(F) 051-08W4 05940												
	VO			557.0	200	1.00	200	.280	.65	3800	292	.918	7.337
	WER1 ASSIGN			15	.75	11	.05	10					
05940 0250098 168								37.43E	10		374		
COLONY #1	.0004A .0065 .0015		.57	4639	193	.9705	.0192	.0014	.0004	.0001			
1981-12-31 00/04-17-052-09W4/0	1981-08-08		556.5	557.5	643.5	PB							
	VO +43.9			553.5	200	.93	185	.300	.70	4590	293	.912	10.256
	WER1 ASSIGN	B		19	.75	14	.05	14					
05940 0250098 170								37.43E	14		524		
SPARKY	.0003A		.57	4626	192								
1977-12-31 00/04-18-052-09W4/0	1977-07-04		552.9	553.8	597.7	GW							
	VO +88.6			501.2	200	2.50	500	.290	.75	3730	290	.932	8.536
	WER1 ASSIGN	B		43	.70	30	.05	28					
05940 0250098 172								37.43E	28		1048		
COLONY CH.SD.	.0001E .1737		.64	4431	184	.7875	.0363	.0020	.0002	.0002	.0001		
1981-11-30 00/06-05-052-09W4/0	1981-08-03		500.0	502.5	591.1	GW							
	VO			585.5	200	1.00	200	.170	.50	4080	293	.908	3.707
	WER1 ASSIGN			6	.75	4	.05	4					
05940 0250098 175								37.43E	4		150		
COLONY	.0001 .0003A .0197		.59	4628	197	.9202	.0584	.0009	.0004				
1980-12-31 00/05-25-052-09W4/0	1980-05-25		585.0	586.0	689.1	PB							
	VO +81.2			610.8	200	3.00	600	.290	.80	4760	292	.901	11.937
	WER1 ASSIGN	B		72	.75	54	.05	51					
05940 0250098 180								37.43E	51		1909		
COLONY CHANNEL	.0004E .0065 .0015		.57	4639	193	.9705	.0192	.0014	.0004	.0001			
1984-05-31 00/02-02-052-10W4/0	1980-12-02		609.0	612.5	693.7	GW							
	VO +71.8			621.5	200	.70	140	.280	.60	4760	296	.907	8.471
STRIKE	WER1 ASSIGN	B		12	.70	8	.05	8					
05940 0250098 185								37.43E	8		299		
COLONY #2	.0001 .0002E .0141 .0030		.58	4635	193	.9616	.0203	.0004	.0001				
1984-05-31 00/02-02-052-10W4/0	1981-12-02		621.2	621.9	693.7	GW							
LOWER MANNVILLE A	VO			707.7	200	1.24	247	.320	.55	4850	296	.913	8.999
	WER1 ASSIGN			22	.70	15	.05	15					
05940 0310001 000	L MANN A							37.43E	15		561		
MCMURRAY	.0003A		.58	4592	188								
1976-06-30 00/07-36-051-09W4/0	1974-06-08		707.1	708.4	685.2	PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
LOWER MANNVILLE B VO 675.7 200 1.80 360 .270 .50 5078 296 .900 7.318
WER1 ASSIGN 26 .70 18 .05 17 2
05940 0310002 000 L MANN B 37.43E 15 561
LOWER MANN .0003E .0206 .58 4620 193 .9504 .0263 .0019 .0006 .0002
1979-12-29 00/11-27-051-09W4/0 1978-07-03 674.8 676.6 637.7 PB
TCPL

LOWER MANNVILLE C VO -50.0 744.6 200 5.06 1011 .270 .80 5000 298 .905 11.375
WER1 ASSIGN B 115 .60 69 .05 66
05940 0310003 000 38.18E 66 2520
BASAL QUARTZ E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1978-12-31 00/10-23-051-10W4/0 1978-06-21 742.8 746.8 696.5 GW

LOWER MANNVILLE E VO -41.2 717.2 200 1.60 320 .300 .60 5040 297 .896 9.695
WER1 ASSIGN B 31 .70 22 .05 21 4
05940 0310005 000 L MANN E 37.43E 17 636
L MNV .0001A .0123 .58 4638 196 .9355 .0521
1982-12-31 00/16-35-051-10W4/0 1979-06-12 716.4 718.0 676.8 GW
TCPL

LOWER MANNVILLE F VO 654.8 200 1.20 240 .270 .50 4890 296 .902 7.031
WER1 ASSIGN 17 .70 12 .05 11 1
05940 0310006 000 L MANN F 37.43E 10 374
MCMURRAY .0003E .58 4619 193 .0019 .0008
1983-12-31 00/09-25-050-09W4/0 1979-06-06 653.5 656.0 624.9 PB
TCPL

LOWER MANNVILLE G VO 638.3 200 .93 185 .260 .50 4830 303 .913 6.464
WER1 ASSIGN 12 .70 8 .05 8 1
05940 0310007 000 L MANN G 37.43E 7 262
LOWER MANNVILLE .0003A .58 4619 193 .0019 .0008
1977-12-31 00/06-29-051-09W4/0 1976-10-29 637.6 638.6 600.5 PB

VO 693.5 200 1.00 200 .370 .80 4800 296 .901 15.150
WER1 ASSIGN 30 .70 21 .05 20
05940 0310098 004 37.43E 20 749
ELLERSLIE .0018E .0155 .0008 .57 4617 194 .9779 .0040
1981-12-31 00/05-29-050-09W4/0 1980-11-09 693.0 694.0 649.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC     PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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MANNVILLE            (F)  051-08W4     05940
                          VO   -24.1                  655.3     200    2.40      480  .300   .50  4790 303   .923  7.309
                     WER1 ASSIGN                B          35  .70     25  .05     23
    05940 0310098 005                                                            37.43E      23       861
    LOWER MANNVILLE       .0003A                    .58  4592 188
    1982-08-31 00/10-03-051-08W4/0 1971-01-03      653.5  657.1  633.1 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                         625.0     200    1.50      300  .290   .55  4860 294   .901  8.322
                     WER1 ASSIGN                          25  .70     18  .05     17
    05940 0310098 007                                                            37.43E      17       636
    ELLERSLIE      .0002 .0002E .0180 .0257          .59  4679 193 .9502 .0039 .0012 .0005 .0001
    1982-05-31 00/01-01-051-09W4/0 1981-02-07      624.0  626.0  608.7 PB
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                          VO                         642.2     200     .93      185  .210   .50  4830 303   .915  5.208
                     WER1 ASSIGN                          10  .70      7  .05      6
    05940 0310098 015                                                            37.43E       6       225
    LOWER MANNVILLE       .0003A                    .58  4619 193                .0019 .0008
    1977-12-31 00/06-29-051-09W4/0 1976-10-29      641.6  642.5  600.5 PB
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                          VO                         655.0     200    1.00      200  .250   .50  4880 296   .901  6.505
                     WER1 ASSIGN                          13  .70      9  .05      9
    05940 0310098 017                                                            37.43E       9       337
    LOWER MANN     .0013 .0003A .0262                .58  4619 192 .9674 .0046 .0002
    1979-12-29 00/12-28-051-09W4/0 1979-05-22      654.0  656.0  617.3 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO   -50.2                 725.4     200    3.20      640  .340   .80  4855 297   .900 14.050
                     WER1 ASSIGN                B         90  .70     63  .05     60
    05940 0310098 025                                                            37.43E      60      2246
    ELLERSLIE #3          .0001A .0123              .58  4638 196 .9355 .0521
    1981-12-31 00/16-35-051-10W4/0 1979-06-12      723.8  727.0  676.8 GW
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MANNVILLE              POOLS=  142  GIP=     9979 PROD=     7261  IMG=     6910  MGP=     2273  RMG=     4637  ENERGY=   173835
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MANNVILLE SOUTH      (SA) 049-08W4     05942
                          VO                         563.4     200    1.30      260  .180   .60  5170 294   .899  6.C08
                     WER2 ASSIGN                          16  .80     13  .05     12
    05942 0218098 005                                                            37.81E      12       454
    VIKING SD      .0002 .0005A .0367 .0003          .58  4595 191 .9444 .0141 .0029 .0004 .0003 .0001
    1984-05-31 00/10-22-049-08W4/0 1982-10-10      560.5  566.4  676.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG          MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV          RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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MANNVILLE SOUTH        (SA) 049-08W4     05942
                            VO                        634.0     200   1.00      200  .300   .60  4465  295   .913  8.486
       STRIKE           WER2 ASSIGN                     17   .70     12   .05       11
05942 0256098 005                                                                37.43E      11        412
U COLONY SD       .0001 .0001E .0061 .0043          .57  4645  192  .9852 .0041 .0001
1981-12-31 00/12-08-049-08W4/0 1981-07-29          633.5  634.5  701.1 PB
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                            VO                        619.3     200   1.70      340  .280   .60  4400  294   .914  7.823
                       WER2 ASSIGN                     27   .70     19   .05       18
05942 0256098 010                                                                37.43E      18        674
COLONY            .0029A .0784 .0105                .61  4562  191  .8735 .0292 .0027 .0011 .0005 .0005 .0003 .0004
1983-08-31 00/06-30-049-08W4/0 1982-11-18          615.3  623.2  686.7 PB
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                            VO                        636.9     200   1.80      360  .280   .60  4250  296   .918  7.472
                       WER2 ASSIGN                     27   .65     18   .05       17
05942 0256098 015                                                                37.43E      17        636
U COLONY SD       .0003E .0257                      .57  4608  190  .9723 .0017
1984-05-31 00/12-10-049-08W4/0 1982-11-02          636.0  637.8  705.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        603.0     200   1.60      320  .300   .60  4390  294   .915  8.354
                       WER2 ASSIGN                     27   .70     19   .05       18
05942 0256098 020                                                                37.43E      18        674
COLONY            .0008A .0244 .0018                .56  4612  190  .9730
1984-05-31 00/10-22-049-08W4/0 1982-10-10          601.5  604.5  676.9 PB
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                            VO                        756.8     200    .70      140  .260   .60  4910  298   .914  7.997
       STRIKE           WER2 ASSIGN                     11   .70      8   .05        8
05942 0322098 005                                                                35.94E       8        288
DINA #1 SD        .0006 .0004A .0204                .56  4576  189  .9782 .0003 .0001
1984-05-31 00/06-21-049-08W4/0 1983-02-15          756.5  757.2  715.0 PB
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                            VO                        766.6     200   1.20      240  .300   .70  4940  298   .910 10.879
       STRIKE           WER2 ASSIGN                     26   .70     18   .05       17
05942 0322098 010                                                                35.94E      17        611
DINA #3&4 SD      .0004A .0209 .0026                .57  4585  190  .9732 .0028 .0001
1984-05-31 00/06-21-049-08W4/0 1983-03-15          764.9  768.4  715.0 PB
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                            VO          HEAVY     -68.5  774.7     200   3.80      760  .300   .85  4970  298   .911 13.276
       STRIKE           WER2 ASSIGN                    101   .60     61   .05       58
05942 0322098 015                                                                35.94E      58       2085
DINA #5           .0001 .0004A .0239 .0003          .57  4576  189  .9722 .0030 .0001
1984-05-31 00/06-21-049-08W4/0 1983-03-15          772.8  776.6  715.0 GO
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MANNVILLE SOUTH          POOLS=     8  GIP=       252 PROD=       168  IMG=       159  MGP=            RMG=       159  ENERGY=      5834
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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MANNY                (F)  076-21W4     05830
  UPPER MANNVILLE A       VO                        583.0    1016    1.38       1402  .290   .65   2130 300   .958  3.973
                          BER7 ISOPAC                 56    .60      34   .05      32
   05830 0250001 000 U MANN                                                      37.06E      32        1186
    A                .0001E .0090 .0069          .57  4647 192 .9821 .0004          .0001 .0001 .0003 .0004 .0006
   1982-05-31 00/10-35-076-21W4/0 1977-02-26      588.6  591.0  742.2 PB
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MANNY                     POOLS=     1  GIP=        56 PROD=         34  IMG=         32  MGP=              RMG=         32  ENERGY=      1186
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MANOLA               (F)  058-02W5     05880
  LOWER MANNVILLE A       VO                       1067.4     200    5.55       1110  .190   .60   8580 308   .834 10.827
                          WER1 ASSIGN                 120    .75      90   .05      86      51
   05880 0310001 000 L MANN A                                                    41.18E      35        1441
   LOWER MANNVILLE          .0003A                  .65  4619 206
   1976-06-30 00/06-17-059-02W5/0 1972-02-23      1064.4 1070.5  661.4 PB
   PWGE
   ----------------------------------------------------------------------------------------------------------------------------
                            VO  -471.9             1168.3     200    4.60        920  .200   .55   8610 307   .837 10.482
         STRIKE        WER1 ASSIGN          B         96    .70      68   .05      64
   05880 0310098 003                                                             41.18E      64        2636
   ELLERSLIE                .0003E .0101 .0091      .63  4647 203 .8952 .0567 .0187 .0023 .0049 .0011 .0003 .0013
   1982-12-31 00/06-03-058-02W5/0 1982-01-27      1166.0 1170.6  698.7 GW
   ----------------------------------------------------------------------------------------------------------------------------
                            VO  -468.8             1118.3     200    3.70        740  .190   .60   8620 308   .838 10.827
         STRIKE        WER1 ASSIGN          B         80    .70      56   .05      53
   05880 0310098 005                                                             41.18E      53        2183
   LOWER MANNVILLE          .0003A                  .62  4647 203
   1976-06-30 00/10-32-058-02W5/0 1972-02-01      1116.2 1120.4  651.7 GW
   ----------------------------------------------------------------------------------------------------------------------------
                            VO                      986.7     200    5.00       1000  .210   .60   8580 305   .828 12.174
         STRIKE        WER1 ASSIGN ABAND            122    .75      91   .10      82
   05880 0310098 025                                                             37.43E      82        3069
   ELLERSLIE                .0003A .0427 .0153      .66  4615 204 .8511 .0525 .0234 .0034 .0057 .0029 .0010 .0017
   1981-06-30 00/07-33-059-02W5/0 1980-12-12      983.1  990.4  640.5 PB
-------------------------------------------------------------------------------------------------------------------------------
MANOLA                    POOLS=     4  GIP=       418 PROD=        305  IMG=        285  MGP=         51  RMG=        234  ENERGY=      9329
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MANYBERRIES          (F)  005-05W4     05950
                          VO                       198.1     128    2.16        276  .350   .60   1520 283   .971  3.289
                          WER1 ASSIGN                   9    .70       6   .05       6
   05950 0126098 005                                                             35.94E       6         216
   BSL BELLY RIVER          .0013E                  .57  4592 188
   1982-12-01 00/10-05-004-05W4/0 1973-11-29      196.9  199.3  963.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANYBERRIES (F) 005-05W4 05950
VO 292.2 200 1.50 300 .330 .70 2380 285 .953 5.756
STRIKE WER1 ASSIGN 17 .60 10 .05 10
05950 0126098 007 35.94E 10 359
BELLY RIVER .0058E .1164 .60 4470 182 .8776 .0002
1983-06-30 00/14-01-005-04W4/0 1981-07-11 288.5 296.0 1037.4 PB

VO 383.1 200 1.50 300 .300 .85 1010 288 .983 2.587
WER1 ASSIGN 8 .50 4 .05 4
05950 0126098 010 35.94E 4 144
BELLY RIVER .0011 .0011E .2410 .0085 .66 4354 178 .7356 .0088 .0023 .0001 .0001 .0004 .0010
1981-09-30 00/06-33-005-04W4/0 1980-10-20 382.0 384.2 1177.9 PB

VO 713.5 200 .47 93 .130 .70 4910 300 .922 4.591
WER1 ASSIGN 4 .70 3 .05 3
05950 0186098 005 37.43E 3 112
2WS E .0826 .0021 .59 4530 186 .9090 .0038 .0001 .0002
1978-12-31 00/16-12-004-05W4/0 1978-08-15 712.5 714.0 1004.1 PB

BOW ISLAND A MB +151.2 789.7 6115 2.39 14628 .220 .65 5930 300 .901 8.908
WER1 ISOPAC FE 789 .90 721 .02 704 625
05950 0213001 000 BOW ISL A 35.19E 79 2780
BOW ISLAND 2 .0020A .58 4557 187 .9316 .0027 .0015 .0004 .0002 .0010
1967-12-31 00/07-13-005-06W4/0 1947-06-26 767.5 773.6 925.1 PB
CMG

BOW ISLAND B PD +169.8 774.3 1000 1.75 1750 .210 .70 4537 300 .923 6.850
WER1 ISOPAC B 155 .65 101 .05 96 96
05950 0213002 000 BOW ISL B 35.19E
BOW ISLAND 1 .0020E .0662 .0013 .59 4498 185 .9246 .0007 .0010 .0007 .0002 .0031
1981-09-30 00/11-08-005-05W4/0 1973-03-01 769.6 772.4 942.1 GW
CMG

VO 903.2 200 1.50 300 .210 .50 5290 302 .914 5.723
WER2 ASSIGN 17 .65 11 .05 10
05950 0213098 005 35.19E 10 352
BOW IS #1 SD .0021E .0662 .0013 .59 4547 188 .9246 .0007 .0100 .0007 .0002 .0031
1981-09-30 00/16-01-005-05W4/0 1980-09-17 902.0 904.3 1026.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / REC / PROD	MFD / GIP	AREA / PAY / SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE												C3	IC4	NC4	C5	C6	C7	
MANYBERRIES	(F) 005-05W4 05950																		
	VO										1195.2	200	2.50		500 .200	.70	9360	308	.859 14.085
STRIKE	WER1 ASSIGN										70	.70	49 .05		47				
05950 0300098 005															37.48E	47	1762		
GLAUCONITIC	.0022A .0107						.56	4618	191	.9821	.0041	.0003			.0001	.0001	.0003	.0001	
1983-11-30 00/14-14-005-04W4/0	1983-01-27						1194.0	1196.5	1105.9	PB									
SUNBURST A	VO			-92.5							1049.6	200	2.70		540 .180	.60	8990	307	.856 10.507
ASSOC	WER1 ASSIGN										57	.75	42 .05		40				
05950 0332001 000	SUNBURST A														37.43E	40	1497		
SUNBURST	.0014E .0459 .0010						.61	4571	193	.9232	.0094	.0078	.0027	.0042	.0033	.0016	.0009		
1983-12-31 00/11-36-004-05W4/0	1962-00-00						1045.2	1051.3	958.9	GO									
SUNBURST C	MB			-86.0							1076.2	240	.80		192 .230	.65	9170	308	.865 19.072
ASSOC	WER1 ISOPAC										67	.90	60 .05		57	49			
05950 0332003 000	SUNBURST C CONCURRENT PRODUCTION														37.43E	8	299		
SUNBURST	.0014E .0459 .0010						.61	4537	191	.9232	.0094	.0078	.0027	.0042	.0033	.0016	.0009		
1983-08-31 02/10-30-004-04W4/0	1967-00-00						1058.0	1058.9	975.4	GO									
CMG																			
SUNBURST G	CP			HEAVY							1152.1	200	2.47		493 .235	.60	9450	311	.873 13.956
	WER1 ASSIGN ABAND										11	.65	7 .05		7	7			
05950 0332007 000	SUNBURST G														37.43E				
SUNBURST	E .0633						.59	4558	189	.9247	.0068	.0014	.0006	.0008	.0024				
1982-06-30 00/01-15-005-04W4/0	1956-12-22						1150.9	1153.4	1055.8	GO									
SUNBURST J	VO			-92.5							1131.5	204	.91		186 .240	.75	8700	306	.884 16.463
ASSOC	WER1 ISOPAC										31	.70	21 .05		20				
05950 0332010 000	SUNBURST J														37.43E	20	749		
SUNBURST	.0007 .0012A .1072						.59	4500	184	.8871	.0036	.0001				.0001			
1983-08-31 00/16-28-004-04W4/0	1963-00-00						1075.6	1076.6	985.7	PB									
CMG																			
SUNBURST M	CP										1251.8	128	1.23		157 .330	.75	9410	317	.881 24.371
	WER1 ASSIGN ABAND										32	.70	22 .05		21	21			
05950 0332013 000	SUNBURST M														37.43E				
SUNBURST	.0014E						.59	4557	189										
1983-12-31 00/07-27-005-04W4/0	1970-08-25						1251.7	1252.4	1154.3	PB									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MANYBERRIES            (F)  005-05W4     05950
  SUNBURST N                VO                          966.5      200    6.79      1357   .280   .65   8890 300    .858 17.885
                       WER1 ASSIGN                        243   .75    182   .05      173
    05950 0332014 000 SUNBURST N                                                     37.43E     173       6475
    SUNBURST                .0014E                    .58  4626 190
    1976-06-30 00/10-03-005-06W4/0 1972-07-17       962.2  971.1  916.8 PB
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  SUNBURST O                VO                -93.3     1088.1      166    1.88      312   .216   .70   8890 303    .847 14.895
    ASSOC               WER1 ISOPAC             COMB          46   .70     32   .05       30        61
    05950 0332015 000 SUNBURST O     CONCURRENT PRODUCTION                               37.43E     69        2583
    SUNBURST        .0001 .0010A .0185 .0012          .60  4604 195 .9534 .0074 .0080 .0026 .0038 .0027 .0009 .0003
    1984-07-31 00/14-31-004-04W4/0 1973-08-24      1070.7 1074.7  980.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  SUNBURST O                                        1080.5
    SOLN                WER1 ISOPAC             COMB          162   .65    105   .05      100
    05950 0332015 000 SUNBURST O     CONCURRENT PRODUCTION                               37.43E
    SUNBURST        .0001 .0010A .0185 .0012          .60  4604 195 .9534 .0074 .0080 .0026 .0038 .0027 .0009 .0003
    1984-07-31 00/14-31-004-04W4/0 1973-08-24      1070.7 1074.7  980.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       208 PROD=       137  IMG=       130  MGP=        61  RMG=        69  ENERGY=      2583
  SUNBURST P                CP                          1272.2      128     .93      119   .290   .70   9360 312    .873 19.849
                       WER1 ASSIGN                         23   .75     17   .05       16        16
    05950 0332016 000 SUNBURST P                                                     37.43E
    SUNBURST                .0014E                    .59  4557 189
    1983-12-31 00/10-26-005-04W4/0 1973-03-02      1271.6 1272.5 1174.1 PB
  -----------------------------------------------------------------------------------------------------------------------------
  SUNBURST Q                VO                -75.0     1045.4      251    3.16      793   .210   .60   9090 307    .763 13.905
    ASSOC               WER1 ISOPAC                        110   .75     83   .15       70
    05950 0332017 000 SUNBURST Q                                                     37.43E      70       2620
    SUNBURST                .0014E .0288              .76  4516 219 .8175 .0365 .0425 .0143 .0287 .0220 .0072 .0024
    1983-08-31 00/14-21-005-05W4/0 1977-09-12      1051.3 1055.8  981.2 GO
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  SUNBURST R                VO    -84.0               1093.0     1316    2.15     2829   .196   .60   9450 309    .857 11.934
                       WER1 ISOPAC             FE         338   .85    287   .05      273        19
    05950 0332018 000 SUNBURST R                                                     37.43E     254       9507
    SUNBURST D              .0014E .0459 .0010          .61  4571 193 .9232 .0094 .0078 .0027 .0042 .0033 .0016 .0009
    1980-07-31 00/06-17-004-04W4/0 1976-07-31      1124.1 1125.9 1044.5 PB
    CMG
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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MANYBERRIES           (F)  005-05W4    05950
  SUNBURST S                VO                          1143.9      200   3.09      617  .210  .55  9470 310  .858 11.695
                       WER1 ASSIGN                          72  .75     54  .05       51         2
    05950 0332019 000 SUNBURST S                                                     37.43E      49       1834
    SUNBURST              .0014E          .0010          .61  4571 193
    1977-12-31 00/07-18-004-04W4/0 1977-01-17      1142.1 1145.7 1065.6 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST U                VO              -70.6       1023.4      200   4.67      934  .230  .75  9100 304  .686 21.406
    ASSOC               WER1 ASSIGN                         200  .70    140  .20       112
    05950 0332021 000 SUNBURST U                                                     37.43E     112       4192
    SUNBURST SD     .0009 .0010A .0955 .0005          .88  4360 230 .6985 .0316 .0428 .0202 .0466 .0367 .0153 .0095
    1984-12-31 00/06-30-005-05W4/0 1980-10-09      1020.5 1026.2  955.6 GO
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                              VO                        1136.6      200   2.70      540  .250  .70  9250 306  .878 17.134
          STRIKE         WER2 ASSIGN                          92  .75     69  .05       66
    05950 0332098 003                                                                37.43E      66       2470
    SUNBURST          .0007 .0012E .1072                .59  4500 184 .8871 .0036 .0001
    1983-06-30 00/14-01-005-04W4/0 1981-07-11      1135.3 1138.0 1037.4 PB
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                              VO                        1174.3      200    .59      118  .125  .65  9000 307  .883  7.671
                         WER1 ASSIGN                           9  .75      7  .05        7
    05950 0332098 005                                                                37.43E       7        262
    SUNBURST          .0007 .0012E .1072                .59  4500 184 .8871 .0036 .0001                .0001
    1982-05-31 00/01-10-005-04W4/0 1981-11-18      1174.0 1174.6 1080.1 PB
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                              VO                        1298.8      128   2.78      356  .220  .60  9430 314  .792 14.230
                         WER1 ASSIGN                          51  .75     40  .05       36
    05950 0332098 020                                                                37.43E      36       1347
    SUNBURST              .0014E                        .75  4516 217
    1982-12-01 00/06-35-005-04W4/0 1972-09-04      1296.9 1300.3 1200.6 PB
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MANYBERRIES             POOLS=   24  GIP=     2613 PROD=     2073  IMG=     1959  MGP=      896  RMG=     1063  ENERGY=    39560
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MANYBERRIES SOUTH     (SA) 003-05W4    05953
                           VO  -124.4                   1088.8      128   3.00      384  .250  .85 10340 314  .860 23.139
          STRIKE       BER7 ASSIGN                B         89  .80     71  .05       67
    05953 0428098 005                                                                38.18E      67       2558
    SAWTOOTH              .0003E .0152 .0136            .60  4675 193 .9600 .0079 .0018 .0005 .0002 .0003
    1984-12-31 00/13-20-003-05W4/0 1953-07-06      1086.6 1090.9  966.5 GW
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MANYBERRIES SOUTH       POOLS=    1  GIP=       89 PROD=       71  IMG=       67  MGP=            RMG=       67  ENERGY=     2558
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAPLE GLEN (F) 036-15W4 05920
BELLY RIVER A VO 442.0 128 2.47 316 .350 .60 3030 292 .877 7.081
WER1 ASSIGN 22 .70 16 .05 15
05920 0126001 000 BELLY RIV A 38.18E 15 573
BELLY RIVER .0004E .0225 .56 4613 189
1982-12-01 00/06-27-036-15W4/0 1970-11-02 440.7 443.2 819.6 PB
TCPL

BELLY RIVER B VO +385.3 436.8 200 2.16 432 .330 .55 2990 290 .939 5.665
WER1 ASSIGN B 25 .70 17 .05 16
05920 0126002 000 38.18E 16 611
BELLY RIVER .0005E .0092 .0003 .56 4633 191 .9790 .0106 .0004 .0001
1978-12-31 02/11-29-036-15W4/0 1978-07-08 435.6 437.7 823.0 GW
TCPL CWNGNUL

VO 425.5 200 2.40 480 .255 .50 2880 288 .928 3.907
WER1 ASSIGN 19 .65 12 .05 12
05920 0126098 005 38.18E 12 458
BELLY RIVER .0007 .0002A .0214 .61 4636 201 .8776 .0987 .0004
1982-10-29 00/13-14-036-15W4/0 1981-11-12 421.7 429.2 821.8 PB

VIKING A VO -157.0 988.1 3951 1.58 6243 .203 .55 6000 305 .880 7.098
WER1 ISOPAC FS 443 .75 332 .10 299 168
05920 0218001 000 VIKING A 38.93E 131 5100
UPPER VIKING .0003A .0235 .0003 .62 4596 201 .9075 .0318 .0228 .0031 .0059 .0027 .0008 .0012
1982-12-01 00/06-27-036-15W4/0 1970-11-02 972.9 976.3 819.6 PB
TCPL

VIKING B VO 986.2 1475 1.17 1726 .228 .65 6100 303 .878 9.662
WER1 ISOPAC 167 .70 117 .05 111 16
05920 0218002 000 VIKING B 38.93A 95 3698
LOWER VIKING .0011A .0312 .0182 .62 4637 199 .9001 .0240 .0162 .0022 .0038 .0019 .0007 .0006
1983-12-31 00/10-05-037-15W4/0 1971-01-03 975.0 979.9 821.4 PB
TCPL

VIKING C VO 987.0 200 4.00 800 .200 .55 5970 305 .888 6.895
WER1 ASSIGN 55 .70 39 .05 37 3
05920 0218003 000 VIKING C 38.93E 34 1324
VIKING #1 .0007A .0225 .0004 .60 4596 197 .9363 .0149 .0128 .0026 .0047 .0027 .0011 .0013
1982-05-31 00/11-01-037-15W4/0 1978-06-28 985.0 989.0 830.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MAPLE GLEN	(F) 036-15W4	05920										
VIKING D	VO		1021.9	200	1.50		300	.180	.55	4820	306	.900	4.927
	WER1 ASSIGN			15 .60	9 .10		8	4					
05920 0218004 000 VIK D							37.43E	4		150			
VIKING	.0005E .0218 .0026		.63	4602 201	.9066	.0329	.0213	.0031	.0055	.0027	.0011	.0019	
1983-12-31 00/11-27-036-16W4/0	1980-09-13		1019.7	1024.0	856.2 PB								
TCPL													
VIKING E	VO		1004.6	200	2.60		520	.200	.55	5630	306	.890	6.467
	WER1 ASSIGN			34 .75	26 .05		24	1					
05920 0218005 000 VIKING E							38.93E	23		895			
VIKING	.0012A .0245 .0026		.62	4597 199	.9119	.0257	.0214	.0030	.0054	.0028	.0007	.0004	
1984-04-30 00/11-01-037-16W4/0	1983-10-27		1001.2	1008.1	848.6 PB								
	VO		1023.8	200	1.30		260	.240	.60	6080	303	.875	9.391
	WER1 ASSIGN			24 .70	17 .05		16						
05920 0218098 001							38.93E	16		623			
UPPER VIKING	.0015 .0003E .0850		.67	4511 201	.8173	.0485	.0296	.0045	.0080	.0037	.0010	.0006	
1983-08-31 00/08-16-036-16W4/0	1982-06-15		1023.2	1024.5	853.0 PB								
	VO		1030.0	200	1.00		200	.240	.55	6140	306	.879	8.569
	WER1 ASSIGN			17 .70	12 .10		11						
05920 0218098 002							38.93E	11		428			
VIKING	.0015 .0003A .0850		.67	4511 200	.8173	.0485	.0296	.0045	.0080	.0037	.0010	.0006	
1982-06-30 00/13-10-036-16W4/0	1980-11-22		1029.5	1030.5	859.2 PB								
	VO		1028.8	200	1.00		200	.210	.60	6090	304	.837	8.576
	WER1 ASSIGN			17 .70	12 .05		11						
05920 0218098 003							38.93A	11		428			
VIKING	.0003 .0001E .0074 .0014		.70	4620 218	.8058	.1100	.0520	.0062	.0123	.0038	.0006	.0003	
1980-12-31 00/12-19-036-16W4/0	1980-04-25		1028.3	1029.3	850.0 PB								
	VO		993.8	200	2.50		500	.190	.50	5970	305	.888	5.955
	WER1 ASSIGN			30 .70	21 .05		20						
05920 0218098 004							38.93E	20		779			
VIKING #2	.0007A .0225 .0004		.60	4596 197	.9363	.0149	.0128	.0026	.0047	.0027	.0011	.0013	
1982-05-31 00/11-01-037-15W4/0	1978-06-28		991.5	996.0	830.0 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAPLE GLEN (F) 036-15W4 05920
VO 1028.2 200 2.10 420 .210 .55 2180 306 .946 2.474
WER1 ASSIGN 10 .50 5 .10 5
05920 0218098 005 38.93E 5 195
U VIKING .0007E .0273 .0001 .67 4562 208 .8676 .0460 .0224 .0074 .0079 .0081 .0055 .0070
1984-09-30 00/12-06-036-16W4/0 1982-11-21 1027.2 1029.3 841.7 PB

VO 1023.2 200 1.50 300 .230 .55 6300 306 .873 8.484
WER1 ASSIGN 25 .65 16 .10 14
05920 0218098 007 38.93E 14 545
UPPER VIKING #1 .0015 .0003A .0850 .67 4511 201 .8173 .0485 .0296 .0045 .0080 .0037 .0010 .0016
1983-12-31 00/04-15-036-16W4/0 1981-11-10 1022.5 1024.0 856.3 PB

VO 988.5 200 1.24 247 .170 .50 5580 306 .895 4.934
WER1 ASSIGN 11 .65 7 .05 7
05920 0218098 010 38.93A 7 273
VIKING .0005E .0004 .62 4592 197 .0170 .0088 .3000
1978-06-30 00/10-18-037-15W4/0 1977-12-17 986.6 990.3 819.9 PB

VO 992.4 200 .62 123 .210 .55 6010 306 .880 7.332
WER1 ASSIGN 9 .70 6 .05 6
05920 0218098 015 38.93A 6 234
VIKING .0003E .62 4606 200
1978-12-31 00/06-24-037-16W4/0 1977-08-06 988.5 996.1 824.5 PB

UPPER MANNVILLE A VO 1123.9 200 3.20 640 .160 .60 7590 305 .844 8.050
WER1 ASSIGN 52 .70 36 .10 32 13
05920 0250001 000 U MANN A 31.18E 19 592
U MANNVILLE A .0227 .65 4591 205 .8819 .0487 .0248 .0064 .0066 .0048 .0017 .0024
1983-08-31 00/13-18-036-16W4/0 1981-12-20 1120.5 1127.3 850.6 PB
PANALTA

UPPER MANNVILLE B VO 1120.4 10881 4.12 44828 .202 .60 7640 310 .854 9.947
WER1 ISOPAC 4459 .75 3344 .10 3010 302
05920 0250002 000 U MANN B 41.18E 2708 111515
UPPER MANNVILLE .0001 .0004A .0330 .0006 .65 4566 204 .8766 .0442 .0238 .0066 .0069 .0048 .0020 .0010
1984-12-31 00/10-26-036-16W4/0 1974-06-16 1102.5 1114.0 856.8 PB
CWNGNUL KANNGAZ PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAPLE GLEN (F) 036-15W4 05920
UPPER MANNVILLE D — VO — 1088.2 — 200 — 9.80 — 1960 — .190 — .60 — 7710 — 308 — .844 — 9.615
WER1 ASSIGN — 188 — .70 — 132 — .10 — 118 — 2
05920 0250004 000 U MANN D — 41.18E — 116 — 4777
U MANN SD — .0007E — .0272 — .0019 — .66 — 4571 — 206 — .8763 — .0373 — .0258 — .0087 — .0086 — .0067 — .0029 — .0027
1984-05-31 00/02-11-037-16W4/0 — 1983-07-07 — 1081.0 — 1095.5 — 847.2 — PB

VO — 1108.2 — 200 — .40 — 80 — .210 — .55 — 7680 — 308 — .860 — 9.519
WER1 ASSIGN — 8 — .70 — 5 — .05 — 5
05920 0250098 005 — 41.18E — 5 — 206
U MANN — .0002E — .0244 — .0004 — .62 — 4594 — 200 — .9124 — .0301 — .0164 — .0053 — .0047 — .0035 — .0013 — .0013
1982-12-01 00/13-20-036-15W4/0 — 1982-05-25 — 1108.0 — 1108.4 — 836.8 — PB

VO — 1076.0 — 200 — 1.00 — 200 — .230 — .60 — 7760 — 308 — .858 — 11.523
WER1 ASSIGN — 23 — .70 — 16 — .10 — 15
05920 0250098 020 — 41.18E — 15 — 618
U MANN — .0032 — .0006E — .0251 — .63 — 4572 — 200 — .9084 — .0274 — .0157 — .0050 — .0045 — .0039 — .0019 — .0043
1982-12-01 00/08-33-036-15W4/0 — 1982-08-09 — 1075.5 — 1076.5 — 821.0 — PB

VO — 1113.0 — 200 — 2.00 — 400 — .240 — .50 — 7750 — 308 — .861 — 9.973
WER1 ASSIGN — 40 — .70 — 28 — .05 — 27
05920 0250098 040 — 41.18E — 27 — 1112
UPPER MANNVILLE — .0002E — .0244 — .0004 — .62 — 4594 — 200 — .9124 — .0301 — .0164 — .0053 — .0047 — .0035 — .0013 — .0013
1983-12-31 00/10-03-037-16W4/0 — 1983-06-18 — 1112.0 — 1114.0 — 859.9 — PB

VO — 1139.3 — 200 — 4.00 — 800 — .170 — .60 — 7840 — 306 — .826 — 8.997
WER1 ASSIGN — 72 — .70 — 50 — .10 — 45
05920 0300098 020 — 41.18E — 45 — 1853
GLAUCONITIC — .0003E — .0211 — .0002 — .67 — 4592 — 209 — .8494 — .0697 — .0384 — .0046 — .0095 — .0042 — .0015 — .0011
1983-12-31 00/03-04-037-16W4/0 — 1982-12-22 — 1135.7 — 1143.0 — 862.0 — PB

LOWER MANNVILLE C — VO — 1117.8 — 200 — 1.60 — 320 — .200 — .65 — 7725 — 308 — .848 — 10.934
WER1 ASSIGN — 35 — .70 — 24 — .05 — 23 — 6
05920 0310003 000 L MANN C — 41.18E — 17 — 700
DETRITAL — E — .1184 — .0597 — .73 — 4640 — 202 — .7507 — .0366 — .0164 — .0048 — .0048 — .0048 — .0038
1983-12-31 00/12-19-036-16W4/0 — 1980-04-25 — 1117.0 — 1118.6 — 850.0 — PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP      REC    PROD    SL   IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MAPLE GLEN           (F)  036-15W4     05920
  LOWER MANNVILLE E       PD                        1123.2     200     .70      140  .180  .60  7550 310  .839  8.916
                     WER1 ASSIGN                        67    .70      47  .10     42        23        782
    05920 0310005 000 L MANN E                                                    41.18E      19
    DETRITAL                E .0230              .68  4566 209 .8726 .0262 .0428 .0142 .0117 .0046 .0018 .0001
    1984-12-31 00/03-22-036-16W4/0 1982-11-22    1122.7 1123.8  864.0 PB
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                           VO                        1149.8     200    1.80      360  .160  .60  7840 310  .843  8.190
                     WER1 ASSIGN                        29    .70      20  .10     18
    05920 0310098 050                                                             41.18E      18        741
    DETRITAL          .0007E .0273 .0019            .67  4514 206 .8763 .0373 .0258 .0087 .0086 .0067 .0029 .0025
    1983-12-31 00/03-04-037-16W4/0 1982-12-02    1145.0 1154.6  862.0 PB
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MAPLE GLEN                 POOLS=   26  GIP=     5896 PROD=      4366  IMG=      3947  MGP=       538  RMG=      3409  ENERGY=    139210
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MARGIE               (F)  074-09W4     06280
                           VO  +232.0                436.5     200    1.85      370  .270  .60  2210 296  .962  3.563
                     BER7 ASSIGN                B       13    .50       6  .05      6
    06280 0250098 005                                                             37.06E       6        222
    WABISKAW          .0002E                        .57  4654 193
    1977-12-31 00/11-08-074-09W4/0 1977-02-27    435.3  437.7  669.6 GW
    DOMEDOW
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                           VO          HEAVY         294.0     200    2.10      420  .320  .70  1310 291  .973  2.947
                     BER7 ASSIGN                        12    .50       6  .05      6
    06280 0262098 005                                                             37.06E       6        222
    GR RPDS A SAND    .0004A .0321                  .57  4599 189 .9675
    1982-12-31 00/07-27-074-09W4/0 1978-03-02    292.9  295.0  665.4 PB
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                           VO          HEAVY         426.6    1338    1.02     1365  .287  .55  2200 295  .956  3.502
         STRIKE      BER7 ISOPAC                        48    .50      24  .05     23
    06280 0328098 005                                                             37.43E      23        861
    MCMURRAY          .0003A .0157                  .56  4620 190 .9825 .0018
    1983-06-30 00/10-02-074-09W4/0 1979-03-08    428.5  430.5  662.0 GO
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                           VO  +231.9                436.4     200    1.80      360  .270  .60  2220 296  .957  3.610
                     BER7 ASSIGN                B       13    .55       7  .05      7
    06280 0328098 008                                                             37.43E       7        262
    MCMURRAY                E .0062 .0037         .56  4644 191 .9900 .0001
    1984-12-31 00/11-08-074-09W4/0 1977-02-27    435.2  437.7  669.6 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MARGIE                (F)  074-09W4     06280
                           VO           +222.9          444.0     200   2.00      400  .300  .75  2160 295  .953  4.916
    ASSOC                 BER7 ASSIGN                      20  .60     12  .05       11
    06280 0328098 010                                                          37.43E     11       412
    MCMURRAY 2 SD    .0001       E .0072 .0071      .56  4651 191 .9856
    1980-07-31 00/11-28-074-09W4/0 1980-01-28      442.5  445.5  668.4 GO
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MARGIE                     POOLS=     5  GIP=       106 PROD=        55  IMG=        53  MGP=             RMG=        53  ENERGY=      1979
-------------------------------------------------------------------------------------------------------------------
MARIE                 (F)  065-02W4     06130
  UPPER MANNVILLE A        VO  +283.5          307.2     200   3.09      617  .320  .50  2080 291  .957  3.403
                           WER2 ASSIGN              B       21  .60     13  .05       12
    06130 0250001 000 U MANN A                                                 37.81E     12       454
    GRAND RAPIDS          .0004E          .0007      .58  4599 189                .0001
    1977-06-30 02/10-14-065-02W4/0 1976-12-08      305.7  308.8  592.2 GW
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  UPPER MANNVILLE B        VO                       304.2     200   1.85      370  .280  .50  2210 290  .954  3.175
                           WER2 ASSIGN                      12  .60      7  .05        7        5
    06130 0250002 000 U MANN B                                                 37.81E      2        76
    GRAND RAPIDS          .0004E          .0007      .58  4599 189                .0001
    1977-06-30 00/10-26-065-02W4/0 1976-12-12      302.4  305.7  589.2 PB
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  UPPER MANNVILLE C        VO  +286.8          323.8    1006   2.88     2900  .320  .70  2160 291  .956  4.946
                           WER1 ISOPAC              B      143  .50     72  .05       68       11
    06130 0250003 000 U MANN C                                                 37.43E     57       2134
    GRAND RAPIDS          .0005E          .0006      .58  4585 188 .9496 .0024 .0008 .0001 .0002 .0001
    1979-12-29 00/11-11-066-02W4/0 1978-03-15      316.4  323.1  610.2 PB
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                           VO                       328.6     200    .93      185  .280  .55  2410 292  .951  3.814
                           WER2 ASSIGN                       7  .60      4  .05        4
    06130 0250098 005                                                          37.43E      4       150
    GRAND RAPIDS          .0005E                     .58  4599 189
    1978-12-31 00/11-11-066-02W4/0 1978-03-15      328.0  328.9  610.2 PB
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                           VO                       333.4     200   2.74      548  .330  .80  2900 286  .938  8.116
        STRIKE             WER1 ASSIGN                      44  .65     29  .05       27
    06130 0250098 010                                                          37.43E     27       1011
    GRAND RAPIDS #4       .0001E .0369 .0007         .58  4599 189 .9554 .0068 .0001
    1984-12-31 00/11-31-065-01W4/0 1973-07-06      331.9  335.0  594.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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MARIE                (F)  065-02W4     06130
                          VO                      324.7      200     .91       182   .340   .60  2900  286   .939  6.265
        STRIKE       WER1 ASSIGN                     11   .65     7   .05         7
    06130 0250098 015                                                          41.18E          7        288
    GRAND RAPIDS #3          .0001E .0369 .0007      .58  4599 189 .9554 .0068 .0001
    1984-12-31 00/11-31-065-01W4/0 1973-07-06      324.3  325.2  594.1 PB
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MARIE                POOLS=     6  GIP=       238 PROD=       132  IMG=       125  MGP=        16  RMG=       109  ENERGY=      4113
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MARION LAKE          (F)  037-18W4     06320
                          VO                     1126.5      200    4.50       900   .140   .35  6190  308   .895  3.129
                     BER7 ASSIGN                     28   .65    18   .05        17
    06320 0218098 005                                                          38.93E          17       662
    VIKING                   .0006E .0283 .0020      .73  4573 194 .9357 .0231 .0065 .0010 .0013 .0009 .0003 .0003
    1982-06-30 00/10-30-037-18W4/0 1979-10-10     1122.5 1130.5  840.7 PB
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  GLAUCONITIC A              VO                     1250.5      200    3.00       600   .160   .60  8700  321   .856  8.644
                     BER7 ASSIGN                     52   .70    36   .10        32
    06320 0300001 000 GLAUC A                                                  43.05E          32      1378
    GLAUCONITIC              .0003E .0361 .0041      .67  4580 205 .8663 .0458 .0240 .0072 .0057 .0038 .0015 .0052
    1982-06-30 00/10-30-037-18W4/0 1979-10-10     1248.0 1253.0  840.7 PB
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MARION LAKE          POOLS=     2  GIP=        80 PROD=        54  IMG=        49  MGP=                    RMG=        49  ENERGY=      2040
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MARKERVILLE          (F)  036-02W5     06100
  VIKING A                   VO                     1886.9      312     .72       225   .110   .70 12170  331   .697 11.551
  ASSOC              WER2 ISOPAC                     26   .70    18   .10        16
    06100 0218001 000 VIKING A                                                 37.43E          16       599
    VIKING                   .0005E .0105 .0026      .84  4564 241 .8479 .0737 .0333 .0044 .0104 .0062 .0032 .0050
    1984-12-31 00/10-28-036-02W5/0 1976-12-03     1876.3 1879.4  922.6 PB
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                               VO                     2029.5      200    1.90       380   .090   .60 15550  329   .809  8.972
                     WER2 ASSIGN                     34   .75    26   .10        23
    06100 0218098 002                                                          37.43E          23       861
    VIKING        .0005 .0004A .0173 .0042      .66  4604 208 .8725 .0543 .0283 .0029 .0083 .0050 .0025 .0035
    1981-12-31 00/16-35-035-03W5/0 1981-08-11     2026.9 2032.0  958.3 PB
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  ELLERSLIE B                VO                     2137.3      200    6.70      1340   .090   .70 16350  337   .713 12.197
                     WER2 ASSIGN                    163   .75   123   .15       104
    06100 0336002 000 ELLERSLIE B                                              37.43E          104      3893
    ELLERSLIE                .0005E                  .84  4564 241                .0803 .0376              .3500
    1977-06-30 00/11-21-036-02W5/0 1977-05-13     2133.9 2140.6  932.4 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG          MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MARKERVILLE              (F)  036-02W5     06100
  PEKISKO A                   VO -1376.4                2272.2    3206   9.22     29555  .067  .75 18560 341  .814  9.555
                         WER2 ISOPAC                B      2824   .80    2259  .15    1920          73
    06100 0642001 000 PEKISKO A                                                      41.18E    1847      76059
    PEKISKO                .0001E .0322 .0257          .71  4654 214 .7980 .0858 .0342 .0054 .0103 .0070 .0010 .0004
    1981-12-31 00/10-06-036-02W5/0 1976-01-23      2253.4 2265.6  951.0 PB
    DOMEDOW A&S      KANNGAZ PROGAS
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                             VO                    2276.2     200    .90      180  .048  .70 18605 341  .778  6.701
                         WER2 ASSIGN                   12   .75      9  .05       9
    06100 0642098 002                                                                41.18E       9       371
    PEKISKO                .0001E .0119 .0161          .75  4642 225 .7622 .1274 .0435 .0071 .0143 .0049 .0039 .0032
    1980-12-31 00/05-20-035-02W5/0 1980-09-11      2270.0 2282.3  957.1 PB
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                             VO                    2202.8     200   4.27      854  .130  .75 15700 340  .814 15.729
                         WER2 ASSIGN                  134   .75    101  .10      91
    06100 0642098 005                                                                41.18E      91      3747
    PEKISKO                .0001E .0322 .0257          .71  4654 214 .7980 .0858 .0342 .0054 .0103 .0007 .0010 .0004
    1979-10-31 00/11-31-036-02W5/0 1977-10-28      2200.7 2204.9  933.0 PB
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MARKERVILLE                POOLS=     6  GIP=      3193 PROD=      2536  IMG=      2163  MGP=        73  RMG=      2090  ENERGY=     85530
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MARLBORO                 (F)  055-19W5     05960
                             VO                    2750.8     200   3.30      660  .080  .55 24330 347  .796 11.022
       STRIKE            WER1 ASSIGN                   73   .80     58  .15      49
    05960 0326098 005                                                                37.43E      49      1834
    LWR GETHING                    A .0039 .0150          .82  4606 237 .7116 .1286 .0779 .0149 .0237 .0156 .0055 .0032
    1981-11-30 00/12-16-055-19W5/0 1980-10-28      2748.0 2753.5 1113.4 PB
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  LEDUC A                    VO -2604.2                3703.9     563  65.84     37128  .068  .90 34820 403  .972 15.486
                         WER1 ISOPAC                B      5747   .70    4029  .30    2820          642
    05960 0720001 000 LEDUC A                                                        37.43E    2178      81523
    LEDUC                  .0007A      .0426 .1811     .74  5523 232
    1975-12-31 00/04-29-055-19W5/0 1965-02-27      3674.4 3733.8 1129.5 GW
    A&S
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MARLBORO                   POOLS=     2  GIP=      5820 PROD=      4087  IMG=      2869  MGP=       642  RMG=      2227  ENERGY=     83357
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL   IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MARSH                (SA) 054-25W5     05963
                          VO                        3732.0     200    8.50     1700  .110  .80 29860 386  .990 19.555
        STRIKE       BER7 ASSIGN                       332  .85     282  .05      268
05963 0326098 005                                                                37.43E     268      10031
BSL GETHING              .0002E                    .56  4600 201
1983-12-31 00/10-30-054-25W5/0 1979-10-25        3727.5 3736.5 1293.2 PB
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MARSH                POOLS=     1  GIP=      332 PROD=       282  IMG=       268  MGP=            RMG=       268  ENERGY=     10031
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MARTEN               (F)  077-04W5     06160
                          VO                         681.4     200    4.57      914  .300  .65  3320 300  .942  6.515
                     BER7 ASSIGN                       60  .70      42  .05       40
06160 0250098 005                                                                40.05E      40       1602
WABISKAW                 .0002A            .0052     .57  4647 191
1982-08-31 00/07-36-076-04W5/0 1973-01-20        679.1  683.7  781.5 PB
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                          VO                         645.5     200    7.01     1402  .250  .80  3290 304  .939  6.555
                     BER7 ASSIGN                       92  .70      64  .05       61
06160 0250098 007                                                                37.43E      61       2283
WABISKAW                      A .0051 .0130        .60  4654 195 .9727 .0004                          .0028 .0060
1983-12-31 00/06-03-077-04W5/0 1964-10-10        641.3  649.8  733.7 PB
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                          VO        HEAVY            653.7    1178    1.28     1507  .250  .80  3280 302  .948  6.516
                     BER7 ISOPAC                       98  .70      69  .05       65
06160 0250098 010                                                                40.05E      65       2603
WABISKAW A               .0002A            .0130     .60  4654 195                 .0028          .0040
1982-11-30 00/06-03-077-04W5/0 1964-10-00        648.3  643.7  733.7 GO
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                          VO        HEAVY            660.2     614    1.68     1031  .250  .65  3370 303  .948  5.422
                     BER7 ISOPAC                       56  .70      39  .05       37
06160 0250098 015                                                                40.05E      37       1482
WABISKAW 8               .0002A                    .60  4654 195
1982-11-30 00/06-03-077-04W5/0 1964-10-10        658.1  660.8  733.7 GO
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                          VO                         627.3     200    2.47      493  .310  .65  3340 302  .943  6.715
        STRIKE       BER7 ASSIGN                       33  .60      20  .05       19
06160 0250098 020                                                                40.05E      19        761
WABISKAW          .0025 .0002A .0602 .0018            .59  4557 189 .9188 .0106 .0028 .0014 .0011 .0800
1978-12-31 00/07-09-077-04W5/0 1977-08-22        679.1  683.7  781.5 PB
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MARTEN               POOLS=     5  GIP=      339 PROD=       234  IMG=       222  MGP=            RMG=       222  ENERGY=      8731
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE    TOP     BASE     KB    TYPE
 PURCHASERS:
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MARTEN HILLS          (F)  075-25W4     05970
  VIKING B                  PD  +312.9                413.0    1236    2.35      2905  .298  .65  2010 295  .959  3.914
                        WER1 ISOPAC                B       196  .50     98  .05      93        71
    05970 0218002 000 VIKING B                                                    37.06E        22       815
    PELICAN              .0004A .0066 .0060          .57  4612 190 .9861 .0008 .0001
    1983-12-31 00/10-30-074-25W4/3 1963-03-13      449.3  452.3  765.4 GW
    TCPL
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  VIKING C                  VO  +334.0                483.5    2895    1.80      5211  .300  .60  1910 290  .962  3.505
                        WER1 ISOPAC                B       183  .55    100  .05      95
    05970 0218003 000 VIKING C                                                    37.06E        95       3521
    PELICAN          .0005 .0006A .0392              .57  4578 188 .9598 .0009 .0001
    1982-05-31 00/10-26-076-26W4/0 1962-02-10      488.3  491.0  825.1 GW
    TCPL
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                            VO                     596.5     200    2.00       400  .250  .65  2070 302  .951  3.335
                        WER1 ASSIGN                    13  .60      8  .05       8
    05970 0218098 020                                                             37.06E        8        296
    VIKING               .0006A          .0027      .59  4592 192                .0089 .0040        .1100
    1982-12-31 00/07-21-076-02W5/0 1975-01-25      595.6  597.4  917.4 PB
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  GRAND RAPIDS A            VO                     535.8     761    3.31      2516  .332  .50  2070 294  .960  3.449
                        WER1 ISOPAC                    87  .75     65  .05      62
                            VO                     535.8    3561    4.14     14740  .332  .50  2070 294  .960  3.449 PROBABLE
                                                       254  .75    190  .05     181                                  .50
    05970 0262001 000 GRD RAP A                                                   37.06E       243       9006
    GRAND RAPIDS         .0002A                    .57  4661 192
    1974-12-31 00/10-26-076-26W4/0 1962-02-10      529.1  530.4  825.1 PB
    TCPL
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  GRAND RAPIDS B            VO                     531.6     344    2.37       814  .332  .50  2070 294  .960  3.449
                        WER1 ISOPAC                    28  .65     18  .05      17
                            VO                     531.6     526    2.54      1337  .332  .50  2070 294  .960  3.449 PROBABLE
                                                        23  .65     15  .05      14                                   .50
    05970 0262002 000 GRD RAP B                                                   37.06E        31       1149
    GRAND RAPIDS         .0002A                    .57  4661 192
    1976-06-30 00/10-17-076-25W4/0 1966-02-03      493.8  498.7  771.8 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MARTEN HILLS (F) 075-25W4 05970																
GRAND RAPIDS C	VO				437.3	245	2.07		507	.308	.70	2350	290	.950	5.230	
	WER1 ISOPAC				27	.60	16	.05	15							
05970 0262003 000 GRD RAP C									37.06E		15		556			
GRAND RAPIDS #1	.0001A	.0219	.0121		.57	4646	191	.9658	.0001							
1983-06-30 00/11-29-074-25W4/0	1977-11-28				441.8	443.6	716.9	PB								
TCPL																
	VO	+211.5			482.8	200	1.85		370	.280	.55	2650	297	.954	4.111	
	WER1 ASSIGN			B	15	.60	9	.05	9							
05970 0262098 010									37.06E		9		334			
GRAND RAPIDS	.0002A				.57	4654	193									
1977-12-31 00/11-28-074-23W4/0	1975-12-31				481.9	483.7	695.2	GW								
	VO				484.9	200	4.88		976	.180	.60	2570	292	.946	2.857	
	WER1 ASSIGN				28	.65	18	.05	17							
05970 0262098 015									37.06E		17		630			
GRAND RAPIDS #1	.0002A				.57	4668	192									
1984-09-30 00/10-31-074-23W4/0	1967-03-21				481.3	488.6	719.3	PB								
	VO				502.3	200	4.32		863	.300	.70	2470	303	.960	5.071	
	WER1 ASSIGN				44	.65	28	.05	27							
05970 0262098 020									37.06E		27		1001			
GRAND RAPIDS 2	.0002A				.57	4668	192									
1982-08-31 00/10-31-074-23W4/0	1967-03-21				500.2	504.4	719.3	PB								
	VO				396.8	200	1.54		308	.320	.65	4410	294	.918	9.662	
	WER1 ASSIGN				30	.75	22	.05	21							
05970 0262098 025									37.06E		21		778			
GRAND RAPIDS	.0002A				.57	4668	192									
1977-12-31 00/16-21-074-24W4/0	1977-11-23				395.9	397.5	653.5	PB								
	VO				480.1	128	.93		119	.360	.60	4410	297	.915	9.982	
	WER1 ASSIGN				12	.75	9	.05	8							
05970 0262098 027									37.43E		8		299			
GRAND RAPIDS	E	.0040	.0160		.57	4640	192	.9784	.0012	.0001						
1982-12-01 00/11-29-074-25W4/0	1977-11-28				479.4	480.4	716.9	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
MARTEN HILLS (F)	075-25W4 05970													
	VO HEAVY		430.1	200	2.00		400	.300	.65	2540	296	.947		5.025
	WER1 ASSIGN		20	.55	11	.05	11							
05970 0262098 028							37.06E		11		408			
U GR RAP #2	.0001E .0219 .0121		.57	4646 191	.9658	.0001								
1983-12-31 00/06-32-074-25W4/0 1979-05-26			428.3	432.0	702.1	GO								
	VO HEAVY		438.5	200	1.10		220	.290	.65	2540	296	.947		4.857
	WER1 ASSIGN		11	.55	6	.05	6							
05970 0262098 029							37.06E		6		222			
GR RAP #3	.0001E .0219 .0121		.57	4646 191	.9658	.0001								
1983-12-31 00/06-32-074-25W4/0 1979-05-26			438.0	439.1	702.1	GO								
	VO		434.9	128	.62		79	.327	.55	2110	296	.958		3.814
	WER1 ASSIGN		3	.60	2	.05	2							
05970 0262098 030							37.06E		2		74			
GRAND RAPIDS	.0002A		.57	4668 192										
1982-12-01 00/11-18-075-23W4/0 1977-02-28			434.6	435.2	698.9	PB								
	VO +270.6		501.1	200	8.14		1628	.318	.55	2070	293	.958		3.677
	WER1 ASSIGN B		60	.60	36	.05	34							
05970 0262098 035							37.06E		34		1260			
GRAND RAPIDS	.0002A		.57	4668 192										
1984-00-00 00/07-08-075-01W5/0 1964-02-23			496.5	505.4	771.7	GW								
	VO		625.0	200	1.52		304	.300	.65	2290	294	.953		4.532
	WER1 ASSIGN		14	.50	7	.05	7							
05970 0262098 040							37.06E		7		259			
GR RAP #2	.0001E .0114 .0076		.57	4648 191	.9798	.0011								
1983-12-31 00/11-10-076-02W5/0 1971-02-02			623.9	626.1	905.0	PB								
	VO		591.3	1201	.87		1047	.320	.65	2220	301	.960		4.545
	WER1 ISOPAC		48	.60	28	.05	27							
05970 0262098 045							37.06E		27		1001			
GRAND RAPIDS 1	.0002A .0089 .0062		.57	4647 191	.9837	.0011								
1978-12-31 00/07-21-076-02W5/0 1975-01-25			624.8	627.3	917.4	PB								
	VO		656.8	200	4.27		854	.320	.70	2590	297	.951		5.824
	WER1 ASSIGN		50	.65	33	.05	31							
05970 0262098 050							37.06E		31		1149			
GRAND RAPIDS L	.0002A .0014		.56	4640 191										
1982-12-31 00/07-21-076-02W5/0 1975-01-25			654.7	658.9	917.4	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MARTEN HILLS	(F) 075-25W4 05970		VO	560.5	200	1.00	200	.300	.60	2192	300		.959	3.900
STRIKE	WER1 ASSIGN			8	.60	5	.05	4						
05970 0262098 060								37.06E		4	148			
GRAND RAPIDS	.0003 .0001A .0235 .0001			.56	4640 191	.9756	.0004							
1980-07-31 00/16-12-076-03W5/0 1979-02-15				560.0	561.0	838.8	PB							
CLEARWATER A	VO +201.2			524.1	475	2.54	1207	.293	.65	2730	292		.943	5.370
	WER1 ISOPAC	B		65	.60	39	.05	37		5				
05970 0280001 000	CLEARWTR A							37.06E		32	1186			
CLEARWATER 1	.0015A .0035 .0009			.56	4632 191	.9934	.0006	.0001						
1983-06-30 00/10-30-074-25W4/0 1963-03-13				560.9	564.9	765.5	PB							
TCPL														
	VO			632.2	128	1.23	157	.320	.65	2520	299		.952	5.231
	WER1 ASSIGN			8	.70	6	.05	6						
05970 0280098 010								37.06E		6	222			
CLEARWATER	.0002A			.56	4640 191									
1982-12-01 00/07-25-076-25W4/0 1974-01-27				631.5	632.8	839.4	PB							
	VO			746.2	200	1.24	247	.300	.60	2860	300		.950	5.139
	WER1 ASSIGN			13	.65	8	.05	8						
05970 0280098 015								37.06E		8	296			
CLEARWATER	.0002A .0014			.56	4640 191									
1978-12-31 00/07-21-076-02W5/0 1975-01-25				745.5	746.8	917.4	PB							
WABISKAW B	VO			815.4	200	6.10	1220	.280	.65	2700	300		.946	4.924
	WER1 ASSIGN			60	.55	33	.05	31						
05970 0306002 000	WABISKAW B							37.06E		31	1149			
WABISKAW	E .0030 .0154			.57	4682 192	.9809	.0007							
1984-12-31 00/10-22-076-24W4/0 1966-01-21				811.4	819.3	924.8	PB							
TCPL														
WABISKAW C	VO +102.1			794.0	3089	4.07	12570	.287	.60	2960	308		.938	5.025
	WER1 ISOPAC	B		631	.80	504	.05	479		17				
05970 0306003 000	WABISKAW C							37.06E		462	17122			
WABISKAW	.0002A			.57	4668 192									
1975-12-31 00/11-10-076-02W5/0 1971-02-02				798.6	800.1	904.9	PB							
KANNGAZ PANALTA TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2													
	DRILL DATE TOP BASE KB TYPE						C3 IC4 NC4 C5 C6 C7							
MARTEN HILLS	(F) 075-25W4 05970													
	VO +73.9			609.5	200	2.60	520	.310	.75	2670	294	.946	6.347	
STRIKE	WER1 ASSIGN		B	33	.60	20 .05	19							
05970 0306098 002							37.06E		19	704				
WABISKAW SS	.0004 .0001E .0223			.57	4612 191	.9683	.0077	.0008	.0004					
1984-12-31 00/15-34-073-25W4/0	1983-02-23			608.2	610.8	684.7 GW								
	VO			697.1	200	1.80	360	.290	.65	2690	306	.952	4.950	
	WER1 ASSIGN			18	.50	9 .10	8							
05970 0306098 003							37.06E		8	296				
L WABISKAW	.0002A .0040 .0250			.58	4702 193	.9701	.0007							
1982-08-31 00/06-23-075-01W5/0	1965-12-18			696.2	698.0	713.2 PB								
	VO			787.3	200	4.63	925	.220	.75	2830	308	.950	4.523	
	WER1 ASSIGN			42	.50	21 .10	19							
05970 0306098 005							37.06E		19	704				
WABISKAW	.0002A .0263			.58	4709 194		.0001		.0200					
1976-06-30 00/06-17-076-23W4/0	1969-02-07			784.2	790.0	904.0 PB								
	VO			707.1	200	3.70	740	.300	.70	3020	300	.952	6.315	
	WER1 ASSIGN			47	.65	30 .05	29							
05970 0306098 010							37.06E		29	1075				
WABISKAW	.0002A			.57	4647 191									
1982-08-31 00/07-34-076-03W5/0	1973-02-30			704.1	709.9	802.5 PB								
	VO HEAVY			768.5	200	1.00	200	.270	.75	3200	298	.941	6.572	
STRIKE	WER1 ASSIGN			13	.50	7 .05	6							
05970 0306098 015							37.06E		6	222				
WABISKAW	.0003 .0001A .0235 .0001			.56	4611 190	.9756	.0004							
1981-11-30 00/10-18-076-03W5/0	1981-03-13			768.0	769.0	865.3 GO								
	VO HEAVY			678.5	200	1.00	200	.270	.65	2860	295	.942	5.137	
STRIKE	WER1 ASSIGN			10	.50	5 .05	5							
05970 0306098 020							37.06E		5	185				
WABISKAW	A .0035 .0163			.57	4682 192	.9795	.0007							
1981-11-30 00/12-05-076-02W5/0	1981-02-28			678.0	679.0	775.5 GO								
WABISKAW A	MB			685.8	82375	5.23	430850	.278	.65	2700	300	.950	4.865	
	WER1 ISOPAC			23553	.80	18842 .05	17900							
05970 0306160 001	WBSK A						37.06E							
WABISKAW	.0002A			.57	4716 193									
1982-10-29 00/14-30-076-25W4/0	1961-02-01			774.8	786.4	905.3 PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MARTEN HILLS            (F)  075-25W4     05970
    WABAMUN A                CP   +88.4                    712.8   32374  11.39    368755  .138  .55   2710 301   .950  2.056
                        WER1 ISOPAC                PB        9069   .65    5895   .05    5600
    05970 0306160 002 WAB A                                                          37.06E
    WAB LS & DOL             .0002A                    .57  4716 193
    1982-10-29 00/14-30-076-25W4/0 1961-02-01          797.4  816.2  905.3 GW
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  WBSK A & WAB A
                        WER1 ISOPAC                          32622  .76    24737   .05    23500    14279
    05970 0306160 999 WBSK A+WABA                                                    37.06E    9221      341730
    WBSK & WABAMUN           .0002A
    1982-10-29 00/14-30-076-25W4/0 1961-02-01
    PANALTA TCPL
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                             VO                          634.6     128    1.23       157  .200  .70   2500 303   .957  3.426
                        WER1 ASSIGN                        5   .50       3   .05        3
    05970 0350098 005                                                                37.06E       3         111
    DETRITAL                 .0002A .0076 .0206    .58  4688 193                .0002
    1982-12-01 00/06-04-075-24W4/0 1975-04-12      633.9  635.2  723.3 PB
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  WABAMUN B                  VO   +84.4                   611.1    1910   5.11      9760  .200  .65   2620 302   .952  3.369
                        WER1 ISOPAC                B         329   .60     197   .05     187
    05970 0658002 000 WABAMUN B                                                      37.06E     187       6930
    WABAMUN                  .0002A .0040 .0083    .57  4658 192 .9808 .0055 .0009 .0003
    1982-05-31 00/10-13-074-24W4/0 1967-03-03      588.9  595.0  679.1 GW
    TCPL
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  WABAMUN C                  VO   +84.7                   775.4    8284   4.66     38605  .211  .65   2740 308   .952  3.655
                        WER1 ISOPAC                B        1412   .75     1059   .05     1010
    05970 0658003 000 WABAMUN C                                                      37.06E    1010      37431
    WABAMUN C                .0002A                    .57  4682 192
    1977-12-31 00/11-01-076-02W5/0 1966-03-19      851.0  858.3  943.1 GW
    KANNGAZ TCPL
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MARTEN HILLS              POOLS=   34  GIP=    36462 PROD=    27402  IMG=    26036  MGP=    14372  RMG=    11664  ENERGY=   432269
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MARWAYNE                (F)  053-03W4     06240
                             VO                          433.5     200   3.20       640  .200  .50   3265 289   .933  3.444
                        BER7 ASSIGN                       22   .70      15   .05       14
    06240 0218098 003                                                                37.43E      14         524
    VIKING                   .0004A .0481          .58  4579 188 .9493 .0022
    1981-12-31 00/11-34-052-02W4/0 1981-07-14      430.0  437.0  641.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
MARWAYNE	(F) 053-03W4		06240													
	VO				401.4	128	.61		78	.280	.50	3120	289	.935		4.597
	BER7 ASSIGN				4	.70	3	.05	2							
06240 0218098 005									37.06E		2		74			
VIKING	.0003A			.57	4599	189										
1982-12-01 00/07-14-053-02W4/0 1977-09-30				401.1	401.7	622.1	PB									
	VO				391.1	128	.91		116	.230	.65	3120	289	.935		4.909
	BER7 ASSIGN				6	.70	4	.05	4							
06240 0218098 010									37.06E		4		148			
VIKING	.0003A			.57	4599	189										
1982-12-31 00/06-15-053-02W4/0 1978-07-05				390.4	391.4	604.7	PB									
	VO				319.7	200	.50		100	.230	.50	2960	286	.936		3.610
STRIKE	BER7 ASSIGN				4	.70	3	.05	2							
06240 0218098 014									37.43E		2		75			
VIKING #1	.0001E	.0332		.57	4600	189	.9649	.0017	.0001							
1981-12-31 00/10-27-054-02W4/0 1981-09-15				319.5	320.0	555.5	PB									
	VO				378.6	258	.33		85	.200	.50	2830	287	.935		2.992
	BER7 ISOPAC				3	.65	2	.05	2							
06240 0218098 015									37.43E		2		75			
VIKING	E	.0312	.0005	.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0200				
1984-12-31 00/04-26-053-02W4/0 1977-09-29				378.9	379.9	604.7	PB									
	VO				388.3	64	.80		51	.230	.50	3140	288	.931		3.837
	BER7 ASSIGN				2	.70	1	.05	1							
06240 0218098 030									37.43E		1		37			
VIKING	E	.0312	.0005	.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0200				
1983-12-31 00/10-28-053-02W4/0 1978-10-26				387.7	388.6	608.4	PB									
	VO				585.8	200	1.24		247	.290	.60	4100	294	.920		7.492
	BER7 ASSIGN				20	.65	13	.05	12							
06240 0250098 005									37.43E		12		449			
LLOYD	.0003A		.0012	.57	4633	191		.0003	.0005			.0300				
1978-06-30 00/11-04-053-02W4/0 1977-10-02				585.2	586.4	645.6	PB									
	VO				444.4	200	.62		123	.320	.45	3230	289	.929		4.934
	BER7 ASSIGN				6	.70	4	.05	4							
06240 0250098 010									38.18E		4		153			
UPPER MANNVILLE	E	.0150		.57	4578	193	.9610	.0168	.0016	.0012	.0008	.3400				
1978-12-31 00/04-26-053-02W4/0 1977-09-29				444.1	444.7	604.7	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	MFD / GIP / TOP	AREA / REC / BASE	PAY / PROD / KB	C1	C2	TYPE	VOLUME / SL / IMG / GHV	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
MARWAYNE	(F) 053-03W4	06240									376.1	200	1.20				240	.330	.55		2734	288			.937			5.229	
	VO +200.6																												
	BER7 ASSIGN						B				13	.55	7	.05			7												
06240 0250098 015																	38.18E				7			267					
COLONY 1				.0003E	.0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034													
1979-10-31 00/10-32-054-02W4/0		1978-07-05						375.5	376.7	577.3	GW																		
	VO +168.3										471.8	200	3.00				600	.350	.60		3200	290			.933			7.063	
	BER7 ASSIGN						B				42	.70	29	.05			28												
06240 0256098 005																	37.43E				28			1048					
COLONY				.0001E	.0149			.56	4622	190	.9850																		
1981-12-31 00/11-34-052-02W4/0		1981-07-14						470.0	473.5	641.8	GW																		
	VO										414.5	200	6.50				1300	.250	.80		2830	288			.938			5.958	
STRIKE	BER7 ASSIGN										77	.65	50	.05			48												
06240 0262098 005																	38.18E				48			1833					
GR RAPIDS #1				.0005E	.0297			.57	4603	190	.9623	.0072	.0002	.0001															
1981-12-31 00/11-02-053-01W4/0		1980-07-04						411.2	417.7	579.3	PB																		
	VO										458.3	200	1.90				380	.280	.60		3310	289			.928			5.896	
STRIKE	BER7 ASSIGN										22	.70	15	.05			14												
06240 0262098 010																	38.18E				14			535					
L GR RAPIDS #1				.0005E	.0297			.57	4603	190	.9623	.0072	.0002	.0001															
1981-12-31 00/11-02-053-01W4/0		1980-07-04						457.3	459.2	579.3	PB																		
	VO										440.4	200	2.80				560	.260	.65		3300	289			.928			5.914	
STRIKE	BER7 ASSIGN										33	.70	23	.05			22												
06240 0262098 015																	38.18E				22			840					
GR RAPIDS #3				.0005E	.0297			.57	4603	190	.9623	.0072	.0002	.0001															
1981-12-31 00/11-02-053-01W4/0		1980-07-04						439.0	441.8	579.3	PB																		
	VO HEAVY										360.4	200	.80				160	.340	.70		2790	287			.946			6.943	
STRIKE	BER7 ASSIGN										11	.65	7	.05			7												
06240 0262098 020																	37.43E				7			262					
GR RAPIDS #1				.0001E	.0986			.60	4525	185	.8951	.0038																	
1981-12-31 00/10-27-054-02W4/0		1981-09-15						360.0	360.8	555.0	GO																		
	VO +180.4										483.1	200	5.00				1000	.260	.60		2850	291			.941			4.617	
	BER7 ASSIGN						B				46	.80	37	.05			35												
06240 0262098 025																	38.18E				35			1336					
GRAND RAPIDS #2				.0002A	.0177			.57	4619	191	.9736	.0085																	
1983-08-31 00/10-04-053-01W4/0		1982-12-17						480.0	486.2	666.6	GW																		

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP       GOR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
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MARWAYNE             (F)  053-03W4    06240
                          VO  +172.0                494.1     200   1.10      220  .220   .45  2850  291   .941  2.930
        STRIKE       BER7 ASSIGN                B          6  .70      4  .05      4                 
06240 0262098 030                                                                38.18E       4       153
GRAND RAPIDS #2           .0002A .0177                .57  4619  191 .9736 .0085
1983-08-31 00/10-04-053-01W4/0 1982-12-17          493.5   494.6  666.6 GW
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                          VO                        547.7     200   2.16      432  .310   .65  3720  293   .928  7.857
        STRIKE       BER7 ASSIGN                      34  .75      25  .05     24                 
06240 0288098 005                                                                37.43E      24       898
REX                       .0004E .0434                .58  4585  189 .9477 .0085
1978-12-31 00/10-28-052-02W4/0 1978-10-03          546.5   548.9  643.1 PB
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MARWAYNE                  POOLS=    17  GIP=       351 PROD=       242  IMG=       230  MGP=             RMG=       230  ENERGY=      8707
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MATZIWIN             (F)  023-14W4    05980
  BELLY RIVER A           VO                        327.4     128   7.00      896  .260   .65  2590  287   .937  4.637
                     WER1 ASSIGN                      42  .65      27  .05     26                  3
05980 0126001 000 BELLY RIV A                                                    38.18E      23       878
BSL BELLY RIVER           .0031E                      .57  4619  197
1984-12-31 00/06-25-024-14W4/0 1975-06-09          325.8   328.6  731.5 PB
CNG
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  BELLY RIVER B           VO                        279.2     200   3.09      617  .220   .55  1700  285   .971  1.919
                     WER1 ASSIGN                      12  .50       6  .05      5                  1
05980 0126002 000 BELLY RIV B                                                    38.18E       4       153
BELLY RIVER               .0031E                      .66  4351  177
1977-06-30 00/06-09-023-14W4/0 1975-06-06          277.1   281.3  700.4 PB
TCPL
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  BELLY RIVER C           PD                        255.1     200   2.47      493  .270   .60  1670  283   .963  2.849
                     WER1 ASSIGN                      54  .50      27  .10     24                 20
05980 0126003 000 BELLY RIV C                                                    38.18E       4       153
BELLY RIVER               .0013A .0653 .0024          .59  4561  187 .9271 .0038 .0003
1983-12-31 00/11-21-023-14W4/0 1978-12-03          253.6   256.6  711.4 PB
TCPL
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  BELLY RIVER D           PD                        262.7     200   1.54      308  .260   .42  1700  285   .975  1.919
                     WER1 ASSIGN                      28  .50      14  .05     13                 12
05980 0126004 000 BELLY RIV D                                                    38.18E       1        38
BELLY RIVER               .0031E          .0031                            .0011 .0001
1983-12-31 02/06-28-023-14W4/0 1975-06-14          261.8   263.3  719.0 PB
TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MATZIWIN (F) 023-14W4 05980
MILK RIVER A PD 355.7 18414 6.05 111405 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 2827 .70 1979 .05 1880
05980 0158160 061 M.R.A. 36.31A
MILK RIVER .0007A .58 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 16513 2.94 48571 .170 .55 4310 290 .913 4.340
WER1 ISOPAC 2107 .70 1476 .03 1430
05980 0158160 062 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1978-06-30 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

MEDICINE HAT C VO 487.7 1382 .59 815 .136 .60 4450 292 .921 3.925
WER1 ISOPAC 32 .50 16 .03 16
05980 0158160 068 MED HAT C 36.31A
MEDICINE HAT .0009A .57 4599 190
1981-12-31 00/10-08-015-05W4/0 1973-06-30 297.5 304.8 656.2 PB

MEDICINE HAT D VO 487.7 5649 .92 5197 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 204 .50 102 .03 99
05980 0158160 069 MED HAT D 36.31A
MEDICINE HAT .0009A .57 4599 190
1981-12-31 00/10-08-015-05W4/0 1973-06-30 318.8 338.3 656.2 PB

SE ALTA GAS SYS(MU)
WER1 ISOPAC 5170 .70 3573 .04 3425 741
05980 0158160 999 SE AGS(MU) 36.31A 2684 97456
.0009A
1983-12-31 02/10-31-012-05W4/0 1904-00-00
CNG PANALTA PROGAS TCPL

SECOND WHITE SPECKS A VO 630.0 1271 .85 1080 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 84 .75 63 .05 60
05980 0186101 000 2WS A #1 38.18E 60 2291
2WS .0011E .57 4592 188
1981-12-31 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB
CNG TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MATZIWIN (F) 023-14W4 05980
VIKING B PD -92.7 793.2 1302 1.42 1849 .260 .65 7460 298 .849 14.171
WER1 ISOPAC B 348 .80 278 .10 250 142
05980 0218002 000 VIKING B 39.30E 108 4244
VIKING .0005A .0203 .0002 .63 4578 199 .9095 .0378 .0187 .0024 .0052 .0029 .0012 .0013
1983-04-30 00/06-15-023-14W4/0 1960-06-27 796.7 798.6 707.1 GW
CNG TCPL

VIKING C VO 849.5 200 .93 185 .150 .50 7730 301 .852 6.429
WER1 ASSIGN 12 .75 9 .05 8
05980 0218003 000 VIKING C 39.30E 8 314
VIKING 2 .0005E .0195 .61 4613 198 .0135 .0057 .3400
1982-07-30 00/10-15-024-14W4/0 1976-03-23 848.6 850.4 731.5 PB

VIKING D VO 840.0 200 2.16 432 .150 .40 7330 301 .860 4.842
WER1 ASSIGN 21 .75 16 .05 15 5
05980 0218004 000 VIKING D 39.30E 10 393
VIKING 1 .0005E .0195 .61 4613 198 .0135 .0057 .3400
1977-06-30 02/10-15-024-14W4/0 1976-03-23 834.8 845.2 731.5 PB
TCPL

VO 825.1 200 1.85 370 .120 .40 7800 301 .787 4.500
WER1 ASSIGN 17 .75 12 .10 11
05980 0218098 005 39.30E 11 432
VIKING .0005E .71 4578 217 .0610 .0243 .8000
1976-12-31 00/06-03-024-14W4/0 1976-06-21 824.2 826.0 723.3 PB

UPPER MANNVILLE A VO 1017.7 200 4.00 800 .210 .55 9950 306 .808 13.218
WER1 ASSIGN 106 .80 85 .10 76
05980 0250001 000 U MANN A 39.30E 76 2987
MANNVILLE .0004E .0287 .66 4592 206 .0282 .0125 .6500
1982-07-30 02/10-15-024-14W4/0 1976-03-23 1014.4 1020.8 731.5 PB
TCPL

UPPER MANNVILLE B VO 1019.9 200 .93 185 .190 .65 8690 306 .840 11.900
WER1 ASSIGN 22 .75 17 .05 16 7
05980 0250002 000 U MANN B 39.30E 9 354
GLAUCONITIC .0004E .0011 .63 4537 200 .0109 .0125 .2800
1977-06-30 00/07-22-024-14W4/0 1976-09-06 1019.2 1020.5 732.7 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4  NC4  C5   C6   C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE   KB   TYPE
    PURCHASERS:
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MATZIWIN                 (F)  023-14W4    05980
  LOWER MANNVILLE A           VO                    1000.6     200   1.80      360  .150  .70  7770 302  .828 11.667
                         WER1 ASSIGN                   42  .75     32  .05        30          7
    05980 0310001 000 L MANN A                                                  39.30E       23       904
    BSL BLAIRMORE  .0001 .0008E .0288                .61  4595 197 .9162 .0339 .0122 .0025 .0030 .0023 .0007 .0004
    1982-06-30 00/11-23-023-14W4/0 1959-10-07      999.1 1002.1  717.8 PB
    CNG
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  LOWER MANNVILLE B           VO                    1031.1     200   2.47      493  .180  .60 10090 306  .743 13.636
                         WER1 ASSIGN                   67  .80     54  .15        46          1
    05980 0310002 000 L MANN B                                                  39.30E       45      1769
    BASAL QUARTZ          .0004E                     .74  4551 221                .0495 .0358       .9500
    1976-12-31 00/06-11-024-14W4/0 1976-07-29      1029.0 1033.3  723.6 PB
    CNG
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  LOWER MANNVILLE C           MB                    1045.5     100    .93       93  .150  .50 10200 307  .804  8.817
                         WER1 ASSIGN                   41  .80     33  .10        29          9
    05980 0310003 000 L MANN C                                                  39.30E       20       786
    MANNVILLE             .0004E .0287               .66  4592 206                .0282 .0125       .6500
    1977-06-30 02/10-15-024-14W4/0 1976-03-23      1043.9 1046.7  731.5 PB
    TCPL
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                                VO                    1029.9     200   1.54      308  .150  .40 10110 306  .743  7.583
                         WER1 ASSIGN                   23  .80     19  .15        16
    05980 0310098 005                                                           39.30E       16       629
    BASAL QUARTZ          .0004E                     .74  4551 221                .0495 .0358       .9500
    1976-12-31 00/06-03-024-14W4/0 1976-06-21      1029.0 1030.5  723.3 PB
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                                VO          -279.8    997.0     200    .90      180  .200  .55  9730 302  .828 12.172
    ASSOC                  WER1 ASSIGN                   22  .70     15  .05        14
    05980 0310098 010                                                           39.30E       14       550
    LOWER MANNVILLE .0001 .0008E .0288               .61  4595 197 .9162 .0330 .0122 .0025 .0030 .0023 .0007 .0004
    1982-12-31 00/06-35-023-14W4/0 1968-11-27      996.1  997.9  718.1 GO
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                                VO          -313.0   1044.5     200   2.47      493  .170  .55  8870 307  .845  9.091
    ASSOC                  WER1 ASSIGN                   45  .70     31  .05        30
    05980 0310098 050                                                           39.30E       30      1179
    LOWER MANNVILLE       .0004E                     .63  4592 200                .0169 .0089       .4300
    1976-12-31 00/07-22-024-14W4/0 1976-09-06      1043.3 1045.8  732.7 GO
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MATZIWIN                 POOLS=   18  GIP=     6156 PROD=     4311  IMG=     4094  MGP=      948  RMG=     3146  ENERGY=   115510
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2											GOR	PCT	
	LOCATION DRILL DATE TOP BASE KB TYPE							C3 IC4 NC4 C5 C6 C7						
MAY	(SA) 075-11W4 05988													
	VO			461.8	200	3.09		617	.220	.55	2200	294	.955	2.695
STRIKE	BER7 ASSIGN			17	.80	13	.05	13						
05988 0310098 005								37.06E		13	482			
MCMURRAY	.0002E			.56	4619 190									
1974-12-31 00/11-21-075-11W4/0	1974-02-18			459.3	464.2	660.5 PB								
MAY	POOLS= 1	GIP=	17	PROD=	13	IMG=	13	MGP=		RMG=	13	ENERGY=	482	
MCADAM	(SA) 082-14W4 06002													
	VO			329.2	200	1.24		247	.350	.75	1450	286	.965	3.929
STRIKE	BER7 ASSIGN			10	.50	5	.10	4						
06002 0310098 005								37.43E		4	150			
MCMURRAY	E .0148			.57	4675 192									
1976-12-31 00/06-27-082-14W4/0	1976-03-12			328.6	329.8	584.9 PB								
MCADAM	POOLS= 1	GIP=	10	PROD=	5	IMG=	4	MGP=		RMG=	4	ENERGY=	150	
MCGREGOR	(F) 017-20W4 06260													
	VO			1077.5	200	1.24		247	.180	.70	8330	308	.852	11.375
	BER7 ASSIGN			28	.75	21	.10	19						
06260 0213098 005								39.30E		19	747			
BOW ISLAND	E .0479 .0046			.58	4544 199	.8731	.0425	.0159	.0030	.0053	.7500			
1978-12-31 00/10-03-017-20W4/0	1977-10-19			1075.6	1079.0	877.2 PB								
	VO			1066.4	200	1.52		304	.200	.50	7065	307	.894	7.320
	BER7 ASSIGN			22	.70	15	.05	14						
06260 0213098 007								37.81E		14	529			
1ST BOW ISLAND	.0012E .0522 .0005			.58	4571 188	.9352	.0090	.0015	.0003	.0001	.0002			
1979-12-29 00/06-08-017-20W4/0	1978-05-15			1065.0	1067.7	905.9 PB								
	VO -199.3			1074.1	440	4.63		2035	.237	.50	7580	308	.885	9.365
	BER7 ASSIGN		B	191	.70	134	.05	127						
06260 0213098 010								37.81E		127	4802			
BOW ISLAND	.0012E			.58	4564 189									
1976-06-30 00/07-10-017-20W4/0	1973-09-20													
	VO			1097.9	200	.93		185	.150	.75	10890	308	.821	13.773
	BER7 ASSIGN			25	.80	20	.10	18						
06260 0213098 015								39.30E		18	707			
BOW ISLAND	E .0479 .0046			.58	4544 199	.8731	.0425	.0159	.0030	.0053	.7500			
1978-12-31 00/07-18-017-20W4/0	1978-07-19			1097.3	1098.2	930.6 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCGREGOR (F) 017-20W4 06260
VO -440.8 1408.8 200 2.20 440 .200 .75 13070 313 .795 22.406
BER7 ASSIGN B 98 .75 74 .10 66
06260 0300098 005 37.43E 66 2470
GLAUCONITIC .0048A .0328 .65 4561 205 .8543 .0637 .0232 .0037 .0070 .0051 .0027 .0027
1983-06-30 00/05-32-017-20W4/0 1981-12-03 1407.0 1410.6 970.6 GW

VO 1338.7 200 1.85 370 .200 .65 12820 315 .821 18.341
BER7 ASSIGN 68 .80 54 .10 49
06260 0310098 005 37.43E 49 1834
SUNBURST .0008E .0488 .0114 .83 4564 200 .8644 .0436 .0175 .0033 .0054 .5300
1978-12-31 00/06-06-017-20W4/0 1977-02-18 1337.2 1339.9 922.6 PB

VO 1420.0 200 12.70 2540 .200 .70 13000 316 .865 18.819
BER7 ASSIGN 478 .85 406 .05 386
06260 0310098 015 37.43E 386 14448
SUNBURST .0048E .0724 .0004 .59 4633 187 .9119 .0078 .0019 .0003 .0002 .0003
1982-10-29 00/10-29-017-20W4/0 1981-02-28 1413.6 1426.3 983.8 PB

MCGREGOR POOLS= 7 GIP= 910 PROD= 724 IMG= 679 MGP= RMG= 679 ENERGY= 25537

MCGUFFIN (SA) 066-11W4 06005
VO 375.3 200 2.90 580 .300 .50 2152 287 .955 3.349
STRIKE WER2 ASSIGN 19 .60 11 .05 10
06005 0262098 005 37.06E 10 371
GRND RPDS .0003A .0186 .56 4616 190 .9782 .0021 .0006 .0001 .0001
1980-10-31 00/08-32-066-11W4/0 1980-01-12 373.0 377.6 650.2 PB

VO 331.0 200 1.50 300 .240 .55 2690 286 .941 3.752
STRIKE WER2 ASSIGN 11 .65 7 .05 7
06005 0262098 010 37.06E 7 259
GR RPDS #1 .0003E .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/08-11-066-12W4/0 1981-03-01 330.3 331.8 586.4 PB

VO +248.6 336.2 200 2.50 500 .300 .70 2690 286 .941 5.969
STRIKE WER2 ASSIGN B 30 .60 18 .05 17
06005 0262098 015 37.06E 17 630
GR RPDS #2 .0003E .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/08-11-066-12W4/0 1981-03-01 335.0 337.5 586.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCGUFFIN (SA) 066-11W4 06005
VO 376.2 200 5.70 1140 .300 .85 2350 288 .951 6.222
STRIKE WER2 ASSIGN 71 .60 43 .05 40
06005 0262098 020 37.06E 40 1482
GR RPDS #1 .0003E .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/07-28-066-11W4/0 1981-03-06 372.5 380.0 649.3 PB

VO 335.4 200 .80 160 .240 .55 2500 286 .945 3.472
STRIKE WER2 ASSIGN 6 .65 4 .05 3
06005 0262098 023 37.43E 3 112
GR RAPIDS #1 .0003E .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-06-30 00/07-28-066-12W4/0 1981-02-22 335.0 335.8 597.8 PB

VO +266.5 HEAVY 352.6 200 2.30 460 .290 .60 2270 288 .952 4.097
STRIKE WER2 ASSIGN B 19 .55 10 .05 9
06005 0262098 025 37.06E 9 334
GR RPDS #1 .0002E .0140 .56 4618 190 .9825 .0021 .0008 .0004 .0001
1984-05-31 00/12-35-066-12W4/0 1981-02-15 351.5 353.8 620.3 GO

VO +108.3 488.7 200 1.50 300 .270 .60 2500 290 .947 4.194
STRIKE WER2 ASSIGN B 13 .65 8 .05 8
06005 0328098 005 37.43E 8 299
MCMURRAY .0001E .0117 .57 4626 101 .9821 .0045 .0010 .0006
1984-06-30 00/07-28-066-12W4/0 1981-02-22 488.0 489.5 597.8 GW

MCGUFFIN POOLS= 7 GIP= 169 PROD= 101 IMG= 94 MGP= RMG= 94 ENERGY= 3487

MCKAY RIVER (SA) 091-18W4 06012
VO +317.3 195.4 200 3.80 760 .290 .65 930 279 .978 1.827
STRIKE BER7 ASSIGN B 14 .50 7 .05 7
06012 0306098 005 36.68E 7 257
WABISKAW .0006 .0004A .0037 .56 4632 191 .9949 .0003 .0001
1983-12-31 00/10-26-091-18W4/0 1981-01-27 193.8 197.0 514.3 GW

VO 195.4 200 5.86 1172 .150 .70 860 279 .980 .936
STRIKE BER7 ASSIGN 11 .55 6 .05 6
06012 0310098 005 37.43E 6 225
MCMURRAY .0001A .60 4626 199
1959-11-05 00/06-13-091-18W4/0 1959-02-00

MCKAY RIVER POOLS= 2 GIP= 25 PROD= 13 IMG= 13 MGP= RMG= 13 ENERGY= 482

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MCKEE                (F)  033-18W4    07170
                          VO                          608.5      200    1.50       300   .250   .50  2960  294   .946  3.790
                     BER7 ASSIGN                        11    .70       8    .05          8
    07170 0126098 005                                                              38.18E       8        305
    BSL BELLY RIVER       .0013A .0198 .0012          .57  4613 191 .9654 .0078 .0035 .0002 .0002 .0002 .0001 .0002
    1982-11-30 00/04-32-033-18W4/0 1981-05-05       606.5  610.4  852.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         1262.6      200    4.00       800   .160   .50  8550  313   .831  7.478
         STRIKE      BER7 ASSIGN                        60    .70      42    .10          38
    07170 0336098 005                                                              37.43E      38       1422
    BSL QTZ          .0003 .0009E .0186              .67  4589 210 .8495 .0711 .0340 .0068 .0088 .0045 .0022 .0023
    1981-09-30 00/06-08-033-18W4/0 1981-06-29      1258.3 1267.0  846.8 PB
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MCKEE                     POOLS=     2  GIP=        71 PROD=         50  IMG=         46  MGP=              RMG=         46  ENERGY=      1727
-------------------------------------------------------------------------------------------------------------------------------
MCKINLEY             (F)  065-22W5    06270
                          VO                         1542.9      200    7.90      1580   .120   .50 10670  329   .851  6.510
                     WER2 ASSIGN                       103    .75      75    .05          73
    06270 0232098 005                                                              41.18E      73       3006
    CADOTTE               .0001E                    .62  4633 203
    1983-12-31 00/07-01-065-22W5/0 1973-03-03      1535.0 1550.5  786.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GETHING A              VO                         1901.3      200    4.50       900   .070   .40 15737  351   .809  4.413
                     WER2 ASSIGN                        40    .75      30    .05          28          10
    06270 0326001 000 GETHING A                                                    40.05E      18       721
    GETHING          .0003 .0002A .0102 .0002          .65  4619 209 .8140 .1106 .0438 .0059 .0110 .0018 .0006 .0001
    1980-07-31 00/07-28-064-22W5/0 1979-02-20      1899.0 1903.5  821.7 PB
    A&S     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  GETHING B              VO                         1780.0      200    6.70      1340   .180   .65 14980  344   .833 17.394
                     WER1 ASSIGN                       233    .75     175    .05         166          24
    06270 0326002 000 GETH B                                                       37.43E     142      5315
    GETHING          .0003 .0002A .0102 .0002          .64  4613 208 .8697 .0734 .0294 .0054 .0073 .0029 .0003 .0001
    1981-11-30 00/07-09-065-22W5/0 1978-03-05      1776.1 1783.7  733.0 PB
    A&S     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO -1120.9                 1852.5      200    7.87      1574   .140   .60 16776  351   .853 13.385
                     WER2 ASSIGN                B      211    .75     158    .10         142
    06270 0348098 005                                                              37.43E     142      5315
    CADOMIN          .0004 .0002E .0102 .0002          .65  4615 208 .8697 .0734 .0294 .0054 .0073 .0029 .0003
    1982-12-01 00/07-16-065-22W5/0 1978-12-27      1847.5 1857.5  736.6 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCKINLEY (F) 065-22W5 06270
VO 2056.2 200 2.78 555 .080 .75 17480 356 .815 10.301
WER1 ASSIGN 57 .75 43 .10 39
06270 0500098 005 44.17E 39 1723
TRIASSIC .0001E .0066 .0151 .75 4626 223 .7882 .0906 .0589 .0052 .0183 .0098 .0040 .0033
1978-12-31 00/10-16-064-22W5/0 1978-04-05 2054.7 2057.4 810.8 PB

MCKINLEY POOLS= 5 GIP= 644 PROD= 481 IMG= 448 MGP= 34 RMG= 414 ENERGY= 16080

MCLAUGHLIN (F) 046-01W4 06370
UPPER MANNVILLE A VO 562.4 200 2.16 432 .290 .55 3450 293 .934 5.733
WER2 ASSIGN 25 .70 17 .05 16 4
06370 0250001 000 U MANN A 37.43E 12 449
COLONY .0009E .0018 .58 4592 189 .0014 .0005
1982-12-01 C0/01-31-046-01W4/0 1977-06-26 561.1 563.3 671.5 PB
PANALTA

UPPER MANNVILLE B VO 619.7 200 2.16 432 .290 .60 4270 294 .927 7.743
WER2 ASSIGN 34 .60 20 .05 19 5
06370 0250002 000 U MANN B 37.43E 14 524
L SPARKY .0009E .0051 .60 4523 184 .0001
1982-12-01 00/06-32-046-01W4/0 1977-08-20 617.5 618.4 674.8 PB
PANALTA

VO +26.5 612.6 200 3.09 617 .300 .85 4270 294 .916 11.512
STRIKE BER7 ASSIGN B 71 .60 43 .05 41
06370 0250098 005 37.43E 41 1535
LLOYDMINISTER .0009E .0018 .58 4592 189 .0014 .0005
1978-12-31 00/11-26-046-01W4/0 1978-08-31 611.1 613.9 640.4 GW

VO 550.5 200 1.00 200 .150 .50 3660 293 .930 2.881
WER2 ASSIGN 6 .70 4 .05 4
06370 0250098 007 37.43E 4 150
COLONY .0001E .0455 .0018 .58 4592 189 .9405 .0103 .0003 .0001
1980-07-31 80/06-29-046-01W4/0 1979-06-28 550.0 551.0 662.1 PB

VO 562.1 200 4.01 802 .290 .60 3450 293 .934 6.236
WER1 ASSIGN 50 .70 35 .05 33
06370 0250098 015 37.43E 33 1235
COLONY .0009E .0018 .58 4592 189 .0014 .0005
1977-12-31 00/06-32-046-01W4/0 1977-08-20 559.3 564.8 674.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCLAUGHLIN (F) 046-01W4 06370
VO 609.9 200 .93 185 .310 .60 4270 294 .927 8.291
WER1 ASSIGN 15 .75 12 .05 11
06370 0250098 020 37.43E 11 412
U SPARKY .0009E .0051 .60 4523 184 .0001
1977-12-31 00/06-32-046-01W4/0 1977-08-20 609.3 610.2 674.8 PB

MCLAUGHLIN POOLS= 6 GIP= 201 PROD= 131 IMG= 124 MGP= 9 RMG= 115 ENERGY= 4305

MCLEOD (F) 054-14W5 06030
CARDIUM A VO -659.3 1506.8 4649 4.52 21013 .100 .60 9260 329 .850 5.650
ASSOC WER1 ISOPAC COMB 1187 .75 890 .10 801 318
06030 0176001 000 CARDIUM A CONCURRENT PRODUCTION 37.43E 490 18341
CARDIUM .0005A .0336 .0034 .68 4555 209 .8500 .0431 .0406 .0053 .0138 .0067 .0019 .0015
1984-12-31 00/10-08-055-14W5/0 1972-07-21 1514.9 1525.2 870.2 PB COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

CARDIUM A 1503.6
SOLN WER1 ISOPAC COMB 13 .60 8 .10 7 213.0 62
06030 0176001 000 CARDIUM A CONCURRENT PRODUCTION 37.43E
CARDIUM .0005A .0336 .0034 .68 4555 209 .8500 .0431 .0406 .0053 .0138 .0067 .0019 .0015
1984-12-31 00/10-08-055-14W5/0 1972-07-21 1514.9 1525.2 870.2 PB COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 1200 PROD= 898 IMG= 808 MGP= 318 RMG= 490 ENERGY= 18341

VO 1542.8 200 4.00 800 .110 .70 8590 316 .843 7.061
WER1 ASSIGN 56 .70 39 .10 35
06030 0176098 010 37.43E 35 1310
CARDIUM S .0004E .0229 .0240 .66 4587 206 .8745 .0409 .0351 .0039 .0109 .0053 .0016 .0021
1982-08-31 00/10-10-054-14W5/0 1976-03-15 1540.8 1544.7 859.8 PB

VO -636.0 -637.7 1486.6 200 7.50 1500 .110 .75 8810 319 .798 8.120
ASSOC WER1 ASSIGN 122 .70 85 .15 72
06030 0176098 015 48.24A 72 3473
CARDIUM .0001 .0002A .0187 .75 4537 222 .8138 .0502 .0549 .0085 .0246 .0186 .0044 .0060
1983-09-30 00/10-16-055-14W5/0 1983-01-10

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
MCLEOD	(F) 054-14W5	06030														
	VO	HEAVY	1530.2		200	7.50		1500	.100	.70	15850	320		.790		12.481
STRIKE	WER2	ASSIGN		187	.75	140	.10	125								
06030 0176098 020								37.43E		125	4679					
CARDIUM	.0006A	.0221 .0099		.67	4612	208	.8647	.0461	.0337	.0044	.0101	.0052	.0016	.0016		
1983-10-31 00/11-04-056-15W5/0	1983-01-21		1526.5	1534.0	900.7	GO										
	VO		1499.0		200	2.00		400	.090	.65	9090	320		.866		5.457
STRIKE	WER2	ASSIGN		22	.70	15	.10	14								
06030 0176098 025								37.43E		14	524					
CARDIUM	.0023A	.0374 .0060		.62	4582	197	.9088	.0156	.0154	.0024	.0056	.0033	.0011	.0021		
1982-05-31 00/02-14-056-15W5/0	1979-11-26		1498.0	1500.0	893.7	PB										
	VO		1555.6		200	5.60		1120	.090	.60	9030	321		.841		5.137
STRIKE	WER1	ASSIGN		58	.70	41	.10	37								
06030 0176098 030								37.43E		37	1385					
CARDIUM	.0001	.0009A .0217		.67	4584	208	.8647	.0525	.0367	.0046	.0108	.0053	.0020	.0007		
1983-09-30 00/16-36-055-15W5/0	1982-08-15		1552.8	1558.4	935.9	PB										
	VO		2044.7		200	3.20		640	.190	.70	16980	328		.922		21.237
	WER1	ASSIGN		136	.75	102	.10	92								
06030 0326098 005								37.43E		92	3444					
GETHING	.0001E	.0012 .0235		.75	4702	228	.7267	.1670	.0597	.0073	.0104	.0027	.0004	.0006		
1983-12-31 00/08-18-054-13W5/0	1982-12-23		2042.5	2047.0	848.1	PB										
	VO		2075.7		200	8.40		1680	.160	.65	16645	334		.771		19.117
	WER1	ASSIGN		321	.75	241	.05	229								
06030 0326098 010								37.43E		229	8571					
GETHING	E	.0087 .0456		.75	4726	223	.7708	.1036	.0323	.0091	.0141	.0119	.0039			
1981-06-30 00/10-21-055-14W5/0	1980-03-09		2071.5	2079.9	887.0	PB										
	VO		2060.0		200	4.30		860	.140	.65	16780	336		.776		16.655
	WER1	ASSIGN		143	.75	107	.10	97								
06030 0326098 015								37.43E		97	3631					
GETHING	.0001A	.0053		.73	4614	223	.7777	.1353	.0490	.0073	.0138	.0074	.0024	.0016		
1982-08-31 00/06-27-055-14W5/0	1980-08-13		2057.5	2062.4	890.2	PB										
	VO		2072.9		200	5.70		1140	.130	.70	16780	330		.776		16.957
	WER1	ASSIGN		193	.75	145	.15	123								
06030 0326098 017								37.43E		123	4604					
GETHING #2	.0001A	.0051 .0245		.71	4673	218	.8189	.0784	.0449	.0070	.0111	.0049	.0020	.0027		
1982-08-31 00/06-27-055-14W5/0	1980-07-08		2069.2	2076.5	890.2	PB										

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP   REC     PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                        GHV      RMG      ENERGY
    ZONE                    H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE        LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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MCLEOD                 (F)  054-14W5     06030
                            VO                                2054.0     200   10.50      2100  .110   .50 22940 336   .812 13.151
                       WER1 ASSIGN                             276   .80     221   .10      199
    06030 0326098 020                                                                    37.43E     199      7449
    GETHING                .0001A .0053                      .73  4614 223 .7777 .1353 .0490 .0073 .0138 .0074 .0024 .0016
    1981-09-30 00/05-26-055-14W5/0 1980-11-24              2047.0 2061.0  885.1 PB
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                            VO                                2158.1     200    9.50      1900  .130   .65 16560 338   .837 14.066
         STRIKE        WER1 ASSIGN                             267   .75     200   .10      180
    06030 0326098 025                                                                    39.30E     180      7074
    GETHING                .0001A .0107 .0003                .63  4601 205 .8891 .0572 .0196 .0035 .0072 .0046 .0028 .0013
    1981-06-30 00/06-25-055-15W5/0 1980-07-07              2149.2 2167.0  923.7 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A              VO                                2067.5     783    3.60      2819  .159   .70 13970 335   .796 16.582
                       WER1 ISOPAC                             467   .75     350   .15      297      13
    06030 0336001 000 ELLERSLIE A                                                        37.43E     284     10630
    ELLERSLIE      .0001 .0001E .0448 .0045                  .73  4563 218 .7681 .0945 .0532 .0078 .0149 .0075 .0026 .0019
    1984-09-30 00/06-06-054-13W5/0 1982-09-21              2074.6 2084.5  850.1 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                                2652.7     200   27.76      5551  .080   .80 26480 353   .919 14.869
                       WER1 ASSIGN                             825   .90     744   .15      631
    06030 0670098 005                                                                    37.43E     631     23618
    WINTERBURN             .0006E          .0932             .71  4723 208
    1977-06-30 00/06-31-054-14W5/0 1976-07-08              2637.7 2667.6  811.1 PB
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MCLEOD                   POOLS=   15  GIP=     4273 PROD=      3328  IMG=      2939  MGP=       331  RMG=      2608  ENERGY=     98733
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MCMILLAN               (F)  074-17W4     06000
  GRAND RAPIDS B           MB                                 256.3     874     .82       715  .300   .55  1340 289   .970  2.243
                       WER1 ISOPAC                              50   .50      25   .05       24      13
    06000 0262002 000 GRD RAP B                                                          37.43E      11        412
    GRAND RAPIDS 2         .0001E .0071 .0004                .56  4632 190 .9926 .0002
    1980-10-31 00/07-22-074-17W4/0 1971-03-01               258.5  260.3  589.8 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                                 255.4     200    1.60       320  .370   .60  1400 290   .980  3.110
         STRIKE        WER1 ASSIGN                              10   .50       5   .05         5
    06000 0262098 005                                                                    37.43E       5        187
    GR RAP #1              .0001E .0466 .0006                .58  4584 188 .9527
    1983-12-31 00/07-33-073-16W4/0 1981-01-08               254.6  256.2  590.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
MCMILLAN	(F) 074-17W4	06000													
	VO	HEAVY		316.0	200	2.00		400	.340	.65	1600	292	.968		3.558
	WER1 ASSIGN			14	.50	7	.05	7							
06000 0262098 010								37.43E		7		262			
GR RAP A	.0001E	.0466	.0006	.58	4584	188	.9527								
1983-12-31	00/06-32-074-16W4/0	1979-02-02		315.0	317.0	662.8	GO								
	VO			332.9	720	.95		683	.320	.55	1600	291	.972		2.831
	WER1 ISOPAC			19	.50	10	.05	9							
06000 0280098 005								37.43E		9		337			
CLEARWATER 1	.0001E	.0063	.0020	.56	4929	192	.9916								
1980-10-31	00/07-22-074-17W4/0	1971-03-01		333.4	334.7	589.8	GW								
MCMURRAY A	MB			427.9	2266	1.91		4324	.240	.40	2070	300	.961		1.964
	WER1 ISOPAC			194	.65	126	.05	120		62					
06000 0328001 000	MCMURRAY A							37.43E		58		2171			
MCMURRAY	.0003A			.57	4675	192									
1983-12-31	00/07-22-074-17W4/0	1971-03-01		420.3	422.8	589.8	PB								
	VO			423.9	200	2.60		520	.300	.65	2140	296	.955		4.198
STRIKE	WER1 ASSIGN			22	.60	13	.05	12							
06000 0328098 003								37.43E		12		449			
MCM	.0004A	.0046	.0147	.57	4674	192	.9799	.0002		.0001	.0001				
1983-12-31	00/07-21-073-16W4/0	1981-01-31		412.0	435.8	574.4	PB								
	VO			435.0	200	1.00		200	.305	.80	2080	296	.954		5.111
STRIKE	WER1 ASSIGN			10	.60	6	.05	6							
06000 0328098 004								37.43E		6		225			
MCM	E	.0050	.0200	.58	4690	193	.9744	.0006							
1983-12-31	00/07-33-073-16W4/0	1981-01-08		434.5	435.5	590.0	PB								
	VO +160.6			421.2	128	1.23		157	.315	.40	2070	297	.960		2.604
STRIKE	WER1 ASSIGN		B	4	.60	2	.05	2							
06000 0328098 005								37.43E		2		75			
MCMURRAY	.0003A			.57	4661	192									
1982-12-01	00/10-17-073-17W4/0	1973-03-09		420.6	421.8	582.5	GW								
	VO +132.0			449.6	200	3.09		617	.300	.70	2240	296	.962		4.705
ASSOC STRIKE	WER1 ASSIGN ABAND			29	.55	16	.05	15							
06000 0328098 050								37.43E		15		561			
MCMURRAY	.0003A			.57	4654	193									
1977-12-31	00/11-06-074-16W4/0	1969-03-04		444.1	454.7	586.7	GO								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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MCMILLAN              (F)  074-17W4     06000
  GROSMONT A               VO   +148.1                  461.2   4702   9.77    45937  .120  .40  2050 292  .956  1.002
                      WER1 ISOPAC                  B       460  .55    253  .05    240      211
    06000 0716001 000 GROSMONT A                                                  37.06E     29       1075
    GROSMONT              .0001A .0079 .0133          .58  4631 192 .9779 .0007 .0001
    1982-12-01 00/07-22-074-17W4/0 1971-03-01       432.2  441.7  589.8 GW
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MCMILLAN                   POOLS=    10  GIP=       812 PROD=       463  IMG=       440  MGP=       286  RMG=       154  ENERGY=      5754
-------------------------------------------------------------------------------------------------------------------------
MCMULLEN              (F)  077-26W4     05990
                           VO   +285.0                  401.8    964   2.08     2005  .270  .60  2140 294  .958  3.500
                      WER1 ISOPAC                  B        70  .50     35  .05     33
    05990 0262098 010                                                             37.43E     33       1235
    GRAND RAPIDS          .0001A                      .57  4661 192
    1982-07-30 00/06-17-077-25W4/0 1971-01-14       436.5  441.4  726.3 GW
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                           VO   +290.4                  369.3    200   4.60      926  .290  .55  2100 295  .958  3.348
                      WER1 ASSIGN                  B        31  .65     20  .05     19
    05990 0262098 015                                                             37.43E     19        711
    GRAND RAPIDS          .0003A .0121 .0013          .56  4630 191 .9801 .0062 .0001 .0001
    1982-08-31 00/06-27-077-26W4/0 1975-02-25       366.9  371.5  662.0 GW
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                           VO                          533.4    200   3.39      678  .270  .65  2680 294  .955  4.751
                      WER1 ASSIGN                          32  .70     23  .05     21
    05990 0306098 005                                                             37.43E     21        786
    WABISKAW              .0001E                      .56  4640 190
    1976-06-30 00/11-30-077-25W4/0 1974-02-27       531.6  534.9  652.3 PB
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    WABISKAW A            VO          HEAVY           543.1   1239   3.61     4473  .274  .80  2830 292  .945  6.393
                      WER1 ISOPAC                          286  .65    186  .05    176
    05990 0306160 001 WBSK A                                                      37.43E
    WABISKAW              .0002A .0036 .0088          .56  4461 190 .9866 .0005 .0001                      .0001 .0001
    1983-10-31 00/11-34-077-26W4/0 1968-02-20       512.1  517.2  636.1 GO
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    WABAMUN A             VO                          547.9    200   5.86     1172  .165  .60  2630 292  .946  2.681
                      WER1 ASSIGN                          31  .65     20  .05     19
    05990 0306160 002 WAB A                                                       36.68E
    WABAMUN               .0002E                      .57  4633 191
    1982-07-30 00/11-34-077-26W4/0 1968-02-20       545.0  550.8  636.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCMULLEN (F) 077-26W4 05990
WBSK A & WAB A
WER1 ASSIGN 317 .65 206 .05 195 141
05990 0306160 999 WBK A+WAB A 37.43E 54 2021
WBSK & WAB .0002E
1983-10-31 00/11-34-077-26W4/0 1968-02-20
TCPL

MCMULLEN POOLS= 4 GIP= 450 PROD= 284 IMG= 268 MGP= 141 RMG= 127 ENERGY= 4753

MEADOW (F) 062-25W4 06060
VO 655.0 440 1.54 678 .180 .40 5830 303 .892 4.431
WER1 ASSIGN 30 .75 23 .05 21
06060 0218098 005 38.93E 21 818
VIKING .0019A .59 4619 196
1976-06-30 00/10-08-062-25W4/0 1973-10-03 653.8 655.9 644.0 PB

VO 638.9 200 1.24 247 .200 .40 5830 294 .880 5.116
WER1 ASSIGN 13 .75 10 .05 9
06060 0218098 015 38.93E 9 350
VIKING .0019A .59 4619 196
1978-12-31 00/06-14-062-25W4/0 1974-07-15 638.3 639.5 650.4 PB

VO 666.8 1176 .79 929 .213 .50 5940 306 .893 6.584
WER2 ISOPAC 61 .75 46 .05 44
06060 0218098 020 38.93E 44 1713
VIKING .0001E .0199 .0011 .59 4619 196 .9263 .0349 .0119 .0019 .0021 .0010 .0007 .0002
1981-11-30 00/06-04-063-25W4/0 1973-10-08 669.0 670.9 680.0 PB

VO 827.2 200 .93 185 .170 .50 6190 297 .878 5.733
WER1 ASSIGN 11 .70 8 .05 7
06060 0250098 005 37.43E 7 262
GLAUCONITIC .0002A .59 4619 195
1976-06-30 00/06-14-062-25W4/0 1974-07-15 826.6 827.5 650.4 PB

VO 833.0 200 1.10 220 .150 .50 6170 299 .882 4.990
WER1 ASSIGN 11 .70 8 .05 7
06060 0250098 010 37.43E 7 262
GLAUC #2 .0001 .0001A .0080 .58 4638 195 .9545 .0351 .0014 .0006 .0001 .0001
1982-11-30 00/06-14-062-25W4/0 1974-07-15 832.4 833.7 650.4 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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MEADOW                (F)  062-25W4     06060
  LOWER MANNVILLE A        VO                        875.7     200    3.39      678  .220  .55  6110 311   .897  7.538
                           WER1 ASSIGN                 51  .70    36  .10   32          5
    06060 0310001 000 L MANN A                                                37.43E    27       1011
    ELLERSLIE              .0002A        .0288      .60  4709 197
    1976-06-30 00/10-08-062-25W4/0 1973-10-03      873.6  877.5  644.0 PB
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B        VO                        889.2     200    1.20      240  .180  .50  6020 294   .878  5.964
                           WER1 ASSIGN                 14  .70    10  .10    9
    06060 0310002 000 L MANN B                                                37.43E     9       337
    ELLERSLIE 3            .0002A        .0288      .60  4709 197
    1982-11-30 00/10-08-062-25W4/0 1973-10-03      888.5  890.0  644.0 PB
    A&S
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                           VO  -219.2                862.6     200    1.50      300  .200  .55  5810 299   .887  6.852
                           WER1 ASSIGN          B      21  .65    13  .10   12
    06060 0310098 010                                                         37.43E    12       449
    ELLERSLIE 2            .0002A        .0288      .60  4709 197
    1982-11-30 00/07-10-062-25W4/0 1973-10-04      861.4  863.8  644.7 GW
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MEADOW                POOLS=     8  GIP=      212 PROD=       154  IMG=       141  MGP=         5  RMG=       136  ENERGY=      5202
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MEANDER               (SA) 115-21W5     06018
                           VO  -738.2               1090.6      32    4.31      138  .108  .65 10820 319   .776  8.726
        STRIKE             BER7 ASSIGN          B      12  .75     9  .05    9
    06018 0781098 005                                                         41.18E     9       371
    SULPHUR POINT          .0005E        .0005      .64  4599 220                .0206 .0109       .0063
    1983-12-31 00/12-18-115-21W5/0 1967-12-18     1088.1 1093.0  354.8 GW
  ---------------------------------------------------------------------------------------------------------------------------
MEANDER               POOLS=     1  GIP=       12 PROD=         9  IMG=         9  MGP=              RMG=         9  ENERGY=       371
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MEANOOK               (F)  063-22W4     06020
  UPPER MANNVILLE A        VO   +60.2                620.1    2222    1.76     3911  .250  .55  4790 303   .909  6.800
                           WER1 ISOPAC          FNE    266  .70   186  .05   177         14
    06020 0250001 000 U MANN A                                                37.43E   163       6101
    GRAND RAPIDS 1         .0002A                    .59  4626 196
    1982-12-31 00/10-23-063-22W4/0 1972-07-04      610.5  613.9  673.0 PB
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEANOOK (F) 063-22W4 06020
UPPER MANNVILLE B VO 608.7 200 .62 123 .220 .70 4760 294 .900 7.880
WER1 ASSIGN 10 .75 7 .05 7 1
06020 0250002 000 U MANN B 37.43E 6 225
UPPER MANNVILLE .0002A .0059 .0137 .58 4675 195 .0010 .0005
1976-06-30 00/06-32-063-22W4/0 1975-12-15 608.4 608.9 669.6 PB
TCPL

UPPER MANNVILLE C VO 761.1 200 2.47 493 .180 .60 4480 308 .920 4.865
WER1 ASSIGN 24 .75 18 .05 17 16
06020 0250003 000 U MANN C 37.43E 1 37
GLAUCONITIC .0002A .58 4661 194
1976-06-30 00/06-11-063-22W4/0 1975-03-24 759.6 762.6 685.5 PB

UPPER MANNVILLE D VO +86.9 572.1 1477 1.88 2779 .280 .70 4450 301 .915 8.999
WER1 ISOPAC ABAND FN 250 .75 188 .05 178 109
06020 0250004 000 U MANN D 37.43E 69 2583
U MANNVILLE 1 .0002A .0016 .58 4633 194 .0046 .0020 .0500
1978-06-30 00/10-09-064-22W4/0 1975-09-08 569.1 570.3 665.9 PB
TCPL

UPPER MANNVILLE E VO 704.7 200 .93 185 .200 .60 4790 306 .922 5.802
WER1 ASSIGN 11 .70 8 .05 7
06020 0250005 000 U MANN E 37.43E 7 262
CLEARWATER .0002A .59 4626 196
1977-12-31 00/06-14-064-22W4/0 1976-02-19 703.8 705.3 668.7 PB
TCPL

UPPER MANNVILLE F VO 759.0 200 7.71 1542 .190 .55 4560 308 .920 4.797
WER1 ASSIGN 74 .75 56 .05 53 13
06020 0250006 000 U MANN F 37.43E 40 1497
GLAUCONITIC .0002A .0137 .58 4675 195 .0010 .0005
1977-12-31 00/06-10-063-22W4/0 1977-03-07 754.9 762.6 685.5 PB
TCPL

UPPER MANNVILLE G VO 691.6 200 2.16 432 .250 .50 5000 304 .911 6.418
WER1 ASSIGN 28 .65 18 .05 17 6
06020 0250007 000 U MANN G 37.43E 11 412
GLAUCONITIC .0002A .58 4619 194
1977-12-31 00/10-13-064-22W4/0 1977-02-25 690.1 692.8 655.6 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE        KB    TYPE
PURCHASERS:
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MEANOOK                (F)  063-22W4     06020
  UPPER MANNVILLE H          VO                          666.6     200    5.24      1048   .250   .70   4790  303   .910  8.657
                        WER1 ASSIGN                          91   .70      64   .05     60          29
    06020 0250008 000 U MANN H                                                        37.43E         31        1160
    GLAUCONITIC             .0002A                  .59  4626 196
    1978-06-30 00/06-24-064-22W4/0 1977-03-15       663.9  669.3  641.6 PB
    TCPL
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  UPPER MANNVILLE I          VO                          584.0     200     .62       123   .270   .70   4370  302   .915  8.520
                        WER1 ASSIGN                          10   .60       6   .05      6          6
    06020 0250009 000 U MANN I                                                        37.43E          6         225
    MANNVILLE 2             .0002A                  .59  4626 196
    1976-12-31 00/06-10-064-22W4/0 1975-12-06       583.7  584.3  674.2 PB
    TCPL
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  UPPER MANNVILLE J          VO                          752.6     200    1.54       308   .200   .60   5380  303   .901  6.738
                        WER1 ASSIGN                          21   .70      15   .05     14          14
    06020 0250010 000 U MANN J                                                        37.43E         14         524
    CLEARWATER              .0002A                  .59  4626 196
    1978-12-31 00/11-03-063-22W4/0 1978-02-28       751.6  753.2  690.7 PB
    TCPL
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  UPPER MANNVILLE K          VO                          760.9     200    1.20       240   .210   .55   4348  307   .906  5.135
                        WER1 ASSIGN                          12   .65       8   .05      8          2
    06020 0250011 000 U MANN K                                                        37.43E          6         225
    GLAUCONITIC             .0002A .0466 .0030      .66  4585 205 .8391 .0736 .0211 .0033 .0059 .0032 .0017 .0023
    1980-07-31 00/01-21-063-22W4/0 1979-06-24       760.3  761.5  686.5 PB
    PANALTA
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  UPPER MANNVILLE L          MB                          573.0     200    2.16       432   .280   .60   4560  302   .915  7.629
                        WER1 ASSIGN                         328   .80      262   .05     249         121
    06020 0250012 000 UPPER MANN L                                                    37.43E         128        4791
    UPPER MANNVILLE         .0002A .0242 .0016      .58  4633 194 .9399 .0270 .0038 .0009 .0006 .0002 .0001 .0024
    1981-06-30 00/06-14-064-22W4/0 1976-02-19       570.3  575.5  668.7 PB
    TCPL
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  UPPER MANNVILLE M          VO                          536.1     200    5.24      1048   .270   .70   4290  300   .915  8.405
                        WER1 ASSIGN                          88   .75      66   .05     63          22
    06020 0250013 000 UPPER MANN M                                                    37.43E         41        1535
    UPPER MANNVILLE         .0002A          .0016   .58  4633 194          .0046 .0020          .0500
    1978-06-30 00/06-24-064-22W4/0 1977-03-15       533.1  538.9  641.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MEANOOK (F) 063-22W4 06020												
UPPER MANNVILLE N	VO +86.3			570.9	200	7.70	1540	.300 .65	3500	293	.925	7.161
	WER1 ASSIGN	B		110	.65	72 .05	68	34				
06020 0250014 000 UPP MANN N							37.43E	34	1273			
GR RAPIDS .0001	A .0135 .0034		.58	4638 195		.9514 .0274	.0032	.0008 .0002				
1982-12-31 00/12-01-064-22W4/0	1981-07-26		565.4	576.3	662.6	GW						
TCPL												
	VO			659.9	200	.93	185	.270 .60	5080	303	.903	8.543
	WER1 ASSIGN			16	.75	12 .05	11					
06020 0250098 005							37.43E	11	412			
UPPER MANNVILLE .0002A			.59	4626 196								
1977-12-31 00/06-10-063-22W4/0	1977-03-07		659.3	660.2	685.5	PB						
	VO			737.0	200	1.85	370	.270 .60	5340	307	.910	8.794
	WER1 ASSIGN			33	.75	25 .05	23					
06020 0250098 010							37.43E	23	861			
UPPER MANNVILLE .0002A			.58	4675 195								
1977-12-31 00/06-10-063-22W4/0	1977-03-07		736.1	737.9	685.5	PB						
	VO			656.5	200	2.16	432	.250 .60	5000	304	.912	7.675
	WER1 ASSIGN			33	.70	23 .05	22					
06020 0250098 020							37.43E	22	823			
U MANNVILLE 2 .0002A			.58	4619 194								
1976-06-30 00/06-11-063-22W4/0	1975-03-24		655.3	657.5	685.2	PB						
	VO			705.3	200	1.20	240	.180 .65	4780	297	.892	6.003
	WER1 ASSIGN			14	.70	10 .10	9					
06020 0250098 022							37.43E	9	337			
CLEARWATER #3 .0001A .0077 .0600			.63	4798 200		.9111 .0181	.0023	.0005 .0002				
1982-10-29 00/12-01-064-22W4/0	1981-07-26		704.5	706.0	662.6	PB						
	VO +118.6			482.5	200	1.22	244	.330 .65	3870	298	.918	8.618
STRIKE	WER1 ASSIGN	B		21	.65	14 .05	13					
06020 0250098 035							37.43E	13	487			
UPPER MANN .0002E .0134			.58	4626 196			.0056	.0019 .0030				
1979-12-29 00/07-14-065-22W4/0	1978-06-09		481.9	483.1	601.7	GW						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEANOOK (F) 063-22W4 06020
LOWER MANNVILLE A — VO — 794.9 — 200 — 1.85 — 370 — .180 — .60 — 4930 — 308 — .915 — 5.368
WER1 ASSIGN — 20 — .65 — 13 — .05 — 12
06020 0310001 000 L MANN A — 37.43E — 12 — 449
LOWER MANNVILLE — .0002A — .0053 — .58 — 4640 — 194 — .0015 — .0006 — .0100
1976-06-30 00/06-11-063-22W4/0 1975-03-24 — 792.5 — 796.1 — 685.2 PB

LOWER MANNVILLE B — VO -82.9 — 754.4 — 200 — 3.09 — 617 — .200 — .50 — 4550 — 300 — .915 — 4.728
WER1 ASSIGN — B — 29 — .65 — 19 — .05 — 18 — 12
06020 0310002 000 L MANN B — 37.43E — 6 — 225
WABISKAW — .0002A — .58 — 4675 — 195
1976-06-30 00/10-23-063-22W4/0 1972-07-04 — 752.9 — 755.9 — 672.9 GW
PANALTA

LOWER MANNVILLE D — VO — 787.0 — 200 — 2.78 — 555 — .270 — .65 — 4260 — 309 — .928 — 7.423
WER1 ASSIGN — 41 — .70 — 29 — .05 — 27 — 13
06020 0310004 000 L MANN D — 37.43E — 14 — 524
ELLERSLIE — .0002A — .0053 — .58 — 4640 — 194 — .0015 — .0006 — .0100
1977-12-31 00/06-10-063-22W4/0 1977-03-09 — 785.2 — 788.5 — 685.5 PB
TCPL

LOWER MANNVILLE E — VO — 791.2 — 200 — 2.00 — 400 — .230 — .65 — 4650 — 299 — .908 — 7.282
WER1 ASSIGN — 29 — .65 — 19 — .05 — 18 — 1
06020 0310005 000 L MANN E — 37.43E — 17 — 636
ELLERSLIE — .0003A .0058 .0123 — .58 — 4675 — 194 — .9557 .0248 .0006 .0003 .0002
1981-06-31 00/01-21-063-22W4/0 1979-06-24 — 789.5 — 793.0 — 686.5 PB

VO -128.7 — 817.8 — 200 — 1.00 — 200 — .240 — .55 — 4870 — 300 — .904 — 6.741
STRIKE — WER1 ASSIGN — B — 14 — .60 — 8 — .05 — 8
06020 0310098 005 — 37.43E — 8 — 299
ELLERSLIE #1 — .0002A .0054 .0003 — .56 — 4633 — 192 — .9843 .0074 .0007 .0004 .0002 .0002 .0002 .0007
1983-12-31 00/12-05-063-22W4/0 1982-11-13 — 817.3 — 818.3 — 689.6 GW

VO -134.4 — 823.7 — 200 — .50 — 100 — .280 — .50 — 5090 — 300 — .888 — 7.607
STRIKE — WER1 ASSIGN — B — 8 — .60 — 5 — .05 — 5
06020 0310098 007 — 37.43E — 5 — 187
ELLERSLIE #3 — .0002A .0054 .0003 — .56 — 4633 — 192 — .9843 .0074 .0004 .0002 .0002 .0002 .0002 .0007
1983-12-31 00/12-05-063-22W4/0 1982-11-13 — 823.5 — 824.0 — 689.6 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION DRILL DATE TOP BASE KB TYPE															
MEANOOK	(F) 063-22W4 06020			754.6	200	1.20		240	.270	.60	4580	298		.903		8.355
	VO -92.6															
	WER1 ASSIGN		B	20	.60	12	.05	11								
	06020 0310098 013							37.43E		11		412				
	ELLERSLIE #2 SD .0001 .0002A .0204 .0017			.58	4622 193	.9546	.0205	.0012	.0003	.0001	.0002	.0005	.0002			
	1982-10-29 00/12-01-064-22W4/0 1981-07-26			754.0	755.2	662.6	GW									
	VO			586.7	200	1.85		370	.270	.70	4370	303		.915		8.497
	WER1 ASSIGN			31	.60	19	.05	18								
	06020 0310098 015							37.43E		18		674				
	MANNVILLE 3 .0002A			.59	4626 196											
	1976-12-31 00/06-10-064-22W4/0 1975-12-06			585.8	587.7	674.2	PB									
	VO			719.6	200	2.47		493	.220	.52	4280	306		.870		5.253
	WER1 ASSIGN			25	.65	16	.05	15								
	06020 0310098 020							37.43E		15		561				
	ELLERSLIE .0002A			.60	4682 197											
	1978-06-30 00/10-13-064-22W4/0 1977-02-25			718.1	721.2	655.6	PB									
WABAMUN A	VO -74.7			727.6	200	5.55		1110	.180	.80	4620	292		.910		7.126
	WER1 ASSIGN		B	79	.60	47	.05	45		15						
	06020 0658001 000 WABAMUN A							37.43E		30		1123				
	WABAMUN .0003E			.60	4723 196											
	1977-12-31 00/10-13-064-22W4/0 1977-02-25			724.8	730.3	655.6	GW									
	TCPL															
WABAMUN B	VO			794.0	200	8.00		1600	.140	.85	4760	308		.927		5.642
	WER1 ASSIGN			90	.70	63	.05	60								
	06020 0658002 000 WABAMUN B							37.43E		60		2246				
	WABAMUN .0003E			.60	4723 196											
	1980-07-31 00/06-10-063-22W4/0 1977-03-07			790.0	798.0	685.5	PB									
	TCPL															
	VO HEAVY			797.5	200	1.00		200	.200	.60	4600	298		.902		5.840
	WER1 ASSIGN			12	.65	8	.05	7								
	06020 0658098 005							37.43E		7		262				
	WABAMUN .0003 .0001E .0074			.59	4638 198	.9344	.0480	.0090	.0007	.0001						
	1984-05-31 00/01-21-063-22W4/0 1979-06-24			797.0	798.0	686.5	GO									
MEANOOK	POOLS= 31 GIP= 1838 PROD= 1316 IMG= 1246 MGP= 408 RMG= 838 ENERGY= 31368															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4  NC4  C5   C6   C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
MEDALLION            (F) 019-27W4    06450
                         VO                        899.7    200   3.50      700  .160  .50  7591 302  .880  6.498
                     WER2 ASSIGN                     45  .75    34  .05       32
    06450 0126098 005                                                      37.43E     32       1198
    BELLY RIVER          .0014A .0369 .0004    .58  4592 190 .9495 .0104 .0012 .0002
    1979-12-29 00/08-26-019-27W4/0 1979-07-15  897.1  902.2 1043.2 PB
    ---------------------------------------------------------------------------------------------------------------
                         VO                       1747.1    200   1.00      200  .130  .50 15722 325  .786 11.377
                     WER2 ASSIGN                     23  .80    18  .05       17
    06450 0218098 005                                                      37.43E     17       636
    VIKING               .0001E                .77  4737 212
    1979-12-29 00/08-26-019-27W4/0 1979-07-15 1746.2 1747.9 1043.2 PB
    ---------------------------------------------------------------------------------------------------------------
                         VO +1062.8               2071.1    200  10.18     2036  .080  .80 18620 335  .810 12.471
                     WER1 ASSIGN            B        254  .75   191  .15      162
    06450 0610098 005                                                      37.43E    162       6064
    TURNER VALLEY        .0001E                .77  4737 212
    1980-07-31 00/06-16-019-27W4/0 1956-12-02 2065.9 2075.9 1013.2 GW
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MEDALLION              POOLS=    3  GIP=     322 PROD=      243  IMG=      211  MGP=          RMG=      211  ENERGY=     7898
-------------------------------------------------------------------------------------------------------------------
MEDICINE HAT         (F) 013-03W4    06010
  BELLY RIVER A          PD  +551.7                201.6    409   4.80     1963  .260  .55  1160 286  .975  1.692
                     WER1 ISOPAC            B        190  .70   133  .05      126      121
    06010 0126001 000 BELLY RIV A                                          35.94E      5       180
    BELLY RIVER          .0021A .0445          .57  4576 188 .9534
    1984-12-31 00/10-02-018-01W4/0 1966-10-31 207.3  213.7  764.7 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------
  BELLY RIVER C          VO  +574.2               175.6   5781   1.40     8077  .320  .80  1170 289  .975  3.038
                     WER1 ISOPAC            B        245  .60   147  .05      140       24
    06010 0126003 000 BELLY RIV C                                          35.94E     116       4169
    BELLY RIVER          .0013A .0364 .0006    .57  4592 188
    1977-12-31 00/07-13-014-01W4/0 1970-10-23 153.6  157.3  731.5 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — SL — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BELLY RIVER H VO 176.2 200 1.80 360 .320 .65 1170 283 .975 2.508
WER1 ASSIGN 9 .50 5 .05 4 1
06010 0126008 000 35.94E 3 108
BELLY RIVER .0013E .57 4592 188
1980-10-31 00/10-21-018-02W4/0 1972-01-25 175.3 177.1 761.4 PB
TCPL

BELLY RIVER N PD +596.0 201.6 116 3.28 380 .303 .70 1130 282 .975 2.479
WER1 ISOPAC B 21 .80 17 .05 16 14
06010 0126014 000 BELLY RIV N 35.64E 2 71
BELLY RIVER .0022A .0544 .0002 .57 4564 187 .9421 .0010 .0001
1984-12-31 00/11-35-014-02W4/2 1971-10-20 193.2 201.7 797.7 GW
TCPL

BELLY RIVER O VO +612.0 127.6 128 6.40 819 .310 .60 1130 281 .974 2.184
WER1 ASSIGN B 18 .80 14 .05 14 1
06010 0126015 000 BELLY RIV O 35.94E 13 467
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/16-09-014-02W4/0 1974-10-03 124.4 130.8 742.8 GW

BELLY RIVER P VO +616.0 162.8 128 2.50 320 .300 .70 1130 282 .975 2.454
WER1 ASSIGN B 8 .80 6 .05 6
06010 0126016 000 BELLY RIV P 35.90E 6 215
BELLY RIVER SD .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/10-18-014-02W4/0 1971-11-23 161.2 164.0 780.0 GW
TCPL

BELLY RIVER Q VO +609.3 145.1 128 2.40 307 .300 .70 1100 281 .975 2.398
WER1 ASSIGN B 7 .80 6 .05 6
06010 0126017 000 BELLY RIV Q 35.64E 6 214
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 02/06-20-014-02W4/0 1971-12-19 143.9 146.3 755.6 GW
TCPL

BELLY RIVER R PD +605.2 171.4 128 1.20 154 .300 .70 1120 282 .976 2.430
WER1 ASSIGN B 10 .80 8 .05 8 8
06010 0126018 000 BELLY RIV R 35.64E
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-31 00/11-28-014-02W4/0 1971-11-11 170.8 172.0 777.2 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BELLY RIVER T VO +590.0 159.4 128 2.40 307 .300 .70 1100 281 .975 2.398
WER1 ASSIGN B 7 .80 6 .05 6
06010 0126020 000 BELLY RIV T 35.64E 6 214
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/11-29-014-02W4/0 1972-01-22 157.9 160.9 750.9 GW
TCPL

BELLY RIVER U VO +606.9 173.1 200 2.40 480 .300 .70 1130 282 .975 2.454
WER1 ASSIGN B 12 .80 9 .05 9
06010 0126021 000 BELLY RIV U 35.64E 9 321
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1983-12-31 00/10-32-014-02W4/0 1972-09-17 171.9 174.3 781.2 GW
TCPL

BELLY RIVER W VO +593.7 201.0 128 4.00 512 .320 .75 1130 283 .975 2.795
WER1 ASSIGN B 14 .80 11 .05 11 5
06010 0126023 000 BELLY RIV W 35.64E 6 214
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/16-02-015-02W4/0 1979-10-02 199.0 203.0 796.7 GW
TCPL

BELLY RIVER X PD +603.2 186.3 90 2.29 206 .300 .70 1130 282 .975 2.454
WER1 ISOPAC B 8 .80 6 .05 6 5
06010 0126024 000 BELLY RIV X 35.64E 1 36
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1984-12-31 00/10-21-014-02W4/0 1971-10-08 198.1 202.4 805.6 GW

BELLY RIVER Y VO +606.5 188.4 45 1.46 66 .300 .70 1130 282 .975 2.454
WER1 ISOPAC B 2 .80 1 .05 1 1
06010 0126025 000 BELLY R Y 35.64E
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-10-29 00/06-22-014-02W4/0 1971-12-12 187.4 189.3 795.8 GW

BELLY RIVER Z MB +601.4 210.8 98 1.77 174 .300 .70 1120 283 .976 2.422
WER1 ISOPAC B 12 .80 10 .05 9 6
06010 0126026 000 BELLY RIV Z 35.64E 3 107
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-31 00/07-27-014-02W4/0 1971-11-18 206.0 210.0 811.1 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
MEDICINE HAT	(F) 013-03W4	06010														
BELLY RIVER BB	VO +598.8			177.8	270	2.90		783	.300	.70	1130	282		.975		2.454
	WER1 ISOPAC		B	19	.80	15	.05	15		15						
06010 0126028 000	BELLY R BB							35.64E								
BSL BELLY RIVER	.0022E .0544 .0002			.57	4564	187	.9421	.0010	.0001							
1982-12-01	00/06-34-014-02W4/0 1971-10-15			173.1	178.0	776.3	GW									
TCPL																
BELLY RIVER CC	VO +593.3			189.5	197	2.57		506	.346	.70	1130	282		.975		2.831
	WER1 ISOPAC		B	14	.80	11	.05	11		8						
06010 0126029 000	BELLY R CC							35.64E		3		107				
BSL BELLY RIVER	.0022E .0544 .0002			.57	4564	187	.9421	.0010	.0001							
1982-12-01	00/16-04-015-02W4/0 1979-09-29			184.0	188.7	782.8	GW									
TCPL																
BELLY RIVER DD	VO +602.4			162.4	114	1.64		188	.300	.70	1130	281		.974		2.456
	WER1 ISOPAC		B	5	.80	4	.05	4		1						
06010 0126030 000	BELLY R DD							35.64E		3		107				
BSL BELLY RIVER	.0022E .0544 .0002			.57	4564	187	.9421	.0010	.0001							
1983-12-31	00/06-29-014-02W4/0 1963-07-19			159.5	162.0	764.7	GW									
TCPL																
BELLY RIVER EE	VO			143.7	200	1.20		240	.310	.60	1130	281		.974		2.184
	WER1 ASSIGN			5	.80	4	.05	4								
06010 0126031 000	BELLY R EE							35.64E		4		143				
BELLY RIVER	.0022E .0544 .0002			.57	4654	187	.9421	.0010	.0001							
1983-12-31	00/10-36-014-03W4/0 1971-11-09			141.1	146.3	746.2	PB									
TCPL																
BELLY RIVER FF	MB +549.9			199.0	200	9.15		1830	.320	.70	1110	285		.976		2.542
	WER1 ASSIGN		B	94	.70	66	.05	63		35						
06010 0126032 000	BELLY R FF							35.94E		28		1006				
BSL BELLY R	.0003A .0331 .0020			.57	4603	189	.9634	.0005	.0003	.0001	.0001	.0002				
1984-12-31	00/10-10-018-01W4/0 1974-10-03			193.8	204.2	753.8	GW									
BELLY RIVER GG	MB +548.4			198.5	300	7.70		2310	.260	.55	1200	285		.974		1.758
	WER1 ASSIGN		B	49	.70	34	.05	32		20						
06010 0126033 000	BELLY R GG							35.94E		12		431				
BSL BELLY RIVER	.0003A .0336 .0030			.57	4606	189	.9629	.0002								
1984-12-31	02/10-11-018-01W4/0 1973-06-26			195.4	204.5	753.5	GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MEDICINE HAT	(F)	013-03W4																													
		VO +688.8							130.1		200	1.24												247	.270	.40	1170	281		.980	1.302
	WER1	ASSIGN								3	.50	2	.05						B					2							
06010 0126098 010																								35.94E		2		72			
BELLY RIVER		.0013A							.57	4599	189																				
1977-12-31 00/06-33-011-08W4/0		1977-18-19							129.5	130.8	819.6	GW																			
		VO +610.4							163.5		128	2.00												256	.300	.70	1130	282		.975	2.454
	WER1	ASSIGN								6	.80	5	.05						B					5							
06010 0126098 012																								35.64E		5		178			
BSL BELLY RIVER		.0022E	.0544	.0002					.57	4564	187	.9421	.0010	.0001																	
1982-11-30 00/10-08-014-02W4/0		1979-11-16							162.5	164.5	774.9	GW																			
		VO							221.3		200	1.54												308	.330	.60	1170	283		.977	2.375
	WER1	ASSIGN								7	.60	5	.05											4							
06010 0126098 015																								35.94E		4		144			
BELLY RIVER		.0013A							.57	4592	188																				
1976-12-31 00/07-05-015-01W4/0		1975-11-23							220.4	221.9	806.8	PB																			
		VO +616.3							113.4		128	2.00												256	.300	.70	1130	281		.974	2.466
	WER1	ASSIGN								6	.80	5	.05						B					5							
06010 0126098 025																								35.64E		5		178			
BSL BELLY RIVER		.0022E	.0544	.0002					.57	4564	187	.9421	.0010	.0001																	
1982-12-01 00/06-05-014-02W4/0		1979-11-15							112.3	114.5	730.8	GW																			
		VO +546.8							196.9		200	1.80												360	.260	.55	1180	285		.974	1.729
	WER1	ASSIGN								6	.60	4	.05						B					4							
06010 0126098 030																								35.94E		4		144			
BSL BELLY RIVER		.0003E	.0331	.0020					.57	4603	189	.9634	.0005	.0003	.0001	.0001	.0002														
1984-12-31 00/10-14-018-01W4/0		1974-10-16							196.0	197.8	744.6	GW																			
		VO +548.7							202.2		128	6.40												819	.260	.55	1180	285		.974	1.729
	WER1	ASSIGN								14	.60	8	.05						B					8							
06010 0126098 035																								35.94E		8		288			
BSL BELLY RIVER		.0021E	.0445						.57	4576	188	.9534																			
1984-12-31 00/11-03-018-01W4/0		1974-06-09							199.0	205.4	754.1	GW																			
		VO							572.1		200	4.01												802	.160	.40	3140	294		.941	2.056
	WER1	ASSIGN								17	.65	11	.05											10							
06010 0158098 005																								36.31E		10		363			
MILK RIVER		.0007E							.58	4592	188																				
1977-06-30 00/06-01-010-03W4/0		1976-12-12							524.3	619.9	1010.7	PB																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MEDICINE HAT	(F) 013-03W4 06010														
	VO				250.3	5610	2.42	13576	.154	.55	3140	284	.932	2.857	
	WER1 ISOPAC				388	.80	310	.05 295							
06010 0158098 020								36.31E		295	10711				
MILK RIVER	.0010E	.0284	.0013	.57	4606	189	.9683	.0009	.0001						
1983-12-31 00/06-08-010-07W4/0	1977-08-06			228.6	263.7	782.1	PB								
MILK RIVER A	PD				355.7	369798	4.92	1819406	.154	.55	3140	289	.938	2.787	
	WER1 ISOPAC				46045	.70	32238	.05 30620							
06010 0158160 061 MILK RIVER A								36.31A							
MILK RIVER	.0007A			.58	4578	188									
1983-12-31 00/07-32-018-14W4/0	1910-12-01			315.5	403.9	748.0	PB								
MEDICINE HAT A	VO				487.7	472243	3.88	1832303	.170	.55	4310	290	.913	4.328	
	WER1 ISOPAC				79302	.65	51546	.03 50000							
06010 0158160 062 MED HAT A								36.31A							
MEDICINE HAT	.0011A			.57	4599	189									
1982-12-01 02/10-31-012-05W4/0	1904-01-01			280.4	289.3	658.0	PB								
MEDICINE HAT C	VO				487.7	152923	.90	137631	.139	.60	4450	292	.921	3.925	
	WER1 ISOPAC				5402	.50	2701	.03 2620							
06010 0158160 068 MED HAT C								36.31A							
MEDICINE HAT	.0009A			.57	4599	190									
1982-12-01 00/10-08-015-05W4/0	1973-06-30			297.5	304.8	656.2	PB								
MEDICINE HAT D	VO				487.7	126180	.97	122395	.139	.60	4450	292	.921	3.925	
	WER1 ISOPAC				4804	.50	2402	.03 2330							
06010 0158160 069 MED HAT D								36.31A							
MEDICINE HAT	.0009A			.57	4599	190									
1982-12-01 00/10-08-015-05W4/0	1973-06-30			318.8	338.3	656.2	PB								
SE ALTA GAS SYS(MU)															
	WER1 ISOPAC				135553	.66	88887	.04 85570		55650					
06010 0158160 999 SE AGS(MU)								36.31A		29920	1086395				
	.0009A														
1983-12-31 02/10-31-012-05W4/0	1904-01-01														
CWNGNUL MIP	CTYMEDH PANALTA TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
SECOND WHITE SPECKS C VO 598.6 440 .93 407 .216 .60 4900 300 .917 6.555
WER1 ASSIGN 27 .70 19 .05 18
06010 0186003 000 2W SPECKS C 36.31E 18 654
2WS .0008E .58 4592 189
1976-12-31 00/10-30-014-06W4/0 1972-05-04
TCPL

SECOND WHITE SPECKS D VO 650.2 25332 1.60 40531 .180 .55 4900 296 .910 5.122
WER1 ISOPAC 2076 .70 1453 .05 1380 308
06010 0186004 000 2W SPECKS D 36.31E 1072 38924
2WS .0008E .0575 .0004 .58 4571 188 .9380 .0034 .0005 .0001 .0001
1982-12-01 00/06-02-014-02W4/0 1975-08-26 627.0 628.5 736.1 PB
MIP TCPL

SECOND WHITE SPECKS F VO 689.5 1554 1.98 3079 .216 .60 5620 300 .899 7.675
WER1 ISOPAC 236 .75 177 .05 168
VO 689.5 11200 1.61 18012 .216 .60 5620 300 .899 7.675 PROBABLE
347 .75 259 .05 246 .25
06010 0186006 000 2WS F 36.31E 414 15032
2WS .0008E .57 4592 188
1977-12-31 00/06-13-009-07W4/0 1976-11-07 654.7 655.6 910.7 PB

SECOND WHITE SPECKS H VO 605.3 200 1.20 240 .130 .60 5570 294 .898 4.680
WER1 ASSIGN 11 .75 8 .05 8 1
06010 0186008 000 2W SPECKS H 36.31E 7 254
2WS .0017E .0336 .57 4592 188 .9628 .0018 .0001
1981-06-30 00/06-05-011-08W4/0 1973-02-14 604.7 605.9 846.7 PB

SECOND WHITE SPECKS J VO 574.2 200 2.44 488 .150 .60 5790 294 .894 5.638
WER1 ASSIGN 28 .80 22 .05 21 1
06010 0186010 000 2W SPECKS J 36.31E 20 726
LOWER 2WS .0041E .0516 .0007 .58 4561 187 .9406 .0023 .0007
1984-12-31 02/06-34-013-04W4/0 1977-07-11 562.4 567.5 736.1 PB
TCPL

SECOND WHITE SPECKS K VO 550.2 200 .90 180 .150 .60 5790 292 .901 5.633
WER1 ASSIGN 10 .75 8 .05 7 1
06010 0186011 000 36.31E 6 218
2WS .0008E .0542 .58 4571 188 .9407 .0037 .0005 .0001
1980-12-31 00/08-25-012-05W4/0 1977-08-30 548.6 551.7 739.7 PB
CTYMEDH

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
			DRILL DATE			TOP	BASE		KB	TYPE						
MEDICINE HAT	(F)	013-03W4	06010													
SECOND WHITE SPECKS L		VO				619.6		200	1.21		242	.160	.55	5700	293	.891	5.464
		WER1 ASSIGN					13	.80	10	.05	10		1				
06010 0186012 000 2WS L											36.31E		9		327		
2WS		.0012E	.0271	.0021		.57	4608	190	.9668	.0024	.0004						
1981-12-31 00/16-01-014-05W4/0			1977-08-16			604.7	634.6	787.6	PB								
CTYMEDH																	
SEC WHITE SPECKLED M		VO				562.4		200	1.10		220	.150	.60	5330	292	.899	5.197
		WER1 ASSIGN					11	.80	9	.05	9		2				
06010 0186013 000 SWS M											36.31E		7		254		
2WS		.0008E	.0542			.58	4571	188	.9407	.0037	.0005	.0001					
1983-06-30 00/06-12-012-06W4/0			1981-12-10			557.5	559.0	720.1	PB								
CTYMEDH TCPL																	
		VO				825.7		200	1.24		247	.150	.35	5720	301	.905	3.129
		WER1 ASSIGN					8	.70	5	.05	5						
06010 0186098 015											36.31E		5		182		
2WS 1		.0008E				.58	4592	188									
1977-06-30 00/06-01-010-03W4/0			1976-12-12			822.9	828.1	1010.7	PB								
		VO				867.5		200	.62		123	.160	.40	5720	302	.905	3.814
		WER1 ASSIGN					5	.70	3	.05	3						
06010 0186098 020											36.31E		3		109		
2WS 2		.0008E				.58	4592	188									
1977-06-30 00/06-01-010-03W4/0			1976-12-12			865.9	868.9	1010.7	PB								
		VO				534.6		128	19.12		2447	.200	.40	6050	292	.899	5.231
		WER1 ASSIGN					128	.80	102	.05	97						
06010 0186098 025											36.31E		97		3522		
2WS		.0008E		.0066		.61	4502	184									
1982-12-01 00/06-05-010-07W4/0			1977-06-04			534.3	534.9	789.7	PB								
		VO				643.7		200	1.54		308	.150	.60	5790	296	.902	5.573
		WER1 ASSIGN					17	.75	13	.05	12						
06010 0186098 030											36.31E		12		436		
UPPER 2WS		.0008E		.0012		.58	4571	188									
1977-12-31 00/06-23-011-04W4/0			1977-07-13			643.1	644.7	830.3	PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010

VO 683.4 200 2.16 432 .150 .60 5790 297 .908 5.505
WER1 ASSIGN 24 .70 17 .05 16
06010 0186098 035 .0008E 36.31E 16 581
LOWER 2WS .59 4530 186 .0006
1977-12-31 00/06-23-011-04W4/0 1977-07-13 682.4 684.6 830.3 PB

VO 564.2 200 1.54 308 .150 .60 5790 293 .900 5.619
WER1 ASSIGN 17 .80 14 .05 13
06010 0186098 040 36.31E 13 472
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/10-28-011-07W4/0 1977-09-10 562.1 566.3 783.6 PB

VO 604.4 200 1.24 247 .150 .60 5790 294 .902 5.573
WER1 ASSIGN 14 .80 11 .05 10
06010 0186098 045 36.31E 10 363
LOWER 2WS .0008E .59 4530 186 .0006
1977-12-31 00/10-28-011-07W4/0 1977-09-10 603.5 605.3 783.6 PB

VO 600.8 200 3.09 617 .150 .60 5790 294 .902 5.573
WER1 ASSIGN 34 .80 28 .05 26
06010 0186098 050 36.31E 26 944
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/10-32-011-07W4/0 1977-09-02 634.6 637.0 809.5 PB

VO 635.8 200 .62 123 .150 .60 5790 295 .902 5.573
WER1 ASSIGN 7 .75 5 .05 5
06010 0186098 055 36.31E 5 182
LOWER 2WS .0008E .59 4530 186 .0006
1977-12-31 00/10-32-011-07W4/0 1977-09-02 591.3 610.2 809.5 PB

VO 551.7 200 2.16 432 .150 .60 5790 293 .902 5.619
WER1 ASSIGN 24 .80 19 .05 18
06010 0186098 060 36.31E 18 654
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/06-35-011-07W4/0 1977-01-30 549.2 554.1 769.6 PB

VO 488.6 200 .62 123 .200 .55 3330 292 .938 3.814
WER1 ASSIGN 5 .70 3 .05 3
06010 0186098 065 36.31E 3 109
UPPER COLORADO .0008E .58 4571 188 .0006
1977-12-31 00/07-15-011-08W4/0 1977-08-26 488.3 488.9 818.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	PAY / PROD	TYPE	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
MEDICINE HAT	(F) 013-03W4 06010																															
	VO									607.8		200		.93		185				.130					.65		7190	294		.851	6.898
	WER1 ASSIGN										13	.80		10	.05	10															
06010 0186098 075																												36.31E		10		363
2WS 2	.0008E						.58	4592	189																						
1977-12-31 00/11-31-011-08W4/0	1973-06-16						605.9	609.3		819.6 PB																					
	VO									588.9		200		.93		185				.150					.60		5500	294		.905	5.276
	WER1 ASSIGN										10	.80		8	.05	7															
06010 0186098 080																												36.31E		7		254
UPPER 2WS	.0008E						.58	4571	188																						
1977-12-31 00/06-03-012-04W4/0	1977-07-06						587.6	590.4		766.0 PB																					
	VO									559.3		200		1.24		247				.150					.60		5500	293		.903	5.322
	WER1 ASSIGN										13	.80		10	.05	10															
06010 0186098 085																												36.31E		10		363
UPPER 2WS	.0008E						.58	4571	188																						
1977-12-31 00/06-18-012-06W4/0	1977-09-14						557.8	560.8		762.0 PB																					
	VO									598.9		200		.93		185				.150					.60		5500	294		.905	5.276
	WER1 ASSIGN										10	.80		8	.05	7															
06010 0186098 090																												36.31E		7		254
UPPER 2WS	.0008E						.58	4571	188																						
1977-12-31 00/11-06-012-07W4/0	1977-09-05						597.4	600.5		818.1 PB																					
	VO									588.3		200		1.24		247				.150					.60		5500	294		.905	5.276
	WER1 ASSIGN										13	.80		10	.05	10															
06010 0186098 100																												36.31E		10		363
UPPER 2WS	.0008E						.58	4571	188																						
1977-12-31 00/10-07-012-07W4/0	1977-09-12						586.4	590.1		809.2 PB																					
	VO									580.3		200		.93		185				.150					.60		5770	294		.902	5.573
	WER1 ASSIGN										10	.80		8	.05	8															
06010 0186098 105																												36.31E		8		290
UPPER 2WS	.0008E						.58	4571	188																						
1977-12-31 00/11-18-012-07W4/0	1977-09-14						579.1	581.9		791.9 PB																					
SECOND WHITE SPECKS A	VO									630.0		60495		1.45		87718				.216					.60		5690	300		.899	7.776
	WER1 ISOPAC										6821	.75		5116	.05	4860															
06010 0186101 001 2WS A																												36.31E				
2WS	.0011A						.57	4592	188																						
1982-12-01 00/04-14-020-11W4/0	1939-05-08						658.8	660.5		759.9 PB																					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MEDICINE HAT	(F) 013-03W4		06010												
SECOND WHITE SPECKS A	VO				536.1	440	.62	271	.150	.60	4900	293		.907	4.728
	WER1 ASSIGN				13	.75	10	.05	9						
06010 0186101 002 2WS A								36.31E							
2WS	.0011A .0418 .0025			.58	4592	189		.0008							
1976-06-30 00/04-14-020-11W4/0 1939-05-08	H2 HE N2 CO2 H2S DEN			658.8	660.5	759.9	PB								
SECOND WHITE SPECKS A															
	WER1 ISOPAC				6834	.75	5126	.05	4869	1142					
06010 0186101 999 2WS A #1								36.31E	3727		135327				
	.0011E														
1982-12-31 00/04-14-020-11W4/0 1939-05-08															
CWNGNUL CTYMEDH TCPL															
LOWER COLORADO SAND A	VO				753.3	5560	1.13	6275	.160	.50	6520	298		.878	5.669
	WER1 ISOPAC				356	.75	267	.05	253	39					
06010 0211001 000 L COLO SS A								36.30E	214		7768				
L COLORADO	.0008E .0362			.58	4590	188	.9615	.0020	.0002	.0001					
1979-12-29 00/07-28-015-03W4/0 1977-09-04				760.1	761.0	794.3	PB								
TCPL															
LOWER COLORADO SAND B	VO				709.0	11366	1.24	14094	.190	.60	6630	297		.884	8.187
	WER1 ISOPAC				1154	.85	981	.05	932	140					
06010 0211002 000 L COLO SS B								37.43E	792		29645				
COLORADO	A .0362			.57	4592	189	.9615	.0020	.0002	.0001					
1984-12-31 02/06-01-014-04W4/0 1977-06-30				715.4	716.4	764.4	PB								
MIP CTYMEDH TCPL															
LOWER COLORADO SAND D	VO				661.7	430	.86	369	.240	.55	5725	296		.896	8.103
	WER1 ISOPAC				30	.70	21	.05	20	14					
06010 0211004 000 L COLO SS D								36.31E	6		218				
LWR COLORADO SD	.0013E .0449			.57	4579	188	.9509	.0025	.0002	.0001					
1982-12-01 02/08-09-013-04W4/0 1980-07-15				671.5	673.5	733.0	PB								
CTYMEDH TCPL															
LOWER COLORADO SAND E	VO				670.5	200	1.00	200	.270	.55	9100	296		.836	15.530
	WER1 ASSIGN				31	.80	25	.05	24	15					
06010 0211005 000 L COLO SD E								37.43E	9		337				
LWR COLORADO SD	.0012E .0324 .0002			.59	4595	194	.9324	.0245	.0052	.0009	.0015	.0012	.0003	.0002	
1981-06-30 00/14-16-013-04W4/0 1979-07-14				670.0	671.0	737.1	PB								
CTYMEDH															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
MEDICINE HAT	(F) 013-03W4 06010													
BOW ISLAND A	VO			703.6	1526	.74		1128	.250	.60	6600	297	.894	10.603
	WER1 ISOPAC			120	.25	30	.05	29		27				
06010 0213001 000 BOW ISL A								36.31E		2		73		
BOW ISLAND 1	.0021A			.57	4585	185								
1984-04-30 00/10-06-014-06W4/0 1959-05-04				703.2	704.1	759.6	PB							
TCPL														
BOW ISLAND B	MB +67.7			796.1	3540	1.75		6184	.286	.60	6520	297	.887	12.078
	WER1 ISOPAC		FE	1267	.40	507	.05	482		427				
06010 0213002 000 BOW ISLE B								36.31E		55		1997		
BOW ISLAND	.0021A .0448 .0002			.57	4571	189	.9415	.0099	.0016	.0005	.0001			
1983-12-31 00/11-05-011-04W4/0 1948-10-27				789.4	791.6	861.9	PB							
MIP TCPL														
BOW ISLAND H	VO +28.0			708.8	955	2.04		1948	.225	.75	6860	297	.883	12.553
	WER1 ISOPAC		B	245	.70	172	.05	163		139				
06010 0213008 000 BOW ISL H								36.31E		24		871		
BOW ISLAND	.0014E .0661 .0020			.58	4557	187	.9285	.0018	.0002					
1984-12-31 02/11-17-017-03W4/0 1974-01-11				698.9	702.6	732.1	GW							
TCPL														
BOW ISLAND L	VO +111.9			660.6	3672	1.49		5471	.220	.70	6120	296	.889	10.187
	WER1 ISOPAC		FNE	557	.80	446	.05	424		349				
06010 0213012 000 BOW ISL L								36.31E		75		2723		
UPPER BOW IS	.0021A			.59	4564	189								
1980-10-31 00/06-16-010-07W4/0 1977-04-13				652.0	653.2	768.1	PB							
CWNGNUL TCPL														
BOW ISLAND M	VO +113.1			670.9	200	1.85		370	.150	.65	5980	300	.898	6.167
	WER1 ASSIGN		B	23	.70	16	.05	15		1				
06010 0213013 000 BOW ISLAND SS								36.31E		14		508		
	.0021A .0564			.59	4564	189	.9259	.0113	.0036	.0008	.0001			
1978-12-31 00/06-24-010-08W4/0 1978-06-11				663.9	677.9	780.9	GW							
BOW ISLAND N	VO			671.0	200	1.00		200	.250	.60	6030	296	.891	9.753
	WER1 ASSIGN			20	.75	15	.05	14		10				
06010 0213014 000								36.31E		4		145		
MDL BOW ISLAND	.0019E .0564			.59	4564	189	.9259	.0113	.0036	.0008	.0001			
1980-10-31 00/07-06-010-08W4/0 1979-05-16				670.0	672.0	697.7	PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MEDICINE HAT          (F)  013-03W4    06010
  BOW ISLAND D             VO   +64.7                  702.0     200   3.20      640  .185  .60  6130 297  .883  7.379
                      WER1 ASSIGN                  B      47  .75     35  .05      34       11
    06010 0213015 000                                                          36.31E       23       835
    BOW ISLAND              .0021A .0860                .57  4571 189 .9080 .0012 .0008 .0002 .0002
    1979-12-29 00/14-33-012-04W4/0 1979-08-02       700.0  704.0  768.7 GW
    CTYMEDH
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  BOW ISLAND P             VO   +103.6                 735.5     200   1.85      370  .120  .57  6240 298  .895  4.545
                      WER1 ASSIGN                  B      17  .70     12  .05      11
    06010 0213016 000 BOW ISL P                                                36.31E       11       399
    BOW ISLAND              .0021A                      .59  4564 189                .0036 .0008       .0100
    1978-06-30 00/06-22-011-08W4/0 1977-07-22       734.6  736.4  840.0 GW
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  BOW ISLAND Q             VO                          676.3     128   1.00      128  .260  .60  6040 296  .894 10.126
                      WER1 ASSIGN                     13  .80     10  .05      10        3
    06010 0213017 000 BOW ISL Q                                                36.31E        7       254
    BOW ISLAND SD           .0048A .0887 .0010          .60  4515 187 .8870 .0169 .0016
    1984-12-31 00/07-18-010-08W4/0 1979-11-26       675.8  676.8  815.5 PB
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  BOW ISLAND S             VO                          694.9     200   1.70      340  .230  .60  5725 297  .901  8.396
                      WER1 ASSIGN                     29  .70     20  .05      19
    06010 0213019 000 BOW ISL S                                                36.31E       19       690
    LWR BOW ISLAND          .0048E .0887 .0010          .60  4515 187 .8870 .0169 .0016
    1981-06-30 00/01-01-010-08W4/0 1980-05-09       691.8  698.0  771.6 PB
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  BOW ISLAND T             VO   +65.4                  663.9    1646   1.80     2963  .242  .65  6060 295  .890 10.325
                      WER1 ISOPAC                  FW     305  .70    214  .05     203       15
    06010 0213020 000 BOW ISL T                                                36.31E      188      6826
    UP BOW ISLAND           .0049E .0339 .0001          .57  4579 189 .9538 .0066 .0006 .0001
    1983-12-31 00/16-12-013-05W4/0 1980-08-04       646.0  648.0  713.1 GW
    CTYMEDH
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  BOW ISLAND U             MB   +110.1                 941.1     600   1.20      720  .192  .60  6175 303  .907  7.361
                      WER1 ASSIGN                  B     105  .70     74  .05      70       57
    06010 0213021 000 BOW ISL U                                                36.31E       13       472
    UP BOW ISLAND           .0046E .0811                .59  4520 185 .9109 .0030 .0003 .0001
    1983-12-31 00/11-01-009-06W4/0 1980-05-17       954.3  960.0 1069.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	MFD / AQUIFER / TOP	GIP / BASE	AREA / REC	KB	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / GHV	SL	IMG	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MEDICINE HAT	(F) 013-03W4	06010																															
BOW ISLAND V	VO											651.7		200		1.60									320	.180	.65		5725	295	.898	7.191
	WER1 ASSIGN											23		.75		17	.05				16												
06010 0213022 000	BOW ISL V																								36.31E			16		581			
BOW ISLAND SD	.0121	A .0567						.59	4531	188	.9151	.0118	.0034	.0008	.0001																		
1981-09-30	00/07-35-009-08W4/0	1980-05-25						649.8		653.5	770.4	PB																					
BOW ISLAND W	VO											779.5		200		1.70									340	.190	.60		6140	298	.894	7.472
	WER1 ASSIGN											25		.70		18	.05				17												
06010 0213023 000																									36.31E			17		617			
BOW ISLAND SD	.0008E	.0601						.59	4564	189	.9240	.0120	.0023	.0008	.0001	.0001																	
1981-09-30	00/10-34-010-05W4/0	1980-08-24						778.0		781.0	855.1	PB																					
TCPL																																	
BOW ISLAND X	VO											720.0		200		1.00									200	.240	.65		6240	296	.899	10.403
	WER1 ASSIGN											21		.70		16	.05				14							4					
06010 0213024 000																									36.31E			10		363			
MDL.BOW IS.SD.	.0020	.0029E .1101	.0001					.60	4484	184	.8758	.0071	.0015	.0004	.0001	.0001	.0001	.0001															
1981-11-30	00/16-09-011-08W4/0	1980-06-12						718.7		721.2	830.1	PB																					
BOW ISLAND Y	PD											739.0		200		1.20									240	.230	.70		7250	296	.875	12.816
	WER1 ASSIGN											73		.75		55	.05				52							47					
06010 0213025 000	BOW ISL Y																								36.31E			5		182			
BOW ISLAND#1 SD	.0022A	.0604	.0069					.58	4575	188	.9243	.0051	.0008	.0001	.0001	.0001																	
1984-12-31	00/13-35-019-01W4/0	1979-10-14						738.0		740.0	740.3	PB																					
BOW ISLAND Z	VO +56.2											668.3		400		3.00									1200	.274	.60		5980	296	.895	10.553
	WER1 ASSIGN		B									127		.75		95	.05				90												
06010 0213026 000																									36.31E			90		3268			
BOW ISLAND SD	.0044E	.0650	.0009					.59	4544	187	.9238	.0053	.0004	.0001																			
1981-06-30	02/08-09-013-04W4/0	1980-07-15						676.0		677.2	733.0	GW																					
CTYMEDH																																	
BOW ISLAND AA	VO											786.2		200		3.00									600	.220	.45		5880	298	.912	6.091
	WER1 ASSIGN											37		.70		26	.05				25												
06010 0213027 000	B ISL AA																								36.31E			25		908			
BOW ISLAND #2		E .1768	.0012					.62	4423	181	.8194	.0016	.0003	.0002																.0003	.0002		
1983-12-31	00/04-33-008-07W4/0	1983-03-26						783.9		788.6	911.5	PB																					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BOW ISLAND F — VO — 657.1 — 746 — .78 — 582 — .228 — .60 — 6550 — 300 — .888 — 9.565
WER1 ISOPAC — 56 — .75 — 42 — .05 — 40
06010 0213060 001 BOW ISLAND F — 36.31E
BOW ISLAND 2 — .0014A .0495 .0002 — .58 4571 189 .9354 .0093 .0031 .0007 .0002 .0002
1982-12-01 00/10-27-015-05W4/0 1975-06-02 — 626.7 627.3 675.7 PB

BOW ISLAND K — VO — 619.0 — 2187 — 1.30 — 2854 — .240 — .60 — 6550 — 294 — .880 — 10.370
WER1 ISOPAC — 296 — .85 — 251 — .05 — 239
06010 0213060 002 BOW ISLAND K — 36.31E
BOW ISLAND 1 — .0021A — .0002 — .58 4571 189 — .0031 .0009 — .0200
1978-12-31 00/10-27-015-05W4/0 1975-06-02 — 618.4 620.6 675.7 PB

BOW ISLAND F & K
WER1 ISOPAC — 352 — .80 — 293 — .05 — 279 — 57
06010 0213060 999 BOW ISL F+K — 36.31E — 222 — 8061
BOW ISLAND — .0021A
1982-12-01 00/10-27-015-05W4/0 1975-06-02
TCPL

VO — 1047.3 — 200 — 1.24 — 247 — .200 — .55 — 6600 — 308 — .915 — 7.332
STRIKE — WER1 ASSIGN — 18 — .70 — 13 — .05 — 12
06010 0213098 005 — 36.31E — 12 — 436
BOW ISLAND — .0021A — .0013 — .61 4475 183
1978-06-30 00/06-24-008-06W4/0 1977-11-12 — 1046.4 1048.2 1157.6 PB

VO — 807.6 — 200 — 1.20 — 240 — .230 — .55 — 5970 — 300 — .899 — 7.963
WER1 ASSIGN — 19 — .70 — 13 — .05 — 12
06010 0213098 007 — 36.31E — 12 — 436
BOW IS SD — E .0546 .0001 — .59 4573 189 .9324 .0093 .0029 .0007 .0001 .0001 .0001 .0001
1981-09-30 00/11-35-008-07W4/0 1980-06-04 — 807.0 808.2 927.6 PB

VO — 749.8 — 200 — 4.01 — 802 — .190 — .50 — 6140 — 299 — .895 — 6.190
WER1 ASSIGN — 50 — .70 — 35 — .05 — 33
06010 0213098 010 — 36.31E — 33 — 1198
BOW ISLAND — .0021A — .59 4557 188
1976-12-31 00/06-17-009-07W4/0 1976-05-14 — 747.4 752.2 864.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
				H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
						DRILL	DATE	TOP	BASE	KB	TYPE								
MEDICINE HAT	(F)	013-03W4	06010																
		VO							782.4		200	2.78		555	.190	.50	6140	300	.895	6.167
		WER1	ASSIGN							34	.70	24	.05	23					
06010 0213098 015														36.31E		23		835		
BOW ISLAND		.0021A							.59	4557	188								
1976-12-31	00/06-21-009-07W4/0		1976-05-20						780.3	784.6	887.9	PB							
		VO							632.2		200	1.52		304	.290	.50	5810	297	.893	9.033
		WER1	ASSIGN							27	.70	19	.05	18					
06010 0213098 020														36.31E		18		654		
BOW ISLAND		.0023A	.0951	.0038					.58	4578	189	.8938	.0040	.0001					
1984-12-31	00/07-29-009-08W4/0		1982-10-18						631.2	633.1	778.2	GW							
		VO							667.1		200	.90		180	.186	.55	6060	297	.892	6.655
		WER1	ASSIGN							12	.75	9	.05	9					
06010 0213098 025														36.31E		9		327		
BOW ISLAND		.0021A							.58	4578	189								
1980-10-31	00/11-04-010-08W4/0		1972-10-27						666.6	668.7	791.6	PB							
		VO	+103.0						677.6		200	1.85		370	.150	.60	5980	300	.895	5.710
		WER1	ASSIGN					B		21	.70	15	.05	14					
06010 0213098 028														36.31E		14		508		
BOW ISLAND		.0021A	.0564						.58	4571	189	.9259	.0113	.0036	.0008	.0001			
1978-12-31	00/07-25-010-08W4/0		1978-07-12						818.2	822.0	888.5	PB							
		VO	+67.7						796.4		64	3.08		197	.230	.70	6490	297	.885	11.306
		WER1	ASSIGN ABAND					B		22	.70	16	.05	15					
06010 0213098 035														36.31E		15		545		
BOW ISLAND		.0021A							.59	4571	189								
1982-12-01	00/11-09-011-04W4/0		1970-11-20						794.9	797.9	865.6	GW							
		VO							725.2		200	1.60		320	.165	.60	6240	298	.896	6.580
		WER1	ASSIGN							21	.75	16	.05	15					
06010 0213098 042														36.31E		15		545		
BOW ISLAND SD		.0029E	.0804	.0002					.59	4530	186	.9098	.0055	.0009	.0002	.0001			
1981-06-30	00/06-27-011-08W4/0		1980-09-20						723.3	727.1	824.1	PB							
		VO							694.6		200	2.13		426	.340	.80	6290	300	.894	18.136
		WER1	ASSIGN							77	.75	58	.05	55					
06010 0213098 045														36.31E		55		1997		
BOW ISLAND		.0022E	.0604	.0069					.57	4571	189	.9243	.0051	.0008	.0001	.0001	.0001		
1984-12-31	00/10-05-012-04W4/0		1974-10-23						693.4	695.9	758.3	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	IMG	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MEDICINE HAT	(F) 013-03W4	06010															
	VO				675.2	128	3.08		394	.340	.80	6720	306	.903	18.812		
	WER1 ASSIGN ABAND				74	.75	56	.05	53								
06010 0213098 050									36.31E			53	1924				
BOW ISLAND 1	.0043A	.0733		.58	4516	185	.9209	.0010	.0002								
1984-12-31 00/13-09-012-04W4/0	1949-03-10			673.6	676.7	740.1	PB										
	VO				774.9	200	.80		160	.280	.60	6490	299	.883	11.744		
	WER1 ASSIGN ABAND				19	.70	13	.05	12								
06010 0213098 053									36.31E			12	436				
BOW ISLAND SD	.0023E	.0569	.0005	.60	4559	191	.9106	.0185	.0073	.0011	.0017	.0008	.0002	.0001			
1981-06-30 00/11-08-015-02W4/0	1980-07-06			774.5	775.3	792.6	PB										
	VO				712.4	200	2.70		540	.180	.60	6270	300	.887	7.237		
	WER1 ASSIGN				39	.70	27	.05	26								
06010 0213098 060									36.31E			26	944				
BOW ISLAND	.0023E	.0569	.0005	.60	4559	191	.9106	.0185	.0073	.0011	.0017	.0008	.0002	.0001			
1982-11-30 00/06-31-015-04W4/0	1980-05-20			710.8	714.0	763.0	PB										
BOW ISLAND C	VO				718.1	1613	2.24		3617	.234	.70	6890	300	.885	12.106		
	WER1 ISOPAC				437	.80	349	.05	332			24					
06010 0213303 000 BI C #1									36.31E			308	11183				
BOW ISLAND	.0021A			.63	4606	189											
1978-06-30 00/06-34-017-03W4/0	1955-11-13			723.3	735.8	750.7	GW										
TCPL																	
BASAL COLORADO A	VO				724.5	200	1.24		247	.190	.45	9110	297	.838	8.908		
	WER1 ASSIGN				22	.80	17	.05	17								
06010 0242001 000 BSL COLO A									37.43E			17	636				
BASAL COLORADO	.0005E			.61	4578	194											
1976-06-30 00/10-27-015-05W4/0	1976-06-02			722.4	726.6	675.4	PB										
TCPL																	
BASAL COLORADO B	VO				730.6	200	.62		123	.170	.40	9110	298	.838	7.058		
	WER1 ASSIGN				9	.80	7	.05	7								
06010 0242002 000 BSL COLO B									37.43E			7	262				
BASAL COLORADO	.0005E			.61	4578	194											
1976-06-30 00/10-27-015-05W4/0	1976-06-02			730.3	730.9	675.4	PB										
TCPL																	

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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MEDICINE HAT          (F)  013-03W4    06010
  BASAL COLORADO D          VO                          683.7     200    .62      123   .190   .45   9100 297   .838  8.885
                      WER1 ASSIGN                        11   .80     9   .05       8             3
    06010 0242004 000                                                          36.31E             5          182
    BASAL COLORADO          .0005E .0509 .0108          .64  4585 199                  .0178 .0092          .0049
    1976-06-30 00/06-22-015-05W4/0 1975-07-12          683.4  683.9  632.2 PB
    ---------------------------------------------------------------------------------------------------------------------
                              VO                        778.0     200   1.00      200   .220   .50   8310 298   .863 10.108
                      WER1 ASSIGN                        20   .75     15   .05      14
    06010 0242098 002                                                          36.31E             14         508
    BOW ISLAND #1           .0030E .0881 .0056          .60  4532 188 .8866 .0126 .0036 .0008 .0002 .0001
    1983-11-30 00/10-02-009-07W4/0 1980-08-20          777.5  778.5  915.3 PB
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE C                                    888.2
    SOLN                  WER1 ISOPAC                        4   .65      3   .40       2             1          95.3   44
    06010 0310003 000 L MANN C                                                 37.43E             1          37
    L MANN                  .0013E .0121 .0100          .63  4615 202 .9270 .0159 .0078 .0030 .0051 .0069 .0048 .0061
    1983-12-31 00/01-01-009-07W4/0 1979-00-00
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  LOWER MANNVILLE E         VO                         1038.9     200   3.00      600   .200   .75  10165 307   .819 17.246
                      WER1 ASSIGN                       103   .75     78   .05      74             51
    06010 0310005 000                                                          37.43E             23         861
    SUNBURST                .0013E .0121 .0010          .63  4615 202 .9270 .0159 .0078 .0030 .0051 .0069 .0049 .0070
    1980-10-31 00/11-11-009-07W4/0 1979-10-24         1037.0 1040.8  911.0 PB
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  LOWER MANNVILLE F         VO                          908.0     200   2.00      400   .210   .75  10025 302   .780 19.062
                      WER2 ASSIGN                        76   .80     61   .15      52             1
    06010 0310006 000 L MANN F                                                 37.43E             51         1909
    BSL QTZ       .0009     .0004E .0292 .0627 .0143    .70  4832 211 .8042 .0593 .0198 .0022 .0043 .0019 .0009 .0003
    1981-06-30 02/06-09-010-08W4/0 1979-12-15          907.0  909.0  796.1 PB
    CMG
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE G         VO                          912.4     200   2.40      480   .150   .55  10025 303   .855  9.079
                      WER1 ASSIGN                        44   .80     35   .05      33             13
    06010 0310007 000 L MANN G                                                 37.43E             20         749
    L MANNVILLE SD  .0001 .0016E .0527 .0008            .58  4569 188 .9390 .0033 .0011 .0002 .0004 .0007 .0001 .0001
    1981-09-30 00/06-12-010-08W4/0 1977-10-17          907.7  917.1  770.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MEDICINE HAT	(F) 013-03W4		06010													
LOWER MANNVILLE H	VO -88.5				1156.5	200	1.80		360	.280	.75	9580	306		.859	21.766
	WER1 ASSIGN			B	78	.70	55	.05	52		3					
06010 0310008 000									37.43E		49	1834				
SUNBURST SD.	.0011A	.0365	.0041		.71	4564	190	.9467	.0068	.0020	.0007	.0007	.0007	.0004	.0003	
1981-11-30 00/11-01-009-06W4/0	1980-05-17				1155.0	1158.0	1069.5	GW								
LOWER MANNVILLE J	VO				992.7	128	2.47		316	.120	.70	10270	308		.856	9.296
	WER2 ASSIGN				29	.75	22	.05	21		5					
06010 0310010 000	L MANN J								43.05E		16	689				
SUNBURST	.0012A				.58	4626	191									
1982-12-01 00/06-29-008-07W4/0	1972-05-23				991.5	994.0	884.2	PB								
LOWER MANNVILLE L	VO				1047.6	200	2.30		460	.200	.65	10420	304		.853	14.856
	WER1 ASSIGN				68	.75	51	.05	49							
06010 0310012 000	L MANN L								43.05E		49	2109				
SUNBURST SD	.0008A	.0638	.0145		.59	4596	189	.9184	.0009	.0006	.0007	.0002	.0002			
1984-12-31 00/06-04-009-07W4/0	1981-10-10				1046.5	1048.8	927.5	PB								
	VO				902.3	200	1.50		300	.240	.65	10585	302		.800	19.437
STRIKE	WER1 ASSIGN				58	.80	47	.05	44							
06010 0310098 002									37.43E		44	1647				
SUNBURST SD	.0006	E .0051			.63	4604	203	.9241	.0249	.0211	.0059	.0080	.0065	.0023	.0013	
1980-12-31 00/08-36-009-09W4/0	1980-09-26				899.0	905.5	790.9	PB								
	VO -129.7				1044.0	200	2.00		400	.210	.65	11140	308		.809	17.355
	WER1 ASSIGN			B	69	.75	52	.10	47							
06010 0310098 003									36.31E		47	1707				
L MANN SD	.0013E	.0121	.0100		.63	4615	202	.9270	.0159	.0078	.0030	.0051	.0069	.0048	.0061	
1981-09-30 00/10-02-009-07W4/0	1980-08-20				1043.0	1045.0	915.3	GW								
	VO -139.3				937.6	200	3.70		740	.190	.65	9970	303		.750	15.395
	WER1 ASSIGN			B	114	.75	85	.15	73							
06010 0310098 005									37.43E		73	2732				
LOWER MANNVILLE	.0005E		.0461		.76	4613	219		.0373	.0073		.0000				
1977-12-31 00/06-35-012-09W4/0	1976-12-06				935.7	939.4	800.1	GW								
	VO -107.9				918.4	200	3.39		678	.180	.55	9970	303		.779	11.900
	WER1 ASSIGN			B	81	.75	61	.05	58							
06010 0310098 010									37.43E		58	2171				
LOWER MANNVILLE	.0005E				.70	4557	207									
1976-06-30 00/10-04-014-07W4/0	1972-04-24				915.9	920.5	786.9	GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
SAWTOOTH A VO -142.1 992.7 400 1.80 720 .174 .65 10690 306 .848 13.250
WER1 ASSIGN B 95 .80 76 .05 73 46
06010 0428001 000 SAWTOOTH A 37.43E 27 1011
SAWTOOTH .0009A .0295 .0112 .58 4633 191 .9506 .0060 .0010 .0002 .0002 .0001 .0001 .0002
1981-06-30 00/10-34-010-05W4/0 1980-08-24 995.5 997.5 855.1 PB

SAWTOOTH B VO -139.7 1164.1 200 2.50 500 .260 .80 10600 309 .891 22.774
WER1 ASSIGN B 114 .75 85 .05 81 11
06010 0428002 000 SAWTOOTH B 43.05E 70 3014
SAWTOOTH SD .0024E .0260 .0049 .59 4605 192 .9532 .0050 .0027 .0020 .0015 .0017 .0004 .0002
1981-06-30 00/07-10-009-06W4/0 1980-11-13 1162.8 1165.3 1025.6 GW

SAWTOOTH C VO 1004.0 128 1.80 230 .160 .70 10450 308 .851 12.677
WER2 ASSIGN 29 .75 22 .05 21 4
06010 0428003 000 SAW C 43.05E 17 732
SAWTOOTH .0014A .0297 .0107 .58 4595 191 .9474 .0070 .0014 .0012 .0005 .0005 .0001 .0001
1983-11-30 00/06-29-008-07W4/0 1972-05-23 1002.5 1005.5 884.2 PB

VO -107.3 929.6 200 2.47 493 .180 .70 10450 300 .837 14.915
WER1 ASSIGN B 74 .80 59 .05 56
06010 0428098 003 37.43E 56 2096
SAWTOOTH .0012E .0107 .59 4626 191 .0014 .0017 .0700
1977-12-31 00/06-23-008-08W4/0 1977-04-05 928.1 930.9 823.6 GW

VO -122.0 945.9 200 1.80 360 .210 .65 10320 301 .835 15.939
WER1 ASSIGN B 57 .75 43 .05 41
06010 0428098 004 43.05E 41 1765
SAWTOOTH .0017E .1087 .59 4605 192 .8755 .0058 .0044 .0016 .0011 .0009 .0001 .0001
1983-11-30 00/11-36-008-08W4/0 1983-03-01 945.0 946.8 824.8 GW

VO -115.5 940.3 200 1.54 308 .200 .45 10340 303 .845 10.347
WER1 ASSIGN B 32 .75 24 .05 23
06010 0428098 005 37.43E 23 861
SAWTOOTH .0009A .0153 .59 4633 191 .0004 .0007
1978-06-30 00/06-06-009-08W4/0 1977-07-26 938.8 941.5 826.0 GW

VO 934.5 128 .80 102 .140 .45 10310 302 .837 7.308
WER1 ASSIGN 7 .80 6 .05 6
06010 0428098 007 43.05E 6 258
SAWTOOTH .0020A .0504 .0001 .60 4560 192 .9259 .0088 .0052 .0016 .0018 .0012 .0006 .0024
1984-09-30 00/05-25-008-08W4/0 1983-07-26 934.0 935.0 814.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP    REC    PROD   SL    IMG      MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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MEDICINE HAT          (F)  013-03W4     06010
                           VO                                1066.8      200    3.40       680   .200   .50 10050 307   .856 10.876
                      WER1 ASSIGN                                74    .75      56   .05        53
    06010 0428098 010                                                                    43.05E      53        2282
    SAWTOOTH                .0014E .0297 .0107                .58  4626 191 .9474 .0070 .0014 .0012 .0005 .0005 .0001 .0001
    1981-09-30 00/11-35-008-07W4/0 1980-06-04          1064.5 1069.0  927.6 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO                                1253.9      200    1.10       220   .160   .60 10820 312   .854 11.086
                      WER1 ASSIGN                                24    .75      18   .05        17
    06010 0428098 015                                                                    43.05E      17        732
    SAWTOOTH                .0011E .0373 .0202                .60  4642 192 .9316 .0064 .0003 .0001 .0001 .0005 .0011 .0013
    1981-09-30 00/01-02-010-04W4/0 1980-09-30          1252.5 1255.3 1077.2 PB
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MEDICINE HAT            POOLS=  116  GIP=    153833 PROD=    102130  IMG=     98137  MGP=     58888  RMG=     39249  ENERGY=  1428233
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MEDICINE LODGE        (F)  052-21W5     06110
                           VO                                2357.3      128   12.33      1578   .090   .55 15170 343   .785  7.926
                      WER2 ASSIGN                               125    .75      94   .10        84
    06110 0176098 005                                                                    42.30E      84        3553
    CARDIUM                 .0001E                            .75  4619 225                .0645 .0177         .5600
    1982-12-01 00/10-17-053-21W5/0 1976-04-03          2351.2 2363.4 1065.6 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  VIKING A                 VO                                2862.7     1856    1.55      2876   .120   .80 35920 358 1.004 27.272
                      WER1 ISOPAC                               784    .90     706   .10       635
    06110 0218001 000 VIKING A                                                           39.30E      635       24956
    VIKING                  .0002E .0072 .0119                .66  4654 209 .8600 .0775 .0259 .0040 .0061 .3700 .0017 .0019
    1978-12-31 00/10-33-052-21W5/0 1975-12-27          2856.3 2859.9 1049.7 PB
    PANALTA PROGAS
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO                                2845.2      200    3.00       600   .130   .70 35040 350   .984 26.330
                      WER1 ASSIGN                               158    .80     126   .10       114
    06110 0250098 005                                                                    39.30E      114       4480
    UPPER MANNVILLE             E .0033                       .67  4624 212 .8537 .0899 .0317 .0056 .0079 .0050 .0019 .0010
    1982-12-20 00/11-18-053-21W5/0 1980-07-06          2842.3 2848.0 1050.5 PB
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                           VO                                3723.9      400    7.32      2928   .090   .75 36900 380 1.052 17.719
                      WER2 ASSIGN                               519    .70     363   .05       345
    06110 0658098 003                                                                    39.30E      345       13559
    WABAMUN                 .0008E .0041                      .59  4631 194 .9748 .0120 .0024 .0067
    1982-08-31 00/16-16-052-21W5/0 1977-05-14          3717.0 3730.8 1095.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE LOD[illegible] (F) 052-21W5 06110
VO 3777.4 200 12.95 2590 .100 .75 36300 400 .094 17.693
BER7 ASSIGN 458 .80 367 .20 293
06110 0658098 005 39.30E 293 11515
WABAMUN B A .0070 .0432 .831 .66 4977 186 .8467 .0161 .0018 .0007 .0005 .0004 .0003 .0002
1982-08-31 00/16-16-052-21W5/0 1977-05-14 3770.7 3784.1 1095.1 PB

VO 3746.3 200 12.24 2448 .053 .75 36950 372 1.047 10.724
WER2 ASSIGN 263 .75 197 .05 187
06110 0658098 010 39.30E 187 7349
WABAMUN A .0004 A .0225 .0014 .58 4616 192 .9569 .0139 .0026 .0009 .0007 .0005 .0004
1981-11-30 00/13-23-052-21W5/0 1981-03-14 3739.0 3753.5 1064.8 PB

VO 3920.9 200 19.83 3966 .090 .75 36900 400 1.098 16.128
BER7 ASSIGN 640 .85 544 .20 435
06110 0658098 015 39.30E 435 17096
WABAMUN A .0070 .0432 .831 .66 4977 186 .8467 .0161 .0018 .0007 .0005 .0004 .0003 .0002
1982-08-31 00/11-33-051-21W5/0 1979-03-19 3844.0 3997.8 1127.5 PB

MEDICINE LODGE POOLS= 7 GIP= 2947 PROD= 2397 IMG= 2053 MGP= RMG= 2093 ENERGY= 82908

MEDICINE RIVER (F) 039-03W5 06040
VO 1262.5 200 3.96 792 .159 .55 6500 309 .860 6.083
WER1 ASSIGN 48 .65 31 .10 28
06040 0126098 005 37.81E 28 1059
BSI BELLY RIVER .0003E .0075 .0040 .60 4578 208 .7922 .0971 .0672 .0078 .0151 .0071 .0034 .0007
1983-09-30 02/04-21-039-02W5/0 1982-11-18 1258.9 1266.0 979.7 PB

RDIUM A 1658.4
SOLN WER1 ISOPAC 9 .65 6 .20 5 82.6 .06
06040 0176001 000 CARDIUM A 37.43E 5 187
CARDIUM .0001E .0149 .0015 .68 4605 212 .8408 .0772 .0439 .0062 .0080 .0033 .0021 .0027
1983-12-31 00/01-01-039-03W5/0 1963-00-00
TCPL

VIKING D 1839.5
SOLN WER1 ISOPAC 241 .65 157 .25 118 17 1850.0 130
06040 0218004 000 VIKING D 43.05E 101 4348
VIKING E .0051 .0057 .85 4578 245 .6574 .1534 .1144 .0138 .0321 .0127 .0033 .0021
1984-12-31 00/01-01-039-02W5/0 1981-00-00

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5    06040
  VIKING L                                                1897.6
    SOLN              WER1 ISOPAC                            10  .65     7  .20     6                  68.5  140
    06040 0218012 000 VIKING L                                                    43.05E      6          258
    VIKING                        E .0051 .0057             .85  4578 245 .6574 .1534 .1144 .0138 .0321 .0127 .0033 .0021
    1984-12-31 00/01-01-039-03W5/0 1962-00-00
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A           VO              -1264.9           2203.0    2739   3.35     9176  .130  .75 26150 339  .853 25.074
    ASSOC             WER1 ISOPAC            COMB             2301  .85   1956  .10   1760     535
    06040 0300001 000 GLAUC A          CONCURRENT PRODUCTION                          43.05E  1836     79040
    GLAUCONITIC                 A .0057 .0172              .77  4594 225 .7849 .1034 .0443 .0073 .0109 .0065 .0047 .0151
    1984-12-31 00/10-20-039-04W5/0 1965-10-03      2194.8 2203.1  941.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A                                             2258.3
    SOLN              WER1 ISOPAC            COMB             2830  .27    764  .20    611                11600.0  244
    06040 0300001 000 GLAUC A          CONCURRENT PRODUCTION                          43.05E
    GLAUCONITIC                 A .0057 .0172              .77  4594 225 .7849 .1034 .0443 .0073 .0109 .0065 .0047 .0151
    1984-12-31 00/10-20-039-04W5/0 1965-10-03      2194.8 2203.1  941.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     5131 PROD=     2720  IMG=     2371  MGP=      535  RMG=     1836  ENERGY=    79040

    GLAUCONITIC D           VO                          2073.6     200   4.27      854  .130  .75 18460 342  .814 18.390
                      WER1 ASSIGN            COMB             157  .75    118  .10    106
    06040 0300561 001 GLAUC D                                                     43.05E
    GLAUCONITIC           .0002A        .0280             .75  4675 224                .0592 .0250        .0500
    1982-08-31 00/10-17-039-02W5/0 1961-02-17      2071.4 2075.7  990.6 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    OSTRACOD A              VO              -1138.7           2074.2    1268   1.74     2206  .139  .65 18510 336  .815 17.382
    ASSOC             WER1 ISOPAC            COMB             383  .75    288  .10    259
    06040 0300561 002 OSTRACOD A       CONCURRENT PRODUCTION                          43.05A
    OSTRACOD              .0002A .0046 .0431             .69  4730 211 .8578 .0553 .0172 .0042 .0070 .0018 .0090
    1982-12-01 00/10-17-039-02W5/0 1961-02-17      2097.6 2099.2  990.6 PB                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    OSTRACOD A                                                2078.4
    SOLN              WER1 ISOPAC            COMB             223  .65    145  .35     94                1990.0  112
    06040 0300561 002 OSTRACOD A       CONCURRENT PRODUCTION                          43.05A
    OSTRACOD              .0002A .0046 .0431             .69  4730 211 .8578 .0553 .0172 .0042 .0070 .0018 .0090
    1982-12-01 00/10-17-039-02W5/0 1961-02-17      2097.6 2099.2  990.6 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      606 PROD=      433  IMG=      353  MGP=            RMG=           ENERGY=
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE       LOCATION         DRILL DATE      TOP   BASE     KB    TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5    06040
  GLAUC D & OSTRACOD A
    ASSOC              WER1 ISOPAC          COMB                    540   .75    406   .10    365     421
    06040 0300561 999 GLC D+OST A    CONCURRENT PRODUCTION                                    43.05A     38       1636
    GLAUC & OSTRAC          .0002A
    1982-12-01 00/10-17-039-02W5/0 1961-02-18                                                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------------
  GLAUC D & OSTRACOD A
    SOLN               WER1 ISOPAC          COMB                    223   .65    145   .35     94
    06040 0300561 999 GLC D+OST A    CONCURRENT PRODUCTION                                    43.05A
    GLAUC & OSTRAC          .0002A
    1982-12-01 00/10-17-039-02W5/0 1961-02-18                                                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       763 PROD=       551  IMG=       459  MGP=       421  RMG=        38  ENERGY=      1636

                       VO                        2268.9     128   5.86     750  .143  .70 15980 338  .800 16.834
                  WER1 ASSIGN                       126   .75     95  .15      80
    06040 0310098 005                                                      43.05A     80       3444
    LOWER MANNVILLE         .0002A       .0376       .66  4716 216                  .0310 .0138        .2600
    1982-12-01 00/11-02-039-04W5/0 1974-11-13     2265.3 2272.6  970.5 PB
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  OSTRACOD B           VO          -1204.0          2134.2    1361   1.35    1837  .133  .65 19480 342  .803 17.451
    ASSOC              WER1 ISOPAC          SEGR                    321   .90    289  .15     246
    06040 0316002 000 OSTRACOD B                                                43.05A    246      10590
    OSTRACOD                .0002A .0063 .0298          .76  4633 224 .8250 .0734 .0981 .0383 .0090 .0019 .0023 .0006
    1984-05-31 00/10-04-039-03W5/0 1955-06-15     2131.5 2132.9  962.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  OSTRACOD B                                     2188.5
    SOLN               WER1 ISOPAC          SEGR                     52   .65     34  .40     20       6      350.0  148
    06040 0316002 000 OSTRACOD B                                                43.05A     14       603
    OSTRACOD                .0002A .0063 .0298          .76  4633 224 .8250 .0734 .0981 .0383 .0090 .0019 .0023 .0006
    1984-05-31 00/10-04-039-03W5/0 1955-06-15     2131.5 2132.9  962.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  OSTRACOD C           PD          -1318.9          2278.3    2268   2.55    5783  .133  .75 20550 344  .804 20.694
    ASSOC              WER1 ISOPAC          COMB                   1813   .85   1541  .15    1310    1150
    06040 0316003 000 OSTRACOD C     CONCURRENT PRODUCTION                                    43.05A     189      8136
    U OSTRACOD      .0001 .0001A .0081           .80  4592 224 .7971 .1069 .0531 .0081 .0141 .0060 .0013 .0051
    1984-12-31 00/06-33-038-04W5/0 1963-06-05     2262.5 2264.7  973.5 PB                                COMBINED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4  NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5    06040
  OSTRACOD C                                                2298.2
    SOLN                  WER1 ISOPAC          COMB                    89  .60     54  .45     29              583.0  153
    06040 0316003 000 OSTRACOD C     CONCURRENT PRODUCTION                                    43.05A
    U OSTRACOD       .0001 .0001A .0081                      .80  4592 224 .7971 .1069 .0531 .0081 .0141 .0060 .0013 .0051
    1984-12-31 00/06-33-038-04W5/0 1963-06-05     2262.5 2264.7  973.5 PB                                COMBINED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1902 PROD=     1595  IMG=     1339  MGP=     1150  RMG=      189  ENERGY=     8136

  OSTRACOD D              VO                                2207.3     493   2.84     1400  .139  .65 16670 342  .817 15.329
                        WER1 ISOPAC                           215  .75     161  .10     145
    06040 0316004 000 OSTRACOD D                                                        43.05E     145       6242
    OSTRACOD                   A .0063 .0399                .70  4723 214 .8290 .0757 .0282 .0048 .0089 .0051 .0015 .0026
    1982-05-31 00/06-35-038-04W5/0 1961-12-05     2201.3 2211.3  958.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD J              MB                                2179.9     100   1.85      185  .139  .65 20030 339  .789 19.301
                        WER1 ASSIGN                           118  .75      88  .15      75      37
    06040 0316010 000 OSTRACOD J                                                        43.05A      38       1636
    OSTRACOD                   .0002A .0056 .0240           .76  4633 224 .7381 .1089 .0691 .0135 .0202 .0103 .0031 .0072
    1982-08-31 00/10-25-039-04W5/0 1963-01-03     2179.0 2180.8  978.1 PB
    TCPL
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  OSTRACOD L              VO                                2122.6     128   1.23      157  .139  .65 19480 342  .791 18.501
                        WER1 ASSIGN                            29  .75      22  .15      19
    06040 0316012 000 OSTRACOD L                                                        43.05E      19        818
    OSTRACOD                   .0002A                       .76  4633 224
    1982-12-01 00/12-34-038-03W5/0 1962-01-05     2121.7 2123.5  939.1 PB
    KANNGAZ TCPL
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  OSTRACOD Q              VO                                2277.4    2048   1.36     2785  .108  .75 20200 342  .806 16.880
                        WER1 ISOPAC                           470  .90     423  .10     381
    06040 0316017 000 OSTRACOD Q                                                        43.05E     381      16402
    L OSRACOD                  .0002A .0047 .0188           .73  4654 221 .7971 .0989 .0467 .0077 .0117 .0067 .0029 .0048
    1982-11-30 00/06-33-038-04W5/0 1963-06-05     2266.8 2267.4  973.5 PB
    PROGAS  TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE        TOP   BASE   KB   TYPE
PURCHASERS:
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MEDICINE RIVER       (F)  039-03W5    06040
  OSTRACOD R                                              2283.3
    SOLN             WER1                                    14   .65      9   .65      3       3
    06040 0316018 000 OSTRACOD R     OIL POOL DEPLETED                                  43.05A
    OSTRACOD              .0002A .0225 .0223              .76  4636 223 .7626 .1030 .0495 .0088 .0136 .0087 .0043 .0047
    1984-12-31 00/01-01-038-04W5/0 1974-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  OSTRACOD W                                              2281.4
    SOLN             WER1 ISOPAC                             37   .65     24   .20     19       7      315.0  119
    06040 0316023 000 OSTRACOD W                                                       43.05E   12        517
    OSTRACOD              .0002A                    .76  4633 223
    1984-12-31 00/01-01-038-04W5/0 1965-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  OSTRACOD X             VO                               2327.9      200    2.50      500  .090  .70 16080 336  .805 10.651
                     WER1 ASSIGN                             53   .75     40   .10      36      26
    06040 0316024 000 OSTRACOD X                                                       43.05E   10        431
    OSTRACOD      .0002 .0003A .0193                 .69  4599 214 .8171 .1006 .0421 .0063 .0035 .0057 .0025 .0024
    1980-07-31 00/08-17-038-04W5/0 1979-08-21     2326.6 2329.7 1005.7 PB
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                       VO          -1317.6              2317.0      200    1.60      320  .160  .85 16040 336  .790 23.371
    ASSOC            WER1 ASSIGN                             75   .70     52   .15      44      44
    06040 0316098 002                                                                  43.05E   44       1894
    U OCTRACOD                E         .0394             .68  4723 217 .8102 .0875 .0357 .0051 .0087 .0046 .0013 .0052
    1984-12-31 00/16-19-038-04W5/0 1983-04-11     2316.0 2318.0 1000.4 GO
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                       VO                               2112.6       64    6.17      395  .150  .70 15620 333  .800 17.496
                     WER1 ASSIGN                             69   .75     52   .15      44      44
    06040 0316098 003                                                                  38.18A   44       1680
    OSTRACOD              .0001A                    .69  4744 214
    1983-12-31 00/16-33-039-03W5/0 1971-06-28     2109.5 2115.6  933.9 PB
  -----------------------------------------------------------------------------------------------------------------------------
                       VO                               2215.0      128    3.08      394  .150  .75 17310 342  .735 22.064
                     WER1 ASSIGN                             87   .80     70   .15      59      59
    06040 0316098 004                                                                  43.05A   59       2540
    OSTRACOD              .0002A        .0186            .74  4647 223                .0850
    1982-12-01 00/07-02-039-04W5/0 1974-06-28     2213.4 2216.5  967.7 PB
  -----------------------------------------------------------------------------------------------------------------------------
                       VO                               2230.9      128    5.55      710  .140  .85 18730 339  .793 23.595
                     WER1 ASSIGN                            168   .75    126   .15     107     107
    06040 0316098 005                                                                  43.05A  107       4606
    L OSTRACOD            .0002A        .0286            .84  4551 221                .0420 .0196       .2500
    1983-12-31 00/11-02-039-04W5/0 1973-11-13     2227.5 2234.2  970.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	DRILL DATE	TOP	BASE	KB	TYPE										
MEDICINE RIVER	(F) 039-03W5	06040													
	VO	HEAVY	2108.5	64	.30	19	.130	.85	19650	330	.745	25.116			
	WER1 ASSIGN			5	.75	4	.10	3							
06040 0316098 006								44.92E	3		135				
OSTRACOD	.0002A .0084 .0393		.72	4716	218	.8048	.0863	.0341	.0059	.0098	.0112				
1982-08-31 00/12-28-039-03W5/0	1959-06-06		2108.0	2108.9	945.0	GO									
	VO		2222.0	128	5.55	710	.140	.85	17490	339	.786	22.224			
	WER1 ASSIGN			158	.75	118	.15	101							
06040 0316098 010								43.05A	101		4348				
OSTACOD	.0002A .0286		.84	4551	221			.0420	.0196		.2500				
1982-12-01 00/06-11-039-04W5/0	1973-01-10		2218.6	2225.0	972.6	PB									
	VO		2205.2	128	2.47	316	.090	.80	16940	323	.734	14.641			
	WER1 ASSIGN			46	.75	35	.15	30							
06040 0316098 015								43.05A	30		1292				
U OSTRACOD	.0002A .0200		.76	4633	224			.0800							
1982-12-01 00/10-11-039-04W5/0	1974-06-10		2204.0	2206.4	974.4	PB									
	VO		2197.0	128	1.23	157	.140	.75	18060	331	.763	21.425			
	WER1 ASSIGN			34	.75	25	.15	22							
06040 0316098 020								43.05A	22		947				
OSTRACOD	.0002A		.76	4633	224										
1982-12-01 00/10-24-039-04W5/0	1971-08-28		2196.4	2197.6	982.7	PB									
BASAL MANNVILLE A	VO		2334.2	1491	3.51	5226	.143	.70	18200	344	.814	18.501			
	WER1 ISOPAC			966	.90	871	.15	738	13						
06040 0320001 000 BSL MANN A								43.05A	725		31211				
DETRITAL	.0002A .0376		.66	4716	216			.0310	.0138		.2600				
1973-12-31 00/10-06-039-04W5/0	1964-07-15		2317.1	2333.6	966.2	PB									
TCPL															
BASAL MANNVILLE B	VO		2176.9	104	2.81	291	.139	.70	17100	339	.805	17.336			
	WER1 ISOPAC			50	.75	38	.15	32							
06040 0320002 000 BSL MANN B								43.05E	32		1378				
DETRITAL	.0002A		.66	4716	216										
1976-06-30 00/12-33-038-03W5/0	1962-02-28		2182.9	2189.1	947.6	PB									
A&S TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA      PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP    REC      PROD     SL    IMG         MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV         RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4   NC4      C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP  BASE    KB   TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5    06040
    BASAL QUARTZ B          VO        -1182.6        2160.0          131     1.86          242  .139  .70 16380 339  .806 16.605
    ASSOC              WER1 ISOPAC       SEGR             40  .90    36  .15     31
    06040 0334002 001 BSL QTZ B                                                43.05A
    BASAL QUARTZ             .0002A    .0580     .72  4716 216                .0747 .0275       .1500
    1982-12-31 00/08-32-039-03W5/0 1959-03-07  2114.7 2120.5  939.4 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
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    BASAL QUARTZ B
    SOLN               WER1 ISOPAC       SEGR           1800  .40    720  .45    396
    06040 0334002 001 BSL QTZ B                                                43.05A
    BASAL QUARTZ             .0002A    .0580     .72  4716 216                .0747 .0275       .1500
    1982-12-31 00/08-32-039-03W5/0 1959-03-07  2114.7 2120.5  939.4 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
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    BASAL QUARTZ B          VO        -1182.6        2107.4          669     6.98         4671  .139  .70 16380 339  .806 16.605
    ASSOC              WER1 ISOPAC       SEGR            792  .90    713  .15    606
    06040 0334002 002 BSL QTZ B                                                43.05A
    BASAL QUARTZ             .0002A                  .72  4716 216
    1973-12-31 00/08-32-039-03W5/0 1959-03-07  2114.7 2120.5  939.4 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
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    BASAL QUARTZ B          VO        -1182.6        2142.7           32     2.44          79  .139  .70 16380 339  .806 16.605
    ASSOC              WER1 ISOPAC       SEGR             13  .90    12  .15     10
    06040 0334002 003 BSL QTZ B                                                43.05A
    BASAL QUARTZ             .0002A                  .72  4716 216
    1973-12-31 00/08-32-039-03W5/0 1959-03-07                                                 SEGREGATED ASSOC/SOLN PRODUCTION
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    BASAL QUARTZ B          VO        -1182.6        2172.0          128     3.70         474  .139  .70 16380 339  .806 16.605
    ASSOC              WER1 ASSIGN       SEGR             79  .90    71  .15     60
    06040 0334002 004 BSL QTZ B                                                43.05A
    BASAL QUARTZ             .0002A                  .72  4716 216
    1984-12-31 00/08-32-039-03W5/0 1959-03-07  2114.7 2120.5  939.4 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ B
    ASSOC              WER1 ISOPAC       SEGR            924  .90    832  .15    707
    06040 0334002 999 BSL QTZ B                                                43.05A     707      30436
    BSL. QUARTZ              .0002A
    1982-12-31 00/08-32-039-03W5/0 1959-03-07                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   SL   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD        IMG        MGP       STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV        RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
  BASAL QUARTZ B
    SOLN                WER1 ISOPAC          SEGR              1800  .39    720  .45    396        131
    06040 0334002 999 BSL QTZ B                                                      43.05A     265       11408
    BSL. QUARTZ             .0002A
    1982-12-31 00/08-32-039-03W5/0 1959-03-07                                                        SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  BASAL QUARTZ C            VO           -1189.3          2143.0    294   3.51    1034  .151  .70 15930 333  .789 18.181
    ASSOC               WER1 ISOPAC                        188  .75    141  .15     120         10
    06040 0334003 000 BSL QTZ C      OIL POOL DEPLETED                                43.05A     110        4736
    BASAL QUARTZ            .0002A              .66  4716 216
    1976-06-30 00/04-05-040-03W5/0 1962-19-11      2134.2 2135.4  951.6 PB
    A&S      TCPL
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  BASAL QUARTZ D            VO           -1161.9          2094.6    776   3.28    2544  .139  .70 15620 333  .790 16.423
    ASSOC               WER1 ISOPAC          COMB              418  .85    355  .15     302         23
    06040 0334004 000 BSL QTZ D      OIL POOL DEPLETED                                43.05A     290       12485
    BASAL QUARTZ            .0002A .0063 .0397          .66  4716 216 .8250 .0734 .0282 .0048 .0090 .0053 .0023 .0060
    1977-06-30 00/16-16-039-03W5/0 1962-05-00      2097.6 2103.4  939.1 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  BASAL QUARTZ D                                    2099.5
    SOLN                WER1 ISOPAC          COMB               29  .65     19  .40     11
    06040 0334004 000 BSL QTZ D      OIL POOL DEPLETED                                43.05A
    BASAL QUARTZ            .0002A .0063 .0397          .66  4716 216 .8250 .0734 .0282 .0048 .0090 .0053 .0023 .0060
    1977-06-30 00/16-16-039-03W5/0 1962-05-00      2097.6 2103.4  939.1 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  COMBINED SOLN/ASSOC POOLS=    1  GIP=      447 PROD=       374  IMG=       313  MGP=        23  RMG=       290  ENERGY=     12485

  BASAL QUARTZ H                                    2178.4
    SOLN                WER2 ASSIGN                        12  .65      8  .80      2                  159.0   76
    06040 0334008 000 BSL QTZ H                                                      43.05E       2         86
    BASAL QUARTZ                E .0045 .0516       .73  4751 219 .7986 .0817 .0345 .0056 .0104 .0061 .0027 .0045
    1981-12-31 00/01-01-038-03W5/0 1963-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG        MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5    06040
  BASAL QUARTZ I                                        2225.0
    SOLN              WER1 ISOPAC                          20  .65     13  .15     11      1     262.0   78
    06040 0334009 000 BSL QTZ I                                                  43.05A     10       431
    BASAL QUARTZ          .0002A          .0376          .66  4716 216                .0310 .0138        .2600
    1976-12-30 00/01-01-038-04W5/0 1962-00-00
    TCPL
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  BASAL QUARTZ J            VO           -1258.8        2213.8     200   4.30      860  .140  .70 16690 344  .812 16.652
    ASSOC             WER1 ASSIGN           SEGR             143  .70     100  .15      85
    06040 0334010 000 BSL QTZ J                                                  43.05A     85      3659
    BASAL QUARTZ          .0002A .0079 .0300          .66  4716 216 .8116 .0892 .0460 .0068 .0103 .0045 .0015 .0029
    1982-11-30 00/02-35-038-04W5/0 1962-03-09     2211.6 2215.9  957.1 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ J                                        2216.8
    SOLN              WER1 ASSIGN           SEGR             49  .65     32  .30     23      3     556.0   89
    06040 0334010 000 BSL QTZ J                                                  43.05A     20       861
    BASAL QUARTZ          .0002A .0079 .0300          .66  4716 216 .8116 .0892 .0460 .0068 .0103 .0045 .0015 .0029
    1982-11-30 00/02-35-038-04W5/0 1962-03-09     2211.6 2215.9  957.1 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ K            VO           -1221.9        2163.5     308   3.55     1093  .139  .70 18480 344  .788 18.864
    ASSOC             WER1 ISOPAC           COMB             206  .75     155  .15     132     25
    06040 0334011 000 BSL QTZ K      CONCURRENT PRODUCTION                       FD     43.05E    133       5726
    BASAL QUARTZ  .0003   .0002A .0069 .0344          .74  4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
    1984-12-31 00/04-05-039-03W5/0 1962-12-21     2168.3 2171.9  949.8 PB                                COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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  BASAL QUARTZ K                                        2176.9
    SOLN              WER1 ISOPAC           COMB             48  .65     31  .15     26
    06040 0334011 000 BSL QTZ K      CONCURRENT PRODUCTION                       FD     43.05E
    BASAL QUARTZ  .0003   .0002A .0069 .0344          .74  4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
    1984-12-31 00/04-05-039-03W5/0 1962-12-21     2168.3 2171.9  949.8 PB                                COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       254 PROD=       186  IMG=       158  MGP=        25  RMG=       133  ENERGY=      5726
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
MEDICINE RIVER	(F) 039-03W5	06040														
BASAL QUARTZ L	VO			2157.4	104	3.10			324	.139	.70	16200	339		.806	16.400
	WER1 ISOPAC				53 .75	40	.15		34							
06040 0334012 000 BSL QTZ L									43.05A		34	1464				
BASAL QUARTZ	.0002A			.66	4716 216											
1976-06-30 00/02-17-039-03W5/0 1963-05-26				2138.2	2143.3	935.1	PB									
A&S TCPL																
BASAL QUARTZ M	VO			2166.8	128	1.83			234	.139	.70	16200	339		.806	16.400
	WER1 ASSIGN				38 .75	29	.15		24							
06040 0334013 000 BSL QTZ M									43.05A		24	1033				
BASAL QUARTZ	.0002A			.66	4716 216											
1976-06-30 00/02-07-039-03W5/0 1962-12-00				2165.6	2167.7	943.9	PB									
A&S TCPL																
BASAL QUARTZ N	VO			2175.7	200	4.00			800	.121	.70	16890	339		.804	14.927
	WER1 ASSIGN				119 .75	90	.15		76							
06040 0334014 000 BSL QTZ N									43.05E		76	3272				
BASAL QUARTZ	A .0047 .0398			.66	4716 216	.8209	.0829	.0323	.0043	.0082	.0048	.0021				
1982-08-31 00/02-24-039-04W5/0 1964-02-11				2172.0	2179.3	954.9	PB									
TCPL																
BASAL QUARTZ O	VO			2191.5	200	2.78			555	.139	.70	19990	339		.812	20.146
	WER1 ASSIGN				112 .80	90	.15		76							
06040 0334015 000 BSL QTZ O									43.05E		76	3272				
BASAL QUARTZ	.0002A			.66	4716 216											
1976-06-30 00/10-25-039-04W5/0 1963-01-03				2189.4	2193.6	978.1	PB									
TCPL																
BASAL QUARTZ P	VO			2286.6	200	2.16			432	.126	.60	18860	333		.811	14.984
	WER1 ASSIGN				65 .75	49	.15		41							
06040 0334016 000 BSL QTZ P									43.05E		41	1765				
BASAL QUARTZ	.0002A			.66	4716 216											
1976-06-30 00/06-33-038-04W5/0 1963-06-05				2285.4	2287.5	973.5	PB									
TCPL																
BASAL QUARTZ Q	VO			2288.0	167	2.77			462	.139	.70	17720	344		.808	17.610
	WER1 ISOPAC				81 .75	61	.15		52							
06040 0334017 000 BSL QTZ Q									43.05E		52	2239				
BASAL QUARTZ	.0002A			.66	4716 216											
1976-06-30 00/10-04-039-04W5/0 1964-12-18				2287.8	2293.3	970.8	PB									
TCPL																

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER   GIP  REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
  BASAL QUARTZ R             VO                      2217.7     128    4.93      631  .139  .70 16820 333  .780 17.907
                         WER1 ASSIGN                   113  .75     85  .15       72
    06040 0334018 000 BSL QTZ R                                                43.05E      72       3100
    BASAL QUARTZ             .0002A              .66  4716 216
    1982-12-01 00/10-01-039-04W5/0 1963-06-10     2215.3 2220.2  971.1 PB
    TCPL
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  BASAL QUARTZ T             VO                      2175.7     128    3.39      434  .139  .70 17410 339  .805 17.679
                         WER1 ASSIGN                    77  .75     58  .15       49
    06040 0334020 000 BSL QTZ T                                                43.05E      49       2109
    BASAL QUARTZ             .0002A              .66  4716 216
    1982-12-01 00/14-13-039-04W5/0 1963-06-11     2173.8 2177.2  936.9 PB
    A&S      TCPL
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  BASAL QUARTZ W             VO                      2363.4     200    6.48     1295  .140  .70 18410 344  .810 18.387
                         WER1 ASSIGN                   238  .75    179  .15      152       15
    06040 0334023 000 BSL QTZ W                                                43.05A     137       5898
    BASAL MANNVILLE          .0002A        .0356       .71  4716 218                .0373 .0156        .8100
    1976-06-30 00/05-17-038-04W5/0 1968-11-26     2360.4 2366.7 1011.6 PB
    TCPL
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  BASAL QUARTZ X             VO                      2206.4     200    5.86     1172  .139  .70 16690 339  .805 16.925
                         WER1 ASSIGN                   198  .75    149  .15      127        9
    06040 0334024 000 BSL QTZ X                                                43.05A     118       5080
    BASAL QUARTZ             .0002A              .66  4716 216
    1976-06-30 00/04-01-040-04W5/0 1962-12-28     2202.8 2209.8  991.8 PB
    TCPL
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  BASAL QUARTZ Z             VO                      2146.5     431    3.38     1457  .150  .65 16000 342  .809 16.034
                         WER1 ISOPAC                   234  .75    175  .10      158       21
    06040 0334026 000 BSL QTZ Z                                                43.05E     137       5898
    BASAL QTZ                .0002E        .0400       .66  4716 216                .0310 .0140        .0030
    1982-11-30 00/13-08-039-02W5/0 1979-04-11     2152.0 2156.0  977.7 PB
    PANALTA PROGAS   TCPL
  ----------------------------------------------------------------------------------------------------------------------------
                             VO                      2194.6     200    3.90      780  .140  .70 15850 333  .758 17.500
                         WER1 ASSIGN                   137  .80    110  .15       94
    06040 0334098 001                                                          43.05E      94       4047
    ELLERSLIE      .0003 .0002E .0069 .0344            .74  4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
    1984-12-31 00/08-31-038-03W5/0 1963-01-11     2190.0 2198.2  955.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MEDICINE RIVER	(F) 039-03W5	06040												
	VO			2280.5	128	3.39	434	.140	.75	20410	356	.844	20.328	
	WER1 ASSIGN			88	.75	66	.05	63						
06040 0334098 005								43.05A	63	2712				
BASAL QUARTZ	.0002A	.0400	.66	4716	216		.0210	.0140		.3000				
1982-12-01 00/04-27-038-04W5/0	1973-11-11		2278.4	2282.3	989.1	PB								
	VO			2215.5	200	3.78	756	.250	.80	16800	340	.800	35.130	
	WER1 ASSIGN			265	.85	226	.10	203						
06040 0334098 007								43.05E	203	8739				
BASAL QTZ	.0002E	.0400	.66	4716	216		.0210	.0140		.0030				
1982-08-31 00/06-36-038-04W5/0	1978-11-05		2213.0	2218.0	967.1	PB								
	VO			2090.9	200	.93	185	.090	.75	19480	336	.814	13.682	
	WER1 ASSIGN			25	.80	20	.15	17						
06040 0334098 010								43.05A	17	732				
BASAL QUARTZ	.0002A	.0400	.66	4716	216		.0310	.0140		.3000				
1977-12-31 00/02-13-039-03W5/0	1977-06-29		2090.3	2091.2	950.1	PB								
	VO			2309.7	200	9.00	1800	.110	.70	19140	335	.795	15.737	
	WER1 ASSIGN			283	.75	212	.15	180						
06040 0334098 015								43.05E	180	7749				
BSL QTZ	.0002A	.0050 .0394	.71	4723	217	.8102	.0875	.0357	.0051	.0087	.0046	.0013	.0023	
1983-12-31 00/06-15-038-04W5/0	1974-03-27		2307.3	2312.2	992.7	PB								
	VO			2276.1	64	3.00	192	.120	.70	20250	335	.801	18.027	
	WER1 ASSIGN			35	.80	28	.15	24						
06040 0334098 020								43.05E	24	1033				
BSL QTZ	.0002A	.0050 .0394	.71	4723	217	.8102	.0875	.0357	.0051	.0087	.0046	.0013	.0023	
1982-12-01 00/06-27-038-04W5/0	1980-11-10		2272.6	2279.5	988.5	PB								
	VO			2184.9	32	2.30	74	.120	.70	14760	332	.793	13.392	
	WER1 ASSIGN			10	.75	7	.15	6						
06040 0334098 025								43.05E	6	258				
BSL QTZ	.0002E	.0056 .0355	.70	4709	216	.8245	.0743	.0355	.0058	.0099	.0058	.0015	.0014	
1982-11-30 00/14-18-039-03W5/0	1964-01-25		2183.6	2186.2	964.4	PB								
	VO			2108.0	200	6.50	1300	.120	.75	12700	330	.820	12.012	
	WER1 ASSIGN			156	.70	109	.10	98						
06040 0336098 003								43.05E	98	4219				
ELLERSLIE	.0014	.0002A .0176 .0060	.67	4618	210	.8415	.0805	.0352	.0044	.0081	.0031	.0008	.0016	
1984-04-30 00/14-29-038-02W5/0	1982-12-25		2103.0	2113.0	987.3	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / HE / DRILL	GOI / N2 / DATE	CO2	H2S	DEN	OWI / AQUIFER / TOP	MFD / GIP / BASE	PC	TC	AREA / REC / KB	PAY / PROD / TYPE	C1	C2	SL	VOLUME / IMG / GHV	C3	IC4	POR	GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	GOR	Z	C6	PCT	C7	M3/M3
MEDICINE RIVER	(F)	039-03W5	06040																										
		VO					2158.0		200		2.78					555			.120	.70		16210	339		.795		14.390	
	WER1	ASSIGN						80	.75				60	.15		51												
06040 0336098 005																43.05A				51		2196						
ELLERSLIE		.0002A		.0319			.74	4675	221							.0348	.0151					.2700						
1977-06-30 00/10-34-038-03W5/0			1976-09-28				2154.3	2161.3		922.3	PB																	
		VO					2147.6		200		2.16					432			.110	.80		16020	339		.808		14.664	
	WER1	ASSIGN						63	.75				47	.15		40												
06040 0336098 010																43.05A				40		1722						
ELLERSLIE		.0002A		.0366			.72	4716	218							.0358	.0139					.7300						
1977-06-30 00/11-06-039-02W5/0			1976-10-05				2146.4	2148.5		964.4	PB																	
		VO		HEAVY			2306.6		200		.90					180			.130	.75		17460	334		.812		17.850	
	WER1	ASSIGN						32	.75				24	.10		22												
06040 0336098 025																43.05E				22		947						
DETRITAL		.0010	.0001A	.0060	.0333		.68	4713	211	.8408	.0752	.0286	.0040	.0069	.0028	.0008	.0005												
1982-08-31 00/12-05-039-04W5/0			1965-03-13				2306.1	2307.0		972.6	GO																	
		VO					2109.8		200		4.94					987			.120	.70		15820	337		.805		13.956	
	WER1	ASSIGN						138	.75				103	.15		88												
06040 0444098 005																41.18A				88		3624						
NORDEGG		.0002A		.0396			.72	4716	218							.0336	.0146					.0800						
1977-06-30 00/06-26-039-03W5/0			1976-07-13				2106.2	2113.2		962.6	PB																	
JURASSIC A		VO		-1191.8			2131.2		372		2.71					1012			.151	.70		16000	336		.805		18.456	
ASSOC	WER1	ISOPAC		SEGR				187	.70				131	.15		111												
06040 0446001 001 JUR A																38.18A												
JURASSIC		.0001A					.69	4744	214																			
1976-06-30 00/16-32-039-03W5/0			1956-00-00				2116.8	2123.5		930.9	GO																	
JURASSIC A							2153.1																					
SOLN	WER1	ISOPAC		SEGR				1300	.35		455	.48				237						5150.0	252					
06040 0446001 001 JUR A																38.18A												
JURASSIC		.0001A					.69	4744	214																			
1976-06-30 00/16-32-039-03W5/0			1956-00-00				2116.8	2123.5		930.9	GO																	
JURASSIC A		VO		-1197.0			2144.6		32		5.49					176			.157	.70		16000	336		.805		18.456	
ASSOC	WER1	ASSIGN		SEGR				32	.70				22	.15		19												
06040 0446001 002 JUR A																38.18E												
JURASSIC		E	.0039	.0420			.69	4744	214	.8278	.0814	.0305	.0034	.0068	.0021	.0021													
1984-09-30 00/16-32-039-03W5/0			1956-00-00				2116.8	2123.5		930.9	GO																	

SEGREGATED ASSOC/SOLN PRODUCTION

SEGREGATED ASSOC/SOLN PRODUCTION

SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR GSAT MGP RMG	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
MEDICINE RIVER (F) 039-03W5 06040													
JURASSIC A													
ASSOC	WER1 ASSIGN	SEGR		219	.70	153	.15	130					
06040 0446001 999 JURASSIC A								38.18A	130	4963			
JURASSIC .0001A													
1976-06-30 00/16-32-039-03W5/0 1956-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL													
JURASSIC A													
SOLN	WER1 ASSIGN	SEGR		1300	.35	455	.48	237	117				
06040 0446001 999 JURASSIC A								38.18A	120	4582			
JURASSIC .0001A													
1976-06-30 00/16-32-039-03W5/0 1956-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL													
JURASSIC B	PD	-1190.9		2121.7	172	3.07		528	.148 .70	16000	336	.805	17.405
ASSOC	WER1 ISOPAC	COMB		273	.70	191	.10	172	124				
06040 0446002 000 JURASSIC B	CONING GAS CAP							38.18E	84	3207			
JURASSIC A .0039 .0420			.69	4746 214	.8278	.0814	.0305	.0034	.0068 .0021	.0021			
1983-12-31 00/06-21-039-03W5/0 1961-04-19			2131.2	2135.4	944.6	GO				COMBINED ASSOC/SOLN PRODUCTION			
A&S TCPL													
JURASSIC B				2135.4									
SOLN	WER1 ISOPAC	COMB		102	.65	66	.45	36		1160.0	88		
06040 0446002 000 JURASSIC B	CONING GAS CAP							38.18E					
JURASSIC A .0039 .0420			.69	4746 214	.8278	.0814	.0305	.0034	.0068 .0021	.0021			
1983-12-31 00/06-21-039-03W5/0 1961-04-19			2131.2	2135.4	944.6	GO				COMBINED ASSOC/SOLN PRODUCTION			
A&S TCPL													
COMBINED SOLN/ASSOC POOLS= 1 GIP= 375 PROD= 257 IMG= 208 MGP= 124 RMG= 84 ENERGY= 3207													
JURASSIC C				2182.4									
SOLN	WER1 ISOPAC			764	.36	275	.55	124	85	9090.0	84		
06040 0446003 000 JURASSIC C								38.18A	39	1489			
JURASSIC .0001A .0066 .0480			.69	4744 214	.7017	.1215	.0642	.0092	.0218 .0122	.0147			
1984-06-30 00/10-08-039-03W5/0 1964-02-00													
A&S TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC    PROD   SL   IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB    TYPE
 PURCHASERS:
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MEDICINE RIVER       (F)  039-03W5     06040
    JURASSIC D            VO          -1189.3        2125.7     318    6.55      2084  .145  .70 16130 336  .805 17.222
    ASSOC           WER1  ISOPAC         SEGR             358  .90     324  .15    275
    06040 0446004 001                                                          38.18A
    JURASSIC              .0001A        .0510          .69  4744 214                .0491 .0228       .1300
    1973-12-31 00/04-22-039-03W5/0 1962-07-13                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    JURASSIC D            VO          -1197.9        2118.4      16    6.19        99  .145  .70 16130 336  .805 17.222
    ASSOC           WER1  ASSIGN        SEGR              17  .90      15  .15     13
    06040 0446004 002                                                          38.18A
    JURASSIC              .0001A                       .69  4744 214
    1973-12-31 00/04-22-039-03W5/0 1962-07-13     2115.3 2121.4  923.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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    JURASSIC D            VO          -1191.8        2118.4      32   10.19       326  .145  .70 16130 336  .805 17.222
    ASSOC           WER1  ASSIGN        SEGR              56  .90      50  .15     43
    06040 0446004 003                                                          38.18A
    JURASSIC              .0001A                       .69  4744 214
    1973-12-31 00/04-22-039-03W5/0 1962-07-13     2115.3 2121.4  923.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC D
    SOLN            WER1  ASSIGN        SEGR           2141.2
                                                        679  .38     258  .45    142                    8140.0   83
    06040 0446004 003                                                          38.18A
    JURASSIC              .0001A                       .69  4744 214
    1973-12-31 00/04-22-039-03W5/0 1962-07-13     2115.3 2121.4  923.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC D
    ASSOC           WER1  ISOPAC         SEGR             431  .90     389  .15    331
    06040 0446004 999 JURASSIC D                                               38.18A     331     12638
    JURASSIC              .0001A
    1973-12-31 00/04-22-039-03W5/0 1962-07-13                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL     A&S
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  JURASSIC D
    SOLN            WER1  ISOPAC         SEGR             679  .38     258  .45    142     126
    06040 0446004 999 JURASSIC D                                               38.18A      16       611
    JURASSIC              .0001A
    1973-12-31 00/04-22-039-03W5/0 1962-07-13                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL     A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
JURASSIC E 2197.9
SOLN WER1 26 .65 17 .40 10 5 281.0 94
06040 0446005 000 JURASSIC E 38.18A 5 191
JURASSIC .0001A .0033 .0439 .77 4730 227 .7519 .1101 .0529 .0080 .0160 .0074 .0036
1983-12-31 00/01-01-038-03W5/0 1962-00-00
TCPL

JURASSIC F VO 2113.8 128 6.48 829 .148 .70 15860 336 .805 17.291
WER1 ASSIGN 143 .75 108 .15 91
06040 0446006 000 JURASSIC F 38.18E 91 3474
JURASSIC .0001A .69 4744 214
1982-12-01 00/04-15-039-03W5/0 1963-05-05 2110.4 2116.8 922.6 PB
A&S TCPL

JURASSIC G VO 2210.7 128 1.85 237 .148 .70 16720 339 .808 17.999
WER1 ASSIGN 43 .75 32 .15 27
06040 0446007 000 JURASSIC G 38.18E 27 1031
JURASSIC .0001A .69 4744 214
1982-12-01 00/12-19-039-03W5/0 1962-11-24 2209.8 2211.6 968.0 PB
A&S TCPL

JURASSIC H VO 2088.5 128 3.70 474 .148 .70 16030 333 .800 17.770
WER1 ASSIGN 84 .75 63 .15 54
06040 0446008 000 JURASSIC H 38.18E 54 2062
JURASSIC .0001A .69 4744 214
1982-12-01 00/12-23-039-03W5/0 1962-10-09 2086.0 2090.9 936.3 PB
TCPL

JURASSIC I VO 2108.3 128 5.86 750 .148 .70 16000 336 .805 17.451
WER1 ASSIGN 131 .75 98 .15 83
06040 0446009 000 JURASSIC I 38.18E 83 3169
JURASSIC .0001A .69 4744 214
1982-12-01 00/02-27-039-03W5/0 1964-04-07 2104.9 2111.6 941.2 PB
A&S TCPL

JURASSIC J VO HEAVY 2115.3 149 4.33 647 .148 .70 16000 336 .805 17.451
WER1 ISOPAC 113 .75 85 .15 72
06040 0446010 000 JURASSIC J 38.18E 72 2749
JURASSIC .0001A .69 4744 214
1976-06-30 00/14-27-039-03W5/0 1964-06-03 2103.7 2111.7 942.4 GO
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
JURASSIC L 2148.8
SOLN WER2 ASSIGN 49 .65 32 .20 26 17
06040 0446012 000 JURASSIC L 43.05E 9 387
JURASSIC E .0650 .83 4792 223 .6575 .1664 .0757 .0107 .0157 .0069 .0013 .0008
1983-12-31 00/01-01-039-03W5/0 1980-01-01
TCPL

JURASSIC M VO 2161.0 200 13.60 2720 .170 .80 15630 336 .812 22.156
WER1 ASSIGN 603 .75 452 .15 384 78
06040 0446013 000 38.18A 306 11683
JURASSIC CHAN .0001E .0181 .0369 .70 4738 213 .8182 .0777 .0288 .0045 .0078 .0079
1981-09-30 00/07-35-039-03W5/0 1981-06-06 2152.0 2170.0 976.3 PB
A&S

ELKTON B VO 2213.8 128 4.93 631 .100 .80 16440 339 .825 13.408
WER1 ASSIGN 85 .75 63 .15 54 43
06040 0638002 000 ELKTON B 41.18A 11 453
ELKTON .0002A .70 4778 209
1982-12-01 00/04-31-038-03W5/0 1962-11-02 2209.2 2218.0 956.8 PB
TCPL

ELKTON-SHUNDA A PD -1283.5 2244.7 88 1.20 106 .088 .75 17180 334 .789 12.236
ASSOC WER1 ISOPAC 26 .70 18 .15 15 11
06040 0639001 000 ELK-SHUN A OIL POOL DEPLETED 41.18E 4 165
ELKTON-SHUNDA A A .0047 .0467 .71 4748 217 .8070 .0804 .0388 .0056 .0111 .0041 .0015
1982-12-31 00/06-35-038-04W5/0 1961-12-05 2240.9 2242.1 958.9 GO
TCPL

ELKTON-SHUNDA B VO -1303.3 2270.8 87 .71 62 .070 .75 17240 342 .790 9.548
ASSOC WER1 ISOPAC SEGR 6 .75 5 .10 4
06040 0639002 000 ELK-SHUN B 41.18A 4 165
ELKTON-SHUNDA .0002A .0044 .74 4599 222 .0366 .0155 .5600
1976-06-30 00/07-34-038-04W5/0 1973-12-26 2264.7 2266.2 962.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON-SHUNDA B 2296.4
SOLN WER1 ISOPAC SEGR 66 .65 43 .15 36 9 1120.0 59
06040 0639002 000 ELK-SHUN B 41.18A 27 1112
ELKTON-SHUNDA .0002A .0044 .74 4599 222 .0366 .0155 .5600
1976-06-30 00/07-34-038-04W5/0 1973-12-26 2264.7 2266.2 962.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
MEDICINE RIVER (F) 039-03W5 06040																
ELKTON-SHUNDA C				2328.4												
SOLN WER1 ASSIGN					88	.65	57	.10	51		30					
06040 0639003 000 ELK-SHUN C									44.92A		21					
ELKTON-SHUNDA .0002A			.0300		.72	4723	217		.0320	.0130		.7000	943			
1983-12-31 00/01-01-039-03W5/0 1974-00-00																
TCPL																
VO			-1333.5	2310.7		32	2.13		68	.090	.75	17630	336	.807	12.481
ASSOC WER1 ASSIGN					8	.70	6	.10	5							
06040 0640098 080									41.18E		5		206			
SHUNDA E .0080 .0342				.68	4716	212	.8380	.0751	.0282	.0042	.0070	.0033	.0010	.0010		
1982-11-30 00/04-33-038-04W5/0 1964-06-19				2309.2	2311.9	978.4	GO									
A&S TCPL																
PEKISKO B				2161.9												
SOLN WER1 ISOPAC					212	.25	53	.35	34		17					
06040 0642002 000 PEKISKO B									44.92A		17		764			
PEKISKO .0001E .0013 .0008				.74	4709	221	.6182	.1762	.0975	.0194	.0363	.0232	.0100	.0164		
1984-12-31 00/01-01-039-03W5/0 1959-00-00																
A&S TCPL																
PEKISKO C				2156.2												
SOLN WER1 ISOPAC					135	.45	61	.45	33		30	2180.0	62			
06040 0642003 000 PEKISKO C									44.92A		3		135			
PEKISKO .0002A				.74	4709	221										
1984-12-31 00/01-01-039-03W5/0 1961-00-00																
TCPL																
PEKISKO E VO			-1250.0	2199.1		16	2.19		35	.095	.80	16240	344	.800	12.722	
ASSOC WER1 ASSIGN SEGR					4	.70	3	.15	3							
06040 0642005 000 PEKISKO E									41.18A		3		124			
PEKISKO .0002A				.74	4709	221										
1981-12-31 00/16-07-039-03W5/0 1963-00-00				2197.6	2200.3	950.4	GO									
A&S TCPL												SEGREGATED ASSOC/SOLN PRODUCTION				
PEKISKO E				2194.0												
SOLN WER1 ASSIGN SEGR					429	.28	120	.45	66		53					
06040 0642005 000 PEKISKO E									41.18A		13		535			
PEKISKO .0002A				.74	4709	221										
1981-12-31 00/16-07-039-03W5/0 1963-00-00				2197.6	2200.3	950.4	GO									
A&S TCPL												SEGREGATED ASSOC/SOLN PRODUCTION				

	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
H2															
LOCATION		DRILL	DATE	TOP	BASE	KB	TYPE								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MEDICINE RIVER (F) 039-03W5 06040																
PEKISKO I	VO		-1239.0		2181.8	153	2.15		328	.100	.80	16690	342	.789	14.093	
ASSOC	WER1 ISOPAC		SEGR			46	.75	35	.15	30						
06040 0642009 000 PEKISKO I									41.18A		30	1235				
PEKISKO	.0002A		.0470		.74	4709	221			.0269	.0081	.2200				
1976-06-30 00/10-33-038-03W5/0	1954-00-00				2181.2	2183.3	944.3	GO				SEGREGATED ASSOC/SOLN PRODUCTION				
A&S TCPL																
PEKISKO I					2207.7											
SOLN	WER1 ISOPAC		SEGR			560	.60	336	.20	269	102	6360.0	88			
06040 0642009 000 PEKISKO I									41.18A		167	6877				
PEKISKO	.0002A		.0470		.74	4709	221			.0269	.0081	.2200				
1976-06-30 00/10-33-038-03W5/0	1954-00-00				2181.2	2183.3	944.3	GO				SEGREGATED ASSOC/SOLN PRODUCTION				
A&S TCPL																
PEKISKO K					2188.5											
SOLN	WER1 ASSIGN					11	.60	7	.45	4	3	180.0	62			
06040 0642011 000 PEKISKO K									44.92A		1	45				
PEKISKO	.0002A				.74	4709	221									
1977-12-31 00/01-01-038-03W5/0	1965-00-00															
TCPL																
PEKISKO L	VO				2166.2	128	4.32		553	.219	.80	16130	336	.786	30.379	
	WER1 ASSIGN					168	.75	126	.15	107						
06040 0642012 000 PEKISKO L									41.18E		107	4406				
PEKISKO	.0002A				.74	4709	221									
1982-12-01 00/02-08-040-03W5/0	1963-08-09				2164.1	2168.3	958.9	PB								
A&S TCPL																
PEKISKO M	VO				2129.0	269	4.45		1192	.100	.80	16100	339	.782	13.819	
	WER1 ISOPAC					165	.75	123	.15	105						
06040 0642013 000 PEKISKO M									41.18E		105	4324				
PEKISKO	.0002A				.74	4709	221									
1976-06-30 00/14-27-039-03W5/0	1964-06-03				2122.3	2129.3	942.4	PB								
A&S TCPL																
PEKISKO N	VO		-1190.5		2133.9	1539	9.33		14356	.110	.75	15980	344	.780	13.979	
ASSOC	WER1 ISOPAC		SEGR			2008	.80	1606	.15	1370						
06040 0642014 000 PEKISKO N									41.18E		1370	56417				
PEKISKO	.0002A	.0057	.0320		.71	4702	217	.8178	.0856	.0328	.0051	.0086	.0051	.0025	.0047	
1982-12-01 00/12-14-039-03W5/0	1963-00-00				2118.7	2152.5	944.0	GO				SEGREGATED ASSOC/SOLN PRODUCTION				
A&S PANALTA PROGAS TCPL																

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MEDICINE RIVER        (F)  039-03W5    06040
  PEKISKO N                                          2144.6
    SOLN                WER1 ISOPAC        SEGR              370  .65    241  .30    168      24     5000.0   74
    06040 0642014 000 PEKISKO N                                                  41.18E   144      5930
    PEKISKO                .0002A .0057 .0320        .71  4702 217 .8178 .0856 .0328 .0051 .0086 .0051 .0025 .0047
    1982-12-01 00/12-14-039-03W5/0 1963-00-00      2118.7 2152.5  944.0 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     PANALTA PROGAS   TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO O             VO             -1265.5       2206.8    128   9.40     1203  .110  .75 16820 342  .789 14.624
    ASSOC               WER1 ASSIGN                     176  .75    132  .15     112
    06040 0642015 000 PEKISKO O                                                  41.18E   112      4612
    PEKISKO                    A .0211 .0440        .74  4709 221 .7991 .0811 .0336 .0044 .0090 .0038 .0039
    1982-12-01 00/02-19-039-03W5/0 1963-02-08      2201.9 2211.3  945.8 GO
    A&S     TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO P             PD                        2119.0   1301  10.85    14106  .098  .75 16380 332  .789 13.065
                        WER1 ISOPAC                 568  .85    483  .11     430      394
    06040 0642016 000 PEKISKO P                                                  41.18A    36      1482
    PEKISKO                .0002A       .0500        .74  4737 220                .0300 .0350
    1980-07-31 00/10-04-039-02W5/0 1963-06-25      2127.2 2153.1  992.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO R             VO             -1211.9       2136.0    260   2.01      535  .075  .75 16230 328  .738 10.712
    ASSOC               WER1 ISOPAC        SEGR              56  .75     42  .10      38
    06040 0642018 000 PEKISKO R                                                  41.18A    38      1565
    PEKISKO                .0002A       .0500        .76  4750 227
    1977-12-31 00/02-11-039-03W5/0 1973-00-00      2133.0 2139.1  927.2 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO R                                          2151.9
    SOLN                WER1 ISOPAC        SEGR              97  .60     58  .45     32      10     1320.0   74
    06040 0642018 000 PEKISKO R                                                  41.18A    22       906
    PEKISKO                .0002A       .0500        .76  4750 227
    1977-12-31 00/02-11-039-03W5/0 1973-00-00      2133.0 2139.1  927.2 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO T             VO                        2162.7    200  36.50     7300  .085  .85 15320 332  .758 12.508
                        WER1 ASSIGN                 913  .80    730  .15     621      21
    06040 0642020 000 PEK T                                                      41.18E   600     24708
    PEKISKO        .0005 .0002A       .0016        .73  4611 225 .7809 .1218 .0579 .0085 .0155 .0076 .0025 .0030
    1984-06-30 00/14-29-038-02W5/0 1982-12-25      2140.0 2185.5  987.5 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MEDICINE RIVER          (F)  039-03W5     06040
                             VO           -1251.6          2176.3      32    3.60       115  .090   .75 16530 350   .825 10.992
    ASSOC                WER1 ASSIGN                                13   .75       9   .10      8
    06040 0642098 010                                                                41.18E      8       329
    PEKISKO                        A .0046 .0392          .69  4717 216 .8191 .0922 .0335 .0047 .0074 .0030 .0008 .0018
    1982-08-31 00/08-18-039-03W5/0 1964-06-10      2173.8 2178.7  924.1 GO
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO           -1090.6          2646.6      32    1.84        59  .080   .85 20410 350   .814 13.842
    ASSOC                WER1 ASSIGN                                 8   .70       6   .15      5
    06040 0696098 080                                                                41.18A      5       206
    NISKU                          .0005E                  .74  4757 222
    1976-06-30 00/16-32-038-03W5/0 1954-09-26      2645.7 2647.5  947.3 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO -1795.7               2729.5     200    4.32       863  .057   .90 20280 344   .852 10.096
                         WER2 ASSIGN          B                  87   .75      65   .15     56
    06040 0720098 005                                                                41.18A     56      2306
    D-3                            .0002A          .0171 .0333  .67  4778 210                .0399
    1983-12-31 00/11-27-038-03W5/0 1972-07-04      2727.0 2732.0  936.3 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO           -1771.8          2714.5      32    8.03       257  .090   .90 21370 350   .830 16.948
    ASSOC                WER1 ASSIGN                                43   .75      33   .20     26
    06040 0720098 080                                                                41.18A     26      1071
    LEDUC                          .0005E                  .74  4757 222
    1976-06-30 00/16-32-038-03W5/0 1954-09-26      2709.7 2719.1  947.3 GO
-------------------------------------------------------------------------------------------------------------------------------
MEDICINE RIVER           POOLS=  105  GIP=    28982 PROD=    19201  IMG=    15693  MGP=     3752  RMG=    11941  ENERGY=   501571
-------------------------------------------------------------------------------------------------------------------------------
MEDLEY                  (SA) 068-02W4     06045
                             VO           HEAVY            362.1      200    3.30       660  .280   .75  1810 288   .960  3.910
          STRIKE         BER7 ASSIGN                                26   .50      13   .05     12
    06045 0262098 005                                                                37.43E     12       449
    GR RPDS #1                     E .0073 .0057          .56  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/09-11-068-02W4/0 1982-02-13      360.5  363.8  685.5 GO
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MEDLEY                   POOLS=    1  GIP=       26 PROD=       13  IMG=       12  MGP=             RMG=       12  ENERGY=      449
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MEEKWAP                (F)  066-15W5     06050
  D-2 A                                                2347.0
    SOLN               WER1 ISOPAC                        1164  .45    524  .50    262      39     9700.0  120
    06050 0696001 000 D-2 A                                                      37.43E    223      8347
    D-2                .0055 .0009E .0243 .0105 .0373  .75  4832 226 .7280 .1026 .0605 .0067 .0153 .0055 .0014 .0014
    1984-05-31 00/01-01-066-15W5/0 1966-00-00
    A&S
-------------------------------------------------------------------------------------------------------------------------------
MEEKWAP                POOLS=    1  GIP=      1164 PROD=       524  IMG=       262  MGP=        39  RMG=       223  ENERGY=      8347
-------------------------------------------------------------------------------------------------------------------------------
MEGA                   (F)  101-07W6     05700
                       VO                              686.7     200   7.56     1511  .162  .35  5050 304  .895  2.992
                       BER7 ASSIGN                        45  .70    37  .15      27
    05700 0610098 005                                                            37.43E     27       1011
    DEBOLT                .0003E          .1156          .68  4950 206                .0035 .0025
    1977-12-31 00/11-34-101-07W6/0 1977-03-30          682.8  690.7  705.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                       VO    +18.8                     675.1     128   1.00      128  .120  .40  4890 304  .917  2.394
                       BER7 ASSIGN              B           3  .65     2  .05        2
    05700 0610098 010                                                            37.43E      2         75
    DEBOLT                     E .0142 .0017           .57  4626 191 .9779 .0016 .0039 .0006 .0001
    1984-05-31 00/07-08-102-07W6/0 1979-12-18          674.6  675.6  694.4 GW
-------------------------------------------------------------------------------------------------------------------------------
                       VO    -19.5                     695.6     200    .93      185  .200  .85  3520 306  .938  5.939
                       BER7 ASSIGN              B          11  .55     6  .10        5
    05700 0638098 005                                                            40.05E      5        200
    ELKTON                .0002E          .0438          .61  4730 196
    1977-06-30 00/11-07-102-07W6/0 1977-01-24          694.9  695.9  715.4 GW
-------------------------------------------------------------------------------------------------------------------------------
MEGA                   POOLS=    3  GIP=        59 PROD=        45  IMG=        34  MGP=            RMG=        34  ENERGY=      1286
-------------------------------------------------------------------------------------------------------------------------------
MELLOWDALE             (F)  060-03W5     06070
  VIKING A             VO    -195.4                    893.7     200   1.85      370  .200  .65  5860 303  .894  8.017
                       WER1 ASSIGN              B          30  .65    19  .05       18       10
    06070 0218001 000 VIKING A                                                   37.43E      8        299
    LOWER VIKING          .0005E                       .60  4585 193
    1976-06-30 00/10-21-060-03W5/0 1952-01-00          892.8  894.6  699.2 GW
    LOC U
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 GOR	PCT
MELLOWDALE	(F) 060-03W5 06070													
	VO		857.1	828	.69	576	.170	.70	5760	311	.905	6.921		
	WER1 ISOPAC		40	.70	28	.05	26							
06070 0218098 006							37.43E	26	973					
UPPER VIKING SS	.0005E		.60	4585	193									
1978-12-31 00/14-14-060-03W5/0	1977-08-29		844.0	844.9	674.8	PB								
UPPER MANNVILLE A	VO		1039.4	200	3.09	617	.190	.60	9580	314	.852	11.626		
	WER1 ASSIGN		72	.75	54	.05	51	20						
06070 0250001 000 U MANN A							37.43E	31	1160					
GLAUCONITIC	.0005E		.60	4654	199									
1976-06-30 00/06-34-060-03W5/0	1971-10-17		1037.8	1040.9	700.1	PB								
LOWER MANNVILLE A	VO		1072.0	200	3.70	740	.190	.60	8720	314	.851	10.598		
	WER1 ASSIGN		78	.75	59	.05	56	3						
06070 0310001 000 L MANN A							37.43E	53	1984					
OSTRACOD	.0005E		.63	4606	202									
1976-06-30 00/06-34-060-03W5/0	1971-10-17		1069.5	1074.7	700.1	PB								
	VO		1105.8	200	2.47	493	.200	.55	8200	308	.856	9.729		
	WER1 ASSIGN		48	.75	36	.05	34							
06070 0310098 005							37.43E	34	1273					
LOWER MANNVILLE	.0005E		.64	4585	198									
1979-10-31 00/06-35-060-03W5/0	1976-12-05		1104.3	1107.3	705.9	PB								
	VO		1099.4	180	1.68	302	.184	.60	8100	308	.830	9.948		
	WER1 ISOPAC		30	.75	23	.10	21							
06070 0336098 005							37.43E	21	786					
ELLERSLIE #1	.0002E .0176 .0046		.65	4622	208	.8618	.0727	.0276	.0039	.0062	.0034	.0011	.0009	
1984-12-31 00/06-10-060-03W5/0	1983-12-29		1091.5	1096.0	675.5	PB								
MELLOWDALE	POOLS= 6	GIP= 298	PROD= 219	IMG= 206	MGP= 33	RMG= 173	ENERGY= 6475							
MEYER	(F) 070-25W4 06080													
UPPER MANNVILLE A	MB +53.6		620.3	200	4.63	925	.300	.75	4390	303	.923	10.050		
	WER1 ASSIGN	B	376	.65	244	.05	232	70						
06080 0250001 000 U MANN A							37.43E	162	6064					
MANNVILLE	.0001A .0060 .0029		.56	4642	191	.9854	.0052	.0003	.0001					
1982-12-20 00/06-10-070-25W4/0	1972-05-31		617.5	623.0	676.7	GW								
PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 06080
UPPER MANNVILLE B MB 509.3 592 1.19 696 .300 .55 3440 300 .944 5.710
WER1 ISOPAC 64 .70 45 .05 42 34
06080 0250002 000 U MANN B 37.43E 8 299
GRAND RAPIDS A .0005A .56 4633 191
1977-06-30 00/06-10-070-25W4/0 1972-05-31 520.9 522.7 676.7 PB
PANALTA

UPPER MANNVILLE C VO 481.4 420 .80 336 .300 .55 3150 297 .942 5.283
WER1 ISOPAC 18 .70 13 .05 12 8
06080 0250003 000 U MANN C 37.43E 4 150
L GRAND RAPIDS .0002A .0067 .0048 .56 4645 191 .9877 .0006
1983-06-30 00/12-02-070-25W4/0 1973-07-00 471.5 472.4 659.6 PB
PANALTA

UPPER MANNVILLE D VO 500.5 419 .92 385 .300 .50 3290 300 .946 4.956
WER1 ISOPAC 19 .70 14 .05 13 6
06080 0250004 000 U MANN D 37.43E 7 262
GRAND RAPIDS 3 .0005E .56 4633 191
1976-06-30 00/06-10-070-25W4/0 1972-05-00 510.2 512.1 676.7 PB
PANALTA

UPPER MANNVILLE E VO 490.5 200 1.00 200 .300 .50 2990 298 .942 4.544
WER1 ASSIGN 9 .70 6 .05 6 4
06080 0250005 000 U MANN E 37.43E 2 75
GR RAPIDS 1 .0004A .0061 .0060 .56 4633 191 .9917 .0012
1980-12-31 00/04-11-070-25W4/0 1980-07-26 490.0 491.0 674.5 PB
PANALTA

VO 589.2 200 3.09 617 .350 .60 3970 302 .930 8.451
WER1 ASSIGN 52 .75 39 .05 37
06080 0250098 005 37.43E 37 1385
UPPER MANNVILLE .0005A .0002 .56 4633 191
1977-06-30 00/07-03-069-25W4/0 1977-02-16 587.7 590.7 686.4 PB

VO 560.8 128 .93 119 .300 .60 3530 301 .947 6.350
WER1 ASSIGN 8 .70 6 .05 6
06080 0250098 010 37.43E 6 225
GRAND RAPIDS 4 .0005A .0034 .56 4633 191
1982-12-01 00/07-21-069-25W4/0 1975-01-07 560.2 561.1 701.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 06080
VO 563.3 200 1.24 247 .330 .60 3530 301 .947 6.967
WER1 ASSIGN 17 .70 12 .05 12
06080 0250098 015 37.43E 12 449
GRAND RAPIDS 5 .0005A .0034 .56 4633 191
1976-06-30 00/07-21-069-25W4/0 1975-01-07 562.7 563.9 701.6 GW

VO +136.5 522.6 584 1.22 712 .270 .45 3450 292 .931 4.385
WER1 ISOPAC B 31 .65 20 .05 19
06080 0250098 025 37.43E 19 711
COLONY A .0066 .56 4633 191 .9901 .0028 .0001 .0002 .0001 .0001
1983-07-31 00/12-02-070-25W4/0 1973-07-30 519.4 521.8 660.8 GW

VO +143.7 515.3 200 1.20 240 .310 .50 3360 292 .928 5.466
SIRIKE WER1 ASSIGN B 13 .65 9 .05 8
06080 0250098 030 37.43E 8 299
GR RPDS SD .0001 .0001E .0110 .0013 .57 4633 193 .9699 .0161 .0016 .0001
1984-05-31 00/10-36-070-25W4/0 1982-01-31 514.7 515.9 659.6 GW

VO 740.4 200 1.83 366 .240 .70 3790 307 .932 6.327
WER1 ASSIGN 23 .60 14 .05 13
06080 0310098 003 37.43E 13 487
MCMURRAY .0005E .0785 .0099 .63 4578 194 .8591 .0470 .0029 .0011 .0005 .0005 .0001 .0003
1979-12-29 00/10-10-069-25W4/0 1978-01-14 739.4 741.3 694.6 PB

VO 1707.5 200 2.07 413 .160 .55 14950 343 .886 12.311
WER1 ASSIGN 51 .70 35 .10 32
06080 0310098 005 37.43E 32 1198
CADOMIN .0005A .0289 .61 4682 194
1976-12-31 02/07-19-069-25W4/0 1976-04-01 1706.3 1708.4 772.4 GW

VO 733.0 200 1.54 308 .190 .60 4060 307 .924 4.637
WER1 ASSIGN 14 .65 9 .05 9
06080 0658098 005 37.43E 9 337
WABAMUN DETRIT .0006A .0041 .59 4647 198 .0043 .0021 .1100
1977-06-30 00/07-03-069-25W4/0 1977-02-16 732.1 733.9 686.4 PB

VO -43.6 728.2 200 4.32 863 .240 .60 4020 306 .923 5.847
WER1 ASSIGN B 50 .55 28 .10 25
06080 0658098 010 37.43E 25 936
WABAMUN .0006A .0207 .60 4695 199 .0033 .0015 .0800
1977-06-30 00/10-15-069-25W4/0 1976-02-15 725.7 730.6 687.0 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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MEYER                (F)  070-25W4    06080
                          VO                        742.8     200   4.63      925  .240  .70  4020 307  .942  6.647
                     WER1 ASSIGN                       61  .60     37  .05          35
    06080 0658098 015                                                          37.43E      35       1310
    WABAMUN              .0006A        .0034      .56  4633 191
    1976-06-30 00/07-21-069-25W4/0 1975-01-07      739.1  746.5  701.6 GW
    ---------------------------------------------------------------------------------------------------------------------
                          VO   -13.5                683.3     200   9.50     1900  .280  .50  3445 305  .943  4.769
                     WER1 ASSIGN              B         91  .60     54  .05          52
    06080 0658098 025                                                          37.43E      52       1946
    WABAMUN              .0001A .0116 .0006        .56  4627 191 .9869 .0008
    1980-12-31 00/04-11-070-25W4/0 1980-07-26      678.5  688.0  674.5 GW
-------------------------------------------------------------------------------------------------------------------------
MEYER                POOLS=   16  GIP=      897 PROD=       585  IMG=       553  MGP=       122  RMG=       431  ENERGY=    16133
-------------------------------------------------------------------------------------------------------------------------
MICHICHI             (F)  030-18W4    06210
                          VO                        278.9     200   3.00      600  .290  .55  1000 284  .978  1.633
                     WER1 ASSIGN                       10  .50      5  .05           5
    06210 0106098 005                                                          37.43E       5       187
    EDMONTON        .0001 .0012E .0170 .0001       .57  4615 190 .9792 .0020 .0004
    1982-08-31 00/11-01-030-18W4/0 1977-12-12      277.4  280.4  899.8 PB
    ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER A          VO                        512.7     200   4.88      976  .280  .50  2580 292  .945  3.722
                     WER2 ASSIGN                       36  .65     24  .05          22            4
    06210 0126001 000 BELLY RIV A                                              38.18E      18       687
    BELLY RIVER     .0001 .0012A .0170             .57  4615 190 .9792 .0020 .0004
    1981-06-30 00/11-27-030-18W4/0 1977-10-10      509.0  515.1  860.1 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B          VO                        642.1    1580   2.01     3176  .275  .40  3100 298  .942  3.455
                     WER1 ISOPAC                      110  .55     60  .05          57           17
    06210 0126002 000 BELLY RIV B                                              38.18E      40      1527
    BELLY RIVER     .0024A .0232 .0001             .57  4600 190 .9693 .0033 .0006 .0001 .0001 .0003 .0002 .0007
    1984-12-31 00/06-35-030-17W4/0 1981-01-19      639.0  646.3  922.2 PB
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  BELLY RIVER C          VO                        620.7     128   7.10      909  .285  .55  3030 293  .928  4.967
                     WER2 ASSIGN                       45  .50     23  .05          21            5
    06210 0126003 000 BELLY RIV C                                              38.18E      16       611
    BELLY RIVER      .0004 .0006A .0460 .0004      .58  4546 198 .9501 .0023 .0002
    1984-12-31 00/10-36-030-18W4/0 1983-07-09      617.0  625.7  886.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION DRILL DATE TOP BASE KB TYPE														
MICHICHI	(F) 030-18W4 06210														
BELLY RIVER D			VO	608.0	200	9.80	1960	.320	.60	3140	293	.938	6.238		
			WER1 ASSIGN	122	.70	86	.05	81		16					
06210 0126004 000	BELLY R D						37.43E			65	2433				
BSL BELLY RIVER	.0005E .0176 .0003			.69	4582	190	.9791	.0023	.0002	.0001	.0001				
1982-12-31 00/05-30-031-17W4/0	1981-03-03			595.0	621.0	878.2	PB								
BELLY RIVER E			VO	643.9	200	4.80	960	.340	.50	3060	295	.943	5.318		
			WER1 ASSIGN	51	.55	28	.05	27							
06210 0126005 000	BELLY R E						37.43E			27	1011				
BSL BELLY RIVER	.0005A .0201 .0002			.69	4579	190	.9766	.0023	.0002	.0001					
1984-12-31 00/16-06-031-17W4/0	1983-02-16			652.5	655.5	919.5	PB								
BELLY RIVER F			PD	642.8	200	.50	100	.300	.55	2690	295	.949	4.509		
			WER1 ASSIGN	77	.65	50	.05	48		22					
06210 0126006 000	BELLY R F						38.18E			26	993				
BELLY RIVER	.0006A .0191			.56	4579	190	.9778	.0023	.0002						
1984-12-31 00/06-07-031-17W4/0	1983-04-29			640.0	645.5	905.7	PB								
			VO	686.7	200	1.40	280	.240	.40	3350	296	.936	3.301		
			WER2 ASSIGN	9	.60	5	.05	5							
06210 0126098 001							37.43E			5	187				
BELLY RIVER	.0006E .0160			.56	4619	190	.9809	.0022	.0003						
1982-12-01 02/06-17-030-17W4/0	1981-04-16			686.0	687.3	960.9	PB								
			VO	620.4	200	2.20	440	.290	.55	3000	294	.943	4.908		
			WER2 ASSIGN	22	.55	12	.05	11							
06210 0126098 002							37.43E			11	412				
BELLY RIVER	.0006A .0160			.56	4619	190	.9809	.0022	.0003						
1982-12-01 00/11-27-030-17W4/0	1981-04-24			619.3	621.5	953.6	PB								
			VO	645.4	200	1.20	240	.270	.40	3000	295	.943	3.312		
			WER1 ASSIGN	8	.55	4	.05	4							
06210 0126098 003							37.43E			4	150				
BELLY RIVER	.0006E .0160			.56	4619	190	.9809	.0020	.0003						
1984-12-31 00/11-27-030-17W4/0	1981-04-24			644.8	646.0	953.6	PB								
			VO	624.9	200	1.80	360	.240	.70	3170	293	.937	5.516		
			WER2 ASSIGN	20	.70	14	.05	13							
06210 0126098 004							37.43E			13	487				
BELLY RIVER	.0001 .0012E .0170 .0001			.57	4615	190	.9792	.0020	.0004	.0001	.0001				
1982-12-01 00/06-35-030-17W4/0	1981-01-19			624.0	625.8	922.2	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
MICHICHI	(F) 030-18W4	06210												
	VO				618.0	200	2.00	400	.260	.40	2960	295	.945	3.143
	WER1 ASSIGN				13	.70	9	.05	8					
06210 0126098 005								37.18E		8	297			
BELLY RIVER	.0003	.0012A	.1469	.61	4550	182	.8495	.0007	.0006	.0003				
1983-09-30 00/03-09-031-17W4/0	1982-11-25			617.0	619.0	907.4	PB							
	VO				639.7	256	5.25	1344	.271	.45	2950	295	.916	3.786
	WER2 ASSIGN				51	.60	30	.05	29					
06210 0126098 010								37.43E		29	1085			
BSL BELLY RIVER	.0017E	.0366	.0027	.58	4594	190	.9509	.0053	.0016	.0006	.0003	.0002	.0001	.0003
1982-12-01 00/06-18-031-17W4/0	1980-08-07			633.0	641.0	897.8	PB							
	VO				566.8	200	1.00	200	.250	.40	2940	292	.939	3.049
	WER1 ASSIGN				6	.70	4	.05	4					
06210 0126098 013								37.18E		4	149			
BELLY RIVER	.0005A	.0176	.0003	.69	4582	190	.9791	.0023	.0002					
1984-05-31 00/06-06-031-18W4/0	1980-11-10			566.3	567.3	852.7	PB							
	VO				573.4	200	6.00	1200	.280	.45	2720	294	.945	3.508
	WER2 ASSIGN				42	.65	27	.05	26					
06210 0126098 015								38.18E		26	993			
BSL BELLY RIVER	.0009A	.0522	.0001	.58	4570	188	.9452	.0012	.0004					
1980-12-31 02/06-10-031-18W4/0	1979-06-29			563.3	583.6	894.5	PB							
	VO				1140.0	200	1.30	260	.140	.50	8150	308	.859	6.132
	WER1 ASSIGN				16	.70	11	.05	11					
06210 0218098 003								37.43E		11	412			
VIKING	.0015A	.0262	.0019	.62	4589	198	.9196	.0227	.0134	.0020	.0045	.0034	.0018	.0030
1982-12-31 00/06-18-031-17W4/0	1980-08-07			1139.3	1140.6	897.8	PB							
	VO				1147.8	200	.50	100	.190	.50	8240	309	.865	8.329
	WER2 ASSIGN				8	.70	6	.05	6					
06210 0218098 005								38.18E		6	229			
VIKING	.0001	.0003E	.0257	.59	4606	195	.9352	.0246	.0104	.0013	.0017	.0006	.0001	
1982-08-31 00/06-10-031-18W4/0	1979-06-29			1147.5	1148.0	894.5	PB							
UPPER MANNVILLE B	VO				1303.0	1502	1.88	2824	.189	.55	9850	311	.815	11.488
	WER2 ISOPAC				324	.85	275	.10	248					
06210 0250002 000 U MANN B								43.05E		248	10676			
GLAUCONITIC	.0002A	.0551	.0005	.69	4548	208	.8142	.0702	.0337	.0071	.0096	.0054	.0022	.0018
1984-12-31 00/10-28-030-18W4/0	1963-10-13			1292.7	1299.1	862.0	PB							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210
UPPER MANNVILLE C VO 1248.3 200 4.00 800 .180 .65 9000 308 .801 12.138
WER1 ASSIGN 97 .75 73 .10 65
06210 0250003 000 U MANN C 37.43E 65 2433
UPPER MANNVILLE .0008E .0225 .0005 .68 4579 212 .8388 .0696 .0362 .0080 .0106 .0081 .0033 .0016
1984-12-31 00/11-26-030-18W4/0 1984-04-18 1246.3 1250.3 874.1 PB

VO 1324.6 200 .70 140 .150 .50 9460 311 .815 7.960
WER2 ASSIGN 11 .75 8 .10 7
06210 0300098 003 37.43E 7 262
GLAUC E .0333 .0010 .67 4583 209 .8347 .0724 .0361 .0070 .0090 .0044 .0012 .0009
1983-04-30 00/06-24-030-17W4/0 1982-06-29 1324.3 1325.0 945.1 PB

VO 1308.9 440 1.80 792 .216 .60 8320 311 .864 11.412
WER1 ASSIGN 90 .70 63 .05 60
06210 0300098 010 38.18E 60 2291
GLAUCONITIC .0004E .0258 .61 4599 197 .9227 .0275 .0146 .0019 .0038 .0011 .0007 .0005
1983-12-31 00/06-04-031-17W4/0 1981-03-15 1311.0 1313.5 922.2 PB

VO 1257.0 200 3.60 720 .170 .60 9350 317 .793 10.789
WER1 ASSIGN 78 .75 58 .10 52
06210 0300098 015 38.18E 52 1985
GLAUC .0035 .0010A .0464 .74 4526 218 .7623 .0995 .0464 .0094 .0111 .0092 .0051 .0061
1982-12-31 00/07-10-031-17W4/0 1980-10-16 1255.0 1259.0 894.3 PB

LOWER MANNVILLE A 1354.4
SOLN WER1 ISOPAC 33 .65 21 .10 19 499.0 66
06210 0310001 000 L MANN A 43.05E 19 818
LOWER MANNVILLE .0004E .0147 .0026 .67 4608 211 .8503 .0695 .0423 .0061 .0082 .0041 .0012 .0006
1984-12-31 00/01-01-031-17W4/0 1982-00-00

LOWER MANNVILLE C VO 1313.8 200 12.59 2518 .154 .60 9950 314 .810 10.280
WER2 ASSIGN 259 .75 194 .10 175 12
06210 0310003 000 L MANN C 43.05E 163 7017
BASAL QUARTZ .0004A .0147 .0026 .67 4608 211 .8503 .0695 .0423 .0061 .0082 .0041 .0012 .0006
1982-08-31 00/06-34-030-18W4/0 1968-05-23 1301.2 1326.5 875.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
MICHICHI	(F) 030-18W4	06210									
LOWER MANNVILLE D	VO		1309.1	200	10.00		2000	.140	.60	9790	311 .846 8.888
	WER1 ASSIGN			178	.70	124	.05	118		3	
06210 0310004 000 L MANN D								38.18E	115	4391	
ELLERSLIE	A .0224 .0030		.68	4585	198	.9204	.0798	.0416	.0092	.0119	.0036 .0029 .0013
1983-11-30 00/10-36-030-18W4/0 1983-07-09			1302.0	1316.2	886.7 PB						
LOWER MANNVILLE E	VO		1324.7	200	2.10		420	.090	.50	9750	315 .820 4.830
	WER1 ASSIGN			20	.70	14	.10	13			
06210 0310005 000 L MANN E								38.18E	13	496	
BASAL QUARTZ	.0002A .0551 .0005		.70	4548	208	.8142	.0702	.0337	.0071	.0096	.0054 .0022 .0018
1984-12-31 00/06-03-031-18W4/0 1975-01-17			1320.4	1328.9	886.1 PB						
	VO		1271.9	200	2.00		400	.165	.50	9820	310 .822 9.041
STRIKE	WER2 ASSIGN			36	.75	27	.05	26			
06210 0310098 003								38.18E	26	993	
BASAL QUARTZ	.0002A .0198		.65	4603	206	.8713	.0639	.0276	.0058	.0063	.0021 .0010 .0004
1983-10-31 00/14-07-030-18W4/0 1983-02-02			1266.7	1277.2	837.1 PB						
	VO		1315.5	200	1.30		260	.200	.60	9380	310 .829 12.449
	WER1 ASSIGN			32	.75	24	.05	23			
06210 0310098 005								38.38E	23	883	
ELLERLSIE	.0008A .0225 .0005		.68	4579	212	.8388	.0696	.0362	.0080	.0106	.0081 .0033 .0061
1983-09-30 00/14-05-031-17W4/0 1982-11-14			1314.8	1316.1	908.2 PB						
	VO		1340.4	200	7.00		1400	.170	.55	9370	310 .819 9.813
	WER2 ASSIGN			137	.70	95	.05	91			
06210 0310098 007								43.83E	91	3989	
ELLERSLIE	.0004A .0157 .0008		.67	4570	209	.8565	.0706	.0326	.0065	.0091	.0027 .0019 .0007
1983-10-31 00/16-06-031-17W4/0 1983-02-16			1334.0	1346.9	918.9 PB						
	VO		1313.5	200	1.38		276	.138	.45	9290	310 .807 6.558
	WER2 ASSIGN			18	.75	14	.10	13			
06210 0310098 008								38.18E	13	496	
ELLERSLIE	.0001E .0162 .0001		.67	4599	211	.8511	.0741	.0338	.0066	.0090	.0054 .0021 .0015
1983-12-31 00/08-07-031-17W4/0 1983-03-02			1310.5	1316.5	901.1 PB						
	VO		1300.0	200	2.10		420	.200	.70	9480	310 .772 15.771
	WER1 ASSIGN			66	.75	50	.15	42			
06210 0310098 010								38.18E	42	16C4	
BASAL QTZ	.0004E .0230 .0007		.75	4526	218	.8311	.0449	.0318	.0139	.0163	.0190 .0095 .0094
1982-12-31 00/07-14-031-17W4/0 1981-06-12			1298.0	1302.0	893.1 PB						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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MICHICHI              (F)  030-18W4     06210
                           VO                          1314.1     440   4.25      1870  .152  .50  9370 314  .810  7.962
                      WER2 ASSIGN                        149  .75    112  .10       101
    06210 0310098 015                                                          38.18E     101       3856
    BSL QTZ                .0008A .0225 .0005      .68  4579 212 .8388 .0696 .0362 .0080 .0106 .0081 .0033 .0016
    1983-12-31 00/06-18-031-17W4/0 1980-08-07     1311.0 1317.3  897.8 PB
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  OSTRACOD A               VO                          1304.5     200   1.00       200  .190  .60  9600 310  .812 12.364
                      WER2 ASSIGN                         25  .75     19  .10        17     2
    06210 0312001 000 OST A                                                    43.05E     15       646
    OSTRACOD               .0002E .0551 .0005      .69  4546 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
    1983-12-31 00/08-07-031-17W4/0 1983-03-02     1304.0 1305.0  901.0 PB
    TCPL
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                           VO                          1301.5     200   2.50       500  .200  .55  9530 310  .819 11.742
          STRIKE           WER1 ASSIGN                        59  .75     44  .10        40
    06210 0312098 005                                                          43.05E      40      1722
    OSTRACOD               .0003A .0156 .0011      .79  4581 206 .8712 .0678 .0289 .0050 .0065 .0012 .0005 .0005
    1984-05-31 00/06-06-031-18W4/0 1980-11-10     1300.0 1303.0  852.7 PB
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                           VO                          1382.0     200   4.50       900  .140  .50  9510 321  .836  7.055
                      WER2 ASSIGN                        63  .70     44  .10        40
    06210 0334098 002                                                          37.43E      40      1497
    BASAL QUARTZ           .0002E .0147 .0061      .66  4599 209 .8614          .0669 .0299 .0051 .0079 .0043 .0030
    1982-12-01 00/07-13-030-17W4/0 1981-06-26     1379.0 1385.0 1009.2 PB
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                           VO                          1304.5     200   4.00       800  .150  .55  9730 314  .812  8.953
                      WER2 ASSIGN                        72  .75     54  .05        51
    06210 0334098 005                                                          43.05E      51      2196
    BSL QTZ                .0004E .0147 .0026      .67  4607 211 .8507 .0695 .0423 .0061 .0082 .0041 .0012 .0006
    1983-12-31 00/07-32-030-18W4/0 1980-07-12     1302.0 1307.0  856.2 PB
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                           VO                          1320.9     200   1.22       244  .150  .50  9510 314  .820  7.878
                      WER2 ASSIGN                        19  .70     13  .10        12
    06210 0336098 005                                                          37.43E      12       449
    ELLERSLIE              .0002A .0147 .0061      .66  4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
    1982-12-01 00/06-19-030-17W4/0 1977-10-07     1319.8 1321.9  908.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER / REC / PROD / SL / VOLUME / POR / GSAT / PI / T / Z / M3/M3	MFD / GIP / TOP / BASE / KB / TYPE	AREA / PAY / IMG / GHV / MGP / RMG / STOIP / ENERGY / GOR / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
MICHICHI	(F) 030-18W4	06210			
	VO		1342.3	200 / 1.22	244 / .120 / .50 / 8250 / 315 / .844 / 5.295
	WER2 ASSIGN		13	.70 / 9 / .10	8
06210 0350098 005					37.43E / 8 / 299
DETRITAL	.0003A .0186 .0017		.66	4598 209 .8557	.0666 .0335 .0067 .0085 .0049 .0019 .0016
1982-12-01 00/06-19-030-17W4/0	1977-10-07		1341.4	1343.2 908.0 PB	
MICHICHI	POOLS= 38	GIP= 2425	PROD= 1733	IMG= 1599	MGP= 81 / RMG= 1518 / ENERGY= 60849
MIKWAN	(F) 036-23W4	06090			
BELLY RIVER A	PD		743.4	200 / 9.40	1880 / .260 / .70 / 2860 / 306 / .957 / 5.055
	WER1 ASSIGN		148	.75 / 111 / .05	105 / 91
06090 0126001 000	BELLY RIV A				37.06E / 14 / 519
L BELLY RIVER	.0007A		.57	4613 190	
1982-12-01 00/06-03-036-22W4/0	1969-12-20		736.1	747.7 878.1 PB	
CNG TCPL					
	VO		623.1	128 / 2.30	294 / .260 / .40 / 2300 / 294 / .954 / 2.425
	WER1 ASSIGN		7	.50 / 4 / .05	4
06090 0126098 002					37.06E / 4 / 148
BELLY RIVER	.0007E		.57	4613 190	
1983-12-31 00/07-31-037-22W4/0	1981-12-20		622.0	624.3 884.3 GW	
	VO		784.8	200 / 8.20	1640 / .270 / .55 / 2890 / 300 / .951 / 4.274
	WER1 ASSIGN		70	.65 / 46 / .05	41
06090 0126098 005					37.06E / 41 / 1519
BELLY RIVER	.0007A		.59	4537 186	
1981-09-30 00/10-16-037-24W4/0	1970-07-08		780.1	789.4 901.3 PB	
VIKING A	VO		1374.5	1542 / 1.17	1804 / .140 / .55 / 7380 / 322 / .870 / 5.769
	WER1 ISOPAC		104	.65 / 68 / .10	61
	VO		1374.5	161 / .63	101 / .140 / .55 / 7380 / 322 / .870 / 5.769 PROBABLE
			3	.65 / 2 / .10	2 / .50
06090 0218001 000	VIKING A				41.18E / 63 / 2594
VIKING	A .0081 .0069		.65	4633 208 .8792	.0542 .0325 .0038 .0099 .0038 .0016
1984-12-31 00/10-05-037-22W4/0	1968-01-08		1352.7	1354.5 884.2 PB	
CNG TCPL					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL	MFD / GIP / DATE	AREA / REC / TOP	PAY / PROD / BASE	OWI / AQUIFER / KB	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MIKWAN (F) 036-23W4 06090												
VIKING B	VO			1393.2	7001	2.02	14125	.138	.60	7410	322	.865	6.258
	WER1 ISOPAC			884	.90	796	.10	716		525			
06090 0218002 000	VIKING B							41.18E		191	7865		
VIKING	.0004A	.0021		.67	4592	209		.0376	.0145		.8000		
1975-12-31 00/06-14-037-23W4/0	1968-07-14			1371.9	1377.0	880.3	PB						
CNG TCPL													
	VO			1471.9	200	4.15	830	.100	.65	7820	314	.859	5.359
	WER1 ASSIGN			44	.65	29	.10	26					
06090 0218098 003								41.18E		26	1071		
VIKING	.0008A	.0041	.0001	.63	4615	204	.9136	.0436	.0195	.0037	.0064	.0043	.0017 .0022
1982-12-31 02/07-20-036-23W4/0	1978-12-07			1469.5	1474.4	945.1	PB						
	VO			1448.4	200	.93	185	.070	.50	8320	317	.835	3.129
	WER1 ASSIGN			6	.70	4	.10	4					
06090 0218098 005								41.18E		4	165		
UPPER VIKING	.0004A	.0069		.65	4633	208		.0325	.0137		.5400		
1978-06-30 00/07-29-036-23W4/0	1977-07-30			1447.8	1448.7	936.0	PB						
	VO			1394.6	200	2.16	432	.138	.40	12560	311	.825	7.685
	WER1 ASSIGN			33	.75	25	.05	24					
06090 0218098 010								41.18E		24	988		
VIKING	.0004A	.0025		.61	4619	199		.0128	.0071		.5600		
1982-12-31 00/10-02-037-23W4/0	1977-08-12			1392.3	1396.9	898.9	PB						
	VO			1444.2	200	3.70	740	.120	.50	6990	318	.861	4.356
	WER1 ASSIGN			32	.65	21	.10	19					
06090 0218098 015								41.18E		19	782		
VIKING	.0019	.0003A	.0311	.69	4566	211	.8288	.0713	.0381	.0056	.0116	.0067	.0017 .0006
1982-05-31 00/06-18-037-24W4/0	1981-10-19			1442.3	1446.0	896.4	PB						
	VO			1498.3	200	.60	120	.150	.65	7250	319	.859	7.337
	WER1 ASSIGN			9	.65	6	.10	5					
06090 0218098 020								41.18E		5	206		
VIKING SS	.0012A	.0191	.0024	.67	4593	210	.8502	.0638	.0381	.0052	.0106	.0055	.0020 .0019
1982-11-30 00/16-06-037-24W4/0	1981-07-07			1498.0	1498.6	940.2	PB						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV            RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4    06090
                           VO                          1295.3     200    .70      140  .140  .55 10360 310  .858  8.529
        STRIKE        WER1 ASSIGN                          12  .75      9  .05        9
    06090 0218098 050                                                          41.18E      9       371
    VIKING          .0001 .0007E .0356 .0012          .58  4596 190 .9546 .0053 .0012 .0002 .0003 .0004 .0002 .0002
    1983-12-31 00/10-30-038-23W4/0 1980-04-29      1295.0 1295.7  806.9 PB
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  UPPER MANNVILLE A       VO                          1585.3     200   1.85      370  .160  .70  9340 325  .851 10.756
                          WER1 ASSIGN                      40  .70     29  .05       26        7
    06090 0250001 000 U MANN A                                                 41.18E     19       782
    UPPER MANNVILLE     .0004A                        .66  4613 207
    1982-08-31 00/10-16-037-24W4/0 1970-07-08      1584.4 1586.2  901.3 PB
    CNG     TCPL
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  UPPER MANNVILLE B       PD                          1532.8     200  26.80     5360  .140  .60  8620 328  .857  7.336
                          WER1 ASSIGN                     138  .65     90  .05       85        67
    06090 0250002 000 U MANN B                                                 41.18E     18       741
    GLAUCONITIC         .0004A                        .67  4599 209
    1981-11-30 00/10-11-036-23W4/0 1969-10-18      1518.8 1546.9  890.0 PB
    CNG     TCPL
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  UPPER MANNVILLE C       VO                          1555.4     200   2.40      480  .180  .70  8650 333  .856 10.872
                          WER1 ASSIGN                      52  .70     37  .05       35        21
    06090 0250003 000 U MANN C                                                 41.18E     14       577
    GLAUCONITIC         .0004A                        .61  4606 199
    1981-09-30 00/10-23-036-23W4/0 1969-01-28      1554.5 1556.6  917.1 PB
    CNG     TCPL
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  UPPER MANNVILLE F       VO            -714.0        1638.1     813   3.02     2456  .194  .80  9860 324  .842 15.952
    ASSOC                 WER1 ISOPAC       COMB           392  .75     294  .10      264        96
    06090 0250006 000 U MANN F       CONCURRENT PRODUCTION                         41.18E     196      8071
    GLAUCONITIC         .0004A .0229 .0030            .66  4598 201 .8608 .0610 .0286 .0089 .0089 .0055 .0010 .0004
    1982-12-01 00/09-07-037-24W4/0 1962-04-21      1606.9 1618.2  912.9 PB                                COMBINED ASSOC/SOLN PRODUCTION
    CNG     TCPL
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  UPPER MANNVILLE F                                 1648.5
    SOLN                  WER1 ISOPAC       COMB           54  .65     35  .20      28                  1340.0   40
    06090 0250006 000 U MANN F       CONCURRENT PRODUCTION                         41.18E
    GLAUCONITIC         .0004A .0229 .0030            .66  4598 201 .8608 .0610 .0286 .0089 .0089 .0055 .0010 .0004
    1982-12-01 00/09-07-037-24W4/0 1962-04-21      1606.9 1618.2  912.9 PB                                COMBINED ASSOC/SOLN PRODUCTION
    CNG     TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       446 PROD=       329  IMG=       292  MGP=        96  RMG=       196  ENERGY=      8071
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4    06090
  UPPER MANNVILLE G                                          1488.3
    SOLN              WER1 ISOPAC                              11  .65       7  .30       5         3      193.0   59
    06090 0250007 000 U MANN G                                                          41.18E          2          82
    U MANN              .0002 .0004E .0306 .0011              .67  4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
    1983-12-31 00/01-01-038-23W4/0 1980-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE I           VO                             1466.3      200   1.20       240  .130  .50  8220 318  .870  5.492
                      WER1 ASSIGN                              13  .65       9  .10         8
    06090 0250009 000 U MANN I                                                          41.18E          8          329
    GLAUCONITIC         .0007A .0710 .0389                    .66  4650 200 .8273 .0396 .0131 .0035 .0024 .0021 .0011 .0003
    1983-07-31 00/05-28-037-22W4/0 1981-03-21     1465.5 1467.0  887.3 PB
    CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE K           VO                             1665.0      128   1.00       128  .150  .70  9720 320  .800 11.338
                      WER1 ASSIGN                              15  .70      11  .10        10         1
    06090 0250011 000 U MANN K                                                          41.18E          9          371
    GLAUCONITIC         .0006A .0230 .0035                    .73  4573 218 .8068 .0806 .0431 .0096 .0124 .0088 .0045 .0071
    1984-09-30 00/15-32-036-24W4/0 1983-12-02     1662.5 1667.5  933.3 PB
  -----------------------------------------------------------------------------------------------------------------------------
                              VO                             1509.1      200   2.00       400  .140  .50  8790 316  .819  6.761
          STRIKE      WER2 ASSIGN                              27  .65      18  .10        16
    06090 0250098 001                                                                   37.43E          16         599
    GLAUCONITIC         .0003E .0161 .0024 .0003  .70  4578 214 .8484 .0524 .0342 .0134 .0157 .0124 .0031 .0016
    1984-05-31 02/10-15-036-22W4/0 1980-12-21     1506.0 1512.3  893.8 PB
  -----------------------------------------------------------------------------------------------------------------------------
                              VO                             1584.9      200   1.80       360  .170  .65  8500 317  .863  9.764
                      WER1 ASSIGN                              35  .70      25  .05        23
    06090 0250098 002                                                                   41.18E          23         947
    GLAUCONITIC         .0004 .0011A .0271                    .63  4588 201 .8945 .0473 .0145 .0028 .0031 .0045 .0018 .0029
    1983-04-30 00/02-14-036-23W4/0 1981-11-18     1584.0 1585.8  887.0 PB
  -----------------------------------------------------------------------------------------------------------------------------
                              VO                             1561.4      200   1.70       340  .220  .65  8300 317  .844 12.616
                      WER1 ASSIGN                              43  .70      30  .10        27
    06090 0250098 003                                                                   41.18E          27         1112
    GLAUCONITIC                 E .0210 .0045                 .67  4606 208 .8609 .0609 .0284 .0073 .0087 .0047 .0021 .0015
    1982-12-31 00/10-28-036-23W4/0 1980-07-20     1560.6 1562.3  905.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
MIKWAN	(F) 036-23W4		06090													
	VO				1449.9		200	1.20		240	.180	.60	8165	320	.833	9.408
	WER2 ASSIGN					23	.65		15 .10		13					
06090 0250098 004											41.18E		13		535	
GLAUCONITIC		.0003E	.0161	.0024	.0003	.70	4578	214	.8484	.0524	.0342	.0134	.0157	.0124	.0031	.0016
1982-08-31 02/10-11-036-22W4/0 1979-01-08					1449.4	1450.6	867.2	PB								
	VO				1475.7		200	1.10		220	.180	.50	8700	319	.848	8.232
	WER1 ASSIGN					18	.70		13 .10		11					
06090 0250098 005											41.18E		11		453	
UP GLAUCONITIC		.0001A	.0273	.0044		.67	4595	209	.8469	.0668	.0288	.0063	.0082	.0055	.0025	.0032
1980-07-31 00/13-29-037-22W4/0 1979-02-02					1475.1	1476.2	898.2	PB								
	VO				1431.2		200	5.10		1020	.143	.35	6800	317	.868	3.518
	WER2 ASSIGN					36	.75		27 .05		26					
06090 0250098 006											42.64E		26		1109	
GLAUC #2 SS		A	.0210	.0045	.0001	.67	4606	208	.8609	.0609	.0284	.0073	.0087	.0047	.0021	.0015
1981-09-30 00/10-01-036-22W4/0 1975-03-29					1428.0	1434.2	850.0	PB								
	VO				1481.9		200	1.20		240	.180	.50	8700	320	.830	8.384
	WER1 ASSIGN					20	.70		14 .10		13					
06090 0250098 007											41.18E		13		535	
L.GLAUCONITIC		.0001A	.0273	.0044		.67	4595	209	.8469	.0668	.0288	.0073	.0053	.0055	.0025	.0032
1980-07-31 00/13-29-037-22W4/0 1979-02-02					1481.1	1482.7	898.2	PB								
	VO				1659.8		200	2.10		420	.200	.80	6560	318	.870	10.789
	WER1 ASSIGN					45	.60		27 .10		24					
06090 0250098 008											41.18E		24		988	
GLAUCONITIC		.0002A	.0765	.0046		.72	4534	209	.7759	.0812	.0344	.0065	.0096	.0065	.0026	.0020
1983-12-31 00/13-33-036-24W4/0 1980-03-31					1656.0	1663.6	936.0	PB								
	VO				1424.7		200	2.00		400	.180	.60	9140	317	.832	10.644
	WER1 ASSIGN					42	.70		30 .05		28					
06090 0250098 009											41.18E		28		1153	
GLAUCONITIC 3		.0001A	.0273	.0044		.67	4595	209	.8469	.0668	.0288	.0073	.0053	.0055	.0025	.0032
1980-12-31 00/12-36-037-22W4/0 1979-11-25					1423.4	1426.0	868.2	PB								
	VO	HEAVY			1510.5		200	2.16		432	.180	.65	8790	331	.860	10.308
	WER1 ASSIGN					45	.65		29 .05		27					
06090 0250098 010											41.18E		27		1112	
GLAUCONITIC		.0004A				.67	4606	208								
1981-09-30 00/06-14-037-23W4/0 1968-07-14					1509.4	1511.5	880.3	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
MIKWAN	(F) 036-23W4		06090													
	VO			1485.4		200	1.70		340	.210	.85	8360	320		.848	15.639
	WER1 ASSIGN				53	.65	35	.05	33							
06090 0250098 012									41.18E		33	1359				
GLAUCONITIC #2	.0001A	.0273	.0044		.67	4595	209	.8469	.0668	.0288	.0063	.0082	.0055	.0025	.0032	
1983-12-31 00/07-31-037-22W4/0	1981-12-20			1484.6	1486.3	884.3	PB									
	VO			1499.0		200	2.10		420	.174	.75	9318	319		.837	12.951
	WER1 ASSIGN				54	.70	38	.10	34							
06090 0250098 015									41.18E		34	1400				
GLAUCONITIC	.0003E	.0229	.0030		.66	4598	207	.8608	.0610	.0286	.0089	.0075	.0055	.0010	.0004	
1979-12-29 00/06-24-037-23W4/0	1978-10-23			1498.0	1500.0	879.2	PB									
	VO			1600.5		128	1.80		230	.180	.65	9880	324		.842	12.050
	WER1 ASSIGN				28	.70	19	.10	17							
06090 0250098 027									41.18E		17	700				
UPPER MANNVILLE	.0004A	.0229	.0030		.66	4598	207	.8608	.0610	.0286	.0089	.0075	.0055	.0010	.0004	
1982-12-01 00/09-07-037-24W4/0	1962-04-21			1599.6	1601.4	912.6	PB									
	VO			1588.5		200	1.00		200	.130	.60	8920	322		.851	7.221
	WER1 ASSIGN				14	.70	10	.10	9							
06090 0250098 030									41.18E		9	371				
GLAUCONITIC	.0004A	.0229	.0030		.66	4598	207	.8608	.0610	.0286	.0089	.0075	.0055	.0010	.0004	
1982-05-31 00/06-18-037-24W4/0	1981-10-19			1588.0	1589.0	896.4	PB									
	VO			1487.4		200	1.30		260	.180	.50	9650	320		.832	9.277
	WER1 ASSIGN				24	.70	17	.10	15							
06090 0250098 035									37.43E		15	561				
GLAUCONITIC	.0022A	.0346	.0022		.69	4560	210	.8363	.0633	.0266	.0081	.0097	.0086	.0035	.0044	
1981-09-30 00/09-16-038-23W4/0	1981-03-11			1486.6	1488.2	848.5	PB									
	VO		-628.1	1483.5		200	3.60		720	.230	.75	10000	319		.829	18.550
ASSOC	WER1 ASSIGN				134	.75	101	.10	91							
06090 0250098 040									37.43E		91	3406				
GLAUCONITIC	.0007	.0009E	.0354	.0214	.68	4633	209	.9272	.0678	.0274	.0042	.0089	.0039	.0020	.0032	
1983-12-31 00/09-21-038-23W4/0	1980-12-31			1480.3	1486.6	858.5	GO									
UPPER MANNVILLE D	VO			1518.2		200	1.50		300	.130	.60	8300	316		.870	6.697
	WER2 ASSIGN				20	.70	14	.05	13							
06090 0250360 001 U MANN D									37.43E							
GLAUCONITE	.0003A	.0312	.0011		.64	4578	198	.8898	.0411	.0167	.0070	.0047	.0041	.0016	.0025	
1980-07-31 00/15-28-035-22W4/0	1979-08-01			1517.3	1519.0	920.4	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4    06090
    LOWER MANNVILLE D       VO                          1539.3     200   2.30      460  .120  .60  8730 317  .850  6.634
                      WER2 ASSIGN                             31  .70    21  .10      19
    06090 0250360 002                                                              37.43E
    BSL QUARTZ              .0002A .0306 .0073          .66  4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
    1980-07-31 00/15-28-035-22W4/0 1979-08-01      1535.6 1543.0  920.4 PB
  ---------------------------------------------------------------------------------------------------------------------
  U MANN D & L MANN D
                      WER1 ASSIGN                             51  .70    35  .10      32
    06090 0250360 999 UMN D+LMN D                                                  37.43E     32       1198
    GLAUC & BSL QTZ         .0002A
    1984-12-31 00/15-28-035-22W4/0 1979-08-01
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    UPPER MANNVILLE E       VO                          1498.0     200   1.60      320  .140  .70  8220 316  .870  8.333
                      WER2 ASSIGN                             27  .70    19  .10      17
    06090 0250361 001 U MANN E                                                     41.18E
    GLAUCONITE              .0003A .0312 .0011          .64  4578 198 .8898 .0411 .0167 .0070 .0047 .0041 .0016 .0025
    1980-07-31 00/06-04-036-22W4/0 1979-11-11      1497.0 1499.0  899.8 PB
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    LOWER MANNVILLE E       VO                          1511.3     200   1.50      300  .120  .70  8660 317  .850  7.678
                      WER2 ASSIGN                             23  .70    16  .10      15
    06090 0250361 002                                                              41.18E
    BSL QUARTZ              .0002A .0306 .0073          .66  4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
    1978-07-31 00/06-04-036-22W4/0 1979-11-11      1508.3 1514.3  899.8 PB
  ---------------------------------------------------------------------------------------------------------------------
  U MANN E & L MANN E
                      WER1 ASSIGN                             50  .70    35  .10      32
    06090 0250361 999 UMN E+LMN E                                                  41.18E     32       1318
    GLAUC & BSL QTZ         .0003A
    1984-12-31 00/06-04-036-22W4/0 1979-11-11
  ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A       VO                          1576.2     200   7.00     1400  .200  .70  8480 323  .854 11.603
                      WER1 ASSIGN                            162  .80   130  .05     124
    06090 0310001 000 L MANN A                                                     39.46E     124      4893
    ELLERSLIE               .0005A .0351 .0038          .63  4598 199 .8927 .0417 .0151 .0036 .0032 .0026 .0010 .0006
    1981-09-30 00/11-06-036-22W4/0 1968-12-00      1560.6 1591.7  895.2 PB
    CNG     TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
LOWER MANNVILLE C MB 1564.2 200 4.32 864 .147 .60 8890 328 .853 7.994
WER1 ASSIGN 69 .70 48 .05 46 45
06090 0310003 000 L MANN C 41.18E 1 41
ELLERSLIE .0004A .68 4606 210
1983-12-31 00/10-11-036-23W4/0 1969-10-18 1560.3 1568.2 890.0 PB
CNG TCPL

LOWER MANNVILLE F VO 1502.1 200 7.00 1400 .170 .80 8740 319 .840 12.615
WER1 ASSIGN 177 .70 124 .05 117 33
06090 0310006 000 L MANN F 42.90E 84 3604
BSL QTZ .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0026 .0025 .0032
1983-07-31 00/10-11-037-22W4/0 1977-01-11 1498.1 1506.0 887.6 PB
PANALTA

LOWER MANNVILLE H VO 1538.7 200 4.20 880 .150 .65 8740 316 .835 9.184
WER1 ASSIGN 81 .70 57 .10 51 11
06090 0310008 000 L MANN H 41.18E 40 1647
ELLERSLIE .0001E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0025 .0032
1984-09-30 00/14-16-037-22W4/0 1980-11-03 1534.3 1543.0 893.4 PB
CWNGNUL

LOWER MANNVILLE I VO 1632.0 200 12.90 2580 .160 .85 8800 318 .833 12.848
WER1 ASSIGN 331 .80 265 .10 239 5
06090 0310009 000 L MANN I 41.18E 234 9636
ELLERSLIE .0022A .0204 .67 4584 210 .8438 .0749 .0330 .0071 .0091 .0066 .0019 .0010
1983-04-30 00/02-14-036-23W4/0 1981-11-18 1625.0 1639.0 887.0 PB
CNG TCPL

LOWER MANNVILLE J 1521.6
SOLN WER1 ISOPAC 24 .65 16 .10 14 3 698.0 35
06090 0310010 000 L MANN J 41.18E 11 453
LOWER MANNVILLE .0002 .0004E .0306 .0011 .67 4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
1984-12-31 00/01-01-037-22W4/0 1983-00-00

LOWER MANNVILLE M VO 1509.5 440 1.00 440 .180 .65 8300 315 .817 10.731
WER1 ASSIGN 47 .70 33 .10 30 28
06090 0310013 000 L MANN M 41.18E 2 82
ELLERLSIE E .0127 .0027 .72 4564 216 .8527 .0578 .0281 .0068 .0078 .0030 .0254
1983-12-31 00/06-22-037-22W4/0 1982-01-17 1509.0 1510.0 887.3 PB
CWNGNUL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
LOWER MANNVILLE N MB 1477.7 128 .50 64 .140 .60 8700 319 .865 7.531
WER1 ASSIGN 34 .65 22 .10 20 15
06090 0310014 000 L MANN N 41.18E 5 206
ELLERSLIE #1 .0007A .0710 .0389 .66 4650 200 .8273 .0396 .0131 .0035 .0024 .0021 .0011 .0003
1983-12-31 00/05-28-037-22W4/0 1981-03-21 1477.5 1478.0 887.3 PB

VO 1534.4 200 3.50 700 .170 .45 8560 316 .851 6.925
STRIKE WER1 ASSIGN 48 .65 32 .10 28
06090 0310098 002 41.18E 28 1153
BSL QTZ .0002E .0306 .0073 .66 4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
1984-05-31 02/10-15-036-22W4/0 1980-12-21 1531.3 1537.5 893.8 PB

VO 1673.7 400 2.45 980 .152 .75 8000 325 .866 9.215
WER1 ASSIGN 90 .65 59 .10 53
06090 0310098 003 41.18E 53 2183
ELLERSLIE .0004A .0822 .0092 .70 4548 206 .7835 .0711 .0354 .0055 .0082 .0030 .0015
1981-12-31 00/13-33-036-24W4/0 1980-03-31 1674.0 1680.0 936.0 PB

VO 1567.3 200 1.24 247 .150 .75 9660 322 .850 11.283
WER1 ASSIGN 28 .70 19 .10 17
06090 0310098 005 41.18E 17 700
BASAL QUARTZ .0004A .0041 .66 4599 207 .0296 .0129 .7000
1982-12-31 00/10-02-037-23W4/0 1977-08-12 1566.7 1568.2 898.9 PB

VO 1594.0 200 1.85 370 .150 .55 9430 322 .853 8.040
WER1 ASSIGN 30 .70 21 .10 19
06090 0310098 006 41.18E 19 782
LOWER MANNVILLE .0004A .0041 .66 4599 207 .0296 .0129 .7000
1977-12-31 00/10-02-037-23W4/0 1977-08-12 1593.5 1595.3 898.9 PB

VO 1492.5 200 3.00 600 .180 .65 8840 319 .865 10.659
WER1 ASSIGN 64 .70 45 .05 43
06090 0310098 007 41.18E 43 1771
UPPER ELLERSLIE .0013E .0339 .0024 .62 4590 200 .8930 .0418 .0142 .0052 .0032 .0031 .0014 .0005
1983-06-30 00/06-22-037-22W4/0 1982-01-17 1491.0 1494.0 887.3 PB

VO 1516.2 200 2.40 480 .170 .80 9000 320 .839 12.965
WER1 ASSIGN 62 .70 44 .05 41
06090 0310098 009 41.18E 41 1688
ELLERSLIE .0001E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1983-12-31 00/07-31-037-22W4/0 1981-12-20 1514.8 1517.7 884.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MIKWAN	(F) 036-23W4 06090														
	VO			1530.6	128	4.32		553	.150	.70	11380	328	.840	12.334	
	WER1 ASSIGN ABAND			68	.75	51	.05	49							
06090 0310098 010								41.18E		49	2018				
BASAL QUARTZ	.0004A			.66	4599	207									
1982-12-01 00/02-11-037-23W4/0	1948-06-07		1527.7	1533.4	872.0	PB									
	VO			1526.2	128	3.08		394	.150	.70	11510	331	.831	12.517	
	WER2 ASSIGN			49	.70	35	.10	31							
06090 0310098 015								43.05E		31	1335				
BASAL QUARTZ	.0006A			.63	4619	210									
1982-12-01 00/08-19-038-23W4/0	1962-04-18		1524.6	1527.7	834.2	GW									
	VO			1507.9	200	1.30		260	.200	.75	12460	319	.787	21.171	
	WER1 ASSIGN			55	.75	41	.10	37							
06090 0310098 018								43.05E		37	1593				
ELLERSLIE	E .0109 .0059			.70	4627	212	.8409	.0835	.0360	.0058	.0091	.0050	.0029		
1982-12-31 00/06-21-038-23W4/0	1982-07-20		1507.2	1508.5	841.1	PB									
	VO			1526.7	200	1.30		260	.210	.65	10800	320	.820	15.977	
	WER1 ASSIGN			42	.75	31	.10	28							
06090 0310098 020								37.43E		28	1048				
BASAL QUARTZ	.0004A .0266 .0043			.67	4606	209	.8360	.0797	.0339	.0051	.0073	.0038	.0011	.0018	
1981-06-30 00/09-21-038-23W4/0	1980-12-13		1526.0	1527.3	858.3	PB									
	VO			1500.5	200	3.70		740	.220	.80	10500	319	.802	20.542	
	WER1 ASSIGN			152	.75	114	.05	108							
06090 0310098 025								43.05E		108	4649				
ELLERSLIE	.0004E .0266 .0043			.67	4619	210	.8360	.0797	.0339	.0051	.0073	.0038	.0011	.0018	
1980-12-31 00/10-30-038-23W4/0	1980-04-29		1498.6	1502.3	806.9	PB									
	VO			1493.0	200	1.20		240	.150	.55	4200	320	.925	3.329	
	WER1 ASSIGN			8	.50	4	.05	4							
06090 0644098 005								41.18E		4	165				
BANFF	.0014 .0006E .0194 .0003			.62	4608	201	.8980	.0545	.0176	.0019	.0034	.0014	.0004	.0009	
1980-07-31 00/13-29-037-22W4/0	1979-02-02		1492.0	1494.0	898.2	PB									
	VO			1583.2	200	6.00		1200	.140	.60	12500	317	.802	11.745	
STRIKE	WER2 ASSIGN			141	.75	106	.15	90							
06090 0658098 005								43.80E		90	3942				
WABAMUN	.0004E .1074 .0228 .0563			.74	4792	212	.7222	.0467	.0234	.0031	.0081	.0100			
1983-04-30 00/01-19-038-23W4/0	1982-11-13		1576.0	1590.5	836.9	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP   BASE    KB   TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4     06090
                           VO           -946.1          1760.9     128    5.50      704  .070   .75 16130 327   .817  9.014
    ASSOC                 WER2 ASSIGN ABAND                  63   .75     48   .10      43
    06090 0696098 005                                                                43.80E      43       1883
    NISKU                 .0004E .1074 .0228 .0563  .74  4792 212 .7222 .0467 .0234 .0031 .0081 .0100
    1982-12-01 00/03-18-038-23W4/0 1954-02-22      1756.3 1765.4  819.3 GO
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MIKWAN                     POOLS=    59  GIP=      4634 PROD=      3496  IMG=      3180  MGP=       951  RMG=      2229  ENERGY=     91509
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MILLET                (SA) 048-24W4     06105
                           VO                            609.0     200    2.00      400  .280   .65  4770 294   .905  9.279
         STRIKE           WER2 ASSIGN                      37   .75     28   .05      27
    06105 0126098 005                                                                40.05E      27       1081
    BELLY RIVER           .0003A .0187 .0005       .56  4619 191 .9703 .0088 .0012 .0002
    1983-11-30 02/12-07-048-24W4/0 1980-09-16      608.0  610.0  758.0 PB
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                           VO                           1370.5     200    3.00      600  .160   .50 10350 322   .823  8.885
         STRIKE           WER2 ASSIGN                      53   .75     40   .10      36
    06105 0334098 005                                                                38.18E      36       1374
    BSL QTZ               .0009E .1189 .0204       .75  4513 209 .7195 .0758 .0322 .0040 .0104 .0082 .0053 .0044
    1980-12-31 02/14-13-048-25W4/0 1980-11-16     1367.0 1374.0  762.3 PB
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                           VO  -621.3                   1385.4     200    2.80      560  .145   .50 10400 316   .784  8.655
         STRIKE           BER7 ASSIGN          B           48   .70     34   .15      29
    06105 0334098 010                                                                38.18E      29       1107
    ELLERSLIE #2          .0003E .0374 .0190 .0060  .73  4645 217 .7754 .0871 .0461 .0064 .0127 .0064 .0019 .0013
    1983-12-31 00/14-27-048-25W4/0 1982-06-07     1384.0 1386.8  765.5 GW
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                           VO           -676.7          1460.9     200    1.85      370  .160   .74 11150 319   .805 14.618
    ASSOC STRIKE          BER6 ASSIGN                      54   .75     39   .15      34
    06105 0334098 015                                                                38.18E      34       1298
    ELLERSLIE             .0005E       .0254 .0187  .69  4730 211                .0267 .0093       .0050
    1978-06-30 00/06-10-048-26W4/0 1977-10-12     1459.7 1462.2  785.5 GD
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                           VO                           1353.3    1740    2.23     3879  .200   .70 10340 322   .792 16.126
         STRIKE           WER2 ISOPAC                     597   .90    538   .05      510
                           VO                           1353.3     637    2.23     1422  .200   .70 10340 322   .792 16.126 PROBABLE
                                                           115   .90    103   .05       98                              .50
    06105 0334098 025                                                                38.18E     608      23213
    BASAL QUARTZ          .0005E                   .71  4606 219
    1973-12-31 00/05-01-049-25W4/0 1951-05-31     1354.5 1356.7  755.0 PB
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MILLET                     POOLS=     5  GIP=       904 PROD=       782  IMG=       734  MGP=             RMG=       734  ENERGY=     28073
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MILLIGAN (SA) 097-13W6 06107
VO 927.1 200 7.00 1400 .200 .65 6350 314 .886 8.438
STRIKE BER7 ASSIGN 118 .70 82 .05 78
06107 0304098 002 38.18E 78 2978
BLUESKY A .0226 .0009 .56 4615 189 .9735 .0004 .0006
1981-06-30 00/06-12-097-12W6/0 1981-01-10 920.7 933.5 766.4 PB

VO 962.6 200 2.00 400 .200 .65 2495 316 .964 3.028
STRIKE BER7 ASSIGN 12 .45 5 .05 5
06107 0304098 003 38.18E 5 191
BLUESKY A .0226 .0009 .56 4615 189 .9735 .0004 .0006
1981-06-30 02/11-19-097-12W6/0 1981-02-24 961.5 963.7 805.9 PB

VO 966.2 200 3.10 620 .150 .75 6595 313 .898 7.506
STRIKE BER7 ASSIGN 47 .70 33 .05 31
06107 0304098 005 37.43E 31 1160
BLUESKY A .0020 .0227 .58 4701 194 .9750 .0003
1983-12-31 00/16-25-097-13W6/0 1979-03-11 964.7 967.8 814.7 PB

MILLIGAN POOLS= 3 GIP= 177 PROD= 120 IMG= 114 MGP= RMG= 114 ENERGY= 4329

MILLS (F) 069-11W4 05680
VO 287.9 200 .80 160 .290 .55 2530 286 .960 4.180
STRIKE WER1 ASSIGN 7 .65 5 .05 5
05680 0218098 005 37.43E 5 187
VIKING .0015 .0003A .2700 .67 4273 173 .7282
1984-12-31 00/05-22-069-11W4/0 1981-02-24 287.5 288.3 643.6 PB

VO 244.8 200 .50 100 .210 .60 2500 290 .946 3.265
WER1 ASSIGN 3 .60 2 .05 2
05680 0218098 010 37.43E 2 75
VIKING SD .0019 .0001A .0237 .56 4604 189 .9743
1984-04-30 00/10-02-070-11W4/0 1979-07-02 244.5 245.0 606.5 PB

VO 280.6 200 .50 100 .200 .60 2580 288 .943 3.242
WER1 ASSIGN 3 .65 2 .05 2
05680 0218098 015 37.43E 2 75
VIKING SAND E .0190 .0002 .57 4616 191 .9725 .0049 .0017 .0003 .0006 .0006 .0002
1980-07-31 00/10-24-070-11W4/0 1979-01-17 280.3 280.8 657.6 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP    REC    PROD  SL   IMG      MGP    STOIP      GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB    TYPE
PURCHASERS:
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MILLS                (F)  069-11W4    05680
  GRAND RAPIDS C           VO                      315.2   1369   1.98      2711  .316  .60  1975 287  .957  3.877
                     WER1 ISOPAC                     105   .55     58  .05          55          19
    05680 0262003 000 GRD RAP C                                                   37.43E        36       1347
    GR RAPIDS 1      .0022 .0002A .0187          .56  4613 189 .9789
    1983-04-30 00/10-24-070-11W4/0 1979-01-17  317.4  321.4  651.6 PB
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  GRAND RAPIDS D           VO  -324.1              322.7    550   1.13      622  .292  .50  2520 290  .949  3.802
                     WER1 ISOPAC          FW             24   .55     13  .05          12           7
    05680 0262004 000 GRD RAP D                                                   37.43E         5       187
    GR RAPIDS 2      .0022 .0002A .0187          .56  4613 189 .9789
    1981-12-31 00/10-24-070-11W4/0 1979-01-17  325.3  327.5  651.6 GW
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  GRAND RAPIDS E           VO                      290.7   1708   2.43      4150  .295  .65  1700 283  .961  3.409
                     WER1 ISOPAC                     141   .50     71  .05          67          34
    05680 0262005 000 GRD RAP E                                                   37.43E        33       1235
    GR RAPIDS 1      .0022 .0002A .0187          .56  4616 190 .9789
    1982-10-29 00/10-02-070-11W4/0 1979-07-02  282.8  287.0  606.5 PB
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  GRAND RAPIDS F           VO  -320.0              314.1    200   1.90      380  .320  .60  2430 290  .949  4.821
                     WER1 ASSIGN          B              18   .60     11  .05          10           3
    05680 0262006 000 GRD RAP F                                                   37.43E         7       262
    GR RAPIDS        .0022 .0002A .0187          .56  4613 189 .9789
    1980-07-31 00/14-13-070-11W4/0 1980-02-27  313.1  315.0  635.0 GW
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  GRAND RAPIDS G           VO                      308.5    200   2.10      420  .330  .65  2300 286  .943  5.202
                     WER1 ASSIGN                      22   .60     13  .05          12           4
    05680 0262007 000 GR RPDS G                                                   37.43E         8       299
    GR RAPIDS #3 SS  .0022 .0002A .0187          .56  4609 193 .9789
    1982-10-29 00/13-22-070-11W4/0 1982-02-02  307.4  309.5  628.6 PB
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                           VO  +294.7              333.1    200   1.24      247  .280  .65  1980 292  .960  3.655
        STRIKE       WER2 ASSIGN          B               9   .60      5  .05           5
    05680 0262098 001                                                             38.93E         5       195
    GRAND RAPIDS          .0002E        .0006     .57  4619 190
    1978-06-30 00/06-11-069-11W4/0 1977-03-18  332.5  333.8  628.5 GW
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                           VO                      325.1    200   2.20      440  .300  .60  1850 286  .958  3.456
        STRIKE       WER1 ASSIGN                     15   .50      8  .05           7
    05680 0262098 002                                                             37.43E         7       262
    GR RPDS               .0001A .0129          .56  4624 190 .9870
    1980-12-31 00/10-32-070-10W4/0 1980-03-17
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE          TOP    BASE    KB     TYPE
PURCHASERS:
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MILLS                (F)  069-11W4     05680
                          VO   +308.8                    324.9     924    1.76     1626  .278   .70   1820  286   .963  3.657
        STRIKE       WER1 ISOPAC                  B          59   .50      30  .05      29                  29
    05680 0262098 003                                                                37.43E                 29        1085
    GR RAPIDS #1     .0309 .0003A .0179                    .55  4479  185 .9508 .0001
    1984-12-31 00/05-22-069-11W4/0 1981-02-24          331.4   335.2   643.6 GW
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                          VO                             305.7     200     .70      140  .270   .60   2580  286   .940  4.421
                     WER1 ASSIGN                             6   .65       4  .05       4                   4
    05680 0262098 005                                                                37.43E                  4         150
    GR RAPIDS #2 SS .0022 .0002A .0187                    .56  4606  193 .9787
    1982-10-29 00/13-22-070-11W4/0 1982-02-02          305.0   306.5   628.6 PB
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MILLS                POOLS=   12  GIP=      412 PROD=       222  IMG=       210  MGP=        67  RMG=       143  ENERGY=     5359
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MILO                 (F)  019-23W4     06140
  BOW ISLAND A            VO                            1496.8    2112    2.26     4773  .168   .55   7480  315   .890  7.011
                          ISOPAC                           335   .75      251  .05     238                  238
    06140 0213001 000 BOW ISL A                                                      37.81E                 238        8999
    BOW ISLAND       .0033A .0653 .0007                   .62  4536  192 .9005 .0124 .0074 .0018 .0033 .0030 .0015 .0120
    1984-04-30 00/06-27-019-23W4/0 1972-08-13          1498.4  1503.0  1128.4 PB
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MILO                 POOLS=    1  GIP=      335 PROD=       251  IMG=       238  MGP=                RMG=       238  ENERGY=     8999
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MINEHEAD             (F)  049-19W5     06460
                          VO                            2585.5     200    5.85     1170  .104   .55  23200  342   .858 12.861
                     BER7 ASSIGN                           150   .75      113  .10     102                  102
    06460 0176098 003                                                                40.43E                 102        4124
    CARDIUM                E .0846 .0027                  .74  4502  213 .7508 .0850 .0392 .0063 .0133 .0095 .0050 .0036
    1983-12-31 00/10-27-048-18W5/0 1983-07-29          2577.1  2594.0  1112.0 PB
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                          VO                            2528.7     200    8.75     1750  .125   .60  14800  341   .815 11.358
                     WER1 ASSIGN                           199   .70      139  .10     125                  125
    06460 0176098 010                                                                40.43E                 125        5054
    CARDIUM SS       .0007 .0001A .0038                   .69  4599  215 .8421 .0829 .0388 .0057 .0121 .0076 .0032 .0030
    1982-08-31 00/14-02-049-18W5/0 1980-10-18          2518.6  2538.8  1055.4 PB
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                          VO                            2498.4     200    6.90     1380  .120   .60  13380  340   .818  9.850
                          ASSIGN                           136   .70       95  .10      86                   86
    06460 0176098 013                                                                40.43E                  86        3477
    U CARDIUM        .0007 .0001E .0038                   .69  4599  215 .8421 .0829 .0388 .0057 .0121 .0076 .0032 .0030
    1984-12-31 00/10-03-049-18W5/0 1983-11-27          2488.8  2508.0  1057.0 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MINEHEAD                (F)  049-19W5     06460
                             VO                      2548.5     200    6.40      1280  .120  .60 24320 342  .857 16.990
                        BER7 ASSIGN                    217  .80    174  .10    156
    06460 0176098 014                                                        40.43E     156       6307
    L CARDIUM         .0007 .0001E .0038                .69  4599 215 .8421 .0829 .0388 .0051 .0121 .0076 .0032 .0030
    1984-12-31 00/10-03-049-18W5/0 1983-11-27      2539.7 2557.4 1057.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO          -1337.6     2380.3     200    .64       128  .109  .75 23790 359  .875 17.607
    ASSOC STRIKE        BER7 ASSIGN                    23  .75     17  .10     15
    06460 0176098 015                                                        40.43E      15       606
    CARDIUM           .0007 .0001E .0038                .69  4599 215 .8421 .0829 .0388 .0057 .0121 .0078 .0032 .0030
    1983-08-31 00/11-13-049-18W5/0 1983-01-22      2378.0 2382.6 1043.2 GO
-------------------------------------------------------------------------------------------------------------------------------
                             VO -2350.3             3420.2     200   6.17      1233  .060  .85 29340 377  .974 11.603
                        BER7 ASSIGN            B       143  .70    100  .05     95
    06460 0610098 005                                                        40.05E      95       3805
    ELKTON                .0001E      .0200            .60  4688 199
    1976-06-30 00/06-13-049-19W5/0 1973-11-03      3413.2 3427.2 1076.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO -3314.2             4387.6    4034  12.00     48403  .062  .90 42920 419 1.077 15.093
                        BER7 ISOPAC            B      7143  .50   3571  .30    2500
    06460 0744098 005                                                        37.43E    2500      93575
    BEAVERHILL LAKE .0002 .0004A .0195 .0924 .1335  .73  5452 224 .7537 .0002 .0001
    1982-12-31 00/06-13-049-19W5/0 1973-11-03      4376.9 4400.4 1076.8 GW
    DOMEDOW PANALTA TCPL
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MINEHEAD                  POOLS=     7  GIP=      8011 PROD=      4209  IMG=      3079  MGP=              RMG=      3079  ENERGY=    116948
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MINNEHIK-BUCK LAKE      (F)  046-06W5     06120
                             VO                       470.5     200   5.80      1160  .273  .70  2500 291  .945  4.941
                        WER1 ASSIGN                    57  .65     37  .05     35
    06120 0106098 005                                                        40.05E      35       1402
    EDMONTON          .0001 .0002A .0166                .58  4626 194 .9481 .0334 .0014 .0002
    1983-04-30 00/09-25-044-06W5/0 1978-02-01      466.0  474.9 1015.0 PB
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                             VO                       558.0     200   6.00      1200  .270  .55  1050 292  .972  1.562
                        WER1 ASSIGN                    19  .50     10  .05      9
    06120 0106098 010                                                        40.05E       9       360
    EDMONTON          .0008A .0274 .0001               .63  4602 201 .8873 .0550 .0220 .0038 .0023 .0010 .0003
    1984-05-31 00/08-02-045-04W5/0 1980-01-18      555.0  561.0  990.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MINNEHIK-BUCK LAKE (F) 046-06W5 06120
BELLY RIVER A 1192.0
SOLN WER1 ISOPAC 16 .65 10 .20 8 215.0 74
06120 0126001 000 BELLY RIV A 40.05E 8 320
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1983-12-31 00/01-01-045-06W5/0 1973-00-00
A&S

BELLY RIVER B 1205.7
SOLN WER1 ISOPAC 16 .65 10 .15 9 1 238.0 67
06120 0126002 000 BELLY RIV B 40.05E 8 320
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1983-12-31 00/01-01-045-06W5/0 1980-00-00
A&S PROGAS

BELLY RIVER C 1241.7
SOLN WER1 ISOPAC 15 .65 10 .15 8 1 200.0 74
06120 0126003 000 BELLY RIV C 40.05E 7 280
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0023
1984-12-31 00/01-01-045-06W5/0 1981-00-00
A&S PROGAS

BELLY RIVER D VO 1200.9 440 6.48 2849 .200 .50 8930 308 .803 10.256
WER1 ASSIGN 293 .85 248 .05 236 20
06120 0126004 000 BELLY RIV D 40.05E 216 8651
BELLY RIVER .0004A .69 4592 213
1972-08-31 00/10-08-046-06W5/0 1971-11-12 1195.5 1206.7 915.9 PB
A&S PANALTA

BELLY RIVER E 1176.0
SOLN WER1 ISOPAC 19 .65 12 .15 10 250.0 74
06120 0126005 000 BELLY RIV E 40.05E 10 401
BELLY RIVER .0012E .0485 .0010 .67 4509 203 .8660 .0302 .0214 .0094 .0096 .0082 .0027 .0018
1983-12-31 00/01-01-046-06W5/0 1981-00-00
A&S PROGAS

BELLY RIVER I VO 1229.2 200 2.10 420 .120 .65 9260 308 .776 8.594
WER1 ASSIGN 36 .75 27 .10 24
06120 0126009 000 B RIV I 40.05E 24 961
BELLY RIVER .0010E .0212 .0001 .71 4571 217 .8126 .0808 .0471 .0055 .0154 .0092 .0037 .0035
1983-09-30 00/14-32-045-06W5/0 1983-01-11 1227.0 1231.4 916.4 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MINNEHIK-BUCK LAKE    (F)  046-06W5    06120
  BELLY RIVER J                                      1212.8
    SOLN              WER1 ISOPAC                       12  .65      8  .15      7                182.0   65
    06120 0126010 000 BELLY RIV J                                                40.05E      7              280
    BELLY RIVER       .0001 .0002E .0069 .0021         .71  4581 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
    1984-12-31 00/01-01-045-06W5/0 1982-00-00
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                      VO              -350.4          1326.5     200    8.00      1600  .140  .70   9480 311   .773 10.990
    ASSOC STRIKE      WER1 ASSIGN                       176  .70    123  .10     111
    06120 0126098 003                                                            40.05E    111          4446
    L BELLY RIVER     .0006 .0003E .0166 .0006         .72  4575 219 .8044 .0867 .0491 .0080 .0161 .0103 .0040 .0033
    1983-09-30 00/14-17-045-06W5/0 1983-06-27     1321.8 1331.2  980.8 GO
-------------------------------------------------------------------------------------------------------------------------------
                      VO                              1139.3     200    3.39       678  .160  .70   8090 317   .830  9.822
                      WER1 ASSIGN                       66  .70     46  .05      44
    06120 0126098 005                                                            40.05E     44          1762
    BSL BELLY RIVER   .0004A                          .69  4592 213
    1976-06-30 00/07-34-045-06W5/0 1973-03-10     1136.9 1141.8  794.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                              1326.8     200    3.50       700  .090  .65   9330 313   .547  9.062
          STRIKE      WER1 ASSIGN                       63  .80     50  .20      40
    06120 0126098 006                                                            40.05E     40          1602
    BELLY RIVER       .0004E .0052                    .93  4509 257 .6140 .1538 .1227 .0158 .0431 .0277 .0099 .0078
    1979-12-29 00/05-16-045-06W5/0 1978-11-21     1324.0 1329.5  994.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO              HEAVY           1329.0     200    3.10       620  .110  .65   9600 311   .770  8.151
          STRIKE      WER1 ASSIGN                       51  .70     35  .10      32
    06120 0126098 007                                                            40.05E     32          1282
    BELLY RIVER       .0006 .0003A .0166 .0006         .72  4575 219 .8044 .0867 .0491 .0080 .0161 .0103 .0040 .0033
    1983-04-30 00/14-18-045-06W5/0 1982-10-18     1327.4 1330.5  976.2 GO
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                      VO                              1330.4      64   14.79       947  .088  .55   9430 310   .782  5.354
          STRIKE      WER1 ASSIGN                       51  .70     35  .10      32
    06120 0126098 008                                                            40.05E     32          1282
    BSL BELLY RIVER   .0003A .0080                    .67  4607 212 .8515 .0776 .0378 .0055 .0094 .0050 .0016 .0033
    1983-12-31 00/06-17-045-06W5/0 1983-09-15     1319.5 1341.3  982.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                              1269.3     200    5.30      1060  .126  .55   9280 309   .828  7.152
                      WER1 ASSIGN                       76  .75     57  .10      51
    06120 0126098 010                                                            40.05E     51          2043
    BELLY RIVER       .0012E .0485 .0010              .66  4509 203 .8655 .0307 .0214 .0094 .0096 .0082 .0027 .0018
    1982-12-01 00/14-20-045-06W5/0 1982-08-12     1265.0 1273.7  931.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER / REC / PROD / SL / VOLUME / IMG / GHV / RMG / ENERGY	MFD / GIP / TOP / BASE	AREA / PAY	POR GSAT / MGP / STOIP	PI T Z M3/M3 / GOR PCT
MINNEHIK-BUCK LAKE	(F) 046-06W5	06120				
	VO	-247.3	1171.0	64 2.00	128 .179 .60	6740 306 .863 7.795
ASSOC	WER1 ASSIGN		10 .60	6 .10	5	
06120 0126098 015					40.05E 5	200
BELLY RIVER	.0012A .0485 .0010		.67 4509 203	.8655 .0307	.0214 .0094 .0096	.0082 .0027 .0018
1984-05-31 00/06-22-045-06W5/0	1981-12-23		1169.5 1172.5	925.2 GO		
	VO		1173.3	200 6.85	1370 .158 .50	8660 306 .862 7.376
	WER1 ASSIGN		101 .75	76 .10	68	
06120 0126098 030					40.05E 68	2723
BSL BELLY RIVER	.0004E .0124 .0006		.60 4625 194	.8429 .0767	.0368 .0062 .0107	.0064 .0024 .0045
1983-12-31 02/07-01-046-06W5/0	1983-09-07		1169.0 1177.7	898.9 PB		
CARDIUM J			1559.6			
SOLN	WER2 ISOPAC		686 .65	446 .10	401 44	5490.0 125
06120 0176010 000	CARDIUM J				37.43E 357	13363
CARDIUM	.0001A .0112		.69 4608 216	.8192 .0980	.0470 .0054 .0114	.0058 .0013 .0005
1982-12-01 00/01-01-046-06W5/0	1979-00-00					
A&S PROGAS						
	VO		1959.6	200 7.71	1542 .120 .85	12050 325 .818 13.156
	WER1 ASSIGN		203 .70	142 .15	121	
06120 0250098 005					37.43E 121	4529
UPPER MANNVILLE	.0002E .0139		.68 4626 209		.0366 .0140	.0800
1976-06-30 00/07-04-044-04W5/0	1974-06-30		1955.6 1963.2	1014.4 PB		
	VO		1946.0	200 2.62	524 .092 .65	12000 332 .837 7.344
	WER1 ASSIGN		38 .70	27 .05	26	
06120 0300098 010					37.43E 26	973
GLAUCONITIC	E .0001		.68 4626 209		.0003 .0019 .0013	.0035 .0089 .0410 .9430
1983-12-31 00/06-24-044-04W5/0	1979-06-22		1944.0 1948.0	941.0 PB		
	VO		2085.7	200 3.50	700 .150 .60	17560 330 .813 16.752
	WER1 ASSIGN		117 .75	88 .10	79	
06120 0310098 004					37.43E 79	2957
ELLERSLIE	.0002A .0316 .0139		.68 4626 209	.8313 .0686	.0366 .0062 .0078	.0031 .0005 .0002
1981-12-31 00/08-28-044-04W5/0	1981-07-23		2084.0 2087.5	986.8 PB		

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MINNEHIK-BUCK LAKE     (F)  046-06W5     06120
                            VO                          2059.4      200    1.20       240   .085   .70 16720 329   .747 11.511
                       WER1 ASSIGN                            28   .75     21   .15     18
    06120 0310098 015                                                              37.43E      18          674
    L OSTRACOD B     .0002 .0001A .0059 .0024          .75  4590 226 .7774 .1065 .0589 .0092 .0203 .0125 .0034 .0032
    1982-05-31 00/04-34-044-04W5/0 1981-07-04      2058.8 2060.0  998.2 PB
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  OSTRACOD A                VO          -1062.0       2021.8      916    .85       779   .145   .85 17850 329   .774 24.569
    ASSOC                   WER1 ISOPAC                  191   .75     144   .10     129
    06120 0312001 000 OSTRACOD A                                                   37.43E      129         4828
    LOWER OSTRACOD   .0001 .0002A .0071 .0185          .72  4653 220 .8007 .0970 .0431 .0068 .0138 .0085 .0024 .0018
    1983-10-31 00/04-34-044-04W5/0 1980-00-00      2051.5 2052.3  998.2 PB
    TCPL
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  OSTRACOD D                VO          -1085.6       2031.6      200    .80       160   .150   .80 18947 328   .742 26.567
    ASSOC                   WER1 ASSIGN                   43   .75     32   .10     29
    06120 0312004 000 OST D                                                        37.43E      29          1085
    OSTRACOD         .0001 .0003A .0094 .0275          .79  4633 227 .7852 .0837 .0361 .0046 .0120 .0110 .0108 .0195
    1982-12-01 00/01-26-044-04W5/0 1981-01-07      2031.2 2032.1  946.5 GO
    PROGAS
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  ELLERSLIE B               VO                          2165.0      200   4.27       854   .144   .80 19520 339   .893 21.124
                       WER1 ASSIGN                           180   .75     135   .05     128
    06120 0336002 000 ELLER B                                                      37.43E      128         4791
    ELLERSLIE              .0002E .0667 .0083          .60  4578 189 .9040 .0176 .0012 .0005 .0001 .0100
    1979-10-31 00/06-17-044-04W5/0 1976-02-05      2162.6 2167.4 1022.6 PB
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    ELLERSLIE A               VO                          2081.4      200    .80       160   .100   .85 19463 331   .791 17.969
                       WER1 ASSIGN                            28   .80     23   .10     20
    06120 0336160 001 ELL A                                                        37.43E
    ELLERSLIE                   E .0083 .0267          .71  4684 217 .8119 .0903 .0370 .0047 .0109 .0053 .0023 .0026
    1983-10-31 00/06-10-044-04W5/0 1982-10-07      2081.0 2081.8 1002.4 PB
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    JURASSIC A                VO                          2078.0     1260   1.43      1802   .123   .80 19320 330   .765 21.416
                       WER1 ISOPAC                           386   .90     347   .15     295
    06120 0336160 002 JUR A                                                        37.43E
    NORDEGG          .0001 .0003A .0215 .0009          .78  4542 224 .7890 .0858 .0413 .0064 .0143 .0136 .0113 .0155
    1983-09-30 00/06-02-044-04W5/0 1980-05-05      2059.6 2062.4  975.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MINNEHIK-BUCK LAKE     (F)  046-06W5     06120
  ELL A & JUR A
                       WER1 ISOPAC                        414  .90    370  .15    315       6
    06120 0336160 999 ELL A & JUR A                                              37.43E    309      11566
    ELLER & JUR             .0003A
    1983-10-31 00/06-02-044-04W5/0 1980-05-05
    A&S     PANALTA PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                       VO                              2161.0     200   1.80      360  .120  .75 11914 338  .837 10.779
                       WER1 ASSIGN                        39  .75     29  .10       26
    06120 0444098 005                                                            37.43E     26       973
    NORDEGG                 .0002E .0035 .0379       .69  4722 212 .8483 .0672 .0243 .0034 .0051 .0020 .0013 .0070
    1979-10-31 00/06-15-044-05W5/0 1962-01-03     2160.1 2161.9  992.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                       VO                              2046.0     200   8.50     1700  .060  .70 16500 350  .821  6.858
          STRIKE       WER1 ASSIGN                       117  .75     87  .10       79
    06120 0444098 010                                                            37.43E     79      2957
    NORDEGG SD              .0005E .0097 .0306       .71  4688 217 .8084 .0872 .0358 .0050 .0110 .0065 .0029 .0024
    1983-04-30 00/14-27-045-04W5/0 1981-12-10     2039.0 2052.9  970.2 PB
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  PEKISKO A            MB -1194.2                      2114.7   14852   7.30   108300  .092  .75 17170 358  .851 11.059
                       WER1 ISOPAC          FW            24342  .90  21919  .10   19700   13400
    06120 0642001 000 PEKISKO A                                                  41.55A    6300      261765
    PEKISKO                 A .0039 .0308 .0014  .73  4652 218 .8265 .0728 .0292 .0048 .0090 .0067 .0047 .0102
    1984-12-31 00/12-22-046-06W5/0 1952-07-00     2052.5 2061.7  910.4 PB
    A&S     PANALTA PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                       VO                              2050.7     200   5.55     1110  .090  .70 19220 345  .797 12.540
                       WER1 ASSIGN                       139  .80    111  .15       95
    06120 0644098 005                                                            41.55A      95      3947
    BANFF                   .0002A .0397 .0446       .78  4682 223                .0385 .0201       .8800
    1976-06-30 00/10-11-045-04W5/0 1975-12-24     2047.6 2053.7 2050.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                       VO                              2070.0     200  15.00     3000  .090  .70 19250 328  .783 13.429
          STRIKE       WER1 ASSIGN                       403  .90    363  .10      326
    06120 0644098 010                                                            41.55A     326     13545
    BANFF                   .0005E .0097 .0306       .71  4688 217 .8084 .0872 .0358 .0050 .0110 .0065 .0029 .0024
    1983-04-30 00/14-27-045-04W5/0 1981-12-10     2056.0 2084.0  970.2 PB
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MINNEHIK-BUCK LAKE      POOLS=   31  GIP=    28017 PROD=    24714  IMG=    22201  MGP=    13472  RMG=     8729  ENERGY=   356268
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2     C3   IC4   NC4    C5    C6   C7
    REVIEW DATE    LOCATION        DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MINNOW                (F)  057-05W6    05670
                           VO                    2653.0     200   7.40     1480  .047  .65 26890 378  .980  6.304
                      BER7 ASSIGN                   93  .80     75  .05       71
    05670 0500098 005                                                      43.42E      71      3083
    TRIASSIC       .0006 .0001E .0205 .0202       .58  4668 192  .9542 .0037 .0003 .0001 .0001
    1978-12-31 00/05-08-057-05W6/0 1977-07-10   2646.6 2659.1 1267.1 PB
-------------------------------------------------------------------------------------------------------------------------
MINNOW                POOLS=    1  GIP=      93 PROD=       75  IMG=       71  MGP=          RMG=       71  ENERGY=     3083
-------------------------------------------------------------------------------------------------------------------------
MIRAGE                (F)  079-07W6    06290
                           VO   -35.4             720.9     879   1.83     1612  .159  .50  4100 294  .923  3.426
                      WER2 ISOPAC          B         55  .65     36  .05       34
    06290 0228098 005                                                      37.43E      34      1273
    PADDY              .0003A                  .57  4626 192
    1976-06-30 00/07-21-079-08W6/0 1974-04-13   721.8  726.6  688.7 GW
-------------------------------------------------------------------------------------------------------------------------
                           VO  -564.5            1221.6     200   3.09      617  .120  .55 11510 325  .862  7.720
                      WER1 ASSIGN          B         48  .75     36  .05       34
    06290 0310098 005                                                      38.18E      34      1298
    CADOMIN            .0001E       .0003       .58  4647 196                .0015 .0010       .1000
    1976-06-30 00/11-19-079-07W6/0 1974-07-00   1219.8 1223.5  659.0 GW
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  KISKATINAW A             VO                   1993.1     200   5.86     1172  .120  .55 18370 325  .809 13.114
                      WER2 ASSIGN                  154  .80    123  .05      117        3
    06290 0606001 000 KISKAT A                                                 38.18E     114      4353
    KISKATINAW         .0001E                  .65  4613 206
    1983-12-31 00/10-02-079-08W6/0 1972-03-21   1990.0 1996.1  687.9 PB
    PANALTA
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MIRAGE                POOLS=    3  GIP=     257 PROD=      195  IMG=      185  MGP=        3  RMG=      182  ENERGY=     6924
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MISTAHAE              (F)  079-01W5    06230
                           VO                    312.4     200   1.85      370  .300  .50  2060 286  .956  3.214
                      BER7 ASSIGN                  12  .55      7  .05        6
    06230 0250098 005                                                      40.05E       6       240
    GRAND RAPIDS       .0002E                  .56  4619 189
    1976-06-30 00/11-07-078-01W5/0 1973-10-07   311.5  313.3  614.2 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z  M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION      DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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MISTAHAE              (F)  079-01W5    06230
                           VO                          308.4     128   1.35      173  .300  .50  2050 292  .959  3.123
                      BER7 ASSIGN                          5  .55     3  .05       3
    06230 0250098 007                                                            40.05E      3       120
    GRAND RAPIDS          .0006A .0193 .0012          .56  4615 190 .9756 .0033
    1983-12-31 00/06-17-078-01W5/0 1975-03-06       307.7  309.0   610.8 PB
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                           VO          HEAVY           502.9    1043   2.15     2245  .270  .85  3070 298  .950  7.081
                      BER7 ISOPAC                      159  .70    112  .05      106
    06230 0250098 010                                                            40.05E    106       4245
    WABISKAW A            .0002E        .0038       .56  4647 191
    1976-06-30 00/11-07-078-01W5/0 1973-02-07       504.1  508.4   614.2 GO
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                           VO                          473.9     200    .90      180  .320  .45  2980 293  .946  4.408
         SIRIKE       BER7 ASSIGN                          8  .65     5  .05       5
    06230 0250098 015                                                            40.05E      5       200
    WABISKAW              .0002E                    .56  4647 191
    1983-12-31 00/06-26-079-01W5/0 1973-02-20       473.4  474.3   802.5 PB
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MISTAHAE                   POOLS=     4  GIP=       184 PROD=       127  IMG=       120  MGP=            RMG=       120  ENERGY=      4805
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MISTY                 (F)  033-05W4    06490
                           VO                          854.6     200   1.80      360  .240  .50  6800 300  .876  8.830
                      WER1 ASSIGN                         32  .75    24  .05      23
    06490 0256098 005                                                            37.43E     23       861
    COLONY                .0007A .0263                .59  4602 193 .9462 .0160 .0061 .0019 .0016 .0012
    1982-07-30 00/14-22-033-05W4/0 1980-12-17       853.5  855.8   762.0 PB
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                           VO   -86.0                  792.0     200   4.00      800  .280  .65  6880 298  .865 13.814
                      WER1 ASSIGN                B        110  .70    77  .05      73
    06490 0256098 010                                                            37.43E     73       2732
    COLONY SS     .0012 .0011A .0278                .60  4581 196 .9330 .0178 .0060 .0025 .0022 .0020 .0015 .0049
    1982-07-30 00/10-25-033-05W4/0 1980-10-31       790.0  794.0   708.0 GW
-------------------------------------------------------------------------------------------------------------------
                           VO   -82.5                  801.0     200   2.70      540  .270  .65  6710 299  .874 12.815
                      WER1 ASSIGN                B         69  .65    45  .05      43
    06490 0256098 015                                                            37.43E     43       1609
    COLONY SD     .0001 .0007A .0292 .0001          .60  4595 194 .9374 .0190 .0061 .0020 .0017 .0014 .0008 .0006
    1982-11-30 00/09-36-033-05W4/0 1982-03-22       799.6  802.3   719.8 GW
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MISTY                      POOLS=     3  GIP=       211 PROD=       146  IMG=       139  MGP=            RMG=       139  ENERGY=      5202
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 06150
VO +219.8 474.1 200 3.00 600 .250 .75 2970 297 .943 5.654
WER1 ASSIGN B 34 .70 24 .05 23
06150 0218098 021 40.05E 23 921
VIKING .0003A .0144 .57 4622 190 .9851 .0002
1982-08-31 00/05-07-072-03W5/0 1980-04-26 472.3 476.0 695.8 GW

VO 523.3 200 3.70 740 .225 .80 3720 291 .924 7.082
STRIKE WER1 ASSIGN 52 .75 39 .05 37
06150 0248098 005 40.05E 37 1482
MANNVILLE .0003A .0004 .56 4640 192 .0008
1976-06-30 00/11-17-068-02W5/0 1969-03-04 521.2 525.5 606.2 PB

VO +171.3 392.0 200 .93 185 .300 .60 3310 289 .930 6.304
STRIKE WER1 ASSIGN B 12 .65 8 .05 7
06150 0248098 010 40.05E 7 280
MANNVILLE 2 .0003E .57 4613 189
1978-12-31 00/11-27-070-01W5/0 1978-02-07 391.4 392.3 563.6 GW

UPPER MANNVILLE A VO 562.7 200 4.01 802 .300 .70 4380 300 .900 9.685
WER1 ASSIGN 78 .75 58 .05 55 9
06150 0250001 000 U MANN A 40.05E 46 1842
UPPER MANNVILLE .0003A .0003 .57 4626 191
1978-12-31 00/07-01-069-04W5/0 1978-03-21 560.5 564.5 622.7 PB
PANALTA

UPPER MANNVILLE B PD 498.6 200 1.50 300 .330 .60 3880 298 .927 7.909
WER1 ASSIGN 56 .70 39 .05 37 21
06150 0250002 000 U MANN B 40.05E 16 641
U MANNVILLE .0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1984-12-31 00/11-03-072-03W5/0 1979-02-13 497.8 499.3 597.1 PB
PANALTA

UPPER MANNVILLE C VO 549.7 200 3.50 700 .300 .65 4400 292 .914 9.142
WER1 ASSIGN 64 .75 48 .05 46 10
06150 0250003 000 U MANN C 40.05E 36 1442
CLEARWATER .0002A .0231 .0036 .57 4622 190 .9706 .0023 .0002
1983-11-30 00/10-04-072-03W5/0 1983-02-16 548.0 551.5 594.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
MITSUE	(F) 071-04W5 06150														
UPPER MANNVILLE D	VO +28.7			584.6	200	1.20		240	.320	.70	4430	294		.913	10.513
	WER1 ASSIGN		B	25	.75	19	.05	18		1					
06150 0250004 000	U MANN D							40.05E		17	681				
CLEARWATER	.0004A .0085			.56	4626 191	.9876	.0008	.0008	.0009	.0004	.0005	.0001			
1983-11-30 00/11-12-071-03W5/0	1977-12-11			584.0	585.2	613.9 GW									
UPPER MANNVILLE E	VO +42.1			553.7	200	5.50		1100	.300	.75	4400	292		.913	10.560
	WER1 ASSIGN		B	116	.75	87	.05	83		9					
06150 0250005 000	U MANN E							40.05E		74	2964				
CLEARWATER	.0004A .0088 .0019			.69	4597 190	.9867	.0019	.0003							
1983-12-31 00/06-09-072-03W5/0	1983-02-21			551.0	556.5	598.6 GW									
	VO +82.0			525.2	128	.62		79	.240	.60	4310	297		.921	6.441
STRIKE	WER1 ASSIGN		B	5	.70	4	.05	4							
06150 0250098 005								40.05E		4	160				
GRAND RAPIDS 2	.0003A			.57	4613 189										
1982-12-01 00/10-09-068-02W5/0	1975-02-00			524.9	525.5	607.5 GW									
	VO +80.4			530.4	200	2.44		488	.260	.55	4360	299		.920	6.446
	WER1 ASSIGN		B	31	.70	22	.05	21							
06150 0250098 010								40.05E		21	841				
GRAND RAPIDS	.0001A .0074 .0004			.57	4635 192	.9788	.0117	.0016							
1982-07-30 00/07-19-068-02W5/0	1976-02-28			529.1	531.6	612.0 GW									
	VO +65.1			631.1	200	1.00		200	.260	.50	4495	301		.921	5.994
	WER1 ASSIGN		B	12	.70	8	.05	8							
06150 0250098 011								40.05E		8	320				
UPPER MANN 2	.0008A .0086 .0003			.57	4626 191	.9824	.0074	.0004	.0001						
1980-10-31 00/06-11-069-04W5/0	1980-03-17			630.6	631.6	696.7 GW									
	VO			637.0	200	1.24		247	.260	.65	4720	303		.916	8.177
	WER2 ASSIGN			20	.70	14	.05	14							
06150 0250098 012								40.05E		14	561				
MANNVILLE	.0001E			.57	4640 191										
1982-12-31 00/10-34-068-04W5/0	1977-02-09			636.4	637.6	701.0 PB									
	VO +49.7			646.6	200	.90		180	.270	.50	5300	295		.869	7.698
	WER1 ASSIGN		B	14	.70	10	.05	9							
06150 0250098 013								40.05E		9	360				
MANNVILLE	.0008A .0086 .0003			.57	4626 191	.9824	.0074	.0004	.0001						
1982-12-31 00/06-11-069-04W5/0	1980-03-17			646.1	647.0	696.7 GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 C5 C6 C7															
MITSUE	(F) 071-04W5 06150															
	VO +60.1				636.0	200	1.20		240	.240	.50	5220	295	.903		6.687
	WER1 ASSIGN			B		16	.70		11	.05	11					
06150 0250098 014									40.05E		11	441				
UPPER MANN 3	.0008A .0086 .0003				.57	4626	191	.9824	.0074	.0004	.0001					
1980-10-31 00/06-11-069-04W5/0 1980-03-17					635.4	636.6	696.7	GW								
	VO				497.7	200	3.39		678	.300	.60	3380	294	.934		6.304
	WER1 ASSIGN ABAND					43	.70		30	.05	28					
06150 0250098 015									40.05E		28	1121				
UPPER MANNVILLE	.0003A				.57	4613	189									
1976-06-30 00/02-19-071-03W5/0 1968-04-12					495.6	499.9	668.1	PB								
	VO +78.8				512.9	200	1.20		240	.300	.55	4970	292	.889		8.984
STRIKE	WER1 ASSIGN			B		22	.75		16	.05	15					
06150 0250098 016									40.05E		15	601				
U MANNVILLE	.0002A .0242 .0013				.59	4617	196	.9226	.0383	.0115	.0019					
1981-12-31 00/03-18-070-01W5/0 1981-01-30					512.3	513.5	592.3	GW								
	VO +41.5				591.0	200	3.09		617	.300	.70	3650	300	.935		7.789
	WER1 ASSIGN			B		48	.70		34	.05	32					
06150 0250098 017									40.05E		32	1282				
CLEARWATER	.0003A .0590 .0033				.59	4578	189	.9274	.0075	.0016	.0002	.0002	.0400	.0002		
1978-12-31 00/10-26-071-03W5/0 1977-12-11					589.5	592.5	630.9	GW								
	VO -7.3				637.3	200	1.85		370	.200	.65	3210	303	.945		4.157
	WER1 ASSIGN			B		15	.50		8	.05	7					
06150 0250098 018									40.05E		7	280				
WABISKAW	.0003A .0533 .0009				.59	4571	189	.9401	.0028	.0002	.0005	.0006	.0900	.0004	.0002	
1978-12-31 00/10-26-071-03W5/0 1977-12-11					636.4	638.3	630.9	GW								
	VO +154.8				444.2	200	1.00		200	.330	.60	3590	294	.929		7.401
STRIKE	WER1 ASSIGN			B		15	.60		9	.05	9					
06150 0250098 019									40.05E		9	360				
UPPER MANN	.0003E .0136 .0005				.57	4626	191	.9779	.0066	.0008	.0001	.0001		.0001	.0001	
1979-12-29 00/06-30-070-02W5/0 1979-02-05					443.7	444.7	599.5	GW								
	VO -13.7				601.4	200	1.54		308	.200	.65	3650	300	.930		4.842
	WER1 ASSIGN			B		15	.65		10	.05	9					
06150 0250098 020									40.05E		9	360				
WABISKAW	.0003A				.58	4661	194									
1976-06-30 00/06-15-072-03W5/0 1975-01-00					600.5	602.3	588.6	GW								

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 06150
VO -25.9 705.2 200 1.69 338 .246 .70 3880 305 .933 6.677
WER1 ASSIGN B 23 .60 14 .05 13 40.05E 13 521
06150 0250098 021
WABISKAW E .0101 .0012 .57 4631 192 .9818 .0046 .0003 .0005 .0006 .0007 .0001 .0001
1982-06-30 00/12-20-071-03W5/0 1982-01-09 704.3 706.0 680.1 GW

VO 399.7 200 2.50 500 .270 .65 3150 288 .933 5.851
WER1 ASSIGN 29 .70 20 .05 19 40.05E 19 761
06150 0250098 022
U MANN #1 .0003 .0002A .0119 .0020 .57 4625 191 .9834 .0001 .0002
1983-12-31 00/10-04-072-03W5/0 1983-02-16 398.5 401.0 594.3 PB

VO 494.0 200 2.00 400 .300 .55 3650 292 .927 6.327
WER1 ASSIGN 25 .70 18 .05 17 40.05E 17 681
06150 0250098 023
U MANN #2 .0002A .0074 .56 4631 191 .9923 .0001
1983-12-31 00/10-04-072-03W5/0 1983-02-16 493.0 495.0 594.3 PB

VO -29.1 669.1 200 1.20 240 .250 .55 3800 303 .928 5.280
WER1 ASSIGN B 13 .60 8 .05 7 40.05E 7 280
06150 0250098 024
WABISKAW .0003A .0101 .0012 .57 4661 194 .9818 .0046 .0003 .0005 .0006 .0007 .0001 .0001
1980-10-31 00/11-23-071-03W5/0 1980-03-04 668.5 669.7 640.6 GW

VO +180.6 410.0 200 7.50 1500 .270 .55 3150 294 .937 4.829
WER1 ASSIGN B 72 .60 43 .05 41 40.05E 41 1642
06150 0250098 025
UPPER MANN .0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1979-12-29 00/11-03-072-03W5/0 1979-02-13 403.5 416.5 597.1 GW

VO +101.3 571.3 200 .60 120 .280 .55 3500 300 .936 5.459
WER1 ASSIGN B 7 .65 4 .05 4 40.05E 4 160
06150 0250098 030
MANNVILLE .0001A .0087 .0008 .57 4633 191 .9835 .0063 .0006
1982-12-31 00/15-27-069-04W5/0 1981-02-15 570.6 572.0 673.3 GW

VO 585.7 200 .70 140 .290 .55 3500 300 .936 5.654
WER1 ASSIGN 8 .70 6 .05 5 40.05E 5 200
06150 0250098 035
MANNVILLE .0001A .0087 .0008 .57 4633 191 .9835 .0063 .0006
1982-12-31 00/15-27-069-04W5/0 1981-02-15 585.3 586.0 673.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
MITSUE	(F) 071-04W5 06150			706.2	200	1.24		247	.250	.65	3900	296	.923		6.600
	VO -2.3														
	WER1 ASSIGN	B		16	.70	11	.05	10							
06150 0304098 005								40.05E		10		401			
BLUESKY	.0003A .0117		.58	4661	194										
1976-06-30 00/06-22-071-04W5/0 1974-02-10			705.3	707.1	683.1	GW									
WABISKAW A	VO			597.8	200	3.50		700	.230	.70	3600	301	.937		5.844
	WER1 ASSIGN			41	.65	27	.05	26		24					
06150 0306001 000 WBSKW A								40.05E		2		80			
WABISKAW	.0003E .0136 .0005		.57	4626	191	.9779	.0066	.0008	.0001	.0001		.0001	.0001		
1979-12-29 00/11-03-072-03W5/0 1979-02-13			596.1	599.5	597.1	PB									
WABISKAW B	VO			620.0	200	2.00		400	.200	.60	3630	301	.937		4.392
	WER1 ASSIGN			18	.60	11	.05	10		1					
06150 0306002 000 WBSKW B								40.05E		9		360			
WABISKAW	.0003E .0136 .0005		.57	4626	191	.9779	.0066	.0008	.0001	.0001		.0001	.0001		
1979-12-29 00/07-17-072-03W5/0 1979-01-04			619.0	621.0	612.8	PB									
WABISKAW C	VO			592.7	200	3.50		700	.200	.75	3650	294	.933		5.676
	WER1 ASSIGN			40	.70	28	.05	27		11					
06150 0306003 000 WABIS C								40.05E		16		641			
WABISKAW	.0044 .0003A .0574 .0008		.58	4555	187	.9367	.0004								
1983-11-30 00/10-04-072-03W5/0 1983-02-16			591.0	594.5	594.3	PB									
WABISKAW D	VO			595.7	200	3.50		700	.250	.85	4550	294	.912		10.255
	WER1 ASSIGN			72	.75	54	.05	51		15					
06150 0306004 000 WABIS D								40.05E		36		1442			
WABISKAW	.0002A .0099 .0014		.57	4633	191	.9813	.0072								
1983-11-30 00/06-09-072-03W5/0 1983-02-21			594.0	597.5	598.6	PB									
WABISKAW E	VO -23.7			636.7	200	1.83		366	.230	.70	4850	296	.909		8.253
	WER1 ASSIGN	B		30	.70	21	.05	20		2					
06150 0306005 000 WABIS E								40.05E		18		721			
WABISKAW	.0003A .0056 .0021		.69	4603	191	.9865	.0045	.0006	.0003	.0001					
1983-11-30 00/11-12-071-03W5/0 1977-12-11			635.8	637.6	613.9	GW									
LOWER MANNVILLE A	VO			764.4	200	2.13		425	.210	.45	5170	306	.900		5.048
	WER1 ASSIGN			21	.75	16	.05	15		1					
06150 0310001 000 L MANN A								40.05E		14		561			
LOWER MANNVILLE	.0003A		.62	4461	183		.0005								
1978-12-31 00/07-01-069-04W5/0 1978-03-21			763.2	765.7	622.7	PB									
PANALTA															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
MITSUE	(F) 071-04W5 06150													
LOWER MANNVILLE B	PD			828.0	200	.90		180	.230	.70	4700	301	.920	7.771
	WER1 ASSIGN			40	.65	26	.05	25		24				
06150 0310002 000	L MANN B							40.05E		1		40		
BSL ELLERLSIE	.0007A .0014 .0176		.57	4697	194	.9698	.0100	.0003	.0002					
1982-12-31 00/06-11-069-04W5/0	1980-03-17		827.0	828.4	696.4	PB								
LOWER MANNVILLE C	VO			764.6	128	1.30		166	.210	.45	5050	308	.920	4.786
	WER1 ASSIGN SEGR			8	.65	5	.05	5		1				
06150 0310003 000	L MANN C							40.05E		4		160		
ELLERSLIE	.0001 .0003A .0054 .0170		.60	4560	190	.9335	.0320	.0077	.0018	.0010	.0003	.0001	.0001	
1982-12-01 00/10-12-069-04W5/0	1979-02-27		764.0	765.3	628.8	PB					SEGREGATED ASSOC/SOLN PRODUCTION			
PANALTA														
	VO			735.5	128	8.84		1132	.200	.70	4960	297	.902	7.378
STRIKE	WER1 ASSIGN			83	.60	50	.05	48						
06150 0310098 005								40.05E		48		1922		
LOWER GETHING	.0003A .0117		.58	4661	194									
1983-12-31 00/11-17-068-02W5/0	1969-03-04		731.2	740.1	606.2	PB								
	VO -126.2			737.9	200	.62		123	.260	.40	5000	307	.912	5.276
	WER1 ASSIGN B			6	.65	4	.05	4						
06150 0310098 010								40.05E		4		160		
MCMURRAY	.0003A .0051		.58	4654	196			.0030	.0008		.0100			
1976-12-31 00/07-19-068-02W5/0	1976-02-28		737.6	738.2	612.0	GW								
	VO			830.6	200	1.54		308	.160	.60	5180	310	.908	5.025
	WER2 ASSIGN			15	.65	10	.10	9						
06150 0310098 012								40.05E		9		360		
L MANN	.0001E .0290		.60	4661	195									
1982-12-31 00/10-34-068-04W5/0	1977-02-09		828.4	832.4	701.0	PB								
	VO			499.3	200	4.50		900	.300	.80	3683	298	.938	8.993
	WER1 ASSIGN			81	.70	57	.05	54						
06150 0310098 020								40.05E		54		2163		
LOWER MANNVILLE .0247	A .1025 .0142		.61	4466	185	.8428	.0105	.0011	.0005	.0005	.0027	.0005		
1983-09-30 00/06-09-072-03W5/0	1983-02-21		497.0	501.5	598.6	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME  POR GSAT    PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG     ENERGY
    ZONE            H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
MITSUE                (F)  071-04W5    06150
    GILWOOD A              VO          -1065.9          1659.3     327   1.37      448  .130  .75 15860 342  .850 15.144
    ASSOC             WER1 ISOPAC          SEGR                 68  .75     51  .10     46
    06150 0778001 001 GIL A                                                          43.80E
    GILWOOD                .0005A       .0005        .72  4447 203                .0408 .0153       .3600
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    GILWOOD A                                               1722.4
    SOLN              WER1 ISOPAC          SEGR                12669  .45   5701  .35   3706                123000.0  103
    06150 0778001 001 GIL A                                                          43.80E
    GILWOOD                .0005A       .0005        .72  4447 203                .0408 .0153       .3600
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1033.1          1662.9     200   4.10      820  .170  .55 14180 324  .817 14.244
    ASSOC             WER1 ASSIGN          SEGR                117  .75     88  .10     79
    06150 0778001 002 GIL A          ASSIGNED WELL 10-23-069-03 W5M                   43.80E
    GILWOOD                .0024A .1143 .0008        .72  4433 204 .7499 .0657 .0384 .0064 .0130 .0063 .0017 .0011
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1062.8          1665.1     200   1.85      370  .130  .65 17370 333  .858 14.618
    ASSOC             WER1 ASSIGN          SEGR                 54  .80     43  .05     41
    06150 0778001 003 GIL A          ASSIGNED WELL 02-13-069-03 W5M                   43.80E
    GILWOOD                .0005A                    .67  4468 196
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1057.1          1676.3     200   2.30      460  .080  .75 17390 325  .767 11.903
    ASSOC             WER1 ASSIGN          SEGR                 55  .80     44  .15     37
    06150 0778001 004 GIL A          ASSIGNED WELL 02-36-068-03 W5M                   43.80E
    GILWOOD                .0005A .0655 .0015        .84  4501 234 .6318 .1499 .0946 .0131 .0274 .0109 .0031 .0017
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1064.1          1677.6     200   4.20      839  .150  .65 17930 333  .860 17.359
    ASSOC             WER1 ASSIGN          SEGR                146  .80    117  .05    111
    06150 0778001 005 GIL A          ASSIGNED WELL 06-31-068-02 W5M                   43.80E
    GILWOOD                .0005A                    .67  4468 196
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1033.1          1680.8     200   1.20      240  .170  .65 17310 324  .850 19.751
    ASSOC             WER1 ASSIGN          SEGR                 47  .75     35  .10     32
    06150 0778001 006 GILWOOD A                                                      43.80E
    GILWOOD                    E .1744 .0009        .70  4413 193 .7311 .0575 .0202 .0021 .0040 .0014 .0005 .0039
    1984-07-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                           AQUIFER  GIP  REC   PROD  SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC    C1      C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MITSUE                 (F)  071-04W5     06150
  GILWOOD A
    ASSOC              WER1 ISOPAC          SEGR              487  .78    378  .10    346     -139
    06150 0778001 999 GILWOOD A                                                    43.80E    485       21243
    GILWOOD                .0005E
    1983-12-31 00/12-29-071-03W5/0 1964-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  GILWOOD A
    SOLN               WER1 ISOPAC          SEGR            12669  .45   5701  .35   3706    2872
    06150 0778001 999 GILWOOD A                                                    43.80E    834       36529
    GILWOOD                .0005E
    1983-12-31 00/12-29-071-03W5/0 1964-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
MITSUE                 POOLS=   42  GIP=    14497 PROD=     7010  IMG=     4935  MGP=     2862  RMG=     2073  ENERGY=    87968
-------------------------------------------------------------------------------------------------------------------------
MOBERLY                (SA) 058-04W6     06155
                       VO                      2638.3     200   3.50      700  .130  .55 19790 342  .816 14.419
        STRIKE         BER7 ASSIGN              101  .75     76  .15       65
    06155 0176098 005                                                      37.43E     65      2433
    UPPER CARDIUM          .0010A .0069 .0107      .88  4580 217 .8327 .0744 .0353 .0059 .0115 .0088 .0056 .0072
    1983-09-30 00/11-20-058-04W6/0 1980-08-01  2638.5 2640.0 1479.1 PB
-------------------------------------------------------------------------------------------------------------------------
                       VO                      2683.1     200   4.30      860  .095  .65 20130 345  .822 12.465
        STRIKE         BER7 ASSIGN              107  .75     80  .15       68
    06155 0176098 010                                                      37.43E     68      2545
    CARDIUM                .0010A .0069 .0107      .88  4580 217 .8327 .0744 .0353 .0059 .0115 .0088 .0056 .0072
    1983-09-30 00/11-20-058-04W6/0 1980-08-01  2679.5 2686.7 1479.1 PB
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MOBERLY                POOLS=    2  GIP=      208 PROD=      156  IMG=      133  MGP=           RMG=      133  ENERGY=     4978
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MONITOR                (F)  034-04W4     06170
  VIKING B                 VO                       707.7    1608   1.38     2223  .212  .50  5865 297  .878  6.780
                       WER1 ISOPAC              150  .75    113  .05       107       7
    06170 0218002 000 VIKING B                                                 37.43E    100      3743
    VIKING                 .0014A .0407      .62  4566 198 .9025 .0242 .0163 .0024 .0053 .0041 .0016 .0015
    1983-11-30 00/10-13-035-04W4/0 1977-06-03  740.1  741.9  722.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MONITOR (F) 034-04W4 06170
VIKING C VO 738.8 200 4.00 800 .180 .60 5010 298 .903 5.718
WER1 ASSIGN 46 .70 32 .05 30 1
06170 0218003 000 VIK C 37.43E 29 1085
VIKING .0007A .0544 .61 4559 194 .9029 .0184 .0137 .0023 .0041 .0012 .0008 .0004
1983-12-31 00/10-12-035-04W4/0 1977-02-05 735.8 741.9 724.2 PB
TCPL

VIKING D VO 688.7 200 3.00 600 .200 .60 5950 297 .879 7.778
WER1 ASSIGN 47 .75 35 .05 33 1
06170 0218004 000 VIK D 37.43E 32 1198
VIKING .0006A .0449 .0009 .62 4569 196 .9077 .0180 .0143 .0031 .0055 .0034 .0009 .0007
1983-12-31 00/06-02-035-04W4/0 1980-09-11 685.5 692.0 670.3 PB
TCPL

VO 746.8 128 3.00 384 .160 .50 5800 298 .876 5.055
WER1 ASSIGN ABAND 19 .70 14 .05 13
06170 0218098 003 37.43E 13 487
VIKING SD .0005A .0397 .0001 .61 4578 195 .9236 .0141 .0115 .0027 .0041 .0024 .0008 .0005
1982-12-01 00/10-32-034-03W4/0 1979-06-13 744.0 749.5 738.5 PB

VO 679.2 500 .82 410 .210 .50 6690 298 .871 7.697
WER1 ISOPAC 31 .75 24 .05 22
06170 0218098 005 37.43E 22 823
VIKING .0003E .0397 .0001 .61 4578 195 .9236 .0141 .0115 .0027 .0041 .2400 .0008 .0005
1982-08-31 00/10-36-034-04W4/0 1978-06-01 726.6 732.4 720.5 PB

VO 696.9 200 2.60 520 .210 .50 5960 298 .879 6.794
WER1 ASSIGN 35 .75 26 .05 25
06170 0218098 020 37.43E 25 936
L PROVOST E .0348 .0014 .62 4585 197 .9165 .0193 .0158 .0028 .0051 .0028 .0007 .0008
1983-12-31 00/10-15-035-04W4/0 1979-06-20 694.9 698.9 673.1 PB

VO 796.4 200 .80 160 .290 .40 6930 300 .875 8.709
WER1 ASSIGN 14 .70 10 .05 9
06170 0248098 005 37.43E 9 337
MANNVILLE #2 .0005E .0402 .0006 .60 4578 193 .9277 .0165 .0073 .0019 .0021 .0015 .0006 .0004
1982-08-31 00/06-06-035-03W4/0 1978-08-18 796.0 796.8 726.4 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MONITOR                (F)  034-04W4     06170
  UPPER MANNVILLE B          VO                          763.2      200   2.47      493   .270  .75  6890 303  .881 14.892
                       WER1 ASSIGN                            74  .75     55  .05     52        36
    06170 0250002 000 U MANN B                                                      37.43E      16       599
    UPPER MANNVILLE          .0005E                    .59  4599 193
    1977-12-31 00/10-03-035-04W4/0 1974-10-12        762.0   764.4   686.4 PB
    TCPL
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  UPPER MANNVILLE D          VO                          787.0      200   1.42      284   .240  .60  6920 300  .873 10.827
                       WER1 ASSIGN                            31  .75     23  .05     22        9
    06170 0250004 000                                                               37.43E      13       487
    UPPER MANNVILLE          .0005E .0402 .0006        .60  4578 193  .9277 .0165 .0073 .0019 .0021 .0015 .0006 .0004
    1978-12-31 00/10-36-034-04W4/0 1978-06-01        786.1   787.9   720.5 PB
    TCPL
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  UPPER MANNVILLE E          VO                          764.1      200   1.54      308   .240  .60  6360 299  .910  9.570
                       WER1 ASSIGN                            30  .70     21  .05     20        9
    06170 0250005 000 U MANN E                                                      37.43E      11       412
    COLONY                   .0005E                    .64  4537 196                .0181 .0095        .2700
    1983-12-31 00/07-33-034-04W4/0 1976-11-29        763.2   764.7   687.0 PB
    TCPL
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    UPPER MANNVILLE A        VO  -110.5                  804.2     5842   1.43     8354   .318  .70  6830 300  .859 16.778
                       WER1 ISOPAC              FW          1402  .85    1191  .05    1132
    06170 0250060 001 U MANN A                                                      37.43E
    UPPER MANNVILLE          .0005E       .0004        .64  4551 198                .0136 .0098        .4700
    1980-07-31 00/07-22-034-04W4/0 1974-10-29        781.5   783.3   671.8 PB
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    UPPER MANNVILLE C          VO                          811.4      200   1.85      370   .280  .50  6780 300  .876 10.272
                       WER1 ASSIGN                            38  .75     29  .05     28
    06170 0250060 002 U MANN C                                                      37.43E
    UPPER MANNVILLE          .0005E                    .60  4599 193
    1983-12-31 00/10-12-035-04W4/0 1977-02-05        809.2   813.5   724.2 PB
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  UPPER MANNVILLE A & C
                       WER1 ISOPAC                         1440  .85    1220  .05    1160      118
    06170 0250060 999 U MANN A+C                                                    37.43E    1042       39002
    UPPER MANNVILLE          .0005E
    1983-12-31 00/07-22-034-04W4/0 1974-10-29
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MONITOR (F) 034-04W4 06170
VO 805.3 200 2.70 540 .250 .50 6700 300 .882 9.002
WER1 ASSIGN ABAND 49 .75 36 .05 35
06170 0250098 003 37.43E 35 1310
UPPER MANNVILLE .0001 .0003A .0501 .0009 .60 4577 192 .9201 .0181 .0058 .0016 .0014 .0010 .0004 .0001
1980-10-31 00/10-32-034-03W4/0 1979-06-13 803.3 807.3 738.5 PB

VO 801.0 200 2.47 493 .320 .75 6930 306 .878 17.633
WER1 ASSIGN 87 .75 65 .05 62
06170 0250098 010 37.43E 62 2321
UPPER MANNVILLE .0005E .59 4599 193
1976-06-30 00/10-03-035-04W4/0 1974-10-12 799.8 802.2 686.4 PB

VO 750.8 200 4.30 860 .300 .65 5540 298 .886 11.636
WER1 ASSIGN 100 .70 70 .05 66
06170 0250098 014 37.43E 66 2470
COLONY .0018E .0467 .0010 .63 4564 198 .8866 .0334 .0168 .0041 .0050 .0030 .0010 .0006
1981-06-30 00/09-10-035-04W4/0 1980-06-20 748.7 753.0 669.7 PB

VO 735.8 200 1.24 247 .250 .60 6810 298 .868 11.215
WER1 ASSIGN ABAND 28 .75 21 .05 20
06170 0250098 015 37.43E 20 749
COLONY .0005E .0003 .63 4551 196 .0165 .0077 .2000
1977-12-31 00/06-11-035-04W4/0 1977-02-08 734.9 736.4 669.3 PB

VO -144.5 866.5 200 2.47 493 .270 .55 6450 298 .880 10.393
WER1 ASSIGN B 51 .60 31 .05 29
06170 0250098 025 37.43E 29 1085
UPPER MANNVILLE .0005E .65 4509 197 .0201 .0116 .5300
1977-12-30 00/10-12-035-04W4/0 1977-02-05 866.2 866.9 724.2 GW

VO -78.5 746.8 200 1.00 200 .330 .65 6853 298 .860 16.312
WER1 ASSIGN B 33 .75 24 .05 23
06170 0250098 030 37.43E 23 861
COLONY .0018A .0459 .0027 .63 4564 198 .8862 .0327 .0168 .0042 .0050 .0030 .0013 .0011
1980-10-31 00/11-14-035-04W4/0 1979-09-10 746.3 747.3 668.8 GW

MONITOR POOLS= 17 GIP= 2265 PROD= 1820 IMG= 1728 MGP= 181 RMG= 1547 ENERGY= 57905

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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MONTAG                (SA) 084-06W6    06175
                           VO                    1403.6     200   3.09      617  .050  .45 13420 331  .885  2.946
        STRIKE        BER7 ASSIGN                   18  .75    14  .05   13
    06175 0612098 005                                                   39.30E     13       511
    DEBOLT                .0001E                 .64  4606 204
    1976-06-30 00/07-01-084-06W6/0 1974-07-22    1402.1 1405.1  657.8 PB
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MONTAG                POOLS=    1  GIP=      18 PROD=       14  IMG=       13  MGP=           RMG=       13  ENERGY=      511
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MONTGOMERY            (SA) 012-28W4    06173
                           VO                    2322.6     200   1.84      368  .115  .75 13910 333  .848 12.082
        STRIKE        BER7 ASSIGN                   44  .70    31  .05   29
    06173 0318098 005                                                   38.18E     29      1107
    BSL BLAIR SD     .0001 .0004E .0105 .0036      .62  4633 201 .9111 .0516 .0140 .0021 .0029 .0020 .0017
    1982-11-30 00/09-34-011-27W4/0 1981-09-08    2321.6 2323.6  996.7 PB
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MONTGOMERY            POOLS=    1  GIP=      44 PROD=       31  IMG=       29  MGP=           RMG=       29  ENERGY=     1107
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MOONCREEK             (SA) 059-05W6    06185
                           VO                    3820.3     200   3.60      720  .110  .65 25840 386  .980 13.890
        STRIKE        WER2 ASSIGN                  100  .85    85  .05   81
    06185 0326098 005                                                   37.43E     81      3032
    L GETHING             .0001E .0040 .0009      .64  4393 187 .8827 .0744 .0239 .0033 .0049 .0024
    1984-05-31 00/06-22-059-05W6/0 1980-09-29    3864.8 3881.8 1436.2 PB
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                           VO                    3873.3     200   9.80     1960  .093  .65 26950 388  .990 12.061
        STRIKE        WER2 ASSIGN                  236  .85   201  .05  191
    06185 0348098 005                                                   33.16E    191      6334
    CADOMIN                E .1905                .65  4393 187 .7378 .0531 .0085 .0021 .0012 .0010 .0006 .0011
    1984-05-31 00/06-22-059-05W6/0 1980-09-29    3818.5 3822.1 1436.2 PB
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MOONCREEK             POOLS=    2  GIP=     336 PROD=      286  IMG=      272  MGP=           RMG=      272  ENERGY=     9366
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MOONSHINE             (F)  058-01W4    06350
  GRAND RAPIDS A              VO  +200.0 HEAVY       474.1    2468   2.00     4936  .308  .70  2600 290  .945  5.817
                      WER2 ISOPAC            B        287  .60   172  .05  163      47
    06350 0262001 000 GRD RAP A                                         37.43E    116      4342
    GRAND RAPIDS #1       .0004A .0404 .0036      .57  4599 189 .9548 .0007 .0001
    1982-12-01 00/10-34-058-01W4/0 1979-08-31     472.2  478.0  679.7 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
MOONSHINE	(F) 058-01W4 06350												
GRAND RAPIDS C	VO +190.4 HEAVY			475.6	976	2.28	2225	.305	.70	2780	292	.943	6.130
	WER1 ISOPAC	B		136	.65	88	.05	84		84			
06350 0262003 000	GR RPDS C							37.43E		3144			
GRAND RAPIDS #1	.0002A .0408			.57	4591	189	.9518	.0068	.0004				
1984-12-31	00/07-10-058-01W4/0 1980-11-06			469.0	477.2	667.6	GW						
	VO +190.0			477.5	200	1.10	220	.320	.50	2860	290	.941	4.769
	WER1 ASSIGN	B		10	.60	6	.05	6		6			
06350 0262098 002								37.43E		225			
GRAND RAPIDS #2	.0004E .0399 .0038			.58	4600	189	.9531	.0021	.0007				
1984-12-31	00/05-21-058-01W4/0 1981-01-07			477.0	478.1	667.0	GW						
	VO +209.3			445.1	777	2.76	2143	.344	.65	2650	288	.939	6.231
	WER1 ISOPAC	B		134	.60	80	.05	76		76			
06350 0262098 005								37.43E		2845			
GR RAPIDS	.0005 .0003A .0372 .0010			.59	4602	193	.9238	.0347	.0023 .0002 .0001				
1983-11-30	00/10-25-057-02W4/0 1979-03-16			422.2	428.0	642.4	PB						
	VO HEAVY			497.8	200	5.20	1040	.300	.70	2850	291	.893	6.550
	WER1 ASSIGN			68	.70	48	.05	45		45			
06350 0262098 010								37.43E		1684			
GR RAPIDS #2	.0007A .0445 .0001			.58	4583	189	.9538	.0009					
1982-08-31	00/09-04-058-01W4/0 1981-03-12			497.4	498.2	670.0	GD						
	VO			479.5	200	4.10	820	.300	.65	2860	290	.941	5.812
	WER1 ASSIGN			48	.65	31	.05	29		29			
06350 0262098 012								37.43E		1085			
GR RPDS #2	.0007E .0445 .0001			.58	4583	189	.9538	.0009					
1984-05-31	00/07-15-058-01W4/0 1980-11-11			477.6	481.5	674.4	PB						
	VO +171.4			500.1	200	3.50	700	.330	.60	3000	292	.942	6.141
	WER1 ASSIGN	B		43	.65	28	.05	27		27			
06350 0262098 014								37.43E		1011			
L GR RPDS #1	.0007E .0445 .0001			.58	4583	189	.9538	.0009					
1984-05-31	00/07-15-058-01W4/0 1980-11-11			497.7	502.6	674.4	GW						
	VO +197.6			449.4	200	2.70	540	.320	.70	2400	289	.948	5.580
STRIKE	WER1 ASSIGN	B		30	.60	18	.05	17		17			
06350 0262098 015								37.43E		636			
GR RAP #2	.0004A .0404 .0036			.57	4599	189	.9548	.0007	.0001				
1981-09-30	00/12-04-058-02W4/0 1981-01-20			448.1	450.8	648.1	GW						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL DATE	OWI / AQUIFER / DEN / TOP	MFD / GIP / PC / BASE	TC / KB	AREA / REC / C1 / TYPE	PAY / PROD / C2	SL / C3	VOLUME / IMG / GHV / IC4 / NC4	POR / MGP / RMG / C5	GSAT / STOIP / ENERGY / C6	PI / T / Z / GOR / PCT / C7	M3/M3
MOONSHINE	(F) 058-01W4	06350											
	VO +194.6			455.9	200	1.50		300	.290	.50	2730	290	.944	4.112
	WER1 ASSIGN		B	12	.60	7	.05	7						
06350 0262098 016								37.43E		7		262		
GRAND RAPIDS #2	.0004E	.0404 .0036		.57	4599 189	.9548	.0007	.0001						
1984-12-31 00/09-35-058-01W4/0		1980-11-29		455.2	456.7	651.3	GW							
	VO +152.2			495.3	200	1.70		340	.310	.65	3010	290	.937	6.348
STRIKE	WER1 ASSIGN		B	22	.65	14	.05	13						
06350 0262098 020								37.43E		13		487		
GR RAP #4	.0004A	.0404 .0036		.57	4599 189	.9548	.0007	.0001						
1981-09-30 00/12-04-058-02W4/0		1981-01-20		494.5	496.2	648.4	GW							
	VO			424.4	200	3.60		720	.320	.70	2720	288	.942	6.387
STRIKE	WER1 ASSIGN			46	.65	30	.05	28						
06350 0262098 025								37.43E		28		1048		
GR RAP #1	.0004A	.0404 .0036		.57	4599 189	.9548	.0007	.0001						
1981-09-30 00/10-05-058-02W4/0		1981-01-14		421.8	427.0	646.6	PB							
	VO +140.3			504.1	200	3.50		700	.330	.65	2830	291	.941	6.304
STRIKE	WER1 ASSIGN		B	44	.65	29	.05	27						
06350 0262098 030								37.43E		27		1011		
GR RAP #4	.0004A	.0404 .0036		.57	4599 189	.9548	.0007	.0001						
1981-09-30 00/10-05-058-02W4/0		1981-01-14		502.0	506.3	646.6	GW							
	VO +210.3			458.3	200	1.00		200	.265	.50	2520	290	.947	3.458
	WER1 ASSIGN		B	7	.55	4	.05	4						
06350 0262098 033								37.43E		4		150		
GRAND RAPIDS #1	.0001 .0001E	.0096		.56	4628 190	.9898	.0004							
1983-09-30 00/05-10-058-02W4/0		1983-03-16		457.8	458.8	669.1	GW							
	VO +209.4			473.6	200	.80		160	.300	.55	2540	290	.947	4.340
STRIKE	WER1 ASSIGN		B	7	.60	4	.05	4						
06350 0262098 035								37.43E		4		150		
GR RAP #1	.0004A	.0404 .0036		.57	4599 189	.9548	.0007	.0001						
1981-09-30 00/07-23-058-02W4/0		1980-12-19		473.2	474.0	683.4	GW							
	VO +210.8			470.0	200	2.00		400	.290	.65	2530	290	.950	4.923
STRIKE	WER1 ASSIGN		B	20	.55	11	.05	10						
06350 0262098 036								37.43E		10		374		
GRAND RAPIDS #1	.0014E	.1090 .0005		.61	4501 185	.8827	.0062	.0002						
1983-12-31 00/08-26-058-02W4/0		1983-03-18		469.0	471.0	681.8	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MOONSHINE (F) 058-01W4 06350
VO +232.4 450.0 200 1.90 380 .320 .45 2525 286 .942 3.838
STRIKE WER1 ASSIGN B 15 .60 9 .05 8
06350 0262098 037 37.43E 8 299
GRAND RAPIDS #1 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1983-08-31 00/10-28-058-02W4/0 1983-01-07 448.0 452.0 684.4 GW

VO +228.0 441.7 200 .50 100 .310 .55 2540 289 .947 4.500
STRIKE WER1 ASSIGN B 5 .60 3 .05 3
06350 0262098 040 37.43E 3 112
GR RAP #2 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1981-09-30 00/15-30-058-02W4/0 1980-12-13 441.5 442.0 670.0 GW

VO +151.8 514.2 200 2.00 400 .340 .55 3130 292 .938 6.077
WER1 ASSIGN B 24 .65 16 .05 15
06350 0276098 005 37.43E 15 561
SPARKY .0004E .0399 .0038 .58 4600 189 .9531 .0021 .0007
1984-12-31 00/05-21-058-01W4/0 1981-01-07 513.2 515.2 667.0 GW

VO +107.2 540.2 200 2.00 400 .320 .70 3200 292 .939 7.434
STRIKE WER1 ASSIGN B 30 .70 21 .05 20
06350 0280098 005 37.43E 20 749
CLEARWATER .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1981-09-30 00/12-04-058-02W4/0 1981-01-20 539.2 541.2 648.4 PB

VO +101.2 580.4 200 2.40 480 .263 .70 3610 293 .932 6.729
WER1 ASSIGN B 32 .70 23 .05 21
06350 0302098 005 37.43E 21 786
CUMMINGS SS .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1983-08-31 00/10-28-058-02W4/0 1983-01-07 577.5 583.2 680.6 GW

MOONSHINE POOLS= 20 GIP= 1020 PROD= 642 IMG= 607 MGP= 47 RMG= 560 ENERGY= 20961

MOORE (F) 067-04W4 07310
GRAND RAPIDS A VO 347.2 4172 3.19 13309 .304 .65 1700 288 .963 3.444
WER2 ISOPAC 458 .60 275 .05 261
07310 0262001 000 GRD RAP A 37.43E 261 9769
GRAND RAPIDS #1 .0003E .0186 .56 4617 190 .9782 .0021 .0006 .0001 .0001
1984-12-31 00/06-30-067-03W4/0 1981-02-14 321.8 323.5 673.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
MOORE	(F)	067-04W4	07310													
		VO	HEAVY		345.1	1329	1.53		2033	.313	.65	1850	288	.954		3.875
		WER2 ISOPAC			79	.50	39	.05	37							
07310 0262098 005									37.43E		37		1385			
GRAND RAPIDS #1	.0003E	.0186		.56	4617	190	.9782	.0021	.0006	.0001	.0001					
1983-04-30	00/11-04-067-03W4/0	1981-02-08		335.6	336.3	657.5	GO									
		VO			381.8	200	2.00		400	.320	.65	1800	288	.960		3.851
		WER2 ASSIGN			15	.55	8	.05	8							
07310 0262098 006									37.43E		8		299			
GR RAPIDS #1		E .0073	.0057	.56	4648	192	.9807	.0057	.0003	.0002	.0001					
1984-05-31	00/07-36-067-03W4/0	1982-02-05		380.7	382.9	704.9	GW									
		VO	+325.0		374.5	638	1.75		1117	.335	.60	1930	286	.957		4.031
		BER7 ISOPAC	B		45	.50	23	.05	22							
07310 0262098 007									37.43E		22		823			
GRAND RAPIDS #1	.0001	A .0152		.57	4622	190	.9823	.0017	.0007							
1984-12-31	00/09-09-067-04W4/0	1982-01-25		376.0	378.8	703.4	GW									
		VO			353.2	574	2.34		1343	.350	.65	1620	288	.964		3.775
		WER2 ISOPAC			51	.50	25	.05	24							
07310 0262098 010									37.43E		24		898			
GR RAPIDS #1	.0001E	.0134		.56	4624	190	.9865									
1983-04-30	00/11-28-067-04W4/0	1981-02-12		351.3	355.5	698.6	PB									
		VO			352.9	200	4.10		820	.350	.65	1620	288	.964		3.775
		WER2 ASSIGN			31	.50	15	.05	14							
07310 0262098 012									37.43E		14		524			
GR RAPIDS #1		E .0073	.0057	.56	4648	192	.9807	.0057	.0003	.0002	.0001					
1984-05-31	00/07-33-067-04W4/0	1982-01-22		350.9	355.0	701.2	PB									
		VO	+331.4		392.8	200	4.40		880	.330	.75	1740	288	.962		4.420
		WER2 ASSIGN	B		39	.50	19	.05	18							
07310 0262098 017									37.43E		18		674			
GR RPDS #1		E .0073	.0057	.56	4648	192	.9807	.0057	.0003	.0002	.0001					
1984-05-31	00/06-13-068-03W4/0	1982-02-09		390.6	395.0	726.4	GW									
		VO	HEAVY		393.2	200	1.00		200	.350	.55	1950	288	.957		3.873
		WER2 ASSIGN			8	.55	4	.05	4							
07310 0262098 020									37.43E		4		150			
GR RAPIDS #2	.0001A	.0147		.56	4623	190	.9857									
1981-11-30	00/07-16-068-03W4/0	1981-02-26		392.7	393.7	740.7	GO									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MOORE                  (F)  067-04W4     07310
                            VO  +238.4                      438.3     200    6.40      1280  .320   .80  2570 290   .945  6.827
                       WER2 ASSIGN                    B          87  .60      52  .05       50
    07310 0280098 005                                                                  37.43E      50       1872
    CLEARWATER                    E .0073 .0057          .56  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/07-31-067-03W4/0 1982-01-28          435.1  441.5  679.9 GW
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                            VO  +217.5                      464.6     200    1.50       300  .340   .55  2670 290   .943  5.192
                       WER2 ASSIGN                    B          16  .60       9  .05        9
    07310 0280098 010                                                                  37.43E       9        337
    CLEARWATER                    E .0073 .0057          .56  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/02-12-067-04W4/0 1982-01-27          463.9  465.4  682.9 GW
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                            VO            HEAVY             474.1     200     .90       180  .360   .45  2300 290   .948  3.854
                       WER2 ASSIGN                              7  .60       4  .05         4
    07310 0280098 015                                                                  37.43E       4        150
    CLEARWATER        .0003 .0001A .0034                  .55  4636 191 .9952 .0011
    1981-11-30 00/10-07-067-04W4/0 1981-03-15          473.6  474.5  686.5 GO
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MOORE                    POOLS=   11  GIP=      836 PROD=      473  IMG=      451  MGP=           RMG=      451  ENERGY=    16881
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MOOSE                  (F)  023-06W5     06180
  RUNDLE A                  VO                           2204.8    2658   25.01     66476  .060   .75 12980 315   .716  7.365
                       WER2 ISOPAC                          4896  .60    2938  .20     2350
    06180 0610001 000 RUNDLE A                                                         37.43E    2350       87961
    RUNDLE                        A .0037 .0255 .1132  .80  5111 230 .7407 .0557 .0187 .0046 .0077 .0062 .0041 .0197
    1984-12-31 00/16-06-023-06W5/0 1960-01-27      2247.6 2366.8 1866.6 PB
    PROGAS  TCPL
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                            VO                           2585.2     200  60.00     12000  .065   .75 15500 341   .794  7.936
                       WER2 ASSIGN                          953  .60     572  .20      457
    06180 0610098 005                                                                  37.43A     457       17106
    TURNER VALLEY 2               A .0047 .0245 .1046  .72  5094 231 .7590 .0576 .0185 .0051 .0080 .0065 .0035 .0080
    1984-12-31 00/07-27-022-06W5/0 1978-11-01      2523.4 2647.0 1743.8 PB
    PROGAS  TCPL
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                            VO                           3151.3     200  33.95      6790  .026   .70 23520 365   .910  3.665
                       WER2 ASSIGN                          249  .75     187  .05       177
    06180 0658098 003                                                                  37.43E     177        6625
    WABAMUN 2 PLATE          .0002E                    .61  4778 203
    1982-08-31 00/10-32-022-06W5/0 1979-11-21      3126.6 3176.1 1658.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
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MOOSE                (F)  023-06W5    06180
                          VO                          2555.1     440  29.03    12773  .053  .85 14940 362  .749  7.059
                     WER2 ASSIGN                        902  .85    766  .40      460
    06180 0658098 005                 TOP/BASE TVD                                37.43E     460      17218
    WABAMUN                    A .0058 .0603 .2595  .82  5921 253 .6246 .0284 .0101 .0020 .0034 .0033 .0013 .0013
    1983-12-31 00/10-05-023-06W5/0 1977-05-11      2592.0 2631.0 1798.3 PB
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MOOSE                     POOLS=     4  GIP=      7000 PROD=      4463  IMG=      3444  MGP=              RMG=      3444  ENERGY=   128910
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MORGAN               (F)  051-04W4    06190
                          VO                          420.2     200    .80      160  .310  .70  3230 288  .923  7.498
                     WER2 ASSIGN                        12  .70      8  .05       8
    06190 0218098 005                                                           37.43E       8       299
    VIKING                     E .0758 .0063          .63  4560 196 .8521 .0402 .0195 .0041 .0002
    1982-10-29 00/06-22-052-04W4/0 1981-10-02      419.8  420.6  607.6 PB
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                          VO  +140.2                  483.1     200   1.20      240  .340  .65  3825 291  .920  8.979
                     WER2 ASSIGN                B       22  .70     15  .05      14
    06190 0250098 010                                                           37.43E      14       524
    UPPER MANNVILLE           .0002E               .60  4619 189 .9610 .0168 .0016 .0012 .0008 .0034
    1979-10-31 00/11-11-052-04W4/0 1975-06-18      482.5  483.7  623.9 GW
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  COLONY B                VO          HEAVY         475.9     649  1.44      935  .308  .55  3230 292  .945  5.639
                     WER2 ISOPAC                        53  .70     37  .05      35
    06190 0256002 000 COLONY B                                                  35.56E      35      1245
    COLONY                    .0007E .0230         .57  4613 190 .9690 .0064 .0008 .0008
    1981-12-31 00/03-34-051-04W4/0 1977-10-05      456.9  458.1  602.2 GO
    TCPL
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  COLONY C                VO  -146.7                  474.7      94  1.42      133  .310  .65  3280 291  .940  6.871
                     WER2 ISOPAC                B        9  .60      5  .05       5        1
    06190 0256003 000 CLY C                                                     37.43E       4       150
    COLONY #1 SS              .0002E               .60  4619 189
    1979-12-29 00/10-11-052-04W4/0 1962-08-23      474.8  476.7  623.9 GW
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                          VO  +145.3                  489.4     200   1.50      300  .340  .55  3186 291  .931  6.254
                     WER1 ASSIGN                B       19  .55     10  .05      10
    06190 0256098 001                                                           38.18E      10       382
    COLONY 1                  .0007E .0150          .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1979-10-30 00/11-31-051-03W4/0 1978-07-28      488.6  490.1  635.4 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MORGAN	(F) 051-04W4 06190															
	VO				473.2	200	1.90		380	.320	.55	3200	290		.934	5.913
	WER2 ASSIGN				22	.70	16	.05	15							
06190 0256098 002	H2 HE N2 CO2 H2S			DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7			
COLONY 1	.0004 .0008A .0451			.57	4619	191	.9165	.0363	.0007	.0001	.0001					
1980-07-31 00/07-16-051-04W4/0	LOCATION		DRILL DATE	TOP	BASE		KB	TYPE								
				472.2	474.1		612.9	PB								
	VO +145.1				518.3	200	2.20		440	.340	.55	4100	292		.912	8.187
	WER1 ASSIGN		B		36	.65	23	.05	22							
06190 0256098 003									38.18E		22		840			
COLONY 1	.0007E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-10-31 00/13-32-051-03W4/0			1968-01-23	517.2	519.4		664.5	GW								
	VO +145.3				477.5	200	1.00		200	.300	.40	3210	291		.932	4.039
	WER1 ASSIGN		B		8	.75	6	.05	6							
06190 0256098 004									38.18E		6		229			
COLONY	.0001A .0149			.56	4622	190	.9850									
1980-10-31 00/07-07-052-03W4/0			1980-08-11	477.0	478.0		623.3	GW								
	VO +143.8				508.5	200	2.00		400	.300	.55	4020	291		.920	7.046
	WER2 ASSIGN		B		28	.65	18	.05	17							
06190 0256098 005									37.43E		17		636			
COLONY	.0002E			.60	4619	189	.9610	.0168	.0016	.0012	.0008	.0034				
1979-10-31 00/06-01-052-04W4/0			1979-03-21	507.5	509.5		653.3	GW								
	VO +148.1				480.8	372	1.09		405	.330	.60	3510	291		.924	7.350
	WER1 ISOPAC		B		30	.60	18	.05	17							
06190 0256098 006									38.18E		17		649			
COLONY 1	.0007E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-12-29 00/07-09-052-03W4/0			1974-11-22	462.4	463.6		611.1	GW								
	VO +143.3				487.1	200	1.30		260	.320	.50	3500	291		.930	5.885
ASSOC	WER2 ASSIGN				15	.65	10	.05	9							
06190 0256098 007									37.43E		9		337			
COLONY #1	.0001E .0149			.56	4622	190	.9850									
1983-04-30 00/05-02-052-04W4/0			1982-07-22	486.4	487.7		630.0	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION	DRILL	DATE	TOP	BASE	KB	TYPE									
MORGAN (F)	051-04W4	06190														
	VO	+143.9			478.4	200	2.20		440	.320	.60	3500	291	.930		7.061
ASSOC	WER2 ASSIGN				31	.65	20	.05	19							
06190 0256098 008									37.43E		19		711			
COLONY #1	.0001E .0149				.56	4622	190	.9850								
1983-04-30 00/02-03-052-04W4/0	1982-10-13				477.3	479.5	623.4	GO								
	VO	+143.6			464.7	200	.70		140	.310	.60	3500	291	.930		6.841
ASSOC	WER2 ASSIGN				10	.65	6	.05	6							
06190 0256098 009									37.43E		6		225			
COLONY #1	.0001E .0149				.56	4622	190	.9850								
1983-04-30 00/06-03-052-04W4/0	1982-10-16				464.3	465.0	608.6	GO								
	VO	HEAVY			468.6	128	2.20		282	.330	.60	3240	290	.924		6.808
	WER2 ASSIGN				19	.70	13	.05	13							
06190 0256098 010									37.43E		13		487			
COLONY #1	.0001 .0002E .0232				.60	4628	197	.9060	.0696							
1982-12-01 00/03-03-052-04W4/0	1981-06-28				467.5	469.7	613.4	GO								
	VO	+130.0			482.2	128	1.50		192	.330	.40	3260	290	.934		4.518
	WER2 ASSIGN			B	9	.55	5	.05	5							
06190 0256098 012									37.43E		5		187			
COLONY #2 SD	.0006A .0417 .0006				.58	4590	190	.9472	.0094	.0004	.0001					
1984-05-31 00/03-03-052-04W4/0	1981-06-28				481.5	483.0	612.9	GW								
	VO	+143.9			465.7	200	2.40		480	.300	.55	3690	290	.924		6.462
	WER2 ASSIGN			B	31	.70	22	.05	21							
06190 0256098 015									37.43E		21		786			
COLONY 1	.0002E				.60	4619	189	.9610	.0168	.0016	.0012	.0008	.0034			
1979-10-31 00/16-03-052-04W4/0	1963-08-15				464.5	466.9	610.8	GW								
	VO				480.9	200	1.90		380	.300	.60	3260	290	.934		6.169
	WER2 ASSIGN				23	.70	16	.05	16							
06190 0256098 020									37.43E		16		599			
COLONY 1	.0004A .0434				.60	4619	189	.9477	.0085							
1979-07-31 00/10-18-052-04W4/0	1979-07-07				479.9	481.8	631.7	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MORGAN	(F) 051-04W4	06190		480.0	200	2.00		400	.310	.65	3350	290	.936	7.072
	VO +146.3													
	WER2 ASSIGN		B	28	.70	20	.05	19						
06190 0256098 025								37.43E		19		711		
COLONY I	.0004A .0434			.60	4619 189	.9477	.0085							
1980-07-31 00/06-20-052-04W4/0 1979-08-01				479.0	481.0	627.3 GW								
SPARKY A	VO	+98.0		525.7	63	1.13		71	.290	.70	3625	290	.922	7.827
ASSOC	WER2 ISOPAC			6	.65	4	.05	4						
06190 0276001 001 SP A								35.56E						
SPARKY	.0002 .0006A .0281			.57	4604 190	.9673	.0038							
1982-12-31 00/10-01-052-04W4/0 1977-00-00				514.7	516.6	616.4 GO								
SPARKY A	VO	HEAVY		486.1	200	.80		160	.320	.55	4890	290	.894	9.440
	WER2 ASSIGN			15	.75	11	.05	11						
06190 0276001 002 SP A		ASSIGNED WELL 14-33-051-04 W4M						35.56E						
SPARKY	.0005E .0502			.60	4585 193	.9066	.0398	.0029						
1982-12-31 00/10-01-052-04W4/0 1977-00-00				514.7	516.6	616.4 GO								
SPARKY A														
ASSOC	WER2 ISOPAC			21	.70	15	.05	15						
06190 0276001 999 SPARKY A										15				
SPARKY 2&3														
1982-12-31 00/10-01-052-04W4/0 1977-00-00														
	VO	+104.5		530.5	16	1.00		16	.320	.75	3390	292	.933	8.493
ASSOC	WER2 ASSIGN			1	.65	1	.05	1						
06190 0276098 002								35.56E		1		36		
SPARKY #2&3 SD	E .0493			.58	4580 189	.9444	.0056	.0005	.0002					
1984-12-31 00/06-04-052-04W4/0 1983-08-02				530.0	531.0	637.2 GO								
	VO	+104.3	+103.4	471.1	16	1.30		21	.320	.65	4890	290	.902	11.058
ASSOC	WER2 ASSIGN			2	.75	2	.05	2						
06190 0276098 003								35.56E		2		71		
SPARKY #2 SD	E .0493			.58	4580 189	.9444	.0056	.0005	.0002					
1984-12-31 00/15-10-052-04W4/0 1983-12-18				470.5	471.8	575.0 GO								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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MORGAN                (F)  051-04W4     06190
                           VO                      521.4     200   4.20      840  .300  .70  3630 290  .926  8.068
                      WER2 ASSIGN                      68  .70    47  .05        45
    06190 0276098 005                                                          37.43E      45       1684
    SPARKY              .0004A .0434                .60  4619 189 .9477 .0085
    1979-07-31 00/10-18-052-04W4/0 1979-07-07      518.8  524.0  631.7 PB
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                           VO          +112.0      525.5     200   1.00      200  .320  .80  3390 292  .924  9.147
    ASSOC STRIKE      WER2 ASSIGN                      18  .55    10  .05        10
    06190 0276098 010                                                          35.56E      10       356
    SPARKY              .0002A      .0033       .57  4659 196 .9562 .0403
    1984-05-31 00/06-32-052-04W4/0 1979-07-25      525.0  526.0  637.8 GO
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  LLOYDMINSTER A           VO          +56.2      558.6      72   1.01       73  .288  .80  4090 292  .918  9.997
    ASSOC             WER1 ISOPAC                       7  .75     5  .05         5
    06190 0294001 000 LLOYD A                                                  37.43E       5       187
    LLOYDMINSTER        .0003A .0340 .0054        .58  4612 190 .9597 .0016 .0012
    1983-09-30 00/15-34-051-04W4/0 1976-00-00      565.0  566.4  622.8 GO
    TCPL
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                           VO                      580.8     200   1.20      240  .270  .70  4070 294  .919  8.106
                      WER2 ASSIGN                      19  .75    15  .05        14
    06190 0302098 003                                                          35.56E      14       498
    CUMMINGS      .0004 .0008A .0451              .57  4619 192 .9165 .0363 .0007 .0001 .0001
    1980-07-31 00/07-33-051-04W4/0 1979-10-16      580.2  581.4  605.0 PB
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                           VO                      626.8     200   2.90      580  .280  .65  4500 294  .917  8.639
                      WER2 ASSIGN                      50  .70    35  .05        33
    06190 0302098 005                                                          37.43E      33       1235
    CUMMINGS      .0001 .0003A .0386              .57  4591 189 .9584 .0020 .0006
    1981-12-31 00/01-03-052-04W4/0 1981-06-25      625.3  628.2  648.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      576.2     200   1.70      340  .300  .55  4200 293  .913  7.367
                      WER2 ASSIGN                      25  .75    19  .05        18
    06190 0302098 010                                                          37.43E      18       674
    CUMMINGS 1          .0001E .0149              .56  4622 190 .9850
    1980-10-31 00/07-03-052-04W4/0 1980-08-03      575.3  577.0  612.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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MORGAN                (F)  051-04W4    06190
                           VO                          585.0     200   1.00      200  .310  .60  4200 294  .913  8.276
                      WER2 ASSIGN                          16  .75     12  .05      12                37.43E     12       449
    06190 0302098 015
    CUMMINGS 2       .0002 .0006E .0281                 .57  4604 190 .9673 .0038
    1980-10-31 00/07-03-052-04W4/0 1980-08-03         584.5  585.5  612.1 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO   +34.4                   588.4     200   1.30      260  .310  .55  4500 293  .912  8.165
                      WER2 ASSIGN              B           21  .70     15  .05      14                37.43E     14       524
    06190 0302098 020
    CUMMINGS #1      .0001 .0003E .0386                 .57  4591 189 .9584 .0020 .0006
    1983-12-31 00/02-03-052-04W4/0 1982-10-13         587.7  589.0  623.4 GW
-------------------------------------------------------------------------------------------------------------------------
                           VO                          598.0     200   2.00      400  .310  .60  4300 294  .916  8.446
                      WER2 ASSIGN                          34  .70     24  .05      22                37.43E     22       823
    06190 0302098 025
    CUMMINGS #2      .0001 .0003E .0386                 .57  4591 189 .9584 .0020 .0006
    1983-04-30 00/02-03-052-04W4/0 1982-10-13         597.0  599.0  623.4 PB
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                           VO   +34.2                   574.0     200    .80      160  .300  .40  4200 293  .920  5.317
                      WER2 ASSIGN              B            9  .70      6  .05       6                37.43E      6       225
    06190 0302098 030
    CUMMINGS #1      .0001 .0003E .0386                 .57  4591 189 .9584 .0020 .0006
    1983-04-30 00/06-03-052-04W4/0 1982-10-16         573.6  574.4  608.6 GW
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                           VO            +24.1         583.9     200   1.30      260  .300  .55  4300 293  .916  7.518
    ASSOC                 WER2 ASSIGN                     20  .70     14  .05      13                37.43E     13       487
    06190 0302098 035
    CUMMINGS #2      .0001 .0003E .0386                 .57  4591 189 .9584 .0020 .0006
    1983-04-30 00/06-03-052-04W4/0 1982-10-16         583.2  584.5  608.6 GO
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MORGAN                  POOLS=    32  GIP=      716 PROD=      488  IMG=      467  MGP=        1  RMG=      466  ENERGY=    16779
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MORINVILLE            (F)  055-25W4    06200
  BELLY RIVER A               VO                          391.4     128   3.90      499  .300  .50  3760 298  .938  5.756
                      WER1 ASSIGN                          29  .70     20  .05      19                 4
    06200 0126001 000 BELLY RIV A                                                                38.93E     15       584
    BELLY RIVER           .0006E                     .57  4619 191
    1983-12-31 00/06-31-054-26W4/0 1973-09-17         389.2  393.2  672.7 PB
    NUL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
        STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG          MGP     STOIP  GOR   PCT
        FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
        ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1      C2     C3    IC4     NC4     C5     C6     C7
        REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE      KB   TYPE
    PURCHASERS:
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MORINVILLE                (F)  055-25W4     06200
  BELLY RIVER B                VO                                  434.8      200    2.00          400  .290   .55  4060  290   .895  7.095
                               WER1 ASSIGN                              28   .75      21   .05          20
    06200 0126002 000 BELLY R B                                                                  38.93E        20           779
    BSL BELLY RIVER                    A .0097 .0185                .62  4684  202  .9045 .0507 .0127 .0014 .0021  .0004
    1983-10-31 00/12-20-054-26W4/0 1983-03-02                     433.0  436.5  682.1 PB
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                               VO                                  290.7      200    1.70          340  .230   .50  2510  286   .943  3.044
                               WER1 ASSIGN                              10   .65       7   .05           6
    06200 0126098 005                                                                            38.93E         6           234
    BELLY RIVER                        .0005E .0145                 .56  4620  189  .9847 .0003
    1983-09-30 00/04-29-054-26W4/0 1983-04-23                     289.0  292.5  675.9 PB
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                               VO                                  353.3      200    1.50          300  .300   .50  3280  287   .930  5.242
                               WER1 ASSIGN                              16   .70      11   .05          10
    06200 0126098 015                                                                            38.93E        10           389
    BELLY RIVER                        .0008A .0237 .0001           .56  4600  189  .9750 .0001
    1983-10-31 00/12-20-054-26W4/0 1983-03-02                     352.5  354.0  682.1 PB
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  VIKING A                     VO  -153.0                          856.5      210    1.10          232  .180   .60  4920  302   .919  5.459
                               WER1 ISOPAC                FW            13   .60       8   .05           7            1
    06200 0218001 000 VIK A                                                                      37.43E         6           225
    VIKING                             .0008E .1443 .0038           .64  4475  187  .8114 .0307 .0078 .0008 .0008  .0002
    1978-12-31 00/09-26-055-25W4/0 1949-12-31                     856.2  858.3  705.3 GW
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                               VO                                  933.5      200    1.00          200  .100   .50  6430  304   .879  3.422
                               WER1 ASSIGN                               7   .70       5   .05           5
    06200 0218098 003                                                                            37.43E         5           187
    VIKING                               E .0171 .0013              .60  4614  198  .9323 .0272 .0128 .0020 .0035  .0038
    1983-09-30 00/12-12-054-26W4/0 1982-12-06                     933.0  934.0  672.6 PB
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                               VO                                  894.0      128     .62           79  .130   .40  5840  303   .900  3.167
                               WER1 ASSIGN                               3   .70       2   .05           2
    06200 0218098 015                                                                            37.43E         2            75
    VIKING                             .0008E                       .58  4592  191                .0024 .0008         .0100
    1983-12-31 00/07-30-055-25W4/0 1976-02-01                     893.7  894.3  708.1 PB
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  UPPER MANNVILLE A            CP                                 1025.7
                               WER1 ASSIGN ABAND                        11   .85       9   .15           8            8
    06200 0250001 000 U MANN A                                                                                 40.05A
    UPPER MANNVILLE                    .0004A                       .67  4654  203
    1982-06-30 00/07-15-055-25W4/0 1974-03-18                    1018.0 1033.3  705.0 PB
    LOC U
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MORINVILLE            (F)  055-25W4    06200
  LOWER MANNVILLE A        VO  -409.0  -404.8          1100.8    2462   4.91    12088  .220  .70  7860 319  .869 12.419
    ASSOC             WER1 ISOPAC          COMB   B              1501   .80    1201  .10    1080     514
    06200 0310001 000 L MANN A       CONCURRENT PRODUCTION                                  40.05A   571      22869
    LOWER MANNVILLE .0003 .0007A .0117 .0076 .0036  .67  4654 203 .8724 .0671 .0239 .0027 .0057 .0022 .0011 .0046
    1984-12-31 00/11-12-055-25W4/0 1952-03-08      1101.8 1111.6  697.7 GO                              COMBINED ASSOC/SOLN PRODUCTION
    NORCEN  PANALTA
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  LOWER MANNVILLE A                              1092.4
    SOLN              WER1 ISOPAC          COMB              8   .60       5  .05       5                199.0   41
    06200 0310001 000 L MANN A       CONCURRENT PRODUCTION                                  40.05A
    LOWER MANNVILLE .0003 .0007A .0117 .0076 .0036  .67  4654 203 .8724 .0671 .0239 .0027 .0057 .0022 .0011 .0046
    1984-12-31 00/11-12-055-25W4/0 1952-03-08      1101.8 1111.6  697.7 GO                              COMBINED ASSOC/SOLN PRODUCTION
    NORCEN  PANALTA
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1509 PROD=     1206  IMG=     1085  MGP=      514  RMG=      571  ENERGY=    22869

  LOWER MANNVILLE B          CP                  1402.1     490   2.35     1149  .177  .70  7860 319  .869  9.982
                      WER1 ISOPAC ABAND                    110   .40       44  .05       42      42
    06200 0310002 000 L MANN B                                                    40.05A
    LOWER MANNVILLE       .0004A                .67  4654 203
    1982-06-30 00/02-16-055-25W4/0 1948-06-24      1107.9 1113.1  701.0 PB
    LOC U
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  LOWER MANNVILLE C          MB          HEAVY    1121.3     839   4.91     4115  .159  .70  8030 319  .863  9.228
                      WER1 ISOPAC                          478   .75      358  .08      330     330
    06200 0310003 000 L MANN C                                                    40.05A
    ELLERSLIE             .0004A .0274 .0250 .0011  .65  4702 206 .8561 .0558 .0212 .0033 .0057 .0044
    1975-06-30 00/14-21-055-25W4/0 1955-09-25      1112.2 1123.8  702.6 GO
    NORCEN
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  LOWER MANNVILLE D          MB                  1097.3     678   4.24     2872  .148  .70  7730 319  .870  8.223
                      WER1 ISOPAC                          165   .85      140  .05      133     125
    06200 0310004 000 L MANN D                                                    40.05A       8        320
    OSTRA & ACHESON       .0004A                .63  4654 203
    1977-06-30 00/09-26-055-25W4/0 1949-12-31      1088.7 1115.0  705.3 PB
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  LOWER MANNVILLE E          PD                  1082.0    1573   4.27     6722  .181  .70  8000 319  .867 10.415
                      WER1 ISOPAC                          482   .85      410  .05      390     362
    06200 0310005 000 L MANN E                                                    40.05A      28       1121
    LOWER MANNVILLE       .0004A      .0328 .0004  .63  4654 203                .0100 .0059       .1800
    1982-12-31 00/06-14-056-25W4/0 1951-07-23      1077.8 1082.1  702.3 PB
    NORCEN
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
LOWER MANNVILLE F 1148.8
SOLN WER1 ASSIGN 6 .65 4 .55 2 2
06200 0310006 000 L MANN F 40.05E
L MANN E .0384 .0171 .71 4602 212 .8147 .0564 .0402 .0072 .0152 .0108
1983-12-31 00/01-01-054-25W4/0 1963-00-00

LOWER MANNVILLE G CP 1158.2 128 10.36 1326 .194 .70 8350 319 .862 11.763
WER1 ASSIGN ABAND 13 .70 9 .05 8 8
06200 0310007 000 L MANN G 40.05A
LOWER MANNVILLE .0004A .63 4654 203
1983-12-31 00/11-31-054-25W4/0 1952-08-14 1152.1 1164.3 701.6 PB
LOC U

LOWER MANNVILLE H MB -476.4 1160.7 200 3.70 740 .180 .70 8640 317 .860 11.146
WER1 ASSIGN B 142 .75 106 .05 101 99
06200 0310008 000 L MANN H 40.05A 2 80
BASAL QUARTZ .0001 .0004A .0125 .0129 .63 4654 203 .8623 .0688 .0273 .0036 .0068 .0034 .0013 .0006
1981-06-30 00/02-23-054-26W4/0 1959-07-03 1160.4 1161.0 684.6 GW
NORCEN

LOWER MANNVILLE I CP 1146.8 50 5.88 294 .180 .70 8270 319 .862 10.964
WER1 ASSIGN ABAND 32 .50 16 .05 15 15
06200 0310009 000 L MANN I 40.05A
BSL QUARTZ 3&4 .0004A .63 4654 203
1982-06-30 00/06-19-054-25W4/0 1957-05-17 1145.7 1147.9 684.9 PB
LOC U

LOWER MANNVILLE J CP 1141.5 200 2.70 540 .180 .70 8410 319 .862 10.964
WER1 ASSIGN ABAND 141 .01 2 .05 2 2
06200 0310010 000 L MANN J 40.05A
LOWER MANNVILLE .0004A .63 4654 203
1983-12-31 00/10-18-054-25W4/0 1952-02-23 1139.6 1143.3 688.5 GW
LOC U

LOWER MANNVILLE K CP -474.5 1162.8 200 3.60 720 .210 .70 8600 310 .823 14.091
WER1 ASSIGN ABAND B 12 .80 10 .09 9 9
06200 0310011 000 L MANN K 40.05E
ELLERSLIE #3 A .0379 .0213 .69 4675 209 .8234 .0678 .0304 .0041 .0081 .0070
1984-04-30 00/05-24-054-26W4/0 1951-11-06 1161.0 1164.6 690.1 GW
LOC U

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
LOWER MANNVILLE M VO -501.4 1178.3 357 3.08 1097 .163 .55 8840 319 .842 8.391
WER1 ISOPAC FN 92 .75 69 .05 66 42
06200 0310013 000 L MANN M 40.05A 24 961
LOWER MANNVILLE .0003A .0098 .0222 .66 4682 208 .8586 .0695 .0275 .0025 .0059 .0016 .0007 .0014
1983-12-31 00/10-19-054-26W4/0 1972-06-06 1168.6 1178.0 672.4 PB
NUL CWNG

LOWER MANNVILLE N VO 1493.5 808 4.48 3625 .177 .70 7860 319 .867 9.959
WER1 ISOPAC 361 .85 307 .05 290 15
06200 0310014 000 L MANN N 40.05A 275 11014
OSTRACOD .0004A .69 4654 203
1978-06-30 00/14-18-056-25W4/0 1956-09-14 1094.0 1104.3 706.2 GW

LOWER MANNVILLE P VO 1144.8 64 7.00 448 .170 .65 7800 319 .868 8.858
WER1 ASSIGN 40 .70 28 .10 25 5
06200 0310016 000 L MANN P 40.05E 20 801
ELLERSLIE .0004E .0481 .0200 .66 4625 203 .8484 .0482 .0234 .0022 .0058 .0039
1982-12-01 00/03-05-055-25W4/0 1981-01-18 1137.0 1152.5 698.3 PB
NORCEN

LOWER MANNVILLE Q VO -50.3 1178.3 200 1.50 300 .180 .50 6690 308 .860 6.464
WER1 ASSIGN B 19 .60 12 .10 10
06200 0310017 000 L MANN Q 40.05E 10 401
ELLERSLIE #2 .0004E .0164 .0191 .65 4668 207 .8610 .0682 .0248 .0022 .0053 .0014 .0006 .0006
1983-09-30 00/04-29-054-26W4/0 1983-04-23 1177.5 1179.0 675.9 GW

VO -509.1 1190.1 200 2.20 440 .160 .50 8360 310 .840 7.304
WER1 ASSIGN B 32 .70 22 .10 20
06200 0310098 001 40.05E 20 801
ELLERSLIE #2 .0002A .0369 .0005 .65 4585 205 .8559 .0648 .0269 .0029 .0064 .0020 .0011 .0024
1983-10-31 00/12-20-054-26W4/0 1983-03-02 1189.0 1191.2 682.1 PB

VO 1239.3 200 2.74 549 .190 .60 9520 308 .833 12.030
WER1 ASSIGN ABAND 66 .75 50 .10 45
06200 0310098 002 40.05A 45 1802
ELLERSLIE B .0004A .0187 .0008 .66 4619 201 .0213
1979-12-29 00/07-15-054-26W4/0 1965-06-00 1237.8 1240.8 674.8 PB
LOC U

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                           GHV      RMG    ENERGY
    ZONE                H2    HE    N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MORINVILLE          (F)  055-25W4    06200
                         VO  -465.1                1154.1     144    .78      112   .205  .70  8430 310   .835 13.290
                    WER1 ISOPAC                B        15  .70     11  .10      10
    06200 0310098 003                                                          40.05E      10       401
    ELLERSLIE          .0006A .0379 .0042          .67  4592 207 .8338 .0742 .0311 .0042 .0089 .0038 .0006 .0007
    1984-04-30 00/03-26-054-26W4/0 1983-11-13     1152.0 1154.8  700.0 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO  -381.9                1082.0     200   14.63     2926   .200  .55  7930 308   .855  9.433
                    WER2 ASSIGN                B       276  .70    193  .10     174
    06200 0310098 005                                                          40.05A      174      6969
    BLAIRMORE          .0004A .0120 .0265 .0021    .63  4695 202                .0188 .0073       .3700
    1983-12-31 00/07-29-055-25W4/0 1975-11-14     1074.7 1089.4  707.4 GW
    LOC U
-------------------------------------------------------------------------------------------------------------------------
                         VO                        1101.8     200    4.30      860   .160  .50  8050 308   .827  7.190
                    WER2 ASSIGN                        62  .75     47  .10      42
    06200 0310098 006                                                          40.05E       42      1682
    ELLERSLIE #1       .0006A .0246 .0247 .0008    .58  4620 210 .8509 .0605 .0244 .0028 .0065 .0042
    1983-12-31 00/09-26-055-25W4/0 1949-12-31     1088.7 1115.0  705.3 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO  -399.0                1095.9     200    7.00     1400   .180  .65  8050 308   .828 10.503
                    WER2 ASSIGN                B       147  .70    103  .10      93
    06200 0310098 008                                                          40.05E       93      3725
    ELLERSLIE          .0006E .0246 .0247 .0008    .58  4620 210 .8509 .0605 .0244 .0028 .0065 .0042
    1984-12-31 00/06-25-055-25W4/2 1976-12-19     1089.4 1102.5  703.5 GW
-------------------------------------------------------------------------------------------------------------------------
                         VO                        1124.4     200    3.55      709   .190  .60  7730 321   .865  9.045
                    WER1 ASSIGN                        65  .65     42  .05      40
    06200 0310098 012                                                          40.05E       40      1602
    BASAL QUARTZ       .0004A                      .65  4668 207
    1964-06-18 00/04-05-056-25W4/0 1964-03-12     1123.2 1126.8  708.7 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                        1157.0     200     .50      100   .240  .75  8430 310   .836 16.651
                    WER1 ASSIGN                        17  .75     12  .10      11
    06200 0310098 015                                                          40.05E       11       441
    ELLERSLIE          .0003E .0135 .0100          .65  4633 207 .8694 .0614 .0287 .0039 .0072 .0041 .0010 .0005
    1984-05-31 00/03-26-054-26W4/0 1983-11-13     1156.8 1157.3  700.0 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MORINVILLE              (F)  055-25W4     06200
                             VO  -384.5                    1084.7     200    4.10       820  .170  .65  7620 307  .855  6.439
        STRIKE          WER1 ASSIGN                  B         53  .70     37  .15        31
    06200 0310098 017                                                                40.05E      31       1242
    BSL QTZ                       A .0332 .0427          .64  4716 203 .8548 .0489 .0147 .0024 .0018 .0015
    1980-12-31 00/09-30-056-25W4/0 1980-07-21      1080.5 1089.0  704.5 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO                           1172.3     200    1.20       240  .210  .60  8650 310  .832 12.017
                        WER1 ASSIGN                           29  .70     20  .10        18
    06200 0310098 025                                                                40.05E      18        721
    ELLERSLIE #4              .0006E .0379 .0042          .67  4592 207 .8338 .0742 .0311 .0042 .0089 .0038 .0006 .0007
    1984-05-31 00/07-27-054-26W4/0 1966-08-01      1171.7 1172.9  681.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                           1173.2     200    3.50       700  .200  .45  8070 310  .844  7.894
                        WER1 ASSIGN                           55  .70     39  .10        35
    06200 0334098 005                                                                40.05E      35       1402
    BASAL QUARTZ              .0004A .0164 .0191          .65  4668 207 .8610 .0682 .0248 .0022 .0053 .0014 .0006 .0006
    1982-05-31 00/07-30-054-26W4/0 1980-10-11      1168.3 1178.0  670.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-3 B                                                  1608.1
    SOLN                    WER1 ISOPAC                       155  .70    109  .75        27        8     2590.0   60
    06200 0720002 000 D-3 B                                                          40.05E      19        761
    D-3                .0006 .0006E .1046 .0316          .92  4489 237 .5849 .1099 .0837 .0137 .0331 .0177 .0118 .0078
    1984-12-31 00/01-01-054-26W4/0 1960-00-00
-------------------------------------------------------------------------------------------------------------------------------
MORINVILLE                  POOLS=   36  GIP=     4691 PROD=     3489  IMG=     3131  MGP=     1591  RMG=     1540  ENERGY=    61589
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MORKILL                 (SA) 054-10W5     06205
                             VO                            559.3     200    3.39       678  .180  .70  2160 293  .955  2.764
        STRIKE          BER7 ASSIGN                           19  .60     11  .05        11
    06205 0106098 005                                                                37.43E      11        412
    EDMONTON          .0002 .0002E                .70  4640 191 .9982 .0008
    1978-12-31 00/10-34-054-10W5/0 1977-01-12       557.5  560.8  864.1 PB
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MORKILL                     POOLS=    1  GIP=       19 PROD=       11  IMG=       11  MGP=             RMG=       11  ENERGY=      412
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MORLEY                  (F)  026-07W5     06220
  RUNDLE A                   MB -1463.0                   2757.4     485    7.22      3502  .070  .80 30280 348  .962 14.404
                        WER2 ISOPAC                  B        314  .75     236  .10       212       142
    06220 0610001 000 RUNDLE A                                                       38.93E      70       2725
    MT HEAD                       A .0070 .0128 .0528  .60  4900 202 .9271 .0002
    1984-12-31 00/09-04-026-07W5/0 1974-03-20      2687.4 2787.4 1350.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
MORLEY                      POOLS=    1  GIP=      314 PROD=      236  IMG=      212  MGP=      142  RMG=       70  ENERGY=     2725
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MORNINGSIDE          (F)  042-28W4     07250
                          VO                          634.7      200    1.30       260  .270   .60   1260  295   .975  2.018
                          BER7 ASSIGN                      5   .50        3   .05          3
    07250 0106098 005                                                                37.43E        3         112
    EDMONTON GROUP        .0001A .0317 .0003          .57  4599 189 .9622 .0042 .0004 .0001
    1982-12-31 00/11-16-042-28W4/0 1980-09-01       634.0  635.3  966.9 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                          921.4      200    3.20       640  .200   .55   5350  301   .900  6.178
                          BER7 ASSIGN                     40   .65       26   .05         25
    07250 0126098 003                                                                37.43E       25         936
    BSL BELLY RIVER       .0007E .0384 .0007          .59  4556 193 .9316 .0161 .0068 .0021 .0015 .0020 .0001
    1983-11-30 00/06-30-042-27W4/0 1983-01-07       919.4  923.4  871.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                          933.0      200    4.00       800  .200   .50   5370  303   .903  5.581
                          BER7 ASSIGN                     45   .65       29   .05         28
    07250 0126098 005                                                                37.43E       28        1048
    BSL BELLY RIVER       .0007A .0384 .0007          .59  4587 193 .9316 .0161 .0068 .0021 .0015 .0021 .0001
    1982-12-31 00/07-31-042-27W4/0 1979-10-26       930.0  936.0  874.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  +136.2                  775.7      128    3.95       506  .310   .50   2960  302   .928  4.682
                          BER7 ASSIGN          B          24   .70       17   .05         16
    07250 0126098 010                                                                37.43E       16         599
    BELLY RIVER           .0006A                      .66  4571 203
    1982-12-31 00/07-11-042-28W4/0 1973-09-01       773.6  777.5  913.8 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                          936.6      200    1.50       300  .230   .45   5630  303   .907  6.030
                          BER7 ASSIGN                     18   .65       12   .05         11
    07250 0126098 015                                                                37.43E       11         412
    BSL BELLY RIVER       .0004A .0615 .0005          .59 45281 188 .9312 .0031 .0009 .0017 .0002 .0004 .0001
    1982-12-31 00/02-25-042-28W4/0 1979-10-11       935.8  937.3  871.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                          934.0      200    3.00       600  .127   .60   5330  300   .858  4.487
                          BER7 ASSIGN                     27   .65       18   .10         16
    07250 0126098 020                                                                37.43E       16         599
    BSL BELLY RIVER .0010 .0002A .0124                .68  4602 213 .8352 .0851 .0437 .0051 .0099 .0047 .0015 .0012
    1984-05-31 00/16-23-042-28W4/0 1981-12-03       931.5  936.5  877.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                         1384.0      200    2.60       520  .070   .50   9000  316   .801  3.539
                          BER7 ASSIGN                     18   .70       13   .15         11
    07250 0186098 005                                                                37.43E       11         412
    2 WS                       E .0165 .0046          .76  4558 223 .7998 .0540 .0683 .0078 .0274 .0135 .0051 .0030
    1982-12-31 00/10-29-042-27W4/0 1979-08-21      1382.0 1386.0  875.8 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE       TOP    BASE    KB   TYPE
 PURCHASERS:
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MORNINGSIDE          (F)  042-28W4     07250
                          VO                        1704.2     200    2.50       500  .130  .70 14240 320  .760 15.153
                          BER7 ASSIGN                  76  .75     57  .10        51
    07250 0300098 005                                                        37.43E      51       1909
    GLAUCONITIC      .0002      E .0085 .0014         .85  4580 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
    1984-05-31 00/16-23-042-28W4/0 1981-12-03     1702.5 1706.0  877.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        1713.5     200    1.30       260  .130  .85 13880 326  .802 16.682
                          BER7 ASSIGN                  43  .75     32  .10        29
    07250 0310098 005                                                        37.43E      29       1085
    ELLERSLIE        .0004 .0008A .0208 .0031         .67  4599 210 .8418 .0769 .0323 .0058 .0087 .0055 .0021 .0018
    1982-12-31 00/16-19-042-27W4/0 1980-09-14     1713.0 1714.0  872.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        1689.0     200    3.10       620  .120  .75 14190 324  .708 15.832
                          BER7 ASSIGN                  98  .80     78  .10        71
    07250 0310098 010                                                        37.43E      71       2658
    ELLERSLIE        .0007E .0412 .0091               .79  4546 226 .7377 .1063 .0485 .0069 .0142 .0119 .0068 .0167
    1982-12-31 00/07-21-042-27W4/0 1980-12-06     1681.1 1696.8  872.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO          -808.0        1670.6     200    1.83       366  .200  .70 14110 325  .735 23.517
    ASSOC                 BER7 ASSIGN ABAND            86  .75     65  .15        55
    07250 0310098 015                                                        37.43E      55       2059
    ELLERSLIE        .0002 .0004E .0155 .0013         .75  4582 225 .7611 .1177 .0609 .0115 .0143 .0098 .0038 .0035
    1982-12-31 00/10-22-042-27W4/0 1963-08-19     1669.7 1671.5  863.5 GO
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        1688.8     200    1.50       300  .160  .80 15220 324  .790 21.645
                          BER7 ASSIGN                  65  .80     52  .10        47
    07250 0310098 020                                                        37.43E      47       1759
    ELLERSLIE        .0004 .0008E .0208 .0031         .67  4599 210 .8418 .0769 .0323 .0058 .0087 .0055 .0021 .0018
    1982-12-31 00/07-31-042-27W4/0 1979-10-26     1688.0 1689.5  874.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  -825.5                1694.3     200    4.80       960  .160  .90 15040 325  .875 22.658
                          BER7 ASSIGN          B       208  .75    156  .10       140
    07250 0310098 025                                                        37.43E     140       5240
    ELLERSLIE        .0002 .0006E .0211 .0034         .69  4600 186 .8216 .0875 .0393 .0062 .0107 .0059 .0020 .0017
    1982-12-31 00/02-25-042-28W4/0 1979-10-11     1691.6 1697.0  871.5 GW
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MORNINGSIDE            POOLS=   13  GIP=      753 PROD=      558  IMG=      503  MGP=          RMG=      503  ENERGY=    18828
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FIELD/AREA NAME              IDENTIFICATION
     POOL NAME               ANALYSIS GWI        GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
     STATUS                                               AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
     FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
     ZONE                    H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
     REVIEW DATE        LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MORSE                    (SA) 064-09W5     06236
                              VO                                1397.0     128    2.00      256  .090  .70 12210 316  .803  8.621
          STRIKE         WER2 ASSIGN                              22  .75     17  .10        15
    06236 0642098 005                                                                      37.06E      15        556
    UPPER PEKISKO             .0003E .0330 .0168          .66  4628 206 .8512 .0566 .0236 .0042 .0077 .0041 .0011 .0004
    1982-12-01 00/10-03-064-09W5/0 1979-01-10      1396.0 1398.0  902.4 PB
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                              VO                                1420.5     200   19.50     3900  .070  .70 12495 317  .805  6.823
          STRIKE         WER2 ASSIGN                             266  .75    200  .10       180
    06236 0642098 010                                                                      37.06E     180       6671
    LOWER PEKISKO             .0003E .0330 .0168          .66  4628 206 .8512 .0566 .0236 .0042 .0077 .0041 .0011 .0004
    1979-12-29 00/10-03-064-09W5/0 1979-01-10      1410.0 1431.0  902.4 PB
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MORSE                    POOLS=     2  GIP=       288 PROD=       217  IMG=       195  MGP=            RMG=       195  ENERGY=      7227
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MOSES                    (SA) 097-12W5     06245
                              VO                                 691.1     128     .93      119  .250  .50  2450 305  .953  2.996
          STRIKE         BER7 ASSIGN                              4  .50      2  .10         2
    06245 0304098 005                                                                      37.06E       2         74
    LOWER BLUESKY             .0002E          .0280         .59  4688 196
    1983-12-31 00/07-08-097-12W5/0 1976-02-29      690.7  691.6  804.7 PB
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MOSES                    POOLS=     1  GIP=         4 PROD=         2  IMG=         2  MGP=            RMG=         2  ENERGY=        74
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MOSSLEIGH                (F)  021-24W4     06310
                              VO                                1679.4     200    3.70      740  .150  .60 13480 325  .825 12.882
                         WER2 ASSIGN                              95  .75     72  .05        68
    06310 0310098 005                                                                      37.43E      68        2545
    LOWER MANNVILLE           .0006E                        .63  4613 204
    1978-12-31 00/10-08-021-24W4/0 1963-08-11      1677.0 1681.9  945.5 PB
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                              VO                                1655.8     560     .89      498  .133  .55 13480 320  .804 10.899
                         WER1 ISOPAC                              54  .75     41  .10        37
    06310 0310098 010                                                                      37.43E      37        1385
    ELLERSLIE                 .0022A .0168 .0003          .64  4607 206 .8655 .0267 .0039 .0050 .0025 .0025 .0008 .0003
    1982-10-29 00/10-08-021-24W4/0 1963-08-11      1659.3 1660.6  945.5 PB
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                              VO                                1648.5     200    2.00      400  .150  .65 13440 318  .784 14.947
                         WER1 ASSIGN                              60  .75     45  .10        40
    06310 0310098 015                                                                      37.43E      40        1497
    LOWER MANNVILLE           .0004A .0141 .0098          .67  4633 210 .8501 .0772 .0265 .0050 .0077 .0048 .0019 .0025
    1982-05-31 00/06-30-021-24W4/0 1981-03-30      1640.0 1657.0  929.2 PB
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MOSSLEIGH                POOLS=     3  GIP=       209 PROD=       158  IMG=       145  MGP=            RMG=       145  ENERGY=      5427
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MOUNTAIN (F) 047-22W5 06250
VO 2691.5 200 5.86 1172 .140 .70 24850 343 .890 22.704
WER1 ASSIGN 266 .75 199 .05 190
06250 0250098 005 37.43E 190 7112
LUSCAR .0001E .0150 .62 4682 201 .0108 .0039 .2600
1984-04-30 00/07-21-047-21W5/0 1975-05-11 2688.6 2694.4 1468.8 PB

VO 2872.9 200 8.95 1789 .080 .85 25170 347 .827 16.971
WER1 ASSIGN 304 .85 258 .15 219
06250 0348098 005 TOP/BASE TVD 37.06E 219 8116
CADOMIN .0003E .0015 .0205 .61 4697 203 .9036 .0611 .0082 .0016 .0013 .0011 .0005 .0003
1984-04-30 00/07-21-047-21W5/0 1975-05-11 2864.8 2881.0 1468.8 PB

VO 2844.1 200 1.52 304 .070 .89 24920 349 .914 13.996
WER1 ASSIGN 43 .75 32 .10 29
06250 0348098 010 37.06E 29 1075
CADOMIN .0003 A .0013 .0255 .62 4708 201 .9230 .0369 .0070 .0014 .0012 .0009 .0001 .0027
1982-05-31 00/05-36-047-22W5/0 1956-09-24 2842.0 2846.2 1411.5 PB

VO 2994.7 200 9.60 1920 .070 .90 24920 352 .905 14.015
STRIKE WER1 ASSIGN ABAND 269 .75 202 .05 192
06250 0348098 015 37.06E 192 7116
CADOMIN .0003 E .0013 .0255 .62 4708 201 .9230 .0369 .0070 .0014 .0012 .0009 .0001 .0027
1984-12-31 00/06-09-048-22W5/0 1981-01-04 2988.1 3001.4 1505.8 PB

TRIASSIC A VO 3253.4 200 6.48 1295 .080 .90 28720 403 .990 14.755
WER1 ASSIGN 191 .75 143 .05 136 55
06250 0500001 000 TRI A 40.80E 81 3305
TRIASSIC .0001E .0054 .58 4619 191
1978-06-30 00/10-20-047-21W5/0 1977-10-24 3246.1 3260.8 1439.6 PB
PANALTA

TRIASSIC B VO 3083.4 440 10.95 4817 .073 .80 28270 389 .975 12.380
WER1 ASSIGN 594 .90 535 .05 508 41
06250 0500002 000 TRI B 40.80E 467 19054
TRIASSIC .0001E .62 4688 200
1973-12-31 00/05-36-047-22W5/0 1956-09-01
PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                           AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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MOUNTAIN                (F)  047-22W5     06250
                             VO                              3225.0     200   9.50      1900  .050  .80 28620 358  .958  9.493
                        WER2 ASSIGN                             180  .75    135  .10     122
    06250 0500098 007                                                          40.80E     122       4978
    (TRIASSIC)SPRAY        .0029A .0020 .0245 .0114  .63  4741 203 .9025 .0404 .0094 .0020 .0018 .0013 .0007 .0011
    1981-11-30 00/11-01-047-21W5/0 1980-03-17
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  TURNER VALLEY A           VO                              3342.5     440  17.50      7700  .030  .90 29460 372  .967  6.288
                        WER2 ASSIGN                             484  .75    363  .10     327      68
    06250 0630001 000 TURNER V A                                                40.80E     259       10567
    TURNER VALLEY          .0001A .0054 .0410 .0170  .77  4787 203 .8995 .0280 .0052 .0010 .0008 .0006 .0005 .0009
    1984-12-31 00/11-01-047-21W5/0 1980-03-17     3315.0 3370.0 1151.4 PB
    PANALTA
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MOUNTAIN                  POOLS=     8  GIP=      2331 PROD=      1867  IMG=      1723  MGP=       164  RMG=      1559  ENERGY=     61323
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MUDSPRING               (F)  033-19W4     06580
  BELLY RIVER A             VO                               643.2     440   3.60      1584  .270  .65 3110 296  .941  5.573
                        WER2 ASSIGN                              88  .55     48  .05      46
    06580 0126001 000 BELLY RIV A                                               37.43E      46       1722
    BSL BELLY RIVER .0015      A .0238                 .57  4607 190 .9708 .0035 .0003 .0001
    1983-12-31 00/07-23-033-19W4/0 1979-10-28       644.5  647.2  880.1 PB
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  BELLY RIVER B             VO            +220.9            650.6     200   6.30      1260  .270  .75 3070 293  .929  6.495
    ASSOC                   WER2 ASSIGN                              82  .60     49  .05      47
    06580 0126002 000 BELLY RIV B                                               37.43E      47       1759
    BSL BELLY RIVER         .0014E                  .61  4589 197
    1980-10-31 00/08-04-033-19W4/0 1979-06-29       643.0  658.2  871.5 GD
-------------------------------------------------------------------------------------------------------------------------------
                             VO                              311.7     200   6.70      1340  .300  .75  840 286  .980  1.918
                        WER2 ASSIGN                              26  .50     13  .05      12
    06580 0126098 006                                                           37.43E      12        449
    BELLY RIVER SD          .0014E                  .61  4589 197
    1980-10-31 00/08-04-033-19W4/0 1979-06-29       308.3  315.0  871.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                              403.6     200   1.90       380  .310  .70 2270 298  .952  4.938
                        WER2 ASSIGN                              19  .60     11  .05      11
    06580 0126098 007                                                           37.43E      11        412
    BELLY RIVER SD          .0014E                  .61  4589 197
    1980-10-31 00/08-04-033-19W4/0 1979-06-29       402.6  404.5  871.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MUDSPRING (F) 033-19W4 06580
VO 413.2 200 2.40 480 .300 .75 2320 299 .950 5.226
WER2 ASSIGN 25 .60 15 .05 14
06580 0126098 008 37.43E 14 524
BELLY RIVER SD .0014E .61 4589 197
1980-10-31 00/08-04-033-19W4/0 1979-06-29 411.8 414.5 871.5 PB

VO 549.0 200 5.00 1000 .250 .40 2700 292 .944 2.786
WER2 ASSIGN 28 .65 18 .05 17
06580 0126098 010 37.43E 17 636
BELLY R .0015 A .0238 .57 4607 190 .9708 .0035 .0003 .0001
1981-09-30 00/01-10-033-19W4/0 1981-03-26 546.0 552.0 873.7 PB

VO 658.3 200 2.40 480 .260 .50 3042 296 .938 4.050
WER2 ASSIGN 19 .55 11 .05 10
06580 0126098 011 37.43E 10 374
BELLY RIVER .0012E .0150 .0009 .58 4614 193 .9689 .0047 .0021 .0012 .0019 .0022 .0012 .0019
1981-09-30 00/10-06-033-19W4/0 1978-11-15 657.5 659.0 864.9 PB

VO 1193.3 200 2.40 480 .150 .40 8580 310 .865 5.460
WER2 ASSIGN 26 .75 20 .05 19
06580 0218098 003 37.43E 19 711
VIKING .0003 .0006A .0265 .0029 .59 4606 194 .9417 .0108 .0133 .0004 .0026 .0009
1981-09-30 00/01-10-033-19W4/0 1981-03-26 1189.6 1197.0 873.7 PB

VO -323.1 1181.4 200 1.24 247 .200 .50 8660 311 .865 9.159
ASSOC WER2 ASSIGN 23 .73 17 .05 16
06580 0218098 005 37.43E 16 599
VIKING .0002E .61 4592 197 .0120 .0067 .5000
1978-06-30 00/06-16-033-19W4/0 1977-11-12 1180.8 1182.0 858.9 GO

MUDSPRING POOLS= 9 GIP= 336 PROD= 202 IMG= 192 MGP= RMG= 192 ENERGY= 7186

MULLIGAN (F) 081-08W6 06470
VO +43.4 651.0 200 2.00 400 .190 .60 3030 304 .945 3.419
BER7 ASSIGN B 14 .60 8 .05 8
06470 0230098 005 38.18E 8 305
PADDY A .0121 .0027 .58 4634 194 .9603 .0196 .0023 .0009 .0009 .0006 .0003 .0003
1980-12-31 00/07-26-081-09W6/0 1980-09-17 650.0 652.0 695.4 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    GHV      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MULLIGAN             (F)  081-08W6    06470
                          VO  -544.6                    1181.6     200     .85      170   .254   .65 11500 323   .821 20.361
                     BER7 ASSIGN                  B          35   .80      28   .10     25
    06470 0508098 005                                                                38.18E      25       955
    CHARLIE LAKE    .0001 .0001E .0122 .0003          .66  4612 208 .8733 .0665 .0287 .0035 .0090 .0044 .0011 .0007
    1982-05-31 00/15-14-081-08W6/0 1981-09-08     1181.2 1182.0  637.4 GW
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                          VO -1255.1                    1903.5     200    6.17     1233   .130   .65 18630 342   .943 13.887
                     BER7 ASSIGN                  B         171   .75     128   .05    122
    06470 0606098 005                                                                38.18E     122      4658
    KISKATINAW                A                       .73  4178 172
    1976-06-30 00/11-21-081-08W6/0 1974-06-13     1899.5 1907.4  652.3 GW
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                          VO                            1827.3     200    7.40     1480   .100   .70 18310 331   .836 13.179
                     BER7 ASSIGN                           195   .80     156   .05    148
    06470 0606098 010                                                                38.18E     148      5651
    KISKATINAW                A        .0016              .62  4626 202                .0174 .0110       .2900
    1976-06-30 00/06-28-081-08W6/0 1975-08-01     1821.5 1832.8  654.1 PB
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                          VO                            2049.5     200    5.70     1140   .080   .73 16200 329   .848  9.644
                     BER7 ASSIGN                          110   .75      82   .05     78
    06470 0606098 015                                                                38.18E      78      2978
    KISKATINAW      .0016     A .0163 .0061               .60  4627 195 .9421 .0216 .0049 .0012 .0019 .0013 .0009 .0011
    1981-11-30 00/16-06-081-08W6/0 1981-02-26     2045.9 2053.2  666.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                            2075.1     200    1.10      220   .110   .77 19740 328   .854 16.975
                     BER7 ASSIGN                           37   .80      30   .05     28
    06470 0606098 020                                                                38.18E      28      1069
    KISKATINAW      .0016     A .0163 .0061               .60  4627 195 .9421 .0216 .0049 .0012 .0019 .0013 .0009 .0011
    1981-11-30 00/16-06-081-08W6/0 1981-02-26     2074.5 2075.6  666.4 PB
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MULLIGAN                  POOLS=     6  GIP=       562 PROD=       432  IMG=       409  MGP=             RMG=       409  ENERGY=     15616
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MURIEL LAKE          (F)  059-04W4    06300
  VIKING A                VO                          366.7     200    2.16      432   .270   .40  3040 288   .937  3.472
                     WER1 ASSIGN                           15   .70      10   .05     10
    06300 0218001 000 VIKING A                                                       37.06E       9       334
    VIKING                .0003E .0249 .0002          .57  4613 190                .0002
    1977-06-30 00/10-17-059-04W4/0 1974-08-29     363.9  369.4  642.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    IMG          MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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MURIEL LAKE           (F)  059-04W4     06300
                           VO                          368.5     200     .93      185  .250   .50  3190  286   .931  4.271
       STRIKE              WER1 ASSIGN                     8  .70      6  .05        5
    06300 0218098 005                                                    37.06E       5        185
    MIDDLE VIKING          .0003E .0249 .0002          .57  4613 190                .0002
    1978-12-31 00/11-14-059-04W4/0 1977-03-24         367.9  368.8  639.5 PB
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                           VO                          343.4     200    1.20      240  .270   .40  2730  286   .939  3.122
                       WER1 ASSIGN                         7  .65      5  .05        5
    06300 0218098 010                                                    37.43E       5        187
    VIKING          .0001      A .0249 .0002          .57  4609 190 .9705 .0041 .0002
    1981-09-30 02/06-21-059-04W4/0 1979-07-20         342.8  344.0  622.5 PB
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    MANNVILLE A                MB                       389.8    2126    1.71     3629  .300   .55  2860  289   .950  4.888
                           WER1 ISOPAC                     396  .65    277  .05      263
    06300 0248001 001 MANNVILLE A                                                37.43E
    COLONY 1+2             .0001E .0257                .57  4613 191 .9641 .0087 .0004 .0011
    1980-12-31 00/16-30-059-04W4/0 1952-07-09         367.6  373.7  607.8 PB
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    MANNVILLE A                VO                       408.4    1794    1.87     3355  .250   .70  3100  290   .952  5.603
                           WER1 ISOPAC                     188  .70    132  .05      125
    06300 0248001 002 MANNVILLE A                                                37.43E
    COLONY 3+4             .0001E .0257                .57  4613 191 .9641 .0087 .0004 .0001
    1977-06-30 00/16-30-059-04W4/0 1952-07-09         367.6  373.7  607.8 PB
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  MANNVILLE A
                       WER1 ISOPAC                         584  .70    409  .05      388       193
    06300 0248001 999 MANNVILLE A                                                37.43E       195        7299
    COLONY 1,2,3,4         .0001E
    1980-12-31 00/16-30-059-04W4/0 1952-07-09
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                           VO                          396.5     200    1.22      244  .280   .65  2420  288   .947  4.592
                       WER1 ASSIGN                        11  .65      7  .05        7
    06300 0248098 010                                                    37.43E       7        262
    COLONY CH       .0034 .0003E .0206                 .57  4604 191 .9626 .0109 .0016 .0005 .0001
    1984-05-31 00/10-16-059-04W4/0 1978-01-10         396.0  397.1  617.8 PB
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                           VO  +176.2                  464.8     128    1.85      237  .330   .75  3100  289   .950  7.972
                       WER1 ASSIGN                B       19  .65     12  .05       12
    06300 0248098 020                                                    37.43E      12        449
    U CLEARWATER           .0001E                     .57  4619 191
    1982-12-01 00/10-17-059-04W4/0 1974-08-29         463.3  466.3  642.5 GW
    LOC U
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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MURIEL LAKE            (F)  059-04W4     06300
                            VO  +235.4                385.9     200    2.30       460  .300   .80  2420 287   .946  6.084
       STRIKE          WER1 ASSIGN                B          28  .60     17   .05      16                 599
    06300 0248098 028
    COLONY          .0034 .0003A .0206                  .57  4604 191 .9626 .0109 .0016 .0005 .0001
    1984-12-31 00/07-26-059-04W4/0 1980-05-17          384.7  387.0  622.4 GW
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                            VO          HEAVY         409.4     200    1.00       200  .320   .75  2570 288   .944  6.452
       STRIKE          WER1 ASSIGN                          13  .60      8   .05       7                 262
    06300 0248098 029                                                          37.43E       7
    COLONY #3       .0006 .0002A .0107 .0031            .57  4637 192 .9673 .0168 .0013
    1981-06-30 00/07-26-059-04W4/0 1980-05-17          408.9  409.9  622.4 GO
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                            VO                        375.9     200     .80       160  .340   .75  2380 287   .946  6.357
       STRIKE          WER1 ASSIGN                          10  .60      6   .05       6                 225
    06300 0248098 035                                                          37.43E       6
    COLONY #1       .0001 .0002A .0173                  .57  4620 192 .9669 .0135 .0015 .0004 .0001
    1981-06-30 00/10-33-059-04W4/0 1980-05-25          375.5  376.3  613.1 PB
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MURIEL LAKE              POOLS=     9  GIP=       695 PROD=       480  IMG=       456  MGP=       194  RMG=       262  ENERGY=      9802
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MUSIDORA               (F)  052-10W4     06480
  VIKING A                  MB                        498.2     200    1.30       260  .300   .65  4450 291   .906  9.360
                       WER1 ASSIGN                          87  .75     65   .05      62                 674
    06480 0218001 000 VIKING A                                                 37.43E      18
    VIKING                        A .0402               .59  4592 192 .9333 .0200 .0049 .0008 .0006 .0002
    1983-12-31 00/16-33-052-10W4/0 1981-08-13          497.8  498.8  623.0 PB
    PANALTA TCPL
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  VIKING B                  VO                        480.9     200    1.80       360  .140   .50  4480 291   .900  3.400
                       WER1 ASSIGN                          12  .75      9   .05       8                 225
    06480 0218002 000 VIKING B                                                 37.43E       2
    VIKING          .0002 .0003E .0411                  .59  4589 191 .9358 .0175 .0040 .0006 .0004 .0001
    1981-11-30 00/11-23-052-10W4/0 1981-07-20          479.2  482.5  607.3 PB
    PANALTA TCPL
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  VIKING C                  MB                        576.3     200     .60       120  .240   .70  4410 293   .908  7.919
                       WER1 ASSIGN                          31  .75     23   .05      22                 225
    06480 0218003 000 VIKING C                                                 37.43E       6
    VIKING SAND                   A .0205               .58  4618 193 .9520 .0230 .0029 .0012 .0003 .0001
    1983-12-31 00/16-15-052-10W4/0 1981-08-24          576.0  576.6  696.8 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME     POR GSAT     PI    T     Z    M3/M3
    STATUS                                             AQUIFER   GIP   REC    PROD   SL    IMG        MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV        RMG      ENERGY
    ZONE                    H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE        LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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MUSIDORA                (F)  052-10W4     06480
  VIKING D                   VO                          579.0     200    1.00       200  .240  .50  4530 293  .901  5.856
                             WER1 ASSIGN                    12  .75      9  .05        8          6
    06480 0218004 000 VIK D                                                          37.43E        2          75
    VIKING             .0001 .0003A .0021                .58  4636 197 .9561 .0283 .0081 .0020 .0024 .0060
    1982-12-01 00/06-08-052-10W4/0 1981-10-18          578.5   579.5  688.2 PB
    TCPL
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                             VO                          493.2     200    1.24       247  .230  .70  4450 292  .911  7.675
                             WER2 ASSIGN                    19  .75     14  .05       14
    06480 0218098 005                                                                37.43E       14          524
    LOWER VIKING       .0003E                            .58  4592 191
    1977-12-31 00/11-26-052-10W4/0 1977-07-07          492.3   493.8  616.3 PB
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                             VO                          479.0     200    1.60       320  .220  .50  4380 291  .908  5.185
                             WER2 ASSIGN                    16  .75     12  .05       12
    06480 0218098 007                                                                37.43E       12          449
    VIKING             .0003A .0411                      .58  4589 191 .9358 .0175 .0040 .0006 .0004 .0001
    1980-12-31 00/10-34-052-10W4/0 1980-09-01          478.2   479.8  605.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          479.8     200     .93       185  .240  .50  4480 291  .908  5.802
                             WER2 ASSIGN                    11  .75      8  .05        8
    06480 0218098 010                                                                37.43E        8          299
    VIKING             .0003E                            .58  4592 191
    1977-12-31 00/06-35-052-10W4/0 1977-01-09          479.1   480.1  607.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          573.5     200    1.00       200  .230  .55  4300 292  .910  5.822
                             WER1 ASSIGN                    12  .75      9  .05        8
    06480 0218098 017                                                                37.43E        8          299
    VIKING #2          .0001      A .0302                .59  4604 194 .9355 .0248 .0065 .0013 .0016
    1983-06-30 00/08-10-052-10W4/0 1982-01-13          573.0   574.0  695.2 PB
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                             VO                          581.5     200    4.50       900  .280  .50  4280 293  .911  6.390
                             WER1 ASSIGN                    56  .75     43  .05       41
    06480 0218098 020                                                                37.43E       41         1535
    VIKING             .0004E .0447 .0006                .60  4585 192 .9232 .0216 .0066 .0011 .0009 .0007 .0002
    1982-12-01 00/10-16-052-10W4/0 1981-12-18          577.0   586.0  691.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
MUSIDORA	(F) 052-10W4 06480														
	VO			592.1	200	.80		160	.160	.50	4370	293	.905	3.749	
	WER1 ASSIGN			6	.75	5	.05	5							
06480 0218098 023								37.43E		5	187				
VIKING	.0001 .0003E .0427		.61	4577	195	.9158	.0231	.0058	.0109	.0008	.0004	.0001			
1982-12-31 00/04-17-052-10W4/0	1982-08-07		589.0	595.2	704.2	PB									
	VO			506.6	200	1.50		300	.230	.50	4370	292	.908	5.398	
	WER1 ASSIGN			16	.75	12	.05	12							
06480 0218098 025								37.43E		12	449				
VIKING	.0003A .0417 .0025		.59	4594	192	.9287	.0189	.0045	.0010	.0011	.0013				
1982-12-01 00/15-32-052-10W4/0	1981-12-14		502.0	511.2	629.5	PB									
	VO			532.1	400	1.80		720	.280	.60	4420	292	.909	7.956	
	WER2 ASSIGN			57	.75	43	.05	41							
06480 0248098 002								40.05E		41	1642				
COLONY 2	.0001A .0155 .0017		.58	4599	191	.9795	.0031								
1980-07-31 00/11-13-052-10W4/0	1980-03-26		531.2	533.0	611.9	PB									
	VO			538.1	200	3.80		760	.300	.65	4460	292	.910	9.308	
	WER2 ASSIGN			71	.75	53	.05	50							
06480 0248098 003								40.05E		50	2003				
COLONY 3	.0001A .0155 .0017		.58	4599	191	.9795	.0031								
1980-07-31 00/11-13-052-10W4/0	1980-03-26		536.2	540.0	611.9	PB									
	VO			527.0	200	1.80		360	.270	.60	4390	291	.907	7.675	
	WER2 ASSIGN			28	.75	21	.05	20							
06480 0248098 005								37.43E		20	749				
COL #1	.0003E .0024		.59	4626	193			.0018	.0009						
1983-12-31 00/10-24-052-10W4/0	1977-07-12		526.1	527.9	619.0	PB									
	VO			640.4	200	3.05		610	.260	.55	4850	294	.909	7.378	
	WER1 ASSIGN			45	.75	34	.05	32							
06480 0248098 010								37.43E		32	1198				
MANNVILLE	.0003E		.56	4626	191										
1982-10-29 00/10-24-052-10W4/0	1977-07-12		638.9	641.9	619.0	PB									
	VO +92.4			514.2	200	2.16		432	.300	.80	4460	292	.914	11.406	
	WER2 ASSIGN	B		49	.75	37	.05	35							
06480 0248098 015								37.43E		35	1310				
COLONY	.0003E		.58	4599	191										
1977-12-31 00/06-35-052-10W4/0	1977-01-09		513.0	515.1	607.5	GW									

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MUSIDORA                (F)  052-10W4     06480
  COLONY A                    PD                          610.9     200    1.20      240   .210   .65   4470 294   .906  6.514
                              WER1 ASSIGN                      35  .75      26   .05      25          18
    06480 0256001 000 COLONY A                                                    37.43E              7          262
    COLONY                  .0006A .0180 .0012          .57  4623 193 .9562 .0213 .0017 .0007 .0002 .0001
    1984-12-31 00/08-10-052-10W4/0 1982-01-13          610.3  611.5  695.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          582.5     200     .80      160   .270   .45   4370 293   .908  5.675
                              WER2 ASSIGN                      9  .75       7   .05       6
    06480 0256098 010                                                             37.43E              6          225
    COLONY                  .0004A .0065 .0015          .57  4640 193 .9705 .0192 .0014 .0004 .0001
    1981-06-30 00/15-14-052-10W4/0 1980-10-20          582.0  583.0  667.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          536.9     200    2.80      560   .270   .65   4200 291   .918  7.847
                              WER2 ASSIGN                     44  .75      33   .05      31
    06480 0256098 015                                                             37.43E             31         1160
    COLONY #1               .0080 .0006E .0766          .59  4520 188 .8875 .0242 .0018 .0010 .0002 .0001
    1981-12-31 00/16-33-052-10W4/0 1981-08-13          535.0  538.7  623.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          516.6     128     .60       77   .210   .50   5000 292   .897  5.700
                              WER2 ASSIGN                      4  .75       3   .05       3
    06480 0256098 020                                                             37.43E              3          112
    COLONY CHANNEL          .0004E .0065 .0015          .57  4639 193 .9705 .0192 .0014 .0004 .0001
    1982-12-01 00/10-34-052-10W4/0 1980-09-01          516.3  516.9  604.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          659.9     200    5.50      1100  .240   .60   4850 294   .909  7.432
                              WER1 ASSIGN                     82  .75      61   .05      58
    06480 0276098 005                                                             37.43E             58         2171
    SPARKY                  .0004E .0065 .0015          .57  4626 191 .9705 .0192 .0014 .0004 .0001
    1982-08-31 00/07-11-052-10W4/0 1980-12-31          654.2  665.7  700.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          691.7     200    2.50      500   .280   .55   4990 295   .902  8.219
                              WER1 ASSIGN                     41  .70      29   .05      27
    06480 0276098 010                                                             37.43E             27         1011
    SPARKY                  .0005E .0464 .0002          .59  4581 192 .9269 .0183 .0053 .0011 .0008 .0004 .0001
    1982-12-01 00/11-21-052-10W4/0 1982-08-09          690.5  693.0  698.9 PB
-------------------------------------------------------------------------------------------------------------------------------
MUSIDORA                POOLS=   22  GIP=      743 PROD=      556  IMG=      528  MGP=       86  RMG=      442  ENERGY=    16784
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MUSKIKI                  (SA) 044-19W5     06482
                              VO                                3847.4      200    7.50        1500  .050   .80 32000 375  .987  9.835
         STRIKE          BER6 ASSIGN                             148  .50     74   .15          63
    06482 0630098 005              TOP/BASE TVD                                                38.93E      63        2453
    TURNER VALLEY          .0008E .0037 .0576 .0626   .66  5065 210 .8615 .0110 .0018 .0004 .0003 .0003
    1984-12-31 00/03-27-044-19W5/0 1981-10-20      3835.4 3859.4 1578.2 PB
-------------------------------------------------------------------------------------------------------------------------------
MUSKIKI                       POOLS=     1  GIP=        148 PROD=         74  IMG=         63  MGP=             RMG=         63  ENERGY=      2453
-------------------------------------------------------------------------------------------------------------------------------
MUSKWA                   (SA) 085-25W4     06321
                              VO                                 368.5      200    1.85        370  .310   .80  1770 294  .975  4.355
         STRIKE          BER7 ASSIGN                              16  .70     11   .05          11
    06321 0250098 005                                                                           36.68E      11         403
    WABISKAW               .0002E                          .53  4709 194
    1983-12-31 00/08-34-085-25W4/0 1974-01-29       367.6  369.4  567.8 PB
-------------------------------------------------------------------------------------------------------------------------------
MUSKWA                        POOLS=     1  GIP=         16 PROD=         11  IMG=         11  MGP=             RMG=         11  ENERGY=       403
-------------------------------------------------------------------------------------------------------------------------------
MUSREAU                  (F)  062-06W6     07050
  FALHER A                    VO                                2957.0      200    2.80        560  .100   .75 41450 389 1.082 21.004
                         WER1 ASSIGN                             118  .80     94   .10          85
    07050 0272001 000 FALHER A                                                                  37.81E      85        3214
    U FALHER               .0001 .0001E .0031 .0134        .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0001
    1982-10-29 00/07-31-062-06W6/0 1979-01-10      2955.0 2959.0 1177.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                                3105.5      200    2.50        500  .070   .50 39210 395 1.069  9.244
                         WER1 ASSIGN                              46  .80     37   .05          35
    07050 0272098 010                                                                           41.18E      35        1441
    L FALHER               .0003E .0202 .0081        .68  4614 210 .8480 .0633 .0067 .0067 .0067
    1980-10-31 00/07-31-062-06W6/0 1979-01-10      3103.0 3108.0 1177.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY A                   VO                                3078.0      200    3.30        660  .090   .75 20000 363  .890 11.883
                         WER1 ASSIGN                              78  .70     55   .05          52          11
    07050 0304001 000 BLSKY A                                                                   41.18E      41        1688
    BLUESKY                .0001E .0035 .0176        .64  4689 203 .8862 .0688 .0158 .0020 .0030 .0015 .0007 .0008
    1980-10-31 00/10-27-062-06W6/0 1979-11-24      3073.0 3083.0 1075.1 PB
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY B                   VO                                3104.5      200    2.30        460  .110   .75 24800 356  .892 18.323
                         WER1 ASSIGN                              84  .75     63   .05          60          14
    07050 0304002 000 BLSKY B                                                                   41.18E      46        1894
    BLUESKY                .0001E .0249 .0030        .66  4629 209 .8278 .1178 .0161 .0019 .0035 .0019 .0011 .0019
    1983-12-31 00/07-23-062-06W6/0 1983-03-28      3102.1 3106.9 1101.9 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MUSREAU                (F)  062-06W6     07050
                            VO                      3227.8     200    4.50       900  .070  .70 22080 400  .920  8.361
                       WER1 ASSIGN                      75   .75      56  .10        51
    07050 0326098 005                                                          41.18E      51       2100
    GETHING              .0003E .0038 .0267          .65  4709 208 .8680 .0711 .0205 .0023 .0040 .0020 .0010 .0006
    1982-12-01 00/07-31-062-06W6/0 1979-01-10     3225.0 3230.5 1177.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      3405.3     200    4.30       860  .085  .80 36770 406 1.050 16.682
                       WER2 ASSIGN                     143   .80     115  .10       103
    07050 0348098 005                                                          41.18E     103       4242
    CADOMIN       .0001  .0001E .0315                .67  4594 209 .8332 .0874 .0318 .0055 .0053 .0030 .0009 .0013
    1980-10-31 00/07-18-062-06W6/0 1979-09-24     3401.6 3409.0 1193.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      3202.7     200    5.00      1000  .070  .50 26200 358  .907  8.031
                       WER2 ASSIGN                      80   .75      60  .05        57
    07050 0348098 010                                                          37.43E      57       2134
    CADOMIN              .0001A .0249 .0030          .66  4629 209 .8278 .1178 .0161 .0019 .0035 .0019 .0011 .0019
    1981-11-30 00/10-27-062-06W6/0 1979-11-24     3197.5 3208.0 1075.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      3320.5     200    7.00      1400  .060  .70 22770 404  .951  7.079
                       WER1 ASSIGN                      99   .75      74  .05        71
    07050 0348098 015                                                          41.18E      71       2924
    CADOMIN              .0003E .0040 .0145          .67  4668 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
    1982-12-01 00/07-31-062-06W6/0 1979-01-10     3317.0 3324.0 1177.9 PB
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MUSREAU                POOLS=     8  GIP=       723 PROD=       554  IMG=       514  MGP=        25  RMG=       489  ENERGY=     19637
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MYSTERY                (F)  060-07W5     07010
                            VO                      1029.9     200     .62       124  .200  .70  7260 309  .862 10.872
                       BER7 ASSIGN                      14   .70       9  .10         8
    07010 0218098 005                                                          39.68E       8        317
    VIKING               .0004E               .0012  .64  4592 202                .0166 .0106        .0040
    1976-06-30 00/10-25-060-07W5/0 1975-02-13     1029.6 1030.2  717.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1313.5     200    1.90       380  .129  .65 10560 310  .843  9.636
                       BER7 ASSIGN                      37   .75      27  .05        26
    07010 0350098 005                                                          37.43E      26        973
    DETRITAL             .0002A .0544 .0062          .62  4598 195 .8812 .0515 .0042 .0013 .0002 .0005 .0002 .0001
    1981-11-30 00/10-10-060-07W5/0 1980-09-29     1312.6 1314.5  749.0 PB
-------------------------------------------------------------------------------------------------------------------------------
MYSTERY                POOLS=     2  GIP=        51 PROD=        36  IMG=        34  MGP=                RMG=        34  ENERGY=      1290
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NAMAKA (F) 022-24W4 07190
VO -494.1 1451.5 200 1.24 247 .180 .55 8320 316 .882 8.428
BER7 ASSIGN B 21 .65 14 .05 13
07190 0213098 005 37.81E 13 492
BSL BOW ISLAND .0005E .59 4592 193
1982-12-31 00/10-33-022-24W4/0 1973-11-24 1450.8 1452.1 958.0 GW

VO 1654.2 200 3.70 740 .260 .80 12640 323 .832 27.822
BER7 ASSIGN 206 .75 154 .05 147
07190 0334098 005 37.81E 147 5558
BSL QTZ E .63 4610 202
1982-12-31 00/14-34-022-24W4/0 1979-07-15 1652.0 1656.3 937.2 PB

NAMAKA POOLS= 2 GIP= 227 PROD= 168 IMG= 160 MGP= RMG= 160 ENERGY= 6050

NAMEPI CREEK (SA) 058-21W4 06325
VO 613.7 200 .93 185 .150 .65 4250 297 .912 4.363
STRIKE WER2 ASSIGN 8 .65 5 .05 5
06325 0218098 005 37.43E 5 187
VIKING .0003E .61 4606 196
1955-05-31 00/04-26-058-21W4/0 1954-06-17 612.8 614.6 648.6 PB

VO 645.4 200 1.80 360 .270 .55 5160 302 .900 8.017
STRIKE WER2 ASSIGN 29 .65 19 .05 18
06325 0244098 005 37.43E 18 674
COLONY .0003E .0117 .0085 .60 4606 197 .9722 .0066 .0006 .0001
1984-09-30 00/06-24-058-21W4/0 1955-01-26 644.5 646.3 640.7 PB

VO 750.9 200 1.54 308 .150 .65 5160 302 .900 5.276
STRIKE WER2 ASSIGN 16 .70 12 .05 11
06325 0244098 010 37.43E 11 412
BLAIRMORE .0003A .60 4606 197
1955-05-31 00/04-26-058-21W4/0 1954-06-17 749.4 752.4 648.6 PB

VO 788.7 200 .93 185 .150 .65 5480 304 .895 5.596
STRIKE WER2 ASSIGN 10 .65 7 .05 6
06325 0250098 005 37.43E 6 225
GLAUCONITIC .0003A .60 4606 197
1955-05-31 00/04-26-058-21W4/0 1954-06-00 781.7 795.7 648.6 PB

NAMEPI CREEK POOLS= 4 GIP= 63 PROD= 43 IMG= 40 MGP= RMG= 40 ENERGY= 1498

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4    NC4    C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE    TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
NAMUR                (SA) 096-15W4     06326
                          VO  -499.7                  84.5     200  10.50      2100  .320  .60   600 282  .983  1.182
        STRIKE       BER7 ASSIGN                B        25  .50     13  .05       13          37.43E     13      487
    06326 0234098 005
    PELICAN                .0001E                   .56  4600 200
    1983-12-31 00/14-09-096-15W4/0 1981-02-03       77.6   91.5  591.2 GW
-------------------------------------------------------------------------------------------------------------------
                          VO              +303.3     357.5     200   2.10       420  .320  .65   840 292  .977  1.742
    ASSOC STRIKE         BER7 ASSIGN                     7  .50      4  .05         4          37.43E      4      150
    06326 0328098 005
    MCM          .0002 .0003A .0029 .0233           .58  4705 196 .9513 .0220
    1983-12-31 00/07-16-096-16W4/0 1981-02-05     355.8   359.3  662.6 GO
-------------------------------------------------------------------------------------------------------------------
NAMUR                POOLS=     2  GIP=       32 PROD=        17  IMG=        17  MGP=             RMG=        17  ENERGY=       637
-------------------------------------------------------------------------------------------------------------------
NANTON               (SA) 016-29W4     06327
                          VO                        2904.5     128   4.93       631  .150  .65 21650 347  .850 20.328
        STRIKE       BER7 ASSIGN                          128  .75     96  .05       91          38.18E     91     3474
    06327 0400098 005
    ELLIS                  .0003A                   .70  4626 212
    1982-12-01 00/10-20-016-29W4/0 1968-07-01     2902.0  2907.0 1222.9 PB
-------------------------------------------------------------------------------------------------------------------
NANTON               POOLS=     1  GIP=      128 PROD=        96  IMG=        91  MGP=             RMG=        91  ENERGY=      3474
-------------------------------------------------------------------------------------------------------------------
NARRAWAY             (F)  064-12W6     06550
                          VO                        2607.7     200   3.65       730  .100  .50 25352 377  .943 10.140
                         BER7 ASSIGN                           74  .80     59  .05       56          39.30E     56     2201
    06550 0232098 005                TOP/BASE TVD
    CADOTTE                .0001E .0161 .0134         .62  4654 201 .9033 .0488 .0110 .0023 .0023 .0012 .0016
    1982-06-30 00/05-03-063-11W6/0 1977-07-07     2604.2  2611.2 1322.2 PB
-------------------------------------------------------------------------------------------------------------------
                          VO -3037.9                4349.5     440   9.87      4342  .075  .75 31030 444 1.048 10.667
                         BER7 ASSIGN                B          463  .80    370  .05      352          41.18E    352    14495
    06550 0556098 005
    BELLOY 1               .0001E .0122 .0006         .56  4626 190 .9855 .0013
    1978-12-31 00/05-03-063-11W6/0 1977-07-07     4338.5  4360.2 1322.2 GW
    PROGAS
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NARRAWAY             POOLS=     2  GIP=      537 PROD=       429  IMG=       408  MGP=             RMG=       408  ENERGY=     16696
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME      ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                  AQUIFER  GIP  REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                      GHV      RMG    ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE  LOCATION       DRILL DATE     TOP   BASE   KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
NARROWS                (SA) 076-07W5    06328
                            VO                    671.2     128   4.50        576  .270  .70  4400 304  .923  8.428
       STRIKE          BER7 ASSIGN                    49   .65     32  .05          30                 37.43E   30      1123
06328 0300098 005                                                                  30
GLAUCONITIC                  .0005A .0047 .0003     .56  4634 191 .9943 .0002
1983-12-31 00/11-04-076-07W5/0 1980-02-06        669.0   673.5  682.3 PB
-------------------------------------------------------------------------------------------------------------------
NARROWS                POOLS=    1  GIP=       49 PROD=       32  IMG=       30  MGP=           RMG=       30  ENERGY=     1123
-------------------------------------------------------------------------------------------------------------------
NAYLOR                 (SA) 097-24W5    06329
                            VO                    814.4     128    .93        119  .200  .70  2620 311  .962  3.487
       STRIKE          BER7 ASSIGN                     4   .50      2  .05          2                  39.30E    2        79
06329 0304098 005                                                                  2
BLUESKY                      .0002E                .58  4647 191
1982-12-01 00/10-16-098-24W5/0 1977-01-20        813.8   814.9  852.8 PB
-------------------------------------------------------------------------------------------------------------------
                            VO                    661.3     200   2.50        500  .170  .40  4250 304  .908  2.977
       STRIKE          BER7 ASSIGN                    15   .65     10  .05          10                 39.30E   10      393
06329 0644098 003                                                                  10
BANFF                        .0001A .0071 .0010     .62  4627 203 .9121 .0508 .0161 .0037 .0044 .0027 .0012 .0008
1983-12-31 00/11-14-097-25W5/0 1979-03-12        653.6   669.0  679.1 PB
-------------------------------------------------------------------------------------------------------------------
                            VO                    743.4     200   1.80        360  .140  .50  4530 305  .925  3.196
       STRIKE          BER7 ASSIGN                    12   .65      8  .05          8                  39.30E    8       314
06329 0644098 005                                                                  8
BANFF                        .0002E .0228 .0016     .57  4619 191 .9634 .0115 .0003 .0001 .0001
1979-12-29 00/06-01-098-24W5/0 1978-01-11        742.5   744.3  738.2 PB
-------------------------------------------------------------------------------------------------------------------
NAYLOR                 POOLS=    3  GIP=       31 PROD=       20  IMG=       20  MGP=           RMG=       20  ENERGY=      786
-------------------------------------------------------------------------------------------------------------------
NEERLANDIA             (F)  061-05W5    06330
                            VO                    935.1     200   2.44        488  .200  .65  6310 309  .882  8.543
       STRIKE          BER7 ASSIGN ABAND              42   .70     29  .05          28                 42.30E   28      1184
06330 0218098 005                                                                  28
VIKING                       .0006A                .62  4633 201
1976-06-30 00/10-12-061-05W5/0 1954-08-17        933.9   936.3  685.2 GW
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                            VO                    949.5     200   2.16        432  .230  .50  6470 314  .810  8.314
                       BER7 ASSIGN                    36   .70     25  .05          24                 42.30E   24      1015
06330 0218098 007                                                                  24
VIKING                       .0006A                .61  4633 201 .9358 .0358 .0173 .0027 .0040 .4400
1978-12-31 00/06-16-061-05W5/0 1977-08-09        947.9   951.0  691.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB  TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
NEERLANDIA              (F)  061-05W5     06330
                             VO                    1138.0     200   4.00      800  .150  .60  8460 306  .827  8.556
        STRIKE          BER7 ASSIGN                    68  .75     51  .10      46                41.18E   46      1894
    06330 0310098 010
    L MANN                  .0003E .0091 .0301      .66  4702 207 .8722 .0570 .0184 .0035 .0040 .0026 .0015 .0013
    1982-12-31 00/06-25-061-05W5/0 1982-07-21     1136.0 1140.0  694.2 PB
-------------------------------------------------------------------------------------------------------------------
                             VO          -439.5    1132.9     128   2.13      273  .150  .55  9580 316  .830  8.570
    ASSOC                BER7 ASSIGN                    23  .75     18  .05      17                41.18E   17       700
    06330 0310098 070
    LOWER MANNVILLE         .0005A      .0310       .67  4695 208                    .0215 .0086
    1982-12-01 00/11-09-061-05W5/0 1972-10-17     1131.1 1134.5  694.9 GO
-------------------------------------------------------------------------------------------------------------------
                             VO                    1132.2     128    .93      119  .200  .65  9440 322  .868 12.494
                         BER7 ASSIGN                    15  .75     11  .05      11                41.18E   11       453
    06330 0644098 003
    BANFF                   .0005A      .0190       .60  4695 199 .9356 .0394 .0033 .0027
    1983-12-31 00/06-16-061-05W5/0 1977-08-09     1131.7 1132.6  691.3 PB
-------------------------------------------------------------------------------------------------------------------
                             VO                    1066.2     200   2.78      555  .210  .65  9510 308  .827 14.504
        STRIKE          BER7 ASSIGN                    81  .75     60  .10      54                38.56E   54      2082
    06330 0644098 010
    BANFF-DETRITAL          .0002E      .0012       .63  4606 202                    .0198 .0090       .5400
    1976-12-31 02/06-30-061-05W5/0 1975-08-07     1063.8 1068.3  618.1 PB
-------------------------------------------------------------------------------------------------------------------
NEERLANDIA              POOLS=     6  GIP=       265 PROD=       194  IMG=       180  MGP=            RMG=       180  ENERGY=      7328
-------------------------------------------------------------------------------------------------------------------
NEGUS                   (SA) 060-26W5     06333
                             VO                    2896.7     200   3.15      630  .090  .70 30610 351  .935 16.710
        STRIKE          BER7 ASSIGN                   105  .80     84  .10      76                37.43E   76      2845
    06333 0326098 005
    GETHING                      E .0060 .0144      .72  4630 219 .8224 .0755 .0407 .0070 .0149 .0104 .0007 .0015
    1982-06-30 00/12-04-060-25W5/0 1981-09-21     2890.4 2902.9 1145.1 PB
-------------------------------------------------------------------------------------------------------------------
NEGUS                   POOLS=     1  GIP=       105 PROD=        84  IMG=        76  MGP=            RMG=        76  ENERGY=      2845
-------------------------------------------------------------------------------------------------------------------
NELSON                  (F)  044-25W4     06730
                             VO                     694.2     200   4.30      860  .260  .40  3960 297  .923  4.272
                         WER1 ASSIGN                    37  .65     24  .05      23                43.05E   23       990
    06730 0126098 005
    BELLY RIVER             .0005A .0145        .56  4621 191 .9783 .0047 .0015 .0002 .0003
    1983-12-31 00/11-09-044-25W4/0 1979-12-17      692.0  696.3  831.7 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NELSON                (F)  044-25W4    06730
                           VO                          690.8     200   2.70      540  .270  .50  3830  295  .925  5.389
                      WER1 ASSIGN                          29  .65     19  .05       18
    06730 0126098 010                                                          43.05E     18       775
    BELLY RIVER          .0005A .0145                  .56  4621 191 .9783 .0047 .0015 .0002 .0003
    1982-08-31 00/06-15-044-25W4/0 1978-12-09        689.5  692.2  830.2 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          605.5     200   1.60      320  .160  .50  2900  294  .937  2.395
                      WER1 ASSIGN                           8  .65      5  .05        5
    06730 0126098 015                                                          43.05E      5       215
    BELLY RIVER          .0005A .0145                  .56  4621 191 .9783 .0047 .0015 .0002 .0003
    1982-08-31 00/01-22-044-25W4/0 1980-06-14        604.7  606.2  828.5 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          784.7     200   2.90      580  .320  .45  4790  303  .916  7.084
                      WER2 ASSIGN                          41  .65     27  .05       25
    06730 0126098 020                                                          36.31E     25       908
    BELLY RIVER          .0007E                        .56  4633 191
    1982-12-31 00/07-02-045-25W4/0 1971-12-01        783.3  786.2  864.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                         1372.5    1670   1.75     2923  .157  .50  8450  316  .856  6.974
                      WER1 ISOPAC                         204  .70     143  .05      136
    06730 0218098 005                                                          43.05E     136      5855
    L VIKING             .0008A .0232 .0067            .63  4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
    1982-12-01 00/11-07-044-25W4/0 1979-11-30       1351.1 1354.1  821.7 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                         1394.0     200   1.06      212  .145  .40  8400  321  .863  5.001
                      WER1 ASSIGN                          11  .65      7  .05        7
    06730 0218098 010                                                          43.05E      7       301
    VIKING               .0008E .0232 .0067            .63  4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
    1982-08-31 00/01-22-044-26W4/0 1980-07-30       1393.5 1394.5  842.7 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                         1390.4     200   1.20      240  .150  .50  8400  312  .855  6.716
                      WER2 ASSIGN                          16  .70     11  .05       11
    06730 0218098 015                                                          43.05E     11       474
    LOWER VIKING         .0010A .0242 .0090            .63  4623 201 .8938 .0436 .0160 .0025 .0032 .0023 .0014 .0022
    1982-12-01 00/16-14-044-26W4/0 1981-12-23       1389.8 1391.0  848.0 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO  -663.0                 1492.7     200   3.90      780  .170  .50 11120  323  .840  9.907
                      WER1 ASSIGN                B         77  .70     54  .05       51
    06730 0300098 005                                                          43.05E     51      2196
    GLAUCONITIC          .0008E .0232 .0067            .63  4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
    1982-08-31 00/11-09-044-25W4/0 1979-12-17       1490.8 1494.7  831.7 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NELSON                 (F)  044-25W4     06730
                            VO           -675.5  -681.8 1509.2      200    5.18       1036  .200  .75 11070 325  .833 17.443
    ASSOC              WER2 ASSIGN                      181  .70      127   .10        114
    06730 0336098 005                                                              43.05E      114       4908
    ELLERSLIE                    E .0418 .0111          .67  4604 207 .8363 .0628 .0313 .0039 .0078 .0050
    1984-09-30 00/06-11-045-25W4/0 1971-12-03       1506.6 1511.8  836.4 GO
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
NELSON                   POOLS=     9  GIP=       604 PROD=       417  IMG=       390  MGP=            RMG=       390  ENERGY=     16622
-------------------------------------------------------------------------------------------------------------------------
NESTOW                 (F)  060-24W4     06340
                            VO  +135.0                   513.6      200    1.54       308  .230  .55  4150 297  .925  5.436
                       WER1 ASSIGN              B            17  .70       12   .05        11
    06340 0186098 005                                                              36.31E       11        399
    2W5                          .0008E .0444 .0002        .57  4585 189 .9473 .0068 .0004
    1978-12-31 00/06-24-060-24W4/0 1977-03-08       512.1  515.1  650.1 GW
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                            VO                           666.0      200     .93       185  .180  .50  5860 304  .891  5.528
          STRIKE           WER1 ASSIGN                      10  .75        8   .05         7
    06340 0218098 005                                                              37.43E        7        262
    VIKING                       .0001E .0190              .60  4613 197                .0089 .0045        .2600
    1976-06-30 00/11-23-060-23W4/0 1976-05-21       665.4  666.3  678.8 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                           659.9      200     .80       160  .270  .50  5610 295  .894  8.170
                       WER1 ASSIGN                      13  .70        9   .05         8
    06340 0218098 007                                                              37.43E        8        299
    VIKING           .0001 .0002A .0540 .0004          .59  4579 190 .9230 .0218 .0003
    1981-11-30 00/12-19-060-24W4/0 1981-06-13       659.5  660.3  628.6 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                           708.9      200    3.05       610  .230  .50  6160 297  .882  7.691
                       WER1 ASSIGN                      47  .70       33   .05        31
    06340 0248098 005                                                              37.43E       31       1160
    MANNVILLE #2                 .0003A .0425 .0298        .62  4656 194 .9148 .0020 .0017 .0008 .0015 .0022 .0018 .0026
    1982-08-31 00/16-26-060-24W4/0 1952-08-18       707.4  710.5  680.6 PB
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  UPPER MANNVILLE A        MB  -138.4                   812.6      573    1.96      1122  .200  .65  6520 294  .870  9.410
                       WER1 ISOPAC              FSW         528  .70       370   .05        351      136
    06340 0250001 000 U MANN A                                                     37.43E       215       8047
    CLEARWATER                   .0001A          .0021     .59  4619 194                .0080
    1976-06-30 00/10-31-060-23W4/0 1970-12-00       811.4  813.8  674.5 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NESTOW (F) 060-24W4 06340

UPPER MANNVILLE B VO 702.9 200 1.85 370 .200 .65 4650 302 .905 6.304
WER1 ASSIGN 23 .75 17 .05 17 4
06340 0250002 000 U MANN B 37.43E 13 487
U BLAIRMORE .0001A .60 4433 196
1978-06-30 00/16-26-060-24W4/0 1952-08-00 702.0 703.8 680.6 PB
TCPL

UPPER MANNVILLE C MB -175.3 856.5 421 1.80 758 .180 .55 6140 310 .900 6.196
WER1 ISOPAC B 240 .70 168 .05 160 49
06340 0250003 000 U MANN C 37.43E 111 4155
UPPER MANNVILLE .0001A .0096 .0080 .58 4652 194 .9592 .0217 .0014
1982-12-31 00/16-26-060-24W4/0 1952-08-18 851.9 855.2 680.6 GW
TCPL

UPPER MANNVILLE D VO -93.9 745.2 200 4.01 802 .270 .60 6460 307 .892 10.872
WER1 ASSIGN B 87 .70 61 .05 58 20
06340 0250004 000 U MANN D 37.43E 38 1422
MANNVILLE .0001A .59 4619 193 .0039 .0024 .2700
1976-12-31 00/11-23-060-24W4/0 1976-01-29 743.1 747.1 653.2 GW
TCPL

UPPER MANNVILLE E VO 794.0 200 3.09 617 .240 .56 6520 308 .895 9.022
WER1 ASSIGN 56 .75 42 .05 39 7
06340 0250005 000 U MANN E 37.43E 32 1198
SPARKY .0001A .0013 .59 4619 195 .0039 .0024 .0002
1978-06-30 00/07-15-060-24W4/0 1977-08-01 792.5 795.5 648.0 PB
TCPL

UPPER MANNVILLE F PD 767.5 200 2.16 432 .180 .55 6320 298 .863 6.732
WER1 ASSIGN 44 .80 35 .05 33 33
06340 0250006 000 U MANN F 37.43E
UPPER MANNVILLE .0002E .0067 .0251 .62 4723 204 .8786 .0883 .0007 .0002 .0002
1982-12-31 00/16-26-060-24W4/0 1952-08-18 766.0 768.7 680.6 PB
TCPL

UPPER MANNVILLE G VO -136.9 790.0 200 2.47 493 .300 .70 6580 308 .890 14.335
WER1 ASSIGN B 71 .70 50 .05 47 31
06340 0250007 000 U MANN G 37.43E 16 599
CLEARWATER .0001A .0002 .58 4613 193 .0047 .0019 .0300
1983-12-31 00/08-27-060-24W4/0 1969-03-19 788.8 791.3 654.4 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z    M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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NESTOW                (F)  060-24W4    06340
  UPPER MANNVILLE H        VO   -96.6                  745.8      200    1.83      366  .290   .50  6500 299   .883 10.152
                      WER1 ASSIGN                B          37  .70      26  .05      25          1
    06340 0250008 000                                                                37.43E      24       898
    U MANNVILLE           .0002A .0152                  .57  4622 191 .9803 .0042 .0001
    1982-12-01 00/06-24-060-24W4/0 1977-03-08       744.9   746.8   650.1 GW
    TCPL
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                          VO  -188.2                  857.3      200    1.80      360  .200   .55  6010 302   .872  7.139
                      WER1 ASSIGN                B          26  .65      17  .05      16
    06340 0250098 005                                                                37.43E      16       599
    GLAUCONITIC           .0002E .0067 .0251            .62  4723 204 .8786 .0883 .0007 .0002 .0002
    1984-05-31 00/02-18-060-23W4/0 1981-02-24       856.4   858.2   670.0 GW
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                          VO                          718.7      128    4.01      513  .200   .70  6160 304   .899  8.954
                      WER1 ASSIGN                            46  .75      34  .05      33
    06340 0250098 010                                                                37.43E      33      1235
    GRAND RAPIDS          .0001A                        .59  4592 190
    1982-12-01 00/07-06-061-23W4/0 1973-03-02       715.7   721.8   696.5 PB
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  LOWER MANNVILLE H       VO   -223.1                 882.7     1558    3.63     5655  .219   .65  5820 313   .900  8.383
                      WER1 ISOPAC                B         473  .80     380  .05     361     170
    06340 0310008 000 L MANN H                                                       37.43E     191      7149
    ELLERSLIE             .0001A                        .61  4730 198
    1978-06-30 00/16-26-060-24W4/0 1952-08-18       884.5   900.7   680.6 GW
    TCPL
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  LOWER MANNVILLE I       VO                          883.0      200    1.54      308  .200   .55  5860 302   .878  6.913
                      WER1 ASSIGN                            21  .70      15  .05      14
    06340 0310009 000                                                                37.43E      14       524
    LOWER MANNVILLE       .0001E .0067 .0249            .62  4723 203 .8786 .0883 .0007 .0002 .0002
    1978-12-31 00/10-07-060-23W4/0 1978-07-16       882.1   883.1   650.4 PB
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  LOWER MANNVILLE J       VO   -239.0                 883.4      200    1.70      340  .285   .65  6026 303   .892 11.746
                      WER1 ASSIGN                B          40  .70      28  .10      25          1
    06340 0310010 000 L MANN J                                                       37.43E      24       898
    LOWER MANNVILLE       .0003A .0425 .0298            .62  4656 194 .9148 .0020 .0017 .0008 .0015 .0022 .0018 .0026
    1980-10-31 00/02-06-060-23W4/0 1979-10-16       882.5   884.2   645.2 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NESTOW (F) 060-24W4 06340
LOWER MANNVILLE K VO -222.6 870.9 200 2.30 460 .180 .55 5850 312 .902 5.854
WER1 ASSIGN B 27 .60 16 .10 14 3
06340 0310011 000 37.43E 11 412
BSL QTZ .0001E .0078 .0315 .61 4720 198 .9301 .0256 .0032 .0008 .0006 .0002
1979-12-29 00/10-07-060-23W4/0 1978-07-16 868.7 873.0 650.4 GW

LOWER MANNVILLE L VO 901.0 200 1.90 380 .200 .60 5810 303 .892 7.336
WER1 ASSIGN 28 .65 18 .05 17 3
06340 0310012 000 L MANN L 37.43E 14 524
BASAL QUARTZ .0002A .0079 .0391 .60 4741 197 .9374 .0149 .0003 .0002
1982-05-31 00/02-18-060-23W4/0 1981-02-24 900.6 902.5 669.5 PB

VO 893.0 200 1.60 320 .210 .50 6220 302 .893 6.890
WER1 ASSIGN 22 .70 15 .05 15
06340 0310098 007 37.43E 15 561
ELLERSLIE .0002A .0152 .57 4622 191 .9803 .0042 .0001
1983-12-31 00/12-19-060-24W4/0 1981-06-13 892.7 893.3 628.6 PB

VO 897.7 200 2.00 400 .250 .40 6111 302 .876 6.569
WER1 ASSIGN 26 .70 18 .10 16
06340 0310098 010 37.43E 16 599
ELLERSLIE .0001E .0230 .0333 .61 4706 197 .9091 .0320 .0014 .0001
1980-07-31 00/07-21-060-24W4/0 1979-05-25 896.4 898.9 643.3 PB

VO -207.9 885.6 200 1.90 380 .200 .50 5880 312 .900 5.955
WER1 ASSIGN B 23 .65 15 .10 14
06340 0310098 015 37.43E 14 524
ELLERSLIE #1 .0002A .0092 .0288 .60 4717 197 .9432 .0213 .0010 .0004 .0001
1981-09-30 00/01-11-061-24W4/0 1980-08-05 884.5 886.7 678.8 GW

VO -203.3 853.6 200 1.70 340 .170 .50 5820 302 .953 4.888
STRIKE WER1 ASSIGN B 17 .65 11 .05 10
06340 0310098 020 37.43E 10 374
ELLERSLIE .2499 E .0065 .45 3798 153 .7269 .0144 .0006 .0003 .0001 .0005 .0004 .0004
1984-12-31 00/14-16-061-24W4/0 1983-11-05 852.8 854.5 650.6 GW

VO 860.7 200 3.00 600 .190 .60 5820 302 .953 6.556
STRIKE WER1 ASSIGN 39 .70 27 .05 26
06340 0310098 025 37.43E 26 973
ELLERSLIE #2 .2499 E .0065 .45 3798 153 .7269 .0144 .0006 .0003 .0001 .0005 .0004 .0004
1984-12-31 00/14-16-061-24W4/0 1983-11-05 858.7 862.8 650.6 PB

NESTOW POOLS= 24 GIP= 1961 PROD= 1425 IMG= 1348 MGP= 458 RMG= 890 ENERGY= 33298

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC     PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NETOOK                (F)  063-10W6     07260
                           VO                      2249.4      200   3.94       788  .082  .70 18805 364  .919  9.176
                      BER7 ASSIGN                      72  .75     54  .05        52
    07260 0176098 005                                                          37.43E      52       1946
    CARDIUM SS                 A .0017                .56  4647 191 .9980 .0003
    1982-12-31 00/07-18-063-09W6/0 1980-06-23      2246.9 2251.8 1460.0 PB
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                           VO                      1946.3      200   6.30      1260  .180  .65 14700 352  .849 16.366
                      BER7 ASSIGN                     206  .75    155  .10       139
    07260 0176098 010                                                          37.43E     139       5203
    CARDIUM          .0005 .0001A .0042             .81  4586 211 .8556 .0810 .0379 .0066 .0090 .0040 .0007 .0004
    1982-12-31 00/10-22-063-09W6/0 1979-08-25      1943.0 1949.7 1127.0 PB
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                           VO                      3400.3      200   8.50      1700  .050  .80 29280 407 1.010  8.252
                      BER7 ASSIGN                     140  .75    105  .05       100
    07260 0348098 005                                                          37.43E     100       3743
    CADOMIN          .0009E .0222 .0285             .62  4603 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1982-12-31 02/10-22-063-09W6/0 1980-08-12      3396.0 3404.5 1130.6 PB
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                           VO                      3821.7      200  10.00      2000  .070  .80 39630 400 1.078 14.636
                      BER7 ASSIGN                     293  .80    234  .05       222
    07260 0348098 015                                                          37.43E     222       8309
    CADOMIN          .0009A .0222 .0285             .62  4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1982-12-31 00/16-22-063-10W6/0 1980-01-29      3815.0 3828.3 1484.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      3412.0      200  12.00      2400  .060  .75 29820 407  .978  9.587
                      BER7 ASSIGN                     230  .75    172  .05       163
    07260 0408098 005                                                          37.43E     163       6101
    NIKANASSIN       .0049      E .0101 .0810       .64  4837 202 .8813 .0186 .0032 .0007 .0002
    1982-12-31 02/10-22-063-09W6/0 1980-08-12      3405.0 3419.0 1130.6 PB
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NETOOK                  POOLS=     5  GIP=       941 PROD=       720  IMG=       676  MGP=            RMG=       676  ENERGY=     25302
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NEVIS                 (F)  039-22W4     06360
  EDMONTON A                VO                       339.5      400   4.70      1880  .280  .40  1860 296  .955  2.100
                      WER1 ASSIGN                      39  .50     20  .05        19     1
    06360 0106001 000 EDMONTON A                                               37.43E      18        674
    EDMONTON         .0008E .0217 .0028             .57  4618 190 .9731 .0013 .0002
    1984-09-30 02/06-30-040-22W4/0 1983-02-20      321.3  329.0  804.5 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
EDMONTON B VO 279.4 1000 10.48 10480 .309 .55 1860 285 .958 3.292
WER1 ASSIGN 345 .50 173 .05 164 3
06360 0106002 000 EDMONTON B 37.43E 161 6026
EDMONTON .0008E .0217 .0028 .57 4618 190 .9731 .0013 .0002
1984-09-30 00/16-26-040-22W4/0 1982-06-22 276.0 284.0 788.9 PB

EDMONTON C VO 272.6 200 2.50 500 .260 .50 1860 284 .956 2.533
WER1 ASSIGN 13 .55 7 .05 7
06360 0106003 000 EDMONTON C 37.43E 7 262
EDMONTON .0008E .0217 .0028 .57 4618 190 .9731 .0013 .0002
1984-12-31 00/11-30-040-21W4/0 1984-03-13 270.0 275.3 786.8 PB

EDMONTON D VO 295.3 200 4.50 900 .310 .50 1860 286 .956 2.999
WER1 ASSIGN 27 .55 15 .05 14
06360 0106004 000 EDMONTON D 37.43E 14 524
EDMONTON .0008E .0217 .0028 .57 4618 190 .9731 .0013 .0002
1984-12-31 00/13-32-040-21W4/0 1984-03-17 291.7 299.0 815.2 PB

VO 296.4 200 16.70 3340 .240 .65 1860 285 .955 3.032
WER1 ASSIGN 101 .50 51 .05 48
06360 0106098 003 37.43E 48 1797
EDMONTON .0008E .0217 .0028 .57 4618 190 .9731 .0013 .0002
1983-12-31 00/06-09-040-22W4/0 1983-01-12 287.0 305.7 793.5 PB

VO 280.0 200 6.30 1260 .280 .40 1860 289 .963 2.129
WER1 ASSIGN 27 .65 17 .05 16
06360 0106098 005 37.43E 16 599
EDMONTON .0008A .0217 .0028 .57 4618 190 .9731 .0013 .0002
1982-12-31 00/16-26-040-22W4/0 1982-06-29

VO 649.6 128 2.10 269 .240 .40 1820 294 .968 1.746
WER1 ASSIGN 5 .50 2 .05 2
06360 0126098 005 37.43E 2 75
BSL BELLY RIVER .0007E .0223 .0200 .58 4665 192 .9552 .0015 .0002 .0001
1984-12-31 02/06-31-040-21W4/0 1981-10-20 646.3 653.0 795.3 PB

VO +143.3 659.4 200 3.70 740 .240 .40 4100 298 .925 4.061
WER1 ASSIGN B 30 .65 20 .05 18
06360 0126098 014 37.43E 18 674
BELLY RIVER .0008E .0172 .56 4616 190 .9791 .0025 .0002 .0002
1982-12-31 00/12-16-040-22W4/0 1954-03-19 656.8 662.0 805.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VO 580.5 200 3.50 700 .270 .65 1300 306 .972 2.181
WER1 ASSIGN 15 .50 8 .05 8
06360 0126098 030 37.43E 8 299
BELLY RIVER .0007E .0224 .56 4610 190 .9747 .0021 .0001
1983-12-31 02/06-15-040-23W4/0 1983-09-08 497.0 520.0 800.2 PB

BELLY RIVER C
VO 491.1 4357 6.27 27318 .250 .40 2020 295 .960 2.028
WER1 ISOPAC 554 .65 360 .05 342 63
VO 491.1 3765 5.92 22289 .250 .40 2020 295 .960 2.028 PROBABLE
226 .65 147 .05 140 .50
06360 0126503 000 B RIV C 37.43E 419 15683
BELLY RIVER .0006E .0206 .56 4613 190 .9748 .0033 .0006 .0001
1982-12-01 00/07-13-041-23W4/0 1977-13-09 467.9 480.0 823.6 PB
PANALTA TCPL

VO 1275.9 128 .90 115 .110 .40 7400 313 .880 3.362
WER1 ASSIGN ABAND 4 .70 3 .05 3
06360 0218098 005 37.43E 3 112
VIKING .0019A .0353 .61 4577 197 .9116 .0276 .0124 .0020 .0035 .0022 .0016 .0019
1982-12-01 00/14-14-039-23W4/0 1979-09-15 1275.3 1276.5 814.9 PB

VO 1279.9 200 2.10 420 .129 .55 7600 310 .870 5.686
WER1 ASSIGN 24 .70 17 .05 16
06360 0218098 006 37.43E 16 599
VIKING .0019A .0353 .61 4577 197 .9116 .0276 .0124 .0020 .0035 .0022 .0016 .0017
1982-12-31 00/06-14-039-23W4/0 1978-08-21 1277.3 1282.5 820.6 PB

VO 1270.4 200 1.60 320 .110 .55 7730 313 .880 4.828
WER1 ASSIGN 15 .70 11 .05 10
06360 0218098 010 37.43E 10 374
VIKING .0002A .0451 .0031 .60 4587 194 .9176 .0195 .0083 .0015 .0021 .0017 .0005 .0004
1983-12-31 00/06-24-039-23W4/0 1979-03-19 1267.9 1273.0 814.3 PB

BLAIRMORE A
VO 1374.2 1827 3.52 6431 .215 .80 11160 316 .814 21.222
WER1 ISOPAC 1365 .80 1092 .05 1037
VO 1374.2 2517 2.28 5739 .215 .80 11160 316 .814 21.222 PROBABLE
609 .80 487 .05 463 .50
06360 0244001 000 BLAIRMORE A 37.43E 1500 56145
BLAIRMORE .0003 .0004A .0176 .0024 .66 4578 207 .8656 .0652 .0297 .0067 .0081 .0035 .0008 .0002
1984-05-31 00/04-32-038-22W4/0 1952-04-00 1399.3 1404.8 833.9 PB
DOMEDOW PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
BLAIRMORE E VO 1388.6 200 5.20 1040 .150 .70 12330 317 .865 13.427
WER1 ASSIGN 140 .75 105 .05 99 20
06360 0244005 000 BLAIR E 37.43E 79 2957
OSTRACOD .0001A .0562 .0040 .58 4578 188 .9327 .0054 .0004
1982-12-01 00/10-06-039-21W4/0 1959-07-19 1385.3 1392.0 824.5 PB
TCPL

BLAIRMORE G VO -601.3 1392.7 200 1.50 300 .300 .60 10230 317 .810 20.394
WER1 ASSIGN B 61 .75 46 .10 41
06360 0244007 000 BLAIR G 37.43E 41 1535
BLAIRMORE .0001A .60 4613 211
1982-12-31 00/06-07-041-22W4/0 1977-06-27 1392.0 1393.5 792.2 GW
PANALTA

UPPER MANNVILLE A VO -598.5 1420.3 200 1.40 280 .150 .70 10100 317 .839 11.339
ASSOC WER1 ASSIGN 32 .75 24 .10 21
06360 0250001 000 U MANN A 37.43E 21 786
GLAUCONITIC .0005A .0531 .0054 .68 4566 206 .8295 .0593 .0285 .0082 .0075 .0051 .0018 .0011
1982-11-30 00/07-24-039-23W4/0 1980-12-09 1419.6 1421.0 822.5 PB

UPPER MANNVILLE B VO -581.3 1389.1 200 3.00 600 .200 .75 10370 315 .809 17.359
WER1 ASSIGN B 104 .75 78 .05 74 4
06360 0250002 000 U MANN B 37.43E 70 2620
GLAUCONITIC E .0109 .0059 .71 4627 212 .8409 .0835 .0360 .0058 .0091 .0050 .0029
1980-12-31 00/14-36-038-22W4/0 1980-06-27 1386.8 1391.3 810.0 GW
TCPL

VO 1413.1 128 1.23 157 .210 .60 9030 312 .846 12.266
WER1 ASSIGN 19 .70 14 .05 13
06360 0250098 005 37.43E 13 487
GLAUCONITIC .0001A .0323 .0020 .63 4592 201 .0150 .0106 .5600
1983-12-31 00/01-02-038-22W4/0 1975-11-22 1412.4 1413.7 870.5 PB

VO 1472.0 200 .92 184 .100 .70 8650 314 .897 6.114
WER1 ASSIGN 11 .70 8 .10 7
06360 0250098 007 37.43E 7 262
GLAUCONITIC 2 .0012A .0732 .0024 .67 4529 203 .8220 .0523 .0251 .0076 .0074 .0059 .0021 .0010
1980-12-31 00/11-05-038-22W4/0 1976-03-20 1471.6 1472.5 879.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     06360
                          VO                          1476.7     200   2.44      488  .180  .75  8590 319  .836 12.380
                     WER1 ASSIGN                           60  .70     42  .10      38
    06360 0250098 008                                                          37.43E     38      1422
    GLAUCONITIC 3          .0001A .0265 .0036          .68  4585 211 .8382 .0685 .0336 .0081 .0100 .0064 .0027 .0012
    1980-12-31 00/10-08-038-22W4/0 1977-02-23      1475.5 1477.9  886.1 PB
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                          VO                          1371.8     200   1.80      360  .140  .55  9740 306  .811  8.594
                     WER1 ASSIGN                           31  .75     23  .10      21
    06360 0250098 009                                                          37.43E     21       786
    GLAUCONITIC            .0006A .0353 .0037          .67  4582 206 .8544 .0555 .0274 .0075 .0071 .0051 .0019 .0015
    1983-10-31 00/06-34-039-22W4/0 1983-01-19      1370.3 1373.3  810.1 PB
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                          VO  -610.2                  1412.7     200   1.24      247  .170  .60 10100 317  .840 11.032
                     WER1 ASSIGN                B          27  .75     20  .05      19
    06360 0250098 010                                                          37.43E     19       711
    GLAUCONITIC            .0001A          .0037       .64  4592 201                .0175 .0107       .3500
    1978-06-30 00/02-27-039-23W4/0 1978-03-02      1411.8 1413.7  803.5 GW
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                          VO                          1484.4     200   1.50      300  .160  .70  8650 318  .857 10.109
                     WER1 ASSIGN                           30  .65     20  .10      18
    06360 0250098 011                                                          37.43E     18       674
    GLAUCONITIC            .0012E .0732 .0024          .67  4528 203 .8220 .0523 .0251 .0076 .0074 .0057 .0021 .0010
    1983-12-31 00/10-06-038-22W4/0 1978-11-28      1483.7 1485.2  881.3 PB
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                          VO                          1483.9     200    .80      160  .130  .40 15750 319  .817  8.937
         STRIKE           WER1 ASSIGN                           14  .80     11  .05      11
    06360 0250098 012                                                          37.43E     11       412
    GLAUCONITIC                      E .0109 .0059       .71  4592 201 .8409 .0835 .0360 .0058 .0091 .0050 .0029
    1980-12-31 00/06-12-038-23W4/0 1980-10-09      1483.5 1484.3  872.0 PB
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                          VO                          1369.5     200   1.85      370  .200  .65 10000 329  .838 13.385
                     WER1 ASSIGN ABAND                     50  .75     37  .10      33
    06360 0250098 015                                                          37.43E     33       1235
    GLAUCONITIC            .0001A                      .64  4585 211
    1982-12-01 00/07-03-040-22W4/0 1964-05-26      1368.6 1370.4  801.9 PB
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                          VO                          1401.4     128   1.20      154  .170  .55 10070 316  .821 10.321
                     WER1 ASSIGN                           16  .70     11  .10      10
    06360 0250098 017                                                          37.43E     10       374
    GLAUCONITIC       .0003 .0004A .0176 .0024         .65  4608 208 .8651 .0652 .0297 .0067 .0081 .0035 .0008 .0002
    1983-12-31 00/06-16-039-22W4/0 1983-07-11      1400.8 1402.0  837.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
NEVIS	(F)	039-22W4	06360													
		VO	-597.8		1406.7		200	1.00		200	.150	.65	10090	317	.828	10.659
ASSOC	WER1	ASSIGN				21	.75	16	.05	15						
06360 0250098 020										37.43E		15	561			
GLAUCONITIC		.0005A	.0531	.0054		.68	4566	206	.8295	.0593	.0285	.0082	.0075	.0051	.0018	.0011
1982-05-31 00/11-24-039-23W4/0		1979-08-05			1406.0	1407.3	809.5	GO								
		VO			1509.7		200	1.83		366	.150	.70	8700	319	.860	9.469
	WER1	ASSIGN				35	.70	24	.10	22						
06360 0310098 004										37.43E		22	823			
L MANNVILLE		.0012A	.0732	.0024		.67	4529	203	.8220	.0523	.0251	.0076	.0074	.0059	.0021	.0010
1980-12-31 00/11-05-038-22W4/0		1976-03-20			1508.2	1511.2	879.0	PB								
		VO			1425.2		128	3.39		434	.220	.80	11070	317	.826	21.196
	WER1	ASSIGN				92	.75	69	.10	62						
06360 0310098 005										37.43E		62	2321			
ELLERSLIE		.0001A		.0085		.65	4619	205		.0174	.0108		.7300			
1982-12-01 00/10-16-038-22W4/0		1970-09-17			1422.8	1427.7	836.4	PB								
		VO			1411.8		200	3.50		700	.150	.70	8520	315	.852	9.479
	WER1	ASSIGN				66	.70	46	.05	44						
06360 0310098 006										37.43E		44	1647			
BSL QTZ		.0001A	.0270	.0085		.65	4620	205	.8661	.0618	.0174	.0069	.0049	.0023	.0020	.0013
1980-07-31 00/10-22-038-22W4/0		1978-12-21			1409.5	1414.0	813.2	PB								
		VO			1484.9		200	2.20		440	.140	.60	10875	319	.813	10.017
	WER1	ASSIGN				44	.75	33	.10	30						
06360 0310098 007										37.43E		30	1123			
ELLERSLIE		.0013E	.0503	.0145		.70	4584	210	.8087	.0654	.0345	.0071	.0043	.0076	.0017	.0024
1981-12-31 00/05-30-038-22W4/0		1981-06-09			1483.0	1486.8	844.4	PB								
		VO	-613.2		1422.0		200	2.40		480	.200	.55	10510	316	.805	12.925
	WER1	ASSIGN		B		62	.75	47	.05	44						
06360 0310098 008										37.43E		44	1647			
ELLERSLIE		E	.0486	.0064		.69	4578	209	.8052	.0820	.0348	.0059	.0086	.0050	.0035	
1980-12-31 00/14-36-038-22W4/0		1980-06-27			1420.8	1423.2	810.0	GW								
		VO			1486.3		200	1.60		320	.160	.55	10590	318	.832	10.017
	WER1	ASSIGN				32	.75	24	.10	22						
06360 0310098 009										37.43E		22	823			
ELLERSLIE		.0005A	.0519	.0086		.67	4576	204	.8460	.0519	.0185	.0071	.0049	.0047	.0030	.0029
1980-12-31 00/13-34-039-23W4/0		1980-07-09			1485.5	1488.3	840.3	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VO -614.2 1403.3 200 2.78 555 .150 .75 10510 317 .814 13.065
WER1 ASSIGN B 72 .70 51 .10 46
06360 0310098 010 37.43E 46 1722
BASAL QUARTZ .0001A .0248 .69 4647 209 .0329 .0146 .6500
1977-06-30 00/10-31-040-22W4/0 1976-09-08 1401.5 1405.1 791.0 GW

VO HEAVY 1412.0 200 6.50 1300 .200 .65 10020 313 .847 13.976
WER1 ASSIGN 182 .70 127 .05 121
06360 0310098 011 37.43E 121 4529
ELLERSLIE .0006 .0002A .1087 .67 4493 197 .8032 .0623 .0074 .0059 .0012 .0044 .0026 .0033
1982-12-01 00/12-24-038-22W4/0 1982-07-28 1407.0 1417.0 817.1 GO

VO 1387.5 200 6.00 1200 .210 .75 10350 312 .828 17.945
WER1 ASSIGN 215 .70 151 .05 143
06360 0310098 012 37.43E 143 5352
ELLERSLIE .0010 .0004A .0005 .61 4631 202 .9148 .0626 .0073 .0059 .0008 .0016 .0022 .0019
1983-12-31 00/14-25-039-22W4/0 1982-03-16 1384.0 1391.0 799.7 GW

VO 1391.6 200 1.90 380 .130 .60 10510 316 .813 9.074
WER1 ASSIGN 34 .75 26 .05 25
06360 0310098 013 37.43E 25 936
U ELLERSLIE .0006A .0357 .0023 .68 4580 209 .8360 .0698 .0324 .0063 .0082 .0049 .0022 .0016
1984-09-30 00/04-28-039-22W4/0 1983-12-29 1390.5 1392.8 799.6 PB

VO 1415.5 200 2.40 480 .180 .65 10073 317 .882 11.987
WER1 ASSIGN 57 .70 40 .05 38
06360 0310098 014 37.43E 38 1422
BASAL QUARTZ .0001A .0562 .0040 .58 4578 188 .9327 .0054 .0004
1982-07-30 00/10-06-039-21W4/0 1959-07-19 1414.3 1416.7 824.5 PB

VO -591.0 1381.4 128 1.54 197 .250 .65 10380 317 .841 18.022
WER1 ASSIGN B 36 .75 27 .10 24
06360 0310098 020 37.43E 24 898
U BASAL QUARTZ .0001A .0288 .64 4688 202 .0178
1982-12-01 00/10-08-041-22W4/0 1967-10-00 1380.4 1382.0 791.0 GW

VO -607.8 1395.7 128 4.32 553 .204 .50 10380 317 .841 11.294
WER1 ASSIGN B 62 .75 47 .10 42
06360 0310098 025 37.43E 42 1572
BASAL QUARTZ D .0001A .0288 .64 4688 202 .0178
1982-12-01 00/10-08-041-22W4/0 1967-10-00 1393.5 1397.8 791.0 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG   ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     06360
                          VO                        1444.3     200   3.00      600  .130  .50 10960 318  .880  7.240
                     WER1 ASSIGN                        43  .70    30  .05       29
    06360 0310098 030                                                          37.43E      29       1085
    ELLERSLIE             .0005E .0318                .57  4599 189 .9677
    1980-10-31 00/11-09-041-22W4/0 1978-12-05      1440.7 1447.0  805.5 PB
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    DEVONIAN              PD             -887.8       1688.9    6285  17.95   112816  .062  .85 16150 329  .775  9.525
    ASSOC            WER1 ISOPAC
    06360 0650000 001 DEVONIAN      OIL POOL DEPLETED                          37.43A
    NISKU                 .0014A                      .69  4875 218
    1982-07-30 00/04-32-038-22W4/0 1952-04-08      1691.0 1713.6  833.0 GO
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    DEVONIAN              PD             +887.8       1675.8   13217  17.90   236570  .076  .85 16170 334  .825 10.781
    ASSOC            WER1 ISOPAC
    06360 0650000 002 DEVONIAN      OIL POOL DEPLETED                          37.43A
    LEDUC                 .0014A                      .76  4750 215
    1981-06-30 00/04-32-038-22W4/0 1952-04-08      1691.0 1713.6  833.0 GO
-------------------------------------------------------------------------------------------------------------------
  DEVONIAN
    ASSOC            WER1 ISOPAC                              36182  .55  19900  .15   16915   16834
    06360 0650000 999 DEVONIAN      OIL POOL DEPLETED                          37.43A      81       3032
    NISKU & LEDUC         .0014A
    1984-12-31 00/04-32-038-22W4/0 1952-04-08
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------
                          VO                        1700.8     200   5.24     1048  .062  .85 14340 322  .826  8.086
                     WER2 ASSIGN                        85  .75    64  .20       51
    06360 0696098 005                                                          37.43E      51       1909
    NISKU                 .0010E       .0270 .0654   .77  4847 218                .0270 .0132       .3300
    1976-06-30 00/07-28-039-22W4/0 1970-12-00      1698.0 1703.2  785.2 PB
-------------------------------------------------------------------------------------------------------------------
  D-3 F                   VO             -915.0 -930.9 1745.0       23   2.48       57  .076  .85 14860 328  .715 11.649
    ASSOC            WER2 ISOPAC                        7  .75     5  .30        4
    06360 0720006 000 D-3 F                                                    37.43E       4       150
    D-3                   .0014E       .0137 .1435   .83  5219 245                .0519 .0210       .2300
    1976-06-30 00/07-26-038-22W4/0 1970-11-07      1742.2 1747.7  837.2 GO
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NEVIS                (F)  039-22W4     06360
                          VO                      1707.5     128    4.93      631  .040   .85 13690 316   .740  5.665
                     WER2 ASSIGN                          36  .75     27  .15      23
    06360 0720098 005                                                          37.43E      23       861
    LEDUC                  .0014A .1107 .0208 .0624  .76  4826 215                .0274 .0144       .9900
    1982-12-01 00/03-30-040-21W4/0 1975-12-20      1704.7 1709.9  791.9 PB
-------------------------------------------------------------------------------------------------------------------------------
NEVIS                POOLS=   46  GIP=    41357 PROD=    23623  IMG=    20412  MGP=    16925  RMG=     3487  ENERGY=   130517
-------------------------------------------------------------------------------------------------------------------------------
NEW NORWAY           (F)  044-22W4     06410
                          VO                       591.9     200    1.10      220  .270   .40  4480 294   .926  5.054
                     WER1 ASSIGN                          11  .75      8  .05       8
    06410 0126098 003                                                          37.43E       8       299
    L BSL BELLY R          .0006E .1568 .0012        .61  4446 181 .8406 .0007
    1984-12-31 02/14-36-044-22W4/0 1982-06-14      591.4  592.5  765.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                       578.3     128    1.40      179  .360   .50  4300 294   .913  8.200
          STRIKE     WER2 ASSIGN                          15  .75     11  .05      10
    06410 0126098 005                                                          37.43E      10       374
    BELLY RIVER            .0009E .0180 .0005        .58  4620 192 .9576 .0216 .0002 .0012
    1982-12-01 00/07-19-045-22W4/0 1979-12-01      577.6  579.0  780.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A               VO  -328.7                1094.0     144    2.78      400  .200   .55  8170 308   .872  9.516
                     WER1 ISOPAC                B         38  .70     27  .05      26
    06410 0218001 000 VIKING A                                                 37.43E      26       973
    VIKING                 .0006A .0378 .0038        .60  4599 193 .9249 .0212 .0066 .0012 .0015 .0016 .0004 .0005
    1982-08-31 00/15-36-044-22W4/0 1951-09-25      1087.5 1091.5  761.7 PB
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE B            VO          -524.3 -527.3 1288.5     158    5.99      946  .180   .80  9450 324   .861 13.872
    ASSOC                WER1 ISOPAC                      131  .70     92  .10      83
    06410 0244002 000 BLAIRMORE B                                              37.81E      83       3138
    ELLERSLIE              .0005A .0234 .0512        .66  4744 203 .8712 .0377 .0060 .0040 .0013 .0017 .0015 .0015
    1984-06-30 00/15-36-044-22W4/0 1951-09-25      1280.8 1286.0  761.7 GD
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  -563.0                1322.8     200    1.24      248  .180   .70  9730 314   .832 13.345
          STRIKE     WER2 ASSIGN                B         33  .75     25  .10      23
    06410 0250098 005                                                          37.81E      23       870
    CLEARWATER             .0001A .0479 .0375        .67  4684 205 .8239 .0691 .0010 .0044 .0022 .0024 .0011 .0008
    1984-06-30 00/07-31-045-23W4/0 1977-11-02      1321.0 1324.7  761.7 GW
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN     PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NEW NORWAY          (F)  044-22W4     06410
  BASAL QUARTZ A          VO                        1281.7      253   1.59      402  .180   .75  9340 313   .864 13.259
                     WER1 ISOPAC                        53   .75     40  .10       36        30
   06410 0334001 000 BSL QTZ A                                                    37.81E       6       227
   BASAL QUARTZ          .0003A .0166 .0421          .63  4730 200 .9004 .0305 .0033 .0036 .0009 .0012 .0007 .0004
   1982-08-31 00/15-36-044-22W4/0 1951-09-25      1270.1 1271.3  761.7 PB
   PANALTA TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B           VO                        1350.0       16   1.83       30  .190   .70  9720 328   .825 13.590
                     WER1 ISOPAC                         4   .70      3  .05        3
                           VO                        1350.0      145   4.27      619  .190   .70  9720 328   .825 13.590 PROBABLE
                                                        42   .70     29  .05       28                              .50
   06410 0334002 000 BSL QTZ B                                                    37.81E      31      1172
   LOWER BSL QTZ         .0005A .0234 .0304          .65  4626 216 .8985 .0377 .0040 .0013 .0011 .0600 .0015 .0015
   1982-08-31 00/15-36-044-22W4/0 1951-09-25      1328.3 1339.3  761.7 PB
  ---------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ C           VO          -577.7        1335.0      200   1.00      200  .220   .60  9490 314   .823 13.785
   ASSOC               WER2 ASSIGN                       28   .75     21  .05       20
   06410 0334003 000 BSL QTZ C                                                    37.81E      20       756
   BSL QTZ               .0004E .0273 .0074          .65  4622 206 .8544 .0754 .0210 .0046 .0053 .0029 .0008 .0005
   1983-12-31 02/09-01-045-22W4/0 1980-10-27      1334.5 1335.5  757.8 GD
   PANALTA TCPL
  ---------------------------------------------------------------------------------------------------------------------------
                           VO  -560.6                1321.2      200   5.70     1140  .190   .60  9730 314   .600 16.743
        STRIKE        WER1 ASSIGN                B          191   .75    143  .25      107
   06410 0334098 005                                                              37.81E     107      4046
   BSL QUARTZ            .0035A .0167 .0867          .98  4687 248 .6687 .0841 .0145 .0389 .0056 .0154 .0254 .0405
   1984-04-30 00/05-04-045-22W4/0 1980-02-10      1315.0 1327.5  766.9 GW
  ---------------------------------------------------------------------------------------------------------------------------
  D-2                      VO          -636.7        1400.0       46   4.22      194  .050   .70 10420 329   .725  4.348
   ASSOC               WER1 ISOPAC        SEGR             8   .70      6  .30        4
   06410 0696000 000 D-2                                                          37.43E       4       150
   D-2                .0001 .0004A .0504 .0723 .0317  .92  4842 248 .5649 .1291 .0865 .0122 .0337 .0152 .0021 .0014
   1984-12-31 00/15-36-044-22W4/0 1951-09-25      1397.2 1398.4  761.7 GD                                  SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  D-2                                                1425.2
   SOLN                WER1 ISOPAC        SEGR             176   .65    115  .75       29       6     2150.0   82
   06410 0696000 000 D-2                                                          37.43E      23       861
   D-2                .0001 .0004A .0504 .0723 .0317  .92  4842 248 .5649 .1291 .0865 .0122 .0337 .0152 .0021 .0014
   1984-12-31 00/15-36-044-22W4/0 1951-09-25      1397.2 1398.4  761.7 GD                                  SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NEW NORWAY            (F)  044-22W4    06410
  D-3                      VO          -719.6          1476.5      12   5.46       63  .045  .80 13470 331  .669  6.228
    ASSOC                WER1 ISOPAC      SEGR                  4  .70     3  .25      2                    75
    06410 0720000 000 D-3                                                          37.43E      2
    D-3                        A .0458 .0425 .0117  .90  4693 248 .5648 .1742 .1043 .0129 .0301 .0137
    1984-06-30 02/02-01-045-22W4/0 1951-00-00      1472.8 1480.1  760.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------
  D-3                                              1495.7
    SOLN                 WER1 ISOPAC      SEGR                 29  .65     19  .95      1
    06410 0720000 000 D-3                                                          37.43E      1          37
    D-3                        A .0458 .0425 .0117  .90  4693 248 .5648 .1742 .1043 .0129 .0301 .0137
    1984-06-30 02/02-01-045-22W4/0 1951-00-00      1472.8 1480.1  760.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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NEW NORWAY              POOLS=   13  GIP=      763 PROD=      542  IMG=      380  MGP=       36  RMG=      344  ENERGY=    12978
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NEWAND                (F)  065-04W6    06380
  FALHER A                 PD                      2067.7     200   3.70      740  .170  .80 11755 357  .878 14.504
                       WER1 ASSIGN                    117  .70     82  .05     78       72
    06380 0272001 000 FALHER A                                                     42.30E      6          254
    FALHER B              .0001A .0100 .0053          .81  4604 209 .8561 .0855 .0274 .0058 .0054 .0029 .0010 .0005
    1984-12-31 00/11-07-066-04W6/0 1979-08-12      2065.8 2069.5  798.4 PB
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------
  BLUESKY A               VO                      2356.4    3507   2.94    10310  .090  .65 20240 367  .847 10.832
                       WER1 ISOPAC                   1117  .75     838  .10     753      61
    06380 0304001 000 BLUESKY A                                                    42.30E    692        29272
    BLUESKY       .0002 .0002A .0075              .73  4580 223 .8023 .0909 .0522 .0087 .0173 .0110 .0057 .0058
    1982-12-31 00/11-01-066-05W6/0 1978-03-20      2296.7 2315.3  791.0 PB
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------
                            VO                    2547.9     200   4.00      800  .100  .60 25728 375  .925 12.656
                       WER2 ASSIGN                    101  .80     81  .10     73       73
    06380 0326098 005                                                              42.30E     73        3088
    U GETHING             .0001E .0124 .0043          .67  4626 211 .8433 .0924 .0287 .0036 .0071 .0038 .0019 .0016
    1979-10-31 00/07-07-065-04W6/0 1978-12-28      2544.8 2551.0  909.4 PB
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NEWAND                  POOLS=    3  GIP=     1335 PROD=     1001  IMG=      904  MGP=      133  RMG=      771  ENERGY=    32614
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
NEWBROOK	(F) 062-20W4	06390													
	VO			530.7	200	2.16		432	.250	.55	4160	298	.925		5.916
	WER1 ASSIGN			26	.75	19	.05	18							
06390 0218098 005								35.94E		18		647			
VIKING	.0002E			.57	4606	190									
1977-12-31 00/11-36-061-20W4/0 1977-03-03				529.1	531.9	676.4	PB								
	VO			541.0	200	1.00		200	.250	.40	4340	304	.925		4.389
	WER1 ASSIGN			9	.75	7	.05	6							
06390 0218098 010								37.43E		6		225			
VIKING	.0004E .0183			.57	4617	191	.9729	.0077	.0005	.0001	.0001				
1982-08-31 00/01-07-062-19W4/0 1981-01-26				540.5	541.5	698.8	PB								
	VO			491.9	200	.93		185	.240	.65	4310	293	.923		7.058
	WER1 ASSIGN			13	.75	10	.05	9							
06390 0218098 015								35.94E		9		323			
VIKING	.0003E .0364 .0002			.58	4599	189		.0007							
1982-12-31 00/05-11-062-19W4/0 1975-07-08				491.3	492.3	662.3	PB								
	VO +98.3			564.1	200	.80		160	.360	.50	4460	292	.905		8.639
	WER1 ASSIGN	B		14	.65	9	.05	9							
06390 0248098 005								37.43E		9		337			
MANNVILLE SD	.0002A .0213 .0010			.59	4618	195	.9357	.0316	.0071	.0014	.0012	.0005			
1984-05-31 00/11-24-061-20W4/0 1981-01-22				563.7	564.5	662.8	GW								
UPPER MANNVILLE A	VO			659.6	128	2.78		356	.300	.60	3790	297	.926		7.058
	WER1 ASSIGN			25	.65	16	.05	16							
06390 0250001 000 U MANN A								37.43E		16		599			
UPPER MANNVILLE	.0002E			.58	4619	193									
1982-12-01 00/10-29-062-20W4/0 1971-06-06				658.4	661.1	683.4	PB								
PANALTA															
UPPER MANNVILLE C	VO +103.3			576.9	986	3.54		3490	.294	.75	4720	294	.903		11.149
	WER1 ISOPAC	B		389	.85	331	.05	314		39					
06390 0250003 000 U MANN C								37.43E		275		10293			
U MANNVILLE 1	.0002E			.58	4626	194	.8728	.0284	.0062	.0010	.0010	.0005	.0001		
1984-06-30 00/07-11-062-20W4/0 1975-09-17				568.2	580.3	683.1	GW								
PANALTA															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE    KB    TYPE
 PURCHASERS:
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NEWBROOK              (F)  062-20W4     06390
  UPPER MANNVILLE D          VO                          565.7    1280   1.00      1280  .290   .60   4550 294   .905  8.462
                             WER1 ISOPAC                   108   .75      81  .05          77            9
    06390 0250004 000 U MANN D                                                          37.43E        68        2545
    UP GR RPDS 1 SD          .0001A .0179 .0003          .59   4619 195 .9468 .0260 .0058 .0012 .0009 .0005 .0002
    1984-06-30 00/10-22-061-20W4/0 1976-05-21          564.5   565.7   665.1 PB
    TCPL
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  UPPER MANNVILLE E          VO                          609.3     200   1.90       380  .240   .55   4700 294   .905  6.631
                             WER1 ASSIGN                    25   .75      19  .05          18            12
    06390 0250005 000 U MANN E                                                          37.43E         6         225
    MANNVILLE 7              .0002E                      .58   4661 193
    1982-08-31 00/10-22-061-20W4/0 1976-05-21          607.8   610.5   665.1 PB
    TCPL
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  UPPER MANNVILLE F          VO   +96.3                  567.7    1536   1.40      2150  .300   .60   4800 301   .900  9.070
                             WER1 ISOPAC           FW       195   .75     146  .05         139            34
    06390 0250006 000 U MANN F                                                          37.43E       105        3930
    GRAND RAPIDS 2                A .0149 .0002          .59   4678 199 .9147 .0455 .0077 .0015 .0014 .0007 .0005 .0004
    1984-06-30 00/10-22-061-20W4/0 1976-05-21          566.9   568.8   665.1 GW
    PANALTA TCPL
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  UPPER MANNVILLE G          CP                          583.3     200   1.52       304  .300   .60   3400 293   .925  6.422
                             WER1 ASSIGN ABAND              20   .70      14  .05          13            13
    06390 0250007 000                                                                   37.43E
    MANNVILLE                .0001A .0167 .0003          .58   4621 195 .9493 .0244 .0057 .0011 .0013 .0006 .0002 .0003
    1980-10-31 00/07-20-061-20W4/0 1976-08-02          582.5   584.0   669.6 PB
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  UPPER MANNVILLE H          VO                          580.9     200   2.78       555  .300   .65   3790 294   .921  7.766
                             WER1 ASSIGN                    43   .75      32  .05          31             2
    06390 0250008 000 U MANN H                                                          37.43E        29        1085
    MANNVILLE 1              .0002E                      .58   4626 194
    1982-12-01 00/07-16-062-20W4/0 1976-03-15          578.5   581.6   677.0 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                             VO  +108.0                  583.9     200   5.40      1080  .280   .65   4440 294   .898  8.704
       STRIKE                WER1 ASSIGN           B        94   .65      61  .05          58
    06390 0250098 005                                                                   37.43E        58        2171
    MANNVILLE #2                  E .0199                .59   4611 195 .9427 .0287 .0059 .0010 .0010 .0006 .0002
    1983-12-31 00/13-32-061-19W4/0 1983-06-30          580.8   587.0   695.0 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
NEWBROOK	(F) 062-20W4 06390													
	VO +90.9		571.3	200	1.50		300	.300	.55	4490	294	.908		7.892
	WER1 ASSIGN	B	24	.70	17	.05	16							
06390 0250098 007							37.43E		16		599			
GRAND RAPIDS #2	.0002E .0178 .0008		.58	4626 194	.9446	.0277	.0061	.0012	.0009	.0005	.0002			
1984-05-31 00/11-15-061-20W4/0	1979-03-11		569.4	573.3	664.2	GW								
	VO		575.2	200	1.54		308	.300	.60	6810	300	.875		13.293
	WER1 ASSIGN		41	.80	33	.05	31							
06390 0250098 010							37.43E		31		1160			
GRAND RAPIDS	.0002E		.58	4661 193										
1977-12-31 00/11-36-061-20W4/0	1977-03-03		574.2	576.1	676.4	PB								
	VO		588.0	200	1.54		308	.300	.60	4640	300	.912		8.680
	WER1 ASSIGN		27	.75	20	.05	19							
06390 0250098 015							37.43E		19		711			
GRAND RAPIDS	.0002E		.58	4626 194										
1978-06-30 00/11-36-061-20W4/0	1977-03-03		587.0	588.6	676.4	PB								
	VO		611.1	200	4.01		802	.300	.60	4480	303	.919		8.246
	WER1 ASSIGN		66	.75	50	.05	47							
06390 0250098 020							37.43E		47		1759			
GRAND RAPIDS	.0002E		.58	4661 193										
1978-06-30 00/11-36-061-20W4/0	1977-03-03		609.0	613.3	676.4	PB								
	VO +127.7		534.3	128	.93		119	.330	.65	4010	293	.931		8.977
	WER1 ASSIGN	B	11	.75	8	.05	8							
06390 0250098 024							37.43E		8		299			
UPPER MANN 2	.0001E .0134		.57	4668 191		.0008								
1982-12-01 00/05-11-062-19W4/0	1975-07-08		533.7	534.6	662.3	GW								
	VO +115.8		575.8	200	1.24		247	.330	.50	4030	301	.925		6.807
	WER1 ASSIGN	B	17	.70	12	.05	11							
06390 0250098 026							36.95E		11		406			
UPPER MANNVILLE	E .0148 .0139		.58	4626 192	.9581	.0123	.0004		.0002					
1978-12-31 00/09-17-062-19W4/0	1978-01-23		575.2	576.4	692.2	GW								
	VO		610.8	200	2.47		493	.280	.50	4260	302	.923		6.076
	WER1 ASSIGN		30	.65	19	.05	19							
06390 0250098 027							36.95E		19		702			
SPARKY	E .0148 .0139		.58	4626 192	.9581	.0123	.0004		.0002					
1978-12-31 00/09-17-062-19W4/0	1978-01-23		609.6	612.0	692.2	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	PC / REC / KB	TC / PROD / TYPE	AREA	PAY	C1	C2	VOLUME / SL / GHV	C3	IC4	NC4	POR / IMG / RMG	GSAT / MGP / STOIP	C5	C6	C7	PI / GOR / ENERGY	T	Z	M3/M3 PCT
NEWBROOK ASSOC 06390 0250098 028 LOWER SPARKY 1978-12-31 00/09-17-062-19W4/0	(F) WER1 E .0148 .0139	062-20W4 VO ASSIGN	06390 +61.0	628.8 626.1	200 70 .60 631.2	5.24 42 .05 692.2 GO		1048 40 .0004	.300 36.95E .0123	.50 40 .0002	4390 1478	303	.923	6.692
	WER1	VO +118.3 ASSIGN	B	578.7 18 .70	200 13 .05	1.30		260 12	.300 37.43E	.50 12	4400 449	293	.907	7.063
06390 0250098 029 COLONY 1982-12-31 00/01-07-062-19W4/0 1981-01-26	.0001A .0314 .0013			.59 577.0	4607 193 580.5	.9384 .0230 698.8 GW		.0040	.0009	.0006	.0002	.0001		
	WER1	VO ASSIGN		581.8 11 .75	200 8 .05	1.00		200 8	.270 37.43E	.50 8	4095 299	302	.918	5.671
06390 0250098 030 GRAND RAPIDS 1982-12-31 00/06-03-062-19W4/0 1979-03-27	.0002A .0200 .0001			.60 581.3	4625 198 582.3	.9167 .0553 691.5 PB		.0056	.0006	.0006	.0004	.0001	.0003	
	WER1	VO +87.8 ISOPAC	FS	589.5 62 .75	412	1.54 46 .05		636 44	.300 37.43E	.65 44	4640 1647	294	.903	9.685
06390 0250098 035 U MANNVILLE I 1976-12-31 00/16-07-062-20W4/0 1976-02-16	.0002E .0151 .0001			.58 585.2	4626 194 590.1	677.9 GW		.0027	.0006					
	WER1	VO +119.2 ASSIGN	B	579.7 11 .70	128	.93 8 .05		119 7	.300 37.43E	.70 7	4070 262	294	.915	9.045
06390 0250098 040 UPPER MANNVILLE 1982-12-01 00/07-13-062-20W4/0 1976-05-28	.0002E .0190 .0002			.59 579.1	4619 194 580.0	699.2 GW		.0057	.0022		.0800			
	WER1	VO +114.6 ASSIGN	B	584.0 14 .70	128	1.23 10 .05		157 10	.300 37.43E	.70 10	4120 374	294	.915	9.136
06390 0250098 045 UPPER MANNVILLE 1982-12-01 00/07-13-062-20W4/0 1976-05-28	.0002E .0190 .0002			.59 583.4	4619 194 584.6	699.2 GW		.0057	.0022		.0800			
	WER1	VO +107.9 ASSIGN	B	590.1 29 .70	128	2.47 20 .05		316 19	.300 37.43E	.70 19	4140 711	294	.912	9.205
06390 0250098 050 UPPER MANNVILLE 1982-12-01 00/07-13-062-20W4/0 1976-05-28	.0002E .0190 .0002			.59 588.9	4619 194 591.3	699.2 GW		.0057	.0022		.0800			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBROOK (F) 062-20W4 06390
LOWER MANNVILLE A VO 693.8 791 2.12 1677 .280 .60 3740 304 .925 6.354
WER1 ISOPAC 106 .55 59 .05 56 26
06390 0310001 000 37.43E 30 1123
WABISKAW .0001A .0072 .0078 .59 4663 197 .9410 .0419 .0002
1980-10-31 00/11-36-061-20W4/0 1977-03-03 691.3 697.0 673.6 PB
TCPL

VO -22.7 693.1 200 2.90 580 .240 .65 3656 296 .928 5.865
STRIKE WER1 ASSIGN B 34 .60 20 .05 19
06390 0310098 010 37.43E 19 711
WABISKAW .0001A .0096 .0108 .58 4661 193 .9646 .0146 .0003
1980-10-31 00/08-24-063-20W4/0 1980-05-17 689.2 695.0 672.3 GW

WABAMUN E VO 705.0 2225 2.68 5964 .220 .75 3927 300 .927 6.626
WER1 ISOPAC 395 .70 276 .05 263 113
06390 0658005 000 WABAMUN E 44.17E 150 6626
WABAMUN .0001A .0170 .0172 .59 4663 196 .9433 .0318 .0032 .0003 .0003 .0001
1983-12-31 00/10-22-061-20W4/0 1976-05-21 692.2 704.1 665.1 GW
PANALTA TCPL

WABAMUN F VO 723.3 200 2.16 432 .180 .60 4060 298 .922 4.545
WER1 ASSIGN 20 .65 13 .05 12 6
06390 0658006 000 WAB F 37.43E 6 225
WABAMUN .0002E .0053 .56 4647 191
1982-12-01 00/06-04-062-20W4/0 1976-06-28 722.1 724.2 672.1 PB
PANALTA

WABAMUN G VO HEAVY 721.1 397 2.19 869 .230 .75 4240 299 .923 7.537
WER1 ISOPAC 65 .65 42 .05 40 9
06390 0658007 000 WABAMUN G 44.17E 31 1369
WABAMUN .0007 .0006A .0143 .57 4633 191 .9840 .0004
1980-12-31 00/07-20-061-20W4/0 1976-08-02 722.1 724.4 669.6 GO
TCPL

VO -5.2 666.6 200 1.85 370 .120 .70 3650 297 .948 3.129
WER1 ASSIGN B 12 .60 7 .05 6
06390 0658098 005 37.43E 6 225
WABAMUN .0003E .0098 .0078 .57 4647 191 .0001
1982-12-31 00/05-11-062-19W4/0 1975-07-08 665.7 667.5 662.3 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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NEWBROOK             (F)  062-20W4     06390
                          VO   -20.2                  717.3      200   3.50      700  .210  .70  3740 297   .922  5.710
                     WER1 ASSIGN                B          40  .70     28  .05     27
    06390 0658098 010                                                            37.43E     27       1011
    WABAMUN          .0002A .0179 .0177            .59  4670 195 .9346 .0274 .0024 .0002
    1981-12-31 00/01-07-062-19W4/0 1981-01-26     715.5  719.0  698.8 GW
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  NISKU A                 VO   -60.2                  728.4      736   1.99     1465  .100  .90  4170 303   .930  3.788
                     WER1 ISOPAC                B          55  .60     33  .05     32     5
    06390 0696001 000 NISKU A                                                    37.25E     27       1006
    NISKU            .0002E .0084 .0091            .57  4613 192 .9771 .0010 .0040 .0001
    1982-12-31 00/10-26-061-20W4/0 1978-03-16     725.4  732.7  668.1 GW
    TCPL
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NEWBROOK                 POOLS=   34  GIP=     2119 PROD=      1529  IMG=      1454  MGP=       268  RMG=      1186  ENERGY=    45532
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NEWBY                (F)  081-05W4     06400
                          VO   +348.1                 114.0      200   6.17     1233  .300  .55  1200 283   .972  2.056
                     WER2 ASSIGN                B          25  .50     13  .05     12
    06400 0250098 005                                                            42.30E     12        508
    CLEARWATER       .0001E .0079 .0048            .56  4647 191 .9867 .0006
    1978-12-31 00/07-09-082-05W4/0 1978-02-05     110.9  117.0  465.1 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                         165.1      200   1.50      300  .310  .65  1358 285   .970  2.815
                     WER2 ASSIGN                           8  .50      4  .05      4
    06400 0250098 010                                                            42.30E      4        169
    CLEARWATER       .0001E .0079 .0048            .56  4647 191 .9867 .0006
    1979-12-29 00/07-09-082-05W4/0 1978-02-05     164.3  165.8  465.1 PB
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    WABISKAW B           VO                         184.1      200   1.30      260  .320  .55  1410 288   .970  2.526
                     WER2 ASSIGN                           7  .50      4  .05      4
    06400 0306260 001 WABIS B                                                    37.43E
    WABISKAW                 E .0199 .0026         .57  4623 190 .9769 .0006
    1983-04-30 00/06-06-081-04W4/0 1982-03-06     183.4  184.7  445.4 PB
-------------------------------------------------------------------------------------------------------------------------
    MCMURRAY C           VO   +25.7                 187.4      200   2.20      440  .300  .70  1420 288   .968  3.042
                     WER2 ASSIGN                B          13  .50      7  .05      6
    06400 0306260 002 MCM C                                                      43.05E
    MCMURRAY                 E .0390 .0024         .57  4599 189 .9585 .0001
    1983-04-30 00/06-06-081-04W4/0 1982-03-06     186.3  188.5  445.5 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2		C3 IC4 NC4 C5 C6 C7							
	LOCATION			DRILL DATE	TOP	BASE	KB	TYPE								
NEWBY	(F) 081-05W4 06400															
WABISK B & MCMURRAY C																
	WER2 ASSIGN					20	.50	11	.05	10		1				
06400 0306260 999	WBK B+MCM C									40.80E		9		367		
WBSK & MCM	.0001E															
1984-05-31	00/06-06-081-04W4/0			1982-03-06												
WABISKAW A	VO +26.9					190.4		1524	1.82	2774	.309	.60	1390	288	.971	2.621
	WER2 ISOPAC			FN		73	.50	36	.05	35						
06400 0306261 001	WABIS A									37.43E						
WABISKAW	A .0151 .0024				.57	4629	190	.9821	.0004							
1984-09-30	00/06-02-082-04W4/0			1979-01-21	197.0	198.5	468.0	GW								
MCMURRAY D	VO +26.2					190.4		1883	3.21	6044	.260	.70	1480	285	.968	2.777
	WER2 ISOPAC			B		168	.50	84	.05	80						
06400 0306261 002	MCM D									43.05E						
MCMURRAY	.0002A .0126 .0035				.56	4634	191	.9831	.0006							
1984-09-30	00/11-35-081-04W4/0			1982-01-12	192.6	196.0	459.6	GW								
WABISK A & MCMURRAY D																
	WER2 ISOPAC					241	.50	120	.05	115						
06400 0306261 999	WBK A&MCM D									40.24E		115		4628		
WABIS & MCM	.0002A															
1984-09-30	00/06-02-082-04W4/0			1979-01-21												
	VO					195.4		200	1.54	308	.330	.55	1450	287	.968	2.718
	WER2 ASSIGN					8	.50	4	.05	4						
06400 0310098 006										43.05E		4		172		
MCMURRAY	.0001E .0079 .0048				.56	4647	191	.9867	.0006							
1978-12-31	00/11-08-082-04W4/0			1978-02-12	193.5	197.2	458.1	PB								
	VO +257.6 +257.2					204.7		1621	7.92	12838	.300	.60	1480	287	.968	2.727
ASSOC	WER2 ISOPAC			B		350	.50	175	.05	166						
06400 0310098 010										42.30E		166		7022		
MCMURRAY	.0003 .0017E .0503 .0059				.58	4587	188	.9396	.0022							
1982-08-31	00/07-09-082-05W4/0			1978-02-05	186.5	207.9	465.1	GO								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE          H2    HE    N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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NEWBY                (F)  081-05W4    06400
  MCMURRAY A              VO  +250.9                203.3   6055   7.52    45534  .288  .65  1720 287  .964  3.309
                     WER1 ISOPAC                B          1507  .50     753  .05    716      5
    06400 0328001 000 MCMURRAY A                                                  43.05E    711      30609
    MCMURRAY              .0001E .0079 .0048          .56  4647 191 .9867 .0006
    1982-07-30 00/07-23-081-05W4/0 1975-02-20       184.1  203.3  454.5 GW
    PANALTA TCPL
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  MCMURRAY E              VO  +256.0                203.3   3817   4.83    18436  .296  .75  1400 288  .970  3.164
                     WER2 ISOPAC                FE         583  .50     292  .05    277
    06400 0328005 000 MCMURRAY E                                                  43.05E    277      11925
    MCMURRAY              .0003E .0123 .0014          .56  4628 190 .9853 .0006 .0001
    1984-09-30 00/07-24-082-05W4/0 1983-01-22       189.3  206.0  463.0 GW

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  MCMURRAY B              VO  +253.8  +254.7         253.8   2077   4.74     9854  .283  .70  1730 289  .967  3.487
                     WER1 ISOPAC                B          345  .75     259  .05    246
    06400 0328402 000 MCMURRAY B                                                  43.05E    246      10590
    MCMURRAY      .0006 .0002A .0060 .0020          .56  4627 191 .9910 .0006
    1984-09-30 00/11-20-079-06W4/0 1957-05-04       279.2  284.7  536.8 PB
    PANALTA
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NEWBY                     POOLS=     9  GIP=     3087 PROD=     1631  IMG=     1550  MGP=        6  RMG=     1544  ENERGY=    65990
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NEWELL               (F)  017-14W4    06420
  BELLY RIVER A           VO                        229.7    200   2.10      420  .231  .60  1630 283  .963  2.357
                     WER1 ASSIGN                          10  .50       5  .05      5      2
    06420 0126001 000 BELLY RIV A                                                 35.94E      3        108
    L BELLY RIVER         .0015E .0228                .57  4606 190 .9724 .0030 .0001                .0001 .0001 .0001
    1982-05-31 00/08-16-018-14W4/0 1981-10-01       222.5  225.6  749.2 PB
    TCPL
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    MILK RIVER A          PD                        355.7   10956   5.19     56862  .154  .55  3140 289  .938  2.787
                     WER1 ISOPAC                      1438  .70    1006  .05    956
    06420 0158160 061 MILK RIVER A                                                36.31A
    MILK RIVER            .0007A                    .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01       315.5  403.9  748.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
NEWELL (F) 017-14W4 06420														
MEDICINE HAT A	VO			487.7	3293	.73		2408	.170	.55	4310	290	.913	4.340
	WER1 ISOPAC			105	.70	73	.03	71						
06420 0158160 062 MED HAT A								36.31A						
MEDICINE HAT	.0011A		.57	4599	189									
1978-06-30 02/10-31-012-05W4/0 1904-01-01			280.4	289.3	658.0	PB								
MEDICINE HAT C	VO			487.7	2029	1.13		2293	.139	.60	4450	292	.921	3.925
	WER1 ISOPAC			90	.50	45	.03	44						
06420 0158160 068 MED HAT C								36.31A						
MEDICINE HAT	.0009A		.57	4599	190									
1982-12-01 00/10-08-015-05W4/0 1973-06-30			297.5	304.8	656.2	PB								
MEDICINE HAT D	VO			487.7	1383	.70		968	.139	.60	4450	292	.921	3.925
	WER1 ISOPAC			38	.50	19	.03	18						
06420 0158160 069 MED HAT D								36.31A						
MEDICINE HAT	.0009A		.57	4599	190									
1982-12-01 00/10-08-015-05W4/0 1973-06-30			318.8	338.3	656.2	PB								
SE ALTA GAS SYS(MU)														
	WER1 ISOPAC			1671	.70	1143	.04	1089		322				
06420 0158160 999 SE AGS(MU)								36.31A		767	27850			
	.0008A													
1983-12-31 02/10-31-012-05W4/0 1904-00-00														
PANALTA TCPL														
SECOND WHITESPECKS A	VO			653.8	200	.90		180	.210	.60	5620	294	.897	7.636
	WER1 ASSIGN			14	.70	10	.05	9		1				
06420 0186001 000 2W SPECKS A								36.31E		8	290			
2WS	.0010E .0335 .0008		.57	4599	189	.9597	.0043	.0005 .0002						
1983-04-30 00/04-15-018-14W4/0 1966-11-20			648.0	659.6	750.7	PB								
TCPL														
	VO			770.5	200	.90		180	.230	.60	6550	301	.870	9.816
	WER1 ASSIGN			18	.65	12	.05	11						
06420 0218098 005								37.43E		11	412			
VIKING	.0005E		.59	4592	193									
1982-12-31 00/04-10-018-14W4/0 1963-08-19			770.3	771.1	756.8	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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NEWELL                (F)  017-14W4     06420
  UPPER MANNVILLE A        VO                          873.3     200   3.70      740  .230  .60  9650 302   .864 14.527
                           WER1 ASSIGN                   107  .80     86  .05       82        15
    06420 0250001 000 U MANN A                                                    38.18E       67       2558
    COLONY                 .0005A                    .60  4523 186
    1977-06-30 00/11-35-017-14W4/0 1975-07-24      870.8   875.7   748.9 PB
  ----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A        VO                         1001.6     200   3.00      600  .260  .65 11030 304   .870 20.043
                           WER2 ASSIGN                   120  .75     90  .10       81         1
    06420 0310001 000 L MANN A                                                    38.18E       80       3054
    SUNBURST               .0005A .0546 .0276 .0008   .67  4640 202 .8457 .0418 .0141 .0029 .0055 .0044 .0015 .0011
    1982-11-30 00/04-15-018-14W4/0 1966-11-20      999.1  1004.0   748.0 PB
    TCPL
  ----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B        VO  -251.5                 1007.6     200   1.00      200  .150  .60 11070 306   .748 12.378
                           WER2 ASSIGN          B        25  .80     20  .15       17        17
    06420 0310002 000 L MANN B                                                    38.18E       17        649
    SUNBURST               .0011A .0585 .0417 .0030   .78  4612 216 .7813 .0422 .0183 .0043 .0089 .0098 .0096 .0213
    1981-09-30 00/07-16-018-14W4/0 1968-05-25      1006.8  1008.3   756.8 GW
    TCPL
  ----------------------------------------------------------------------------------------------------------------------------
                           VO                         1010.4     200   2.10      420  .150  .65 11060 306   .748 13.398
                           WER2 ASSIGN                   56  .80     45  .15       38
    06420 0310098 005                                                             38.16E       38       1450
    SUNBURST               .0011A .0585 .0417 .0030   .78  4612 216 .7813 .0422 .0183 .0043 .0089 .0098 .0096 .0213
    1982-07-30 00/04-10-018-14W4/0 1963-08-19      1008.9  1011.9   756.8 PB
  ----------------------------------------------------------------------------------------------------------------------------
NEWELL                  POOLS=     8  GIP=      2021 PROD=      1411  IMG=      1332  MGP=       341  RMG=       991  ENERGY=     36371
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NEWTON                (F)  058-03W5     06430
                           VO                          309.8     200   3.66      732  .310  .45  2480 286   .950  3.621
                           WER2 ASSIGN                   27  .60     16  .05       15
    06430 0126098 005                                                             37.43E       15        561
    BELLY RIVER SD         .0006A .0802 .0023         .59  4544 186 .9165 .0004
    1984-05-31 00/07-06-059-03W5/0 1971-11-25      307.2   312.4   661.1 PB
  ----------------------------------------------------------------------------------------------------------------------------
                           VO  +275.2                 384.8     200   2.13      426  .300  .50  3710 288   .928  5.921
                           WER2 ASSIGN          B        25  .70     18  .05       17
    06430 0126098 010                                                             37.43E       17        636
    BSL BELLY RIVER        .0006A .0802 .0023         .59  4544 186 .9165 .0004
    1984-05-31 00/07-06-059-03W5/0 1971-11-25      383.7   385.9   661.1 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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NEWTON                (F)  058-03W5     06430
                           VO                          937.3      200     .87       173  .188   .50  6840  300   .969  6.304
        STRIKE        WER2 ASSIGN                        11   .70       8  .05          7
    06430 0218098 005                                                                37.43E       7        262
    VIKING                .0008E                      .86  3544 136
    1976-06-30 00/16-19-058-03W5/0 1974-06-26       936.3  938.2  658.1 PB
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                           VO                         1177.3      200    2.13       426  .220   .65  9020  324   .889 12.735
                      WER2 ASSIGN                        54   .75      41  .10          37
    06430 0250098 005                                                                37.43E      37       1385
    UPPER MANN       .0013 .0008E .3253 .0017          .79  4217 190 .5424 .0736 .0330 .0068 .0105 .0016 .0017 .0005
    1979-12-29 00/07-06-059-03W5/0 1971-11-25       1176.2 1178.4  661.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         1097.9      200    2.40       480  .270   .60 10510  321   .909 16.594
                      WER2 ASSIGN                        80   .75      60  .05          57
    06430 0250098 010                                                                37.43E      57       2134
    UPPER MANN            .0008E .2230 .0153           .66  4354 177 .7410 .0087
    1979-12-29 00/07-14-059-04W5/0 1971-09-14       1096.7 1099.1  656.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -502.8                 1149.7      200    1.00       200  .100   .50  9800  308   .843  5.367
                      WER1 ASSIGN                B       11   .75       8  .05          8
    06430 0250098 015                                                                38.93E       8        311
    ELLERSLIE             .0008E .0315 .0022           .60  4606 196 .9196 .0361 .0086 .0016 .0014 .0009
    1982-12-31 00/10-16-059-04W5/0 1980-06-24       1148.9 1150.5  647.7 GW
-------------------------------------------------------------------------------------------------------------------------------
NEWTON                  POOLS=     6  GIP=       208 PROD=       151  IMG=       141  MGP=            RMG=       141  ENERGY=      5289
-------------------------------------------------------------------------------------------------------------------------------
NINA                  (SA) 092-20W5     06431
                           VO                          405.7      128    1.50       192  .200   .65  3030  294   .936  4.071
        STRIKE        BER7 ASSIGN                         8   .65       5  .10          5
    06431 0304098 005                                                                40.05E       5        200
    BLUESKY               .0001E .0031 .0303           .59  4720 195 .9644 .0013 .0005 .0003
    1982-12-01 00/11-14-092-20W5/0 1975-12-31       403.6  407.8  487.1 PB
-------------------------------------------------------------------------------------------------------------------------------
NINA                    POOLS=     1  GIP=         8 PROD=         5  IMG=         5  MGP=            RMG=         5  ENERGY=       200
-------------------------------------------------------------------------------------------------------------------------------
NIOBE                 (F)  035-27W4     07370
  BELLY RIVER A            VO                         1136.4      200    2.40       480  .160   .60  3970  306   .943  3.756
                      WER2 ASSIGN                        18   .50       9  .05          9
    07370 0126001 000 BELLY RIV A                                                    37.43E       9        337
    BSL BELLY RIVER .0122 .0009E .0956                .60  4478 184 .8844 .0060 .0009
    1984-12-31 00/14-05-035-27W4/0 1982-02-23       1134.5 1138.3  991.7 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE    TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NIOBE                (F)  035-27W4     07370
  BELLY RIVER B           VO                    1157.6     200    4.30        860  .150   .55  3970  308   .943  3.207
                          WER2 ASSIGN                28  .50      14  .05          13
    07370 0126002 000 BELLY RIV B                                                37.43E      13       487
    BSL BELLY RIVER .0122  .0009E .0956                  .60  4478 183  .8844 .0060 .0009
    1984-12-31 00/14-05-035-27W4/0 1982-02-23      1153.0 1162.3  991.7 PB
-------------------------------------------------------------------------------------------------------------------------
NIOBE                POOLS=    2  GIP=       46 PROD=       23  IMG=       22  MGP=          RMG=       22  ENERGY=      824
-------------------------------------------------------------------------------------------------------------------------
NIPIN                (F)  074-21W4     06520
                          VO  +289.3            401.1     200    .93        185  .310   .25  1960  294   .962  1.530
                          BER7 ASSIGN          B     3  .50      1  .05          1
    06520 0250098 005                                                            37.06E       1        37
    U MANNVILLE 2          .0002E          .0005        .56  4626 191
    1977-06-30 00/07-27-074-21W4/0 1976-01-26      400.5  401.4  690.7 GW
-------------------------------------------------------------------------------------------------------------------------
NIPIN                POOLS=    1  GIP=        3 PROD=        1  IMG=        1  MGP=          RMG=        1  ENERGY=       37
-------------------------------------------------------------------------------------------------------------------------
NIPISI               (F)  079-08W5     06440
                          VO                    398.1     200   1.85        370  .280   .70  2800  294   .943  5.619
                          WER1 ASSIGN                21  .65      14  .05          13
    06440 0264098 005                                                            37.43E      13       487
    SPIRIT RIVER           .0002E .0049 .0008           .56  4640 191 .9942
    1978-12-31 00/08-03-081-09W5/0 1978-02-05      397.2  398.9  647.4 PB
-------------------------------------------------------------------------------------------------------------------------
  GILWOOD A              VO
    ASSOC                WER1 ISOPAC         SEGR                .75          .40                -30
    06440 0778001 000 GILWOOD A                                                  43.05E      30       1292
    GILWOOD                .0004A
    1984-12-31 00/01-01-079-08W5/0 1965-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  GILWOOD A                                    1708.1
    SOLN                 WER1 ISOPAC         SEGR   7410  .46   3409  .45   1875      964  114000.0   65
    06440 0778001 000 GILWOOD A                                                  43.05E      911      39219
    GILWOOD                .0004A
    1984-12-31 00/01-01-079-08W5/0 1965-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                            GHV      RMG     ENERGY
   ZONE          H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6    C7
   REVIEW DATE   LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NIPISI                (F)  079-08W5     06440
  GILWOOD F                                                  1678.2
    SOLN              WER1 ISOPAC                                 6  .65      4  .30      3                    100.0   61
    06440 0778006 000 GILWOOD F                                                      43.05E      3                129
    GILWOOD              .0001 .0002E .0925 .0024              .93  4414 246 .5592 .1108 .1498 .0207 .0418 .0148 .0040 .0037
    1983-12-31 00/01-01-081-09W5/0 1980-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER SS A                                             1747.1
    SOLN              WER1 ISOPAC                               128  .65     83  .55     37      13             1970.0   65
    06440 0789001 000 KR SS A                                                        42.67E      24               1024
    KEG RIVER            .0029A                                                  .0525 .0198          .6100
    1975-12-31 00/01-01-081-08W5/0 1966-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER SS C                                             1741.0
    SOLN              WER2                                       14  .65      9  .30      6       2             235.0   60
    06440 0789003 000 KR SS C                                                        43.05E      4                172
    KEY RIVER            .0004A .0011 .0213                    .91  4626 239 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
    1980-12-31 00/01-01-081-09W5/0 1978-00-00
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER SS F                                             1768.5
    SOLN              WER2 ASSIGN                                17  .75     13  .40      8                    323.0   53
    06440 0789006 000 KR SS F                                                        43.05E      8                344
    KEG RIVER            .0004E .0911 .0213                    .91  4620 239 .6712 .0595 .0290 .0023 .0036 .0019 .0009 .0005
    1981-12-31 00/01-01-081-09W5/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------------
NIPISI                POOLS=     7  GIP=      7596 PROD=      3532  IMG=      1942  MGP=       949  RMG=       993  ENERGY=     42667
-------------------------------------------------------------------------------------------------------------------------------
NISKU                 (SA) 050-25W4     06445
                      VO                                     1182.6     200   6.79     1357  .170  .50  8000 311  .877  7.081
        STRIKE        BER7 ASSIGN                                96  .70     67  .10      61
    06445 0250098 005                                                                42.30E      61               2580
    GLAUCONITIC          .0005E .0212 .0282                    .60  4695 194 .9383 .0107 .0003 .0002 .0001 .0200 .0002 .0006
    1978-12-31 00/10-10-051-24W4/0 1978-01-05     1178.9 1185.9  709.9 PB
  ---------------------------------------------------------------------------------------------------------------------------
                      VO                                     1209.8     200   3.09      617  .120  .80  8200 312  .874  8.223
        STRIKE        BER7 ASSIGN                                51  .70     35  .10      32
    06445 0310098 010                                                                42.30E      32               1354
    ELLERSLIE            .0005E .0212 .0282                    .60  4695 194 .9383 .0107 .0003 .0002 .0001 .0200 .0002 .0006
    1978-12-31 00/10-10-051-24W4/0 1978-01-05     1025.9 1213.7  709.9 PB
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NISKU                 POOLS=     2  GIP=       147 PROD=       102  IMG=        93  MGP=            RMG=        93  ENERGY=      3934
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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NITON                  (F)  054-13W5    06500
                            VO                        1921.2     128   1.48      189  .115  .63 15980 331  .795 12.494
                       WER1 ASSIGN                        24  .75     18  .10       16
    06500 0310098 015                                                    40.05E     16       641
    L MANNVILLE 1           .0001A        .0216          .71  4640 214                .0378 .0059       .3400
    1982-12-01 00/06-03-056-12W5/0 1973-02-09      1920.2 1922.1  909.8 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                        1933.0     128   4.47      573  .135  .62 16400 332  .793 14.824
                       WER1 ASSIGN                        85  .75     64  .10       58
    06500 0310098 020                                                    40.05E     58      2323
    L MANNVILLE 2           .0001A        .0216          .71  4640 214                .0378 .0059       .3400
    1982-12-01 00/06-03-056-12W5/0 1973-02-09      1930.6 1935.5  909.8 PB
    ---------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ A            VO          -1103.9       1939.4    2028   2.42     4914  .147  .65 16310 332  .785 17.039
    ASSOC               WER1 ISOPAC                       837  .85     713  .05      676       218
    06500 0334001 000 BSL QTZ A      CONCURRENT PRODUCTION                          40.05E     458      18343
    BASAL QUARTZ 1          .0001E        .0216          .70  4675 217                .0378 .0059       .3400
    1978-06-30 00/10-24-054-13W5/0 1965-07-19      1953.2 1960.5  829.7 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B            VO -1146.0 -1132.3        1941.7   12956   4.59    59470  .143  .65 16400 350  .820 15.105
    ASSOC               WER1 ISOPAC        COMB  FSE      8983  .75    6737  .05    6400     1444
    06500 0334002 000 BSL QTZ B      CONCURRENT PRODUCTION                          40.05E    5167      206938
    BASAL QUARTZ 2  .0001 .0001A .0032 .0171          .87  4648 218 .8159 .0950 .0414 .0067 .0099 .0060 .0021 .0025
    1984-12-31 00/04-30-054-12W5/0 1965-12-28      1961.1 1963.8  830.0 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    DOMEDOW TCPL
    ---------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B                                      1979.1
    SOLN                WER1 ISOPAC        COMB          752  .40     301  .30     211                6600.0  114
    06500 0334002 000 BSL QTZ B      CONCURRENT PRODUCTION                          40.05E
    BASAL QUARTZ 2  .0001 .0001A .0032 .0171          .87  4648 218 .8159 .0950 .0414 .0067 .0099 .0060 .0021 .0025
    1984-12-31 00/04-30-054-12W5/0 1965-12-28      1961.1 1963.8  830.0 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    DOMEDOW TCPL
    ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     9735 PROD=     7038  IMG=     6611  MGP=     1444  RMG=     5167  ENERGY=   206938

  BASAL QUARTZ E            VO                        1902.6     200   3.04      608  .160  .80 15980 331  .795 22.133
                       WER1 ASSIGN                       135  .75     101  .10       91       10
    06500 0334005 000 BSL QTZ E                                                    40.05E     81      3244
    L MANNVILLE A           .0001A        .0216          .71  4640 214                .0378 .0059       .3400
    1983-12-31 00/06-20-055-12W5/0 1973-01-08      1901.3 1903.5  843.9 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
NITON	(F) 054-13W5		06500												
BASAL QUARTZ J	VO				1962.9	200	7.71	1542	.130	.80	16750	332	.780	19.130	
	WER1 ASSIGN				295	.85	251	.10 226		97					
06500 0334010 000 BSL QTZ J								40.05E		129	5166				
BSL QUARTZ	.0001A		.0125	.71	4640	218		.0472	.0198		.0099				
1982-08-31 00/14-08-054-12W5/0	1969-02-22			1956.2	1969.6	834.2	PB								
BASAL QUARTZ H &I	VO		-1043.0		1854.3	720	2.54	1829	.114	.60	16300	324	.776	12.611	
ASSOC	WER1 ISOPAC		SEGR		231	.65	150	.10 135							
06500 0334060 001 BSL QTZ H&I								40.05E							
BSL QTZ	.0002A	.0035	.0182	.69	4672	215	.8305	.0913	.0346	.0059	.0085	.0046	.0015	.0012	
1984-12-31 00/07-05-055-11W5/0	1980-10-21			1846.8	1850.3	825.7	PB					SEGREGATED ASSOC/SOLN PRODUCTION			
BASAL QUARTZ H &I					1867.6										
SOLN	WER1 ISOPAC		SEGR		154	.65	100	.25 75							
06500 0334060 001 BSL QTZ H&I								40.05E							
BSL QTZ	.0002A	.0035	.0182	.69	4672	215	.8305	.0913	.0346	.0059	.0085	.0046	.0015	.0012	
1984-12-31 00/07-05-055-11W5/0	1980-10-21			1846.8	1850.3	825.7	PB					SEGREGATED ASSOC/SOLN PRODUCTION			
BASAL QUARTZ H & I															
ASSOC	WER1 ISOPAC		SEGR		231	.65	150	.10 135							
06500 0334060 999 BSL QTZ H&I								40.05E		135	5407				
BSL QTZ	.0002A			.69	4672	215									
1984-12-31 00/07-05-055-11W5/0	1980-10-21											SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL															
BASAL QUARTZ H & I															
SOLN	WER1 ISOPAC		SEGR		154	.65	100	.25 75		27					
06500 0334060 999 BSL QTZ H&I								40.05E		48	1922				
BSL QTZ	.0002A			.69	4672	215									
1984-12-31 00/07-05-055-11W5/0	1980-10-21											SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL															
	VO				1901.8	200	4.88	976	.300	.85	15920	331	.834	41.821	
	WER1 ASSIGN				408	.75	306	.10 275							
06500 0334098 002								40.05E		275	11014				
ELLERSLIE	A	.0484	.0044	.65	4584	202	.8568	.0539	.0231	.0034	.0061	.0033	.0006		
1982-12-31 00/07-05-054-11W5/0	1976-07-25			1900.7	1905.6	825.1	PB								

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NITON (F) 054-13W5 06500
VO 1815.9 200 1.32 264 .140 .60 15410 328 .800 14.029
WER2 ASSIGN 37 .75 28 .10 25
06500 0334098 003 37.06E 25 927
ELLERLSIE .0003E .0437 .0018 .69 4573 210 .8123 .0828 .0352 .0056 .0098 .0057 .0020 .0011
1979-12-29 00/10-34-054-11W5/0 1979-04-23 1815.2 1816.5 803.1 PB

VO 1965.3 200 4.40 880 .107 .60 17790 328 .783 12.647
WER1 ASSIGN 111 .80 89 .10 80
06500 0334098 007 40.05E 80 3204
BASAL QUARTZ #1 .0004 .0002A .0101 .66 4621 210 .8535 .0876 .0354 .0033 .0057 .0021 .0007 .0010
1982-12-31 00/02-09-054-12W5/0 1980-02-12 1962.7 1967.8 832.5 PB

VO 1974.8 200 1.89 378 .140 .75 14515 333 .803 16.209
WER1 ASSIGN 61 .75 46 .10 41
06500 0334098 010 40.05E 41 1642
BASAL QUARTZ .0001A .0034 .0220 .69 4682 214 .8355 .0808 .0391 .0056 .0098 .0036 .0020
1979-12-29 00/16-25-054-13W5/0 1978-09-25 1972.6 1977.0 839.2 PB

VO 1922.5 200 4.59 918 .152 .60 11040 332 .820 10.518
WER1 ASSIGN 97 .65 63 .10 57
06500 0334098 011 37.06E 57 2112
ELLERSLIE .0002A .0023 .0177 .68 4672 215 .8365 .0877 .0341 .0054 .0085 .0046 .0017 .0013
1983-10-31 00/06-28-054-12W5/0 1983-02-27 1920.1 1924.9 820.7 PB

VO 1940.8 200 3.50 700 .130 .65 16960 332 .790 15.539
WER1 ASSIGN 109 .75 82 .10 74
06500 0334098 012 40.05E 74 2964
BASAL QUARTZ .0001 .0001A .0058 .69 4608 215 .8373 .0890 .0398 .0049 .0108 .0062 .0028 .0032
1983-10-31 00/06-28-054-12W5/0 1983-02-27 1939.0 1942.5 820.7 PB

VO 2001.6 200 5.40 1080 .140 .60 17180 330 .798 15.584
WER1 ASSIGN 168 .75 126 .10 114
06500 0334098 013 40.05E 114 4566
BSL QTZ E .0040 .0166 .67 4661 211 .8589 .0671 .0328 .0045 .0087 .0052 .0020
1982-08-31 00/09-29-054-13W5/0 1978-01-06 1997.7 2005.6 843.1 PB

VO 1968.0 200 .50 100 .120 .75 15590 328 .786 15.477
WER1 ASSIGN 15 .75 12 .15 10
06500 0334098 020 40.05E 10 401
BSL QTZ .0001E .0241 .0216 .71 4640 214 .8135 .0736 .0378 .0059 .0114 .0063 .0021 .0036
1982-08-31 02/06-08-055-13W5/0 1978-03-26 1966.3 1969.6 815.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4      NC4      C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NITON                (F)  054-13W5    06500
                          VO                      1951.5     200   4.80      960  .110   .60 16420 332  .781 11.886
                     WER1 ASSIGN                     114   .75     86  .10      77                3084
    06500 0334098 030                                                          40.05E     77
    BASAL QUARTZ          .0001A .0050 .0101       .74  4620 221 .7548 .1138 .0462 .0075 .0117 .0060 .0022 .0026
    1981-12-31 00/06-13-056-12W5/0 1981-06-03    1948.0 1955.0  969.3 PB
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  ROCK CREEK A           VO                      1872.5     200   7.30     1460  .080   .65 18090 326  .796 10.309
                     WER1 ASSIGN                     151   .80    120  .10     108               12
    06500 0432001 000 RK CREEK A                                               42.30E     96      4061
    ROCK CREEK      .0021 .0003E .0068 .0025       .81  4584 211 .8521 .0784 .0395 .0043 .0093 .0035 .0007 .0005
    1984-09-30 00/06-30-054-11W5/0 1984-03-18    1865.3 1879.7  816.9 PB
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                          VO -2172.3              3007.8     128   3.35      429  .080   .80 22440 361  .835 13.225
                     WER1 ASSIGN              B      57   .75     43  .20      34                1464
    06500 0778098 005                                                          43.05E     34
    GILWOOD               .0004E      .1129       .80  4916 227                .0278 .0186       .5100
    1983-12-31 00/11-32-056-13W5/0 1977-11-15    3006.2 3009.6  837.3 GW
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NITON                  POOLS=   20  GIP=    12824 PROD=     9436  IMG=     8783  MGP=     1808  RMG=     6975  ENERGY=   279423
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NIXON                (F)  072-16W4    06510
                          VO                       294.7     200   1.90      380  .300   .50  2300 292  .950  3.537
                     WER1 ASSIGN                      13   .60      8  .05       8                 296
    06510 0218098 005                                                          37.06E      8
    VIKING                .0001A .0207       .56  4615 190 .9791 .0001
    1982-12-31 00/07-20-071-14W4/0 1973-03-21    293.8  295.7  642.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                       276.5     128   2.78      356  .300   .55  1800 289  .962  3.038
                     WER1 ASSIGN                      11   .55      6  .05       6                 222
    06510 0250098 010                                                          37.06E      6
    GRAND RAPIDS 1        .0002E .0127       .56  4626 191 .9857 .0010 .0003
    1982-12-01 00/07-27-072-16W4/0 1969-03-08    274.9  277.7  586.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO  +337.4              310.9     200   2.00      400  .300   .55  1650 291  .965  2.764
                     WER1 ASSIGN              B      11   .50      6  .05       6                 222
    06510 0250098 013                                                          37.06E      6
    GRAND RAPIDS          .0002E .0127       .56  4626 191 .9817 .0010 .0003
    1983-12-31 00/07-13-073-15W4/0 1979-01-15    307.8  313.9  648.3 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NIXON                (F)  072-16W4    06510
                          VO  +328.6                241.7     200    .93      185  .300   .55   1720  289   .970  2.878
                     WER1 ASSIGN                B          5  .50      3  .05      3
    06510 0250098 015                                                          37.06E       3        111
    GRAND RAPIDS          .0002A                    .56  4633 191
    1977-12-31 00/10-11-073-17W4/0 1977-01-15      241.1   242.0   570.6 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  +333.1                242.0     200   1.24      247  .310   .55   1720  289   .970  2.992
                     WER1 ASSIGN                B          7  .50      4  .05      3
    06510 0250098 020                                                          37.06E       3        111
    GRAND RAPIDS          .0002A                    .56  4633 191
    1977-12-31 00/10-13-073-17W4/0 1976-12-17      241.4   242.6   575.8 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  +330.1                243.8     200    .93      185  .310   .60   1720  289   .970  3.266
                     WER1 ASSIGN                B          6  .50      3  .05      3
    06510 0250098 025                                                          37.06E       3        111
    GRAND RAPIDS          .0002A                    .56  4633 191
    1977-12-31 00/10-14-073-17W4/0 1977-01-20      243.2   244.1   574.2 GW
    ---------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS A          VO  +305.5                276.7     200   2.40      480  .290   .65   1900  286   .955  3.729
                     WER1 ASSIGN                B         18  .55     10  .05      9                1
    06510 0262001 000  GR RPDS A                                                  37.06E       8        296
    GR RAPIDS #1 SS       .0002A .0058 .0116        .57  4661 192  .9815 .0006 .0001 .0002
    1982-10-29 00/11-36-071-17W4/0 1972-07-27      275.5   277.9   583.4 GW
    ---------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS B          PD  +321.6                259.1     200   1.85      370  .280   .55   1720  289   .970  2.695
                     WER1 ASSIGN                B         22  .50     11  .05     10                6
    06510 0262002 000 GR RAPIDS B                                                  37.06E       4        148
    GRAND RAPIDS          .0002A                    .56  4633 191
    1984-12-31 00/07-20-072-16W4/0 1976-10-01      257.9   260.3   581.9 GW
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E       VO                        445.6   19454   2.01    39186  .240   .40   2280  297   .956  2.193
                     WER1 ISOPAC                    861   .70     603  .05     573      121
    06510 0310005 000 L MANN E                                                     37.06E     452      16751
    MCMURRAY              .0002A .0068 .0095        .57  4661 192  .9804 .0029 .0001 .0001
    1978-12-31 00/10-06-072-15W4/0 1969-02-05      452.9   455.4   605.0 PB
    NUL      CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE          H2     HE      N2    CO2    H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE   LOCATION       DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NIXON                (F)  072-16W4     06510
  LOWER MANNVILLE J       VO                          501.4     3743    2.00      7479   .240   .40  2310 293   .954  2.261
                     WER1 ISOPAC                        169    .60      101   .05      96          11
    06510 0310010 000 L MANN J                                                      37.06E          85       3150
    MCMURRAY 1          .0002A        .0068       .56  4647 191                  .0005
    1977-12-31 00/07-26-071-14W4/0 1969-03-22      490.7  510.2  648.9 PB
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  LOWER MANNVILLE L       VO                          461.1      200    2.20       440   .295   .75  2300 290   .950  5.253
                     WER1 ASSIGN                         23    .60       14   .05      13          13
    06510 0310012 000 L MANN L                                                      37.06E
    MCMURRAY       .0012 .0001A .0044 .0002       .56  4632 191 .9936 .0005
    1982-10-29 00/11-35-071-15W4/0 1981-01-15      460.0  462.2  598.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                     VO                          474.7      200    1.50       300   .260   .50  2290 298   .953  2.981
        STRIKE       WER1 ASSIGN                          9    .60        5   .05       5
    06510 0310098 005                                                               37.06E          5        185
    MCM            .0012 .0001E .0044 .0002       .56  4632 191 .9936 .0005
    1983-12-31 00/07-05-071-15W4/0 1981-02-05      471.0  478.5  604.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  GROSMONT A              VO  +129.2                  459.6    28753    9.46    272003   .100   .50  2340 300   .955  1.161
                     WER1 ISOPAC                B       3158    .50     1579   .05     1500          1156
    06510 0716001 000 GROSMONT A                                                    37.43E          344      12876
    GROSMONT            .0001A .0079 .0133         .57  4631 192 .9779 .0007 .0001 .0001
    1982-12-01 00/10-06-072-15W4/0 1969-02-05      467.0  476.4  605.0 GW
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
NIXON                POOLS=    13  GIP=      4313 PROD=       2353  IMG=       2235  MGP=       1308  RMG=        927  ENERGY=     34479
-------------------------------------------------------------------------------------------------------------------------------
NOEL                 (SA) 081-16W5     06515
                        VO                          717.6      200    1.90       380   .174   .55  5230 306   .910  5.112
        STRIKE       BER7 ASSIGN                         19    .70       13   .05      12
    06515 0326098 005                                                               37.43E          12       449
    GETHING        .0005 .0001A .0234 .0148       .59  4634 193 .9588 .0017 .0007
    1983-11-30 00/03-11-081-16W5/0 1973-02-12      714.5  718.7  739.4 PB
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NOEL                 POOLS=     1  GIP=        19 PROD=         13  IMG=         12  MGP=                RMG=         12  ENERGY=       449
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NORDEGG              (F)  041-17W5     06530
    TRIASSIC A          VO                         1489.6     1192    5.84      6973   .058   .85 12620 319   .865  6.418
                     WER1 ISOPAC                        448    .85      380   .05     361
    06530 0500260 001 TRIASSIC A                                                    37.43E
    TRIASSIC            .0001E        .0048 .0086   .58  4640 191                  .0003 .0002        .0100
    1982-08-31 00/06-17-041-17W5/0 1960-06-22     1479.5 1495.9 1665.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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NORDEGG                (F)  041-17W5     06530
    RUNDLE A                VO                          1492.9     746  10.42      7789  .045  .85 12690 326  .862  4.911
                       WER2 ISOPAC                          383   .55    211  .05     200
    06530 0500260 002 RUNDLE A                                                    37.43E
    RUNDLE                .0002E        .0094 .0143  .58  4695 193                .0004 .0005        .0014
    1984-12-31 00/06-17-041-17W5/0 1960-06-22      1513.6 1603.6 1665.4 PB
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  TRIASSIC A & RUNDLE A
                       WER1 ISOPAC                          831   .71    591  .05     561      146
    06530 0500260 999 TRI A+RUN A                                                 37.43E     415      15533
    TRIASSIC & RUND       .0001E
    1984-12-31 00/06-17-041-17W5/0 1960-06-22
    PROGAS  TCPL
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NORDEGG                     POOLS=     1  GIP=       831 PROD=       591  IMG=       561  MGP=       146  RMG=       415  ENERGY=     15533
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NORMANDVILLE           (F)  080-22W5     06540
  BLUESKY A                VO   -169.8                    740.1     194   3.51      678  .231  .55  7210 294  .862 10.256
                       WER1 ISOPAC              B            70   .50     35  .05      33        9
    06540 0304001 000 BLUESKY A                                                   36.68E      24       880
    GETHING               .0008A        .0160        .59  4661 193
    1971-06-30 00/10-20-079-22W5/0 1951-10-03      735.8  742.8  573.0 PB
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
                         VO   -171.3                    750.7      60   3.87      232  .230  .55  7210 294  .862 10.233
                       WER1 ISOPAC              B            24   .75     18  .05      17
    06540 0304098 005                                                             36.68E      17       624
    GETHING               .0008A        .0160        .59  4661 193
    1976-06-30 00/01-16-079-22W5/0 1949-09-22      748.9  752.3  580.0 GW
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                         VO                           776.6     200   3.09      617  .230  .55  7240 294  .862 10.278
                       WER1 ASSIGN ABAND                 63   .75     48  .05      45
    06540 0304098 010                                                             36.68E      45      1651
    GETHING               .0008A                    .59  4661 193
    1981-12-31 00/10-36-079-23W5/0 1953-11-11      770.2  783.0  569.2 PB
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                         VO                           766.8     200   1.50      300  .220  .65  7080 308  .912 10.250
         STRIKE        WER1 ASSIGN ABAND                 31   .75     23  .05      22
    06540 0304098 020                                                             31.06A      22       683
    BLUESKY       .0005       A .1883                 .64  4405 180 .8005 .0094 .0001        .0001 .0003 .0004 .0004
    1983-09-30 00/13-18-080-23W5/0 1950-06-04      766.0  767.5 1936.0 GW
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORMANDVILLE (F) 080-22W5 06540
VO 909.5 200 9.00 1800 .133 .70 7370 314 .877 7.086
WER1 ASSIGN 128 .75 96 .05 91
06540 0500098 015 40.80E 91 3713
TRIASSIC .0001A .0052 .60 4631 199 .9418 .0350 .0105 .0013 .0031 .0019 .0007 .0004
1981-12-01 00/14-26-078-21W5/0 1981-06-01 905.0 914.0 607.4 PB

VO 867.5 200 1.00 200 .230 .70 7950 311 .862 13.578
STRIKE WER1 ASSIGN 27 .75 20 .05 19
06540 0500098 020 39.30E 19 747
TRIASSIC .0001 .0004A .0057 .0032 .74 4598 199 .9368 .0323 .0115 .0024 .0039 .0023 .0009 .0005
1982-12-01 00/13-21-080-23W5/0 1982-07-19 867.0 868.0 575.0 PB

VO -357.2 934.8 84 5.33 447 .199 .65 8410 303 .846 12.083
WER2 ISOPAC B 54 .75 41 .05 39
06540 0556098 005 39.30E 39 1533
BELLOY .0036A .0120 .0010 .65 4551 198
1976-06-30 00/01-16-079-22W5/0 1949-09-22 936.4 938.2 580.9 GW

MISSISSIPPIAN A VO -480.4 1047.3 732 3.94 2881 .271 .65 10820 311 .829 21.037
WER1 ISOPAC B 606 .90 547 .05 518 337
06540 0600001 000 MISS A 39.30E 181 7113
DEBOLT M-2 .0042A .64 4557 199 .0200
1973-05-31 00/08-16-079-22W5/0 1956-09-29 1045.2 1050.3 580.6 PB
NUL

MISSISSIPPIAN B MB -478.0 1049.1 101 3.66 370 .270 .65 10820 311 .834 20.854
ASSOC WER1 ISOPAC 114 .80 91 .05 86 79
06540 0600002 000 MISS B OIL POOL DEPLETED 39.30E 7 275
DEBOLT M-2 .0042A .64 4551 198 .0200
1979-12-29 00/10-20-079-22W5/0 1951-10-03 1047.3 1051.0 573.0 PB
NUL

MISSISSIPPIAN C VO 1061.0 200 2.16 432 .270 .65 10890 311 .828 21.128
WER1 ASSIGN 91 .80 73 .05 69 17
06540 0600003 000 MISS C 39.30E 52 2044
DEBOLT .0042A .65 4530 199 .0200
1976-06-30 00/16-09-079-22W5/0 1957-02-27 1059.8 1062.2 580.6 PB
NUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORMANDVILLE (F) 080-22W5 06540
MISSISSIPPIAN D VO -521.2 1095.8 284 5.52 1561 .238 .65 11200 311 .826 19.186
WER1 ISOPAC B 299 .85 255 .05 242
06540 0600004 000 MISS D 39.30E 242 9511
DEBOLT M-3 .0042A .64 4557 199 .0200
1967-09-19 00/01-16-079-22W5/0 1949-09-22 1087.8 1100.9 580.9 PB
NUL

VO 1069.2 200 3.70 740 .180 .65 11080 319 .842 13.705
WER1 ASSIGN 101 .80 81 .10 73
06540 0600098 006 39.30E 73 2869
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1978-12-31 00/04-35-078-22W5/0 1978-06-13 1067.4 1071.1 579.4 PB

VO 1046.4 200 1.54 308 .110 .65 10330 318 .845 7.812
WER1 ASSIGN 24 .75 18 .10 16
06540 0600098 010 39.30E 16 629
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1978-12-31 00/06-02-079-22W5/0 1978-10-17 1045.5 1046.9 581.6 PB

VO 1067.7 200 3.50 700 .180 .65 10790 319 .845 13.316
WER1 ASSIGN 93 .75 70 .10 63
06540 0600098 015 39.30E 63 2476
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1982-11-30 00/06-02-079-22W5/0 1978-10-17 1065.9 1069.5 581.6 PB

VO 1088.4 200 4.94 987 .200 .65 11640 319 .839 16.079
WER1 ASSIGN 159 .80 127 .10 114
06540 0600098 020 39.30E 114 4480
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1983-12-31 00/06-02-079-22W5/0 1978-10-17 1084.5 1092.4 581.6 PB

VO 985.1 200 4.01 802 .270 .65 9720 308 .836 18.844
WER1 ASSIGN ABAND 151 .75 113 .05 108
06540 0600098 025 39.30E 108 4244
DEBOLT .0042A .64 4557 199 .0200
1981-12-31 00/10-36-079-23W5/0 1953-11-11 982.9 986.9 569.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP     BASE     KB    TYPE
 PURCHASERS:
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NORMANDVILLE            (F)  080-22W5     06540
  D-1 A                                                1766.9
    SOLN                WER1 ISOPAC                          36  .65      23  .35      15      11     531.0    68
    06540 0658001 000 D-1 A                                                          39.30E       4       157
    WABAMUN                  .0004E
    1978-12-31 00/01-01-079-22W5/0 1957-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 A                                                2049.8
    SOLN                WER1 ISOPAC                          32  .65      21  .35      13       7     412.0    77
    06540 0720001 000 D-3 A                                                          39.30E       6       236
    D-3                      .0024E .0024 .5000                          .1050 .5000
    1982-12-01 00/01-01-079-22W5/0 1949-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 B                                                2048.0
    SOLN                WER1 ISOPAC                          43  .60      26  .45      14       6     563.0    77
    06540 0720002 000 D-3 B                                                          39.30E       8       314
    D-3                      .0024E
    1978-12-31 00/01-01-079-22W5/0 1958-00-00
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NORMANDVILLE              POOLS=   19  GIP=     2146 PROD=      1726  IMG=      1597  MGP=       466  RMG=      1131  ENERGY=     44179
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NORRIS                  (F)  053-18W4     06560
                            VO   +404.5                  212.3     200    2.50       500  .300  .50  1549 283  .962  2.427
                        WER1 ASSIGN                B          12  .50       6  .05         6
    06560 0126098 005                                                                39.30E       6       236
    BSL BR                   .0006A                    .59  4619 193
    1979-12-29 00/07-12-054-18W4/0 1978-10-03       211.0  213.5  681.0 GW
  ---------------------------------------------------------------------------------------------------------------------------
  MIDDLE VIKING A           VO                           677.1    8668    .77      6674  .252  .60  4950 297  .895  8.007
                        WER2 ISOPAC                          534  .80      428  .05      406       39
    06560 0221001 000 M VIKING A                                                     37.06E      367      13601
    VIKING          .0006 .0004A .0449 .0023              .63  4584 198 .8853 .0312 .0147 .0029 .0025 .0013 .0003 .0014
    1983-06-30 00/10-34-053-17W4/0 1977-11-09           658.4  659.6  687.9 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  MIDDLE VIKING B           VO    -20.7                  695.8    2736    .53      1450  .232  .50  4970 300  .892  6.127
                        WER1 ISOPAC                FNW       89  .65      58  .10        52         6
    06560 0221002 000 M VIKING B                                                     40.05E       46      1842
    MID VIKING SS   .0001 .0011E .0327 .0018              .59  4597 201 .8426 .0651 .0309 .0054 .0099 .0120 .0051 .0066
    1983-06-30 00/07-14-054-19W4/0 1972-09-08           694.9  696.2  680.9 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NORRIS               (F)  053-18W4     06560
                          VO   -47.2                757.6     703    .61      429   .230   .50  5200  298   .887  6.437
                     WER1 ISOPAC                B          28   .70     19   .05      18
    06560 0221098 003                                                              40.05E       18          721
    MID VIKING                E .0175                .62  4626 201 .9001 .0569 .0255
    1982-07-30 00/12-29-053-19W4/0 1980-09-11      753.6  754.6  707.7 PB
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                          VO                        726.9     200    .70      140   .260   .45  4850  297   .904  6.010
                     WER1 ASSIGN                        8   .70      6   .05       6
    06560 0221098 005                                                              40.05E        6          240
    M VIKING             .0020E .0372 .0002          .59  4587 193 .9248 .0267 .0066 .0006 .0007 .0003 .0002 .0007
    1982-05-31 00/16-19-053-18W4/0 1981-01-27      726.5  727.2  693.3 PB
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                          VO                        644.3     200    .50      100   .150   .50  4680  295   .907  3.730
                     WER1 ASSIGN                        4   .70      3   .05       3
    06560 0221098 010                                                              37.06E        3          111
    MIDDLE VIKING        .0003A .0355                .59  4602 193 .9261 .0332 .0042 .0003 .0003
    1980-12-31 00/15-11-054-17W4/0 1980-06-13      644.0  644.5  683.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        645.2     200   1.50      300   .150   .50  4800  295   .907  3.826
                     WER1 ASSIGN                       11   .70      8   .05       8
    06560 0221098 015                                                              37.06E        8          296
    MIDDLE VIKING        .0003A .0355                .59  4602 193 .9261 .0332 .0042 .0003 .0003
    1980-12-31 00/11-22-054-17W4/0 1979-10-03      644.3  646.0  678.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        631.0     200   1.50      300   .170   .50  4470  295   .907  4.038
                     WER1 ASSIGN                       12   .70      8   .05       8
    06560 0221098 020                                                              37.06E        8          296
    VIKING         .0002 .0005A .0319 .0080          .59  4619 192 .9376 .0176 .0035 .0003 .0003 .0001
    1982-10-29 00/16-26-054-17W4/0 1981-09-25      630.0  631.0  681.2 PB
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                          VO                        639.0     200   2.00      400   .150   .50  4800  295   .905  3.835
                     WER1 ASSIGN                       15   .70     11   .05      10
    06560 0221098 025                                                              37.06E       10          371
    MIDDLE VIKING        .0005A .0111 .0011          .57  4627 192 .9684 .0159 .0026 .0002 .0002
    1982-10-29 00/11-34-054-17W4/0 1980-02-17      638.0  640.0  651.0 PB
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                          VO   -27.4                747.6     200    .80      160   .240   .45  5200  298   .862  6.217
                     WER1 ASSIGN                B          10   .65      7   .05       6
    06560 0221098 035                                                              37.06E        6          222
    VIKING               .0009A .0359 .0008          .73  4559 194 .9245 .0246 .0088 .0013 .0018 .0009 .0002 .0003
    1983-12-31 00/05-10-054-19W4/0 1983-02-24      747.2  748.0  720.6 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP    STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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NORRIS                (F)  053-18W4    06560
  LOWER VIKING A           VO                      715.1    7037   1.13      7952  .273  .55  4960 298  .889  7.994
                      WER1 ISOPAC                    636   .80     508  .10    458
    06560 0224001 000 L VIKING A                                              40.05E     458      18343
    LWR VIKING SS    .0001 .0007E .0343 .0009       .63  4596 201 .8941 .0477 .0187 .0031 .0041 .0026 .0011 .0013
    1983-06-30 00/07-14-054-19W4/0 1972-09-08     713.8  714.4  680.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                      693.4     200   1.30      260  .270  .60  5070 296  .902  8.748
                      WER1 ASSIGN                    23   .70      16  .05    15
    06560 0224098 005                                                         40.05E      15       601
    LOWER VIKING                A .0673 .0010      .60  4563 191 .8998 .0262 .0043 .0006 .0006 .0002
    1982-05-31 00/01-13-054-18W4/0 1981-02-03     692.7  694.0  687.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                      767.8     200   1.40      280  .230  .45  5200 298  .862  5.958
                      WER1 ASSIGN                    17   .70      12  .05    11
    06560 0244098 025                                                         40.05E      11       441
    LOWER VIKING          .0009A .0359 .0008       .73  4559 194 .9245 .0256 .0088 .0013 .0018 .0009 .0002 .0003
    1983-12-31 00/05-10-054-19W4/0 1983-02-24     765.6  770.0  720.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                      784.9     200   5.55     1110  .200  .70  5520 306  .900  7.994
                      WER2 ASSIGN                    89   .60      53  .10    48
    06560 0244098 040                                                         37.06E      48      1779
    BSL BLAIRMORE         .0004A                   .60  4585 197
    1966-01-01 00/01-13-054-17W4/0 1957-08-23     780.9  781.8  695.2 GW
    ---------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE D        VO  -188.6              866.6     200   3.00      600  .280  .60  5850 301  .890 10.433
                      WER1 ASSIGN            B       63   .65      41  .05    39      6
    06560 0250004 000 U MANN D                                                40.05E      33      1322
    GLAUCONITIC #2              A .0204 .0289      .60  4700 195 .9297 .0210
    1983-12-31 00/16-27-053-18W4/0 1979-09-05     864.6  868.5  679.9 GW
    TCPL
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  UPPER MANNVILLE G        VO  -188.7              864.7     348   1.28      445  .313  .75  5820 302  .897 14.343
                      WER1 ISOPAC            B       64   .65      41  .05    39     19
    06560 0250007 000 U MANN G                                                40.05E      20       801
    GLAUCONITIC #2  .0003 .0002A .0103 .0148       .58  4668 192 .9701 .0038 .0003 .0001 .0001
    1983-06-30 00/10-32-053-18W4/0 1978-10-19     865.5  867.5  678.8 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
UPPER MANNVILLE H VO -176.7 853.1 200 1.50 300 .280 .65 5850 301 .890 11.302
ASSOC WER1 ASSIGN 34 .65 22 .05 21
06560 0250008 000 U MANN H 40.05E 21 841
GLAUCONITIC 3 .0002A .0121 .0176 .59 4671 195 .9493 .0130 .0050 .0013 .0006 .0006 .0002 .0001
1983-12-31 00/11-24-053-18W4/0 1979-11-22 852.3 853.8 677.1 GO
TCPL

UPPER MANNVILLE J VO -182.8 858.8 200 1.50 300 .250 .65 5700 301 .895 9.778
WER1 ASSIGN B 29 .65 19 .05 18
06560 0250010 000 U MANN J 39.30E 18 707
GLAUCONITIC 3 .0005 .0004A .0240 .0060 .58 4627 193 .9494 .0167 .0027 .0002 .0001
1980-10-31 00/14-18-054-18W4/0 1980-05-18 858.0 859.5 676.7 GW
TCPL

UPPER MANNVILLE K VO 873.4 200 .80 160 .300 .55 6140 302 .888 10.743
WER1 ASSIGN 17 .70 12 .05 11
06560 0250011 000 U MANN K 40.05E 11 441
UPPER MANNVILLE .0004 .0002A .0123 .58 4630 195 .9449 .0362 .0057
1983-12-31 00/15-01-054-19W4/0 1979-07-02 872.8 874.0 684.7 PB
TCPL

UPPER MANNVILLE L VO 879.8 200 1.80 360 .260 .60 5950 302 .896 9.755
WER2 ASSIGN 35 .70 25 .05 23 1
06560 0250012 000 U MANN L 40.05E 22 881
UPPER MANN GLAU .0006A .0125 .0240 .62 4675 198 .9348 .0087 .0081 .0032 .0038 .0018 .0009 .0016
1983-12-31 00/07-22-053-18W4/0 1977-11-27 876.9 878.7 677.6 PB
TCPL

UPPER MANNVILLE M VO 735.0 200 1.20 240 .320 .60 5460 298 .895 11.178
WER1 ASSIGN 27 .70 19 .05 18 6
06560 0250013 000 U MANN M 40.05E 12 481
COLONY .0003 .0003A .0602 .0002 .60 4564 192 .9053 .0236 .0067 .0012 .0012 .0006 .0002 .0002
1981-09-30 00/04-03-054-18W4/0 1979-08-16 734.0 736.0 678.8 PB
TCPL

UPPER MANNVILLE N VO 871.8 200 3.50 700 .290 .50 5994 302 .889 9.206
WER2 ASSIGN 64 .70 45 .05 43
06560 0250014 000 U MANN N 40.05E 43 1722
UPPER MANN GLAU .0021 .0008A .0108 .59 4609 196 .9472 .0213 .0084 .0030 .0037 .0017 .0006 .0004
1979-12-29 00/10-15-053-18W4/0 1979-01-30 870.0 873.5 686.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR / PCT
NORRIS	(F) 053-18W4 06560													
UPPER MANNVILLE R	VO -33.5			715.9	624	1.34		836	.300	.60	5550	298	.873	10.920
	WER1 ISOPAC	B		91	.65	59	.05	56		53				
06560 0250018 000 U MANN R								37.06E		3		111		
MANNVILLE #1 .0002 .0002A .0083				.61	4625	201	.9181	.0481	.0153	.0031	.0029	.0018	.0011	.0009
1983-06-30 00/07-12-054-18W4/0 1978-10-13				713.0	714.5	681.0	GW							
TCPL														
UPPER MANNVILLE S	VO -202.1			890.6	722	2.62		1892	.276	.70	6000	302	.879	12.418
	WER1 ISOPAC	B		235	.65	153	.05	145		95				
06560 0250019 000 U MANN S								40.05E		50		2003		
GLAUCONITIC #2 .0001 .0001A .0067				.60	4631	200	.9291	.0454	.0121	.0025	.0014	.0011	.0006	.0009
1983-06-30 00/16-17-053-18W4/0 1979-03-13				888.5	891.0	688.9	GW							
TCPL														
UPPER MANNVILLE T	VO -168.0			843.3	718	2.26		1623	.249	.65	5170	301	.895	8.833
	WER2 ISOPAC	N		143	.55	79	.05	75		15				
06560 0250020 000 U MANN T								37.06E		60		2224		
GLAUCONITIC #2 .0008 .0007A .0333				.62	4590	198	.9011	.0436	.0129	.0023	.0023	.0014	.0005	.0011
1983-06-30 00/07-06-054-17W4/0 1977-01-16				851.3	856.5	688.5	GW							
TCPL														
UPPER MANNVILLE U	VO			774.4	200	1.20		240	.340	.25	5280	299	.886	4.818
	WER1 ASSIGN			12	.70	8	.05	8						
06560 0250021 000 U MANN U								40.05E		8		320		
SPARKY .0002A .0129				.62	4620	201	.9079	.0534	.0162	.0033	.0028	.0014	.0008	.0009
1982-05-31 00/04-03-054-18W4/0 1979-08-16				773.8	775.0	677.3	PB							
TCPL														
UPPER MANNVILLE W	VO -155.5			828.7	200	3.30		660	.330	.70	5510	301	.898	13.379
	WER1 ASSIGN	B		88	.70	62	.05	59		1				
06560 0250023 000 U MANN W								40.05E		58		2323		
L GLAUCONITIC .0003E .0142 .0153				.58	4668	194	.9531	.0169	.0002					
1980-12-31 00/16-36-053-18W4/0 1980-06-24				827.0	830.5	675.0	GW							
TCPL														
UPPER MANNVILLE X	VO -32.8			718.3	200	2.50		500	.330	.50	5500	298	.891	9.720
	WER1 ASSIGN	B		49	.65	32	.05	30		9				
06560 0250024 000 U MANN X								37.43E		21		786		
MANNVILLE #2 E .0482				.61	4582	195	.8989	.0391	.0095	.0017	.0017	.0007	.0001	.0001
1982-12-01 00/01-11-053-17W4/0 1979-07-21				716.8	719.8	687.0	GW							
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
UPPER MANNVILLE Y VO 737.1 2904 1.13 3282 .300 .55 5240 298 .896 9.209
WER1 ISOPAC 302 .70 242 .05 230 25
06560 0250025 000 U MANN Y 40.05E 205 8210
MANNVILLE #1 .0004A .0412 .0004 .59 4585 193 .9264 .0184 .0076 .0026 .0022 .0009 .0002
1983-06-30 00/07-22-053-18W4/0 1977-11-27 737.3 738.8 677.6 PB
TCPL

UPPER MANNVILLE Z VO 697.0 433 1.39 602 .263 .70 5360 297 .893 10.581
WER1 ISOPAC 64 .70 45 .05 42 30
06560 0250026 000 U MANN Z 37.06E 12 445
MANNVILLE #1 .0008A .0257 .0003 .59 4608 195 .9334 .0294 .0072 .0013 .0012 .0005 .0001 .0001
1983-06-30 00/07-03-054-17W4/0 1978-11-04 694.7 697.0 687.0 PB
TCPL

UPPER MANNVILLE AA VO 774.5 474 1.32 626 .293 .60 5040 299 .907 9.291
WER1 ISOPAC 58 .70 41 .05 39 18
06560 0250027 000 U MANN AA 37.06E 21 778
U MANNVILLE 7 .0003 .0002A .0103 .0148 .58 4668 192 .9701 .0038 .0003 .0001 .0001
1984-07-31 00/15-11-054-17W4/0 1980-06-13 771.5 775.0 682.1 PB
TCPL

UPPER MANNVILLE BB VO 721.6 200 .80 160 .220 .50 5130 298 .901 5.977
WER1 ASSIGN 10 .70 7 .05 6 5
06560 0250028 000 U MANN BB 37.06E 1 37
MANNVILLE #1 .0004 .0002E .0131 .0003 .58 4624 193 .9674 .0150 .0015 .0014 .0007
1983-11-30 00/14-13-053-18W4/0 1981-03-15 721.2 722.0 676.9 PB
TCPL

UPPER MANNVILLE CC VO 786.7 200 4.00 800 .250 .70 5060 300 .898 9.365
WER2 ASSIGN 75 .65 49 .05 46
06560 0250029 000 U MANN CC 37.06E 46 1705
GLAUCONITIC .0004E .60 4585 197
1983-12-31 00/07-03-054-17W4/0 1978-11-04 782.1 790.9 687.0 PB

VO 707.3 200 1.50 300 .300 .60 5530 296 .883 10.830
WER1 ASSIGN ABAND 32 .65 21 .05 20
06560 0250098 003 40.05E 20 801
COLONY SS .0055 .0003A .0456 .0049 .62 4577 196 .8863 .0407 .0105 .0018 .0019 .0013 .0006 .0006
1980-10-31 00/11-26-053-17W4/0 1978-10-28 706.5 708.0 688.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
VO -100.3 787.0 200 1.83 366 .300 .65 4570 300 .900 9.386
WER1 ASSIGN B 34 .65 23 .05 21
06560 0250098 004 37.43E 21 786
UPPER MANNVILLE .0003E .0011 .59 4613 194 .0068 .0021 .0600
1983-12-31 00/10-34-053-17W4/0 1977-11-08 785.8 788.2 687.9 GW

VO 823.9 200 3.40 680 .230 .60 5450 300 .887 8.038
WER1 ASSIGN 55 .70 39 .05 37
06560 0250098 005 37.06E 37 1371
GLAUCONITIC .0001 .0001E .0120 .0040 .57 4639 193 .9685 .0140 .0010 .0001 .0001 .0001
1981-12-31 00/05-12-053-17W4/0 1981-07-25 821.7 826.0 686.1 PB

VO 731.0 200 2.00 400 .350 .50 5860 298 .883 11.083
WER1 ASSIGN 44 .70 31 .05 29
06560 0250098 006 37.43E 29 1085
U MANNVILLE .0055 .0003A .0456 .0049 .61 4577 196 .8863 .0407 .0105 .0018 .0019 .0013 .0006 .0006
1982-10-29 00/14-10-053-17W4/0 1982-01-27 730.0 732.0 691.2 PB

VO 755.4 200 1.10 220 .300 .50 5800 295 .875 9.585
WER1 ASSIGN 21 .70 15 .05 14
06560 0250098 007 40.05E 14 561
UPPER MANNVILLE .0008 .0007A .0333 .62 4590 198 .9011 .0436 .0129 .0022 .0023 .0014 .0005 .0011
1982-07-30 00/06-20-053-17W4/0 1978-01-07 754.8 755.9 681.2 PB

VO 754.5 200 2.70 540 .280 .50 5500 294 .875 8.512
WER1 ASSIGN 46 .70 32 .05 31
06560 0250098 008 40.05E 31 1242
SPARKY .0008 .0007A .0333 .62 4590 198 .9100 .0436 .0129 .0023 .0023 .0014 .0005 .0011
1982-07-30 00/15-30-053-17W4/0 1979-11-04 749.0 760.0 679.8 PB

VO 875.3 200 1.00 200 .290 .50 5994 302 .889 9.206
WER2 ASSIGN 18 .70 13 .05 12
06560 0250098 010 40.05E 12 481
UPPER MANN .0021 .0008A .0108 .59 4609 196 .9472 .0213 .0084 .0030 .0037 .0017 .0006 .0004
1979-12-29 00/10-15-053-18W4/0 1979-01-30 874.0 876.5 686.0 PB

VO 771.5 200 6.00 1200 .270 .50 5290 300 .891 7.598
WER1 ASSIGN 91 .70 64 .05 61
06560 0250098 011 37.43E 61 2283
MANNVILLE 3 SD .0004A .0274 .0007 .61 4573 197 .9144 .0393 .0123 .0020 .0020 .0012 .0003
1983-12-31 00/11-31-053-18W4/0 1980-08-17 768.0 775.0 633.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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NORRIS                (F)  053-18W4    06560
                           VO                          880.5     200    1.00      200  .190   .50  5936 302  .895  5.933
                      WER1 ASSIGN ABAND                    12   .70       8   .05       8
    06560 0250098 025                                                              40.05E       8       320
    UPPER MANN       .0006 .0005A .0140 .0108          .57  4616 192 .9655 .0083 .0003
    1979-12-29 00/07-24-053-19W4/0 1978-08-15        880.0  881.0  692.5 PB
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                           VO                          877.6     200     .80      160  .300   .65  5580 302  .897 11.423
                      WER1 ASSIGN                          18   .70      13   .05      12
    06560 0250098 028                                                              40.05E      12       481
    GLAUCONITIC      .0002A .0099 .0011                .58  4628 194 .9663 .0150 .0024 .0024 .0012 .0011 .0003 .0001
    1982-05-31 00/05-33-053-18W4/0 1981-06-01        877.2  878.0  679.4 PB
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                           VO                          671.9     200    1.30      260  .280   .75  4930 296  .898 11.076
                      WER1 ASSIGN                          29   .70      20   .05      19
    06560 0250098 045                                                              37.06E      19       704
    UPPER MANNVILLE  .0002A .0234 .0002                .59  4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
    1982-10-29 00/16-26-054-17W4/0 1981-09-25        671.2  672.5  681.2 PB
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                           VO  -169.3                  847.6     200    6.10     1220  .270   .70  5510 301  .893 11.018
                      WER1 ASSIGN               B          134   .65      87   .05      83
    06560 0250098 050                                                              39.30E      83      3262
    GLAUC CHANNEL    .0004 .0002E .0123                .58  4630 195 .9449 .0362 .0057       .0003
    1983-12-31 00/16-11-054-19W4/0 1979-10-23        844.5  850.6  681.3 GW
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                           VO   -16.1                  710.2     200    3.00      600  .250   .70  5200 303  .898  9.525
                      WER1 ASSIGN               B          57   .50      29   .10      26
    06560 0250098 055                                                              37.06E      26       964
    UPPER MANNVILLE  .0004A                            .60  4585 197
    1983-12-31 00/10-30-054-17W4/0 1965-09-19        708.4  713.5  697.4 GW
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                           VO                          667.5     200    1.00      200  .200   .50  5030 296  .900  5.369
                      WER1 ASSIGN                          11   .70       8   .05       7
    06560 0250098 060                                                              37.06E       7       259
    COLONY #1        .0004A       .0006                .61  4606 197 .9160 .0366 .0116 .0021 .0022 .0016 .0002 .0008
    1980-12-31 00/04-36-054-17W4/0 1980-07-15        667.0  668.0  680.9 PB
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                           VO                          671.8     200     .70      140  .200   .50  5030 296  .900  5.369
                      WER1 ASSIGN                           8   .70       6   .05       6
    06560 0250098 065                                                              37.06E       6       222
    COLONY #2        .0004A       .0006                .61  4606 197 .9160 .0365 .0116 .0021 .0022 .0016 .0002 .0008
    1980-12-31 00/04-36-054-17W4/0 1980-07-15        671.5  672.2  680.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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NORRIS                (F)  053-18W4     06560
                           VO                        679.6      200    1.20       240  .170   .50  5220 296  .895  4.763
                      WER1 ASSIGN                       11  .70     8  .05     7
    06560 0250098 070                                                          37.06E      7        259
    COLONY #1              .0008A .0257 .0003          .59  4608 195 .9334 .0294 .0072 .0013 .0012 .0005 .0001 .0001
    1982-07-30 00/11-34-054-17W4/0 1980-02-17       679.0  680.2  651.0 PB
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                           VO                        679.0      200    1.00       200  .280   .50  4980 296  .898  7.459
                      WER1 ASSIGN                       15  .70    10  .05    10
    06560 0250098 075                                                          37.06E     10        371
    SPARKY                 .0002A .0234 .0002          .59  4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
    1982-10-29 00/16-26-054-17W4/0 1981-09-25       678.5  679.5  681.2 PB
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                           VO                        683.7      200     .50       100  .200   .50  5000 296  .898  5.349
                      WER1 ASSIGN                        5  .70     4  .05     4
    06560 0250098 080                                                          37.06E      4        148
    GLAUCONITIC            .0002A .0234 .0002          .59  4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
    1982-10-29 00/16-26-054-17W4/0 1981-09-25       683.5  684.0  681.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        795.3      200    2.50       500  .270   .40  5100 300  .905  5.769
                      WER1 ASSIGN                       29  .70    20  .05    19
    06560 0300098 040                                                          37.06E     19        704
    MID GLAUCONITIC .0003  .0002A .0103 .0148          .58  4668 192 .9701 .0038 .0003 .0001 .0001
    1980-12-31 00/15-11-054-17W4/0 1980-06-13       794.0  796.5  683.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -180.6                853.5      200     .60       120  .260   .55  5710 302  .901  8.534
                      WER1 ASSIGN              B         10  .55     6  .05     6
    06560 0300098 060                                                          37.06E      6        222
    GLAUCONITIC            .0001A .0110 .0087          .57  4651 191 .9798 .0004
    1983-12-31 00/03-08-054-18W4/0 1981-10-30       853.2  853.8  673.2 GW
-------------------------------------------------------------------------------------------------------------------------------
LOWER MANNVILLE B          VO  -236.3                913.5      200    6.50      1300  .350   .90  6230 308  .898 20.178
                      WER1 ASSIGN              B        262  .65   170  .05   162     21
    06560 0310002 000 L MANN B                                                 39.30E    141        5541
    BASAL QUARTZ           .0012E .0462 .0284          .68  4654 192 .9115 .0117 .0001 .0001 .0001 .0002 .0001 .0003
    1980-10-31 00/16-11-054-19W4/0 1979-10-23       909.3  917.6  681.3 GW
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NORRIS                (F)  053-18W4    06560
  LOWER MANNVILLE C        VO                          930.0     200    2.00      400  .270  .65  6160 304   .894 11.312
                           WER1 ASSIGN                      45  .70      32  .05        30        7
    06560 0310003 000 L MANN C                                                      40.05E        23       921
    ELLERSLIE 3            .0003E .0142 .0153            .58  4668 194 .9531 .0169 .0002
    1980-12-31 00/11-31-053-18W4/0 1980-08-17          929.0  931.0  697.7 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE D        VO                          891.3     200    1.20      240  .330  .60  5850 302   .893 12.214
                           WER1 ASSIGN                      29  .70      21  .05        19
    06560 0310004 000 L MANN D                                                      40.05E        19       761
    ELLERLSIE              .0001A .0237 .0010            .58  4617 193 .9466 .0240 .0043 .0003
    1982-05-31 00/09-05-054-18W4/0 1981-02-11          890.7  891.9  674.1 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E        VO  -198.7                  884.4     587    1.12      657  .294  .50  6000 302   .890  9.332
                           WER1 ISOPAC          B           61  .65      40  .05        38        27
    06560 0310005 000 L MANN E                                                      40.05E        11       441
    ELLERSLIE #3     .0002 .0002E .0480                .62  4558 194 .9264 .0074 .0018 .0009 .0014 .0034 .0035 .0068
    1984-12-31 00/16-09-053-17W4/0 1981-10-22          886.0  887.9  689.2 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F        VO          -231.1  -233.1  905.7     200    1.50      300  .290  .75  9650 303   .846 23.285
    ASSOC                  WER1 ASSIGN                      70  .75      52  .05        50
    06560 0310006 000 L MANN F                                                      40.05E        50      2003
    ELLERSLIE              .0001E .0237 .0010            .58  4617 193 .9466 .0240 .0043 .0003
    1983-04-30 00/04-13-054-19W4/0 1982-01-20          905.0  906.5  675.4 GO
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE G        VO                          881.8     200    1.85      370  .270  .58  5850 303   .890  9.865
                           WER2 ASSIGN                      37  .70      25  .05        24
    06560 0310007 000 L MANN G                                                      37.43E        24       898
    LOWER MANNVILLE        .0003E       .0127            .61  4626 194                .0029 .0034       .1400
    1978-06-30 00/07-02-053-17W4/0 1977-11-15          880.9  882.7  686.4 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE H        VO  -238.7                  929.4     200    6.10     1220  .270  .45  6030 304   .890  7.701
                           WER1 ASSIGN          B           94  .65      61  .05        58
    06560 0310008 000 L MANN H                                                      39.30E        58      2279
    BSL QTZ          .0004 .0002E .0131 .0003          .58  4624 193 .9674 .0150 .0015 .0014 .0007
    1983-12-31 00/16-19-053-18W4/0 1981-01-27          926.4  932.5  693.0 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NORRIS                (F)  053-18W4    06560
                           VO  -177.0                858.7     200   4.70       940  .240  .40  5240 302  .915  5.177
                      WER1 ASSIGN                B          49  .65    32  .05      30
    06560 0310098 015                                                              40.05E      30       1202
    ELLERSLIE          .0002A .1294                    .62  4485 186 .8403 .0282 .0019
    1982-07-30 00/11-29-053-16W4/0 1979-10-09       855.5  861.0  684.0 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         912.3     128   1.00       128  .290  .75  6170 303  .893 14.104
                      WER1 ASSIGN                          18  .70    13  .05      12
    06560 0328098 005                                                              39.30E      12        472
    MCMURRAY           .0006A                          .61  4661 192
    1983-12-31 00/07-14-054-19W4/0 1972-09-08       911.4  913.2  680.9 PB
-------------------------------------------------------------------------------------------------------------------------------
NORRIS                 POOLS=   62  GIP=     4293 PROD=      3047  IMG=      2858  MGP=      383  RMG=      2475  ENERGY=     96282
-------------------------------------------------------------------------------------------------------------------------------
NORTHVILLE            (F)  052-10W5    07320
                           VO             HEAVY      1449.0     200   6.50      1300  .122  .55 12330 313  .834  9.012
          STRIKE      WER2 ASSIGN                         117  .75    88  .05      83
    07320 0176098 005                                                              42.30E      83       3511
    CARDIUM           .0001 .0008A .0310                .61  4559 195 .9288 .0130 .0117 .0034 .0032 .0038 .0008 .0002
    1982-12-01 00/04-11-052-10W5/0 1981-11-05      1445.0 1453.0  865.8 GO
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -605.2                1487.0     200   4.00       800  .100  .75  7500 316  .886  5.714
                      WER1 ASSIGN                B          46  .60    27  .05      26
    07320 0176098 010                                                              42.30E      26       1100
    CARDIUM           .0001 .0008E .0310                .61  4559 195 .9288 .0130 .0117 .0034 .0032 .0038 .0008 .0002
    1984-05-31 00/06-09-052-10W5/0 1983-07-15      1485.0 1489.0  883.8 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1745.5     200   4.60       920  .150  .55  9670 321  .827  8.546
                      WER2 ASSIGN                          79  .70    55  .10      50
    07320 0218098 005                                                              42.30E      50       2115
    VIKING            .0002 .0001A .0036 .0138          .68  4664 214 .8307 .0918 .0440 .0047 .0085 .0026
    1981-12-31 00/11-16-052-10W5/0 1981-04-12      1743.2 1747.8  863.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC B               VO                        1959.9     200   5.20      1040  .120  .75 17230 327  .824 16.366
                      WER2 ASSIGN                         170  .80   136  .10     123        3
    07320 0446002 000 JURASSIC B                                                   37.43E      120       4492
    ROCK CREEK #2          A .1055                     .69  4511 202 .7692 .0877 .0268 .0036 .0050 .0018 .0004
    1983-11-30 00/11-16-052-10W5/0 1981-04-12      1957.1 1962.6  863.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NORTHVILLE           (F)  052-10W5    07320
  JURASSIC C              VO                      1962.2     200   5.85     1170  .109  .85 17230 328  .786 17.609
                       WER2 ASSIGN                    206  .75    155  .10    139
    07320 0446003 000 JURASSIC C                                              37.43E    139       5203
    ROCK CREEK #2              E .0259 .0129        .70  4621 214 .8129 .0802 .0408 .0070 .0134 .0029 .0026 .0014
    1984-06-30 00/09-19-052-10W5/0 1983-08-28     1955.6 1968.9  862.0 PB
-------------------------------------------------------------------------------------------------------------------------
NORTHVILLE             POOLS=    5  GIP=      618 PROD=      461  IMG=      421  MGP=        3  RMG=      418  ENERGY=    16421
-------------------------------------------------------------------------------------------------------------------------
NOSEHILL             (F)  055-20W5    06570
                        VO                      2774.6     200   6.79     1357  .110  .80 24700 386  .965 16.605
         STRIKE      WER2 ASSIGN                    225  .75    169  .05    161
    06570 0244098 005                                                         38.93E    161       6268
    BLAIRMORE      .0001 .0002E .0676 .0002        .61  4557 192 .8930 .0268 .0072 .0016 .0018 .1100 .0002
    1978-12-31 00/09-05-056-20W5/0 1978-01-26     2771.2 2777.9 1248.2 PB
-------------------------------------------------------------------------------------------------------------------------
  WINTERBURN A           VO                      3788.7     256  13.26     3395  .050  .85 54030 394 1.270 13.042
                      WER2 ASSIGN                    442  .75    332  .10    299
    06570 0670001 000 WINTERB A                                               39.68E    299      11864
    WINTERBURN          .0001E        .0181        .60  4675 198                .0118
    1975-12-31 00/11-19-055-20W5/0 1972-02-12     3775.9 3801.5 1313.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
  D-3 A                  VO                      4020.9      64  93.40     5978  .050  .85 63980 367 1.330 15.874
                      WER2 ASSIGN            B       949  .70    664  .05    631     1
    06570 0720001 000 D-3A                                                    37.43E    630      23581
    LEDUC               .0001E .0031 .0075        .59  4688 198 .9602 .0197 .0041 .0012 .0012 .0010 .0006 .0008
    1979-12-29 00/11-19-055-20W5/0 1972-02-12     3971.5 4070.3 1313.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
NOSEHILL               POOLS=    3  GIP=     1616 PROD=     1165  IMG=     1091  MGP=        1  RMG=     1090  ENERGY=    41713
-------------------------------------------------------------------------------------------------------------------------
OAK                  (F)  083-06W6    06590
                        VO -1598.4              2219.9     200   8.73     1745  .080  .65 23440 361  .938 10.233
                      WER1 ASSIGN            B       179  .75    134  .10    121
    06590 0658098 005                                                         37.43E    121       4529
    WABAMUN            .0040E .1341 .0052        .68  4420 193                .0182 .0080       .9000
    1977-12-31 00/11-08-083-06W6/0 1975-02-02     2211.6 2227.8  629.4 GW
    DOMEDOW
-------------------------------------------------------------------------------------------------------------------------
OAK                    POOLS=    1  GIP=      179 PROD=      134  IMG=      121  MGP=            RMG=      121  ENERGY=     4529
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
OBED                (F)  054-23W5    06600
                         VO                          2869.4     200    4.32      863  .170   .75 25890 383   .930 26.355
                    WER1 ASSIGN                        227  .75    171  .10     154
    06600 0250098 005                                                          38.93E    154       5995
    UPPER MANNVILLE       .0002E                    .68  4675 213
    1982-07-30 00/02-36-054-23W5/0 1966-04-06     2866.3 2872.7 1099.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                          3345.9     200    6.80     1360  .120   .85 25970 370   .930 21.740
                    WER2 ASSIGN                        296  .75    222  .10     200
    06600 0304098 005                                                          39.30E    200       7860
    BLUESKY          .0010 .0001A .0418 .0057          .68  4589 207 .8262 .0790 .0278 .0045 .0042 .0032
    1982-12-31 00/16-05-054-23W5/0 1981-08-10     3341.2 3350.6 1187.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                          3571.1     200    4.10      820  .110   .60 30780 367   .991 15.885
                    WER2 ASSIGN                        130  .75     98  .05      93
    06600 0524098 005                                                          39.30E     93       3655
    MONTNEY          .0006      E .0070 .0101          .57  4658 192 .9807 .0016
    1983-09-30 00/16-05-054-23W5/0 1982-02-18     3567.2 3574.9 1187.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
                         VO -2306.4                  3317.1     200    6.00     1200  .090   .85 32060 385   .980 18.492
                    WER1 ASSIGN              B         222  .75    166  .10     150
    06600 0638098 005                                                          39.30E    150       5895
    ELKTON           .0001E                    .70  4861 209
    1982-07-30 00/05-13-054-23W5/0 1956-10-31     3310.4 3323.5 1017.1 GW
    ---------------------------------------------------------------------------------------------------------------------------
  D-2 A                  VO -2967.2                  4008.2    2051   21.87    44855  .060   .80 38470 408   .997 12.910
                    WER2 ISOPAC              FSW      5792  .85    4923  .35     3200       2
    06600 0696001 000 D-2 A                                                    39.68E   3198     126897
    D-2              .0001 .0001A .0046 .0657 .2414   .80  5843 242 .6872 .0007 .0001 .0001
    1984-05-31 00/05-13-054-23W5/0 1956-10-31     3937.4 3984.3 1017.1 GW
    TCPL
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OBED                     POOLS=     5  GIP=      6667 PROD=      5580  IMG=      3797  MGP=          2  RMG=      3795  ENERGY=    150302
-------------------------------------------------------------------------------------------------------------------------------
OBERLIN             (F)  038-21W4    06620
                         VO                          1192.1      82    1.34      110  .200   .75  8410 319   .835 13.453
                    WER1 ISOPAC                         15  .65     10  .05       9
    06620 0218098 005                                                          38.18E       9        344
    VIKING           .0006E                    .60  2337 192
    1956-08-06 00/12-14-038-21W4/0 1950-04-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
OBERLIN              (F)  038-21W4     06620
  MANNVILLE               MB                          1323.1      789   2.26      1783  .260  .75  5860 327  .903 11.009
                          WER1 ISOPAC                    610  .70    427  .10       384        359
    06620 0248000 000 MANNVILLE                                                    40.80E        25       1020
    BSL MANN 2 & 3          .0007A        .0050          .69  4592 204                .0229 .0116        .7100
    1983-12-31 00/13-14-038-21W4/0 1949-01-23      1323.4 1325.6  817.8 PB
    A&S     PWGE
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1382.5      200   2.90       580  .180  .55  7970 316  .861  8.247
                          WER1 ASSIGN                    48  .70     33  .10        30
    06620 0248098 005                                                              40.80E        30       1224
    GLAUCONITIC             .0005E        .0078          .65  4606 204 .8769 .0427 .0238 .0083 .0061 .0052 .0012 .0005
    1982-08-31 00/12-04-038-21W4/0 1980-08-12      1380.0 1385.0  867.3 PB
-------------------------------------------------------------------------------------------------------------------------------
OBERLIN                POOLS=     3  GIP=      673 PROD=       470  IMG=       423  MGP=       359  RMG=        64  ENERGY=      2588
-------------------------------------------------------------------------------------------------------------------------------
OCHRE                (SA) 090-16W5     06625
                          VO                          580.6      200   1.85       370  .200  .65  4110 294  .943  5.482
         STRIKE           BER7 ASSIGN                    20  .75     15  .05        14
    06625 0304098 005                                                              37.43E        14       524
    BLUESKY                 .0002E                     .68  4109 171
    1983-12-31 00/06-30-090-16W5/0 1976-02-25      579.7  581.6  690.9 PB
-------------------------------------------------------------------------------------------------------------------------------
OCHRE                  POOLS=     1  GIP=       20 PROD=        15  IMG=        14  MGP=                 RMG=        14  ENERGY=       524
-------------------------------------------------------------------------------------------------------------------------------
OGSTON               (F)  089-10W5     06640
                          VO                          436.0      200   2.00       400  .190  .70  2490 296  .950  3.349
         STRIKE           BER7 ASSIGN                    13  .60      8  .05         8
    06640 0304098 003                                                              37.43E         8       299
    BLUESKY                       A .0088              .56  4630 191 .9905 .0006 .0001
    1983-12-31 00/01-10-089-10W5/0 1982-02-06      435.0  437.0  543.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY           375.5      200   2.47       493  .300  .65  1980 293  .960  3.906
         STRIKE           BER7 ASSIGN                    19  .50     10  .05         9
    06640 0304098 005                                                              37.43E         9       337
    BLUESKY                 .0002E        .0195          .58  4654 192
    1977-12-31 00/07-13-089-10W5/0 1977-05-24      374.3  376.7  518.8 GO
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
OGSTON                (F)  089-10W5     06640
                           VO           HEAVY              383.6      200    5.60      1120   .280   .70  2960 294   .943  5.951
        STRIKE             BER7 ASSIGN                        67   .60      40   .05        38
    06640 0304098 020                                                                37.43E      38        1422
    BLUESKY          .0025       E .0046 .0025        .56  4634 190 .9891 .0012 .0001
    1983-12-31 00/01-26-089-10W5/0 1980-02-08       380.8  386.4  530.0 GO
-------------------------------------------------------------------------------------------------------------------------------
OGSTON                     POOLS=     3  GIP=        99 PROD=         58  IMG=         55  MGP=              RMG=         55  ENERGY=      2058
-------------------------------------------------------------------------------------------------------------------------------
OKOTOKS               (F)  021-28W4     06660
                           VO                              1020.5      200    1.54       308   .190   .60  3310 303   .945  3.746
                           WER2 ASSIGN                        12   .50       6   .05         6
    06660 0126098 005                                                                36.31E       6        218
    BELLY RIVER      .0014E      .0003        .57  4592 189                .0004 .0002
    1978-06-30 00/06-28-018-27W4/0 1977-11-28       926.9  928.4 1020.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                              1742.4      200    1.20       240   .120   .45  4090 326   .950  2.028
                           WER1 ASSIGN                         5   .50       2   .05         2
    06660 0213098 005                                                                37.06E       2         74
    BOW ISLAND SD             E .0376 .0011        .57  4597 189 .9567 .0039 .0006 .0001 .0001 .0001
    1981-09-30 02/10-27-022-28W4/0 1980-12-04      1741.8 1743.0 1029.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                              2048.5      128    5.00       640   .230   .80 18120 339   .825 33.902
                           WER2 ASSIGN                       217   .70      152   .15       129
    06660 0334098 005                                                                37.06E      129        4781
    BASAL QTZ        .0003A .0180 .0421 .0190   .70  4806 215 .8066 .0736 .0230 .0039 .0063 .0043 .0020 .0009
    1982-12-31 02/10-27-022-28W4/0 1980-12-04      2045.5 2051.5 1029.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                 VO -1062.8                      2079.4      614    6.68      4102   .070   .65 19200 330   .812  9.271
                           WER1 ISOPAC                B        380   .85      323   .15       275         2
    06660 0610001 000 RUNDLE A                                                       41.18E      273        11242
    TURNER VALLEY             A .0172 .0363 .0132   .69  4771 213 .8151 .0784 .0223 .0040 .0066 .0045 .0015 .0009
    1984-05-31 00/10-20-022-28W4/0 1968-02-13      2063.5 2087.9 1025.0 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                              2060.0      200    1.60       320   .050   .65 15310 336   .792  5.317
                           WER1 ASSIGN                        17   .75       13   .10        12
    06660 0638098 005                                                                37.06E       12        445
    ELKTON                    E                    .73  4757 218 .7950 .0775 .0266 .0059 .0099 .0137 .0029 .0044
    1981-09-30 02/10-27-022-28W4/0 1980-12-04      2055.1 2065.0 1029.8 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
OKOTOKS                (F)  021-28W4     06660
  WABAMUN B                 MB                          2653.2   19660  11.65   228997  .051  .80 24800 353  .734 11.106
                            WER1 ISOPAC                    23590  .65  15333  .50   7667    3278
    06660 0658002 000 WAB B                                                        37.06E   4389     162656
    WABAMUN                 .0001A .0127 .1050 .3586  .90  6473 268 .5150 .0038 .0008 .0003 .0008 .0009 .0007 .0013
    1983-12-31 00/01-19-021-28W4/0 1951-05-16      2578.8 2613.4 1065.0 PB
    CWNGNUL KANNGAZ PANALTA TCPL
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                           VO                          2645.8     200   2.00      400  .040  .80 24920 344  .733  8.994
                            WER2 ASSIGN                    36  .80     29  .45    16
    06660 0668098 003                                                              37.06E     16       593
    CROSSFIELD              .0007 .0005E .0183 .0989 .3256  .88  6304 262 .5431 .0076 .0027 .0004 .0010 .0008 .0003 .0001
    1983-04-30 00/06-24-020-28W4/0 1979-05-03      2641.0 2650.5 1112.6 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2674.9     200   9.50     1900  .048  .85 18800 358  .750  8.109
                            WER2 ASSIGN                   154  .75    116  .50    58
    06660 0668098 005                                                              37.06E     58      2149
    CROSSFIELD                      .0004A      .1060 .3490  .89  5881 249                .0017 .0007       .2600
    1978-12-31 00/06-27-020-28W4/0 1978-02-08      2669.1 2680.4 1129.3 PB
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                           VO                          2511.1     537   4.92     2642  .046  .80 24220 346  .720 10.175
         STRIKE             WER2 ISOPAC                   269  .75    202  .50   101
    06660 0668098 007                                                              37.06E     101      3743
    CROSSFIELD      .0005 .0005A .0238 .1024 .3277  .91  6304 265 .5273 .0057 .0032 .0005 .0011 .0008 .0012 .0048
    1981-09-30 00/14-12-021-28W4/0 1961-12-30      2518.1 2529.7 1072.2 PB
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OKOTOKS                  POOLS=     9  GIP=     24680 PROD=     16176  IMG=      8266  MGP=      3280  RMG=      4986  ENERGY=    185901
-------------------------------------------------------------------------------------------------------------------------
OLDMAN                 (F)  055-21W5     06980
                           VO                          2107.8     200   2.92      584  .077  .75 26390 335  .814 15.894
         STRIKE             BER7 ASSIGN                    93  .80     74  .20    59
    06980 0176098 005                                                              38.18E     59      2253
    CARDIUM A                       A .0059                .83  4541 240 .7126 .1178 .0782 .0119 .0383 .0259 .0071 .0022
    1981-06-30 02/07-08-056-21W5/0 1980-08-04      2105.5 2110.0 1116.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2173.8     200   9.75     1950  .150  .65 12430 332  .802 12.944
         STRIKE             BER7 ASSIGN                   252  .70    177  .10   159
    06980 0176098 010                                                              38.18E     159      6071
    CARDIUM #1      .0002 .0001E .0041                    .71  4607 217 .8250 .0964 .0423 .0062 .0126 .0076 .0031 .0024
    1984-04-30 02/09-09-055-21W5/0 1977-03-18      2167.7 2179.9 1087.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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OLDMAN                    (F)  055-21W5     06980
                               VO                                2094.7     200   11.89      2378  .120   .75 19440 349   .828 17.218
                          BER7 ASSIGN                              409   .75     307  .10       276
    06980 0176098 015                                                                  38.18E     276       10538
    CARDIUM #1       .0002 .0001E .0041                  .71  4607 217 .8250 .0964 .0423 .0062 .0126 .0076 .0031 .0024
    1984-04-30 00/11-17-055-21W5/0 1973-05-15       2086.0 2103.4 1029.6 PB
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                               VO                                2660.1     200    3.35       670  .125   .80 23310 351   .864 22.077
                          BER7 ASSIGN                              148   .75     111  .05       105
    06980 0218098 005                                                                  37.43E     105       3930
    VIKING           .0003E .0115                        .67  4613 212 .8441 .0888 .0341 .0060 .0081 .0029 .0017 .0008
    1980-10-31 00/10-33-055-21W5/0 1976-05-28       2657.8 2662.4 1179.8 PB
-------------------------------------------------------------------------------------------------------------------------------------
                               VO                                2896.9    2448    3.83      9376  .140   .80 24540 379   .928 22.223
                          BER7 ISOPAC                             2084   .80     1667  .10      1500
    06980 0500098 005                                                                  39.30E    1500       58950
    TRIASSIC                  A .0107 .0459                 .66  4704 206 .8801 .0343 .0121 .0038 .0049 .0046 .0021 .0014
    1984-05-31 00/13-22-056-21W5/0 1977-08-19       2968.7 2977.3 1115.3 PB
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OLDMAN                    POOLS=     5  GIP=      2986 PROD=      2336  IMG=      2099  MGP=            RMG=      2099  ENERGY=     81742
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OLSON                     (SA) 056-01W6     06667
                               VO                                3528.3     200    1.50       300  .190   .85 27935 413   .998 31.127
         STRIKE           BER7 ASSIGN                               93   .75      70  .10        63
    06667 0326098 005                                                                  37.43E      63       2358
    GETHING          .0007 .0003E .0041 .0355            .65  4733 196 .9465 .0118 .0010 .0002 .0001
    1979-10-31 00/01-35-056-01W6/0 1978-04-10       3527.5 3529.0 1255.5 PB
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OLSON                     POOLS=     1  GIP=        93 PROD=        70  IMG=        63  MGP=            RMG=        63  ENERGY=      2358
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OMEGA                     (F)  046-01W4     06630
                               VO                                 495.0     200    1.24       247  .230   .50  4630 292   .908  5.710
         STRIKE           BER7 ASSIGN                               14   .75      11  .05        10
    06630 0218098 005                                                                  37.43E      10        374
    VIKING           .0009E       .0075                  .60  4564 189                .0006 .0001
    1977-12-31 00/10-03-046-01W4/0 1977-06-04       493.2  496.8  636.4 PB
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                               VO                                 504.1     200     .93       185  .230   .50  3690 292   .924  4.477
         STRIKE           BER7 ASSIGN                                8   .70       6  .05         6
    06630 0218098 010                                                                  37.43E       6        225
    VIKING           .0009E .0605 .0065                  .60  4578 191                .0052 .0026       .0400
    1978-12-31 00/06-14-046-02W4/0 1978-06-16       503.5  504.4  639.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OMEGA (F) 046-01W4 06630
VO +40.5 599.7 200 2.20 440 .330 .55 4125 294 .910 7.958
STRIKE BER7 ASSIGN B 35 .75 26 .05 25
06630 0248098 005 37.43E 25 936
MANN .0017E .1033 .0051 .60 4523 184 .8855 .0043 .0001
1979-12-29 00/07-04-046-01W4/0 1978-07-28 598.6 600.8 641.3 GW

VO 548.0 200 1.24 247 .280 .50 3810 293 .927 5.573
STRIKE BER7 ASSIGN 14 .75 10 .05 10
06630 0250098 003 37.43E 10 374
UPPER MANNVILLE .0009E .0075 .60 4564 189 .0006 .0001
1977-12-31 00/10-03-046-01W4/0 1977-04-06 546.8 549.2 636.4 PB

VO 588.9 200 1.20 240 .310 .65 4231 294 .928 8.886
STRIKE BER7 ASSIGN 21 .75 16 .05 15
06630 0250098 004 37.43E 15 561
SPARKY SS .0017E .1033 .0051 .60 4523 184 .8855 .0043 .0001
1979-12-29 00/07-04-046-01W4/0 1978-07-28 588.3 589.5 641.3 PB

VO 596.2 200 3.09 617 .300 .70 4180 294 .929 9.136
STRIKE BER7 ASSIGN 56 .75 42 .05 40
06630 0250098 005 37.43E 40 1497
SPARKY .0009E .0051 .60 4523 184 .0001
1977-12-31 00/10-10-046-01W4/0 1977-05-29 593.7 598.3 648.6 PB

VO 605.3 200 1.50 300 .310 .70 4160 294 .916 9.533
BER7 ASSIGN 29 .75 21 .05 20
06630 0250098 007 37.43E 20 749
SPARKY .0001A .0007 .0048 .56 4654 192 .9887 .0057
1982-08-31 00/10-08-046-01W4/0 1980-05-17 604.5 606.0 659.6 PB

VO +53.0 577.0 128 1.94 248 .393 .65 4270 300 .921 11.238
STRIKE BER7 ASSIGN B 28 .70 20 .05 19
06630 0250098 010 37.43E 19 711
SPARKY .0009A .59 4606 191
1982-12-01 00/11-11-046-01W4/0 1969-08-24 576.1 577.9 630.9 GW

VO 569.4 200 1.24 247 .280 .80 1920 294 .970 4.294
STRIKE BER7 ASSIGN 11 .60 7 .05 6
06630 0250098 015 37.43E 6 225
SPARKY .0009A .0051 .60 4523 184 .0001
1978-06-30 00/06-12-046-01W4/0 1977-10-17 568.8 569.9 623.6 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4     NC4    C5    C6    C7
   REVIEW DATE    LOCATION         DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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OMEGA                (F)  046-01W4     06630
                          VO                          594.0      200    2.00       400  .270   .40  4160 293   .926  4.709
       STRIKE        BER7 ASSIGN                          19   .75     14   .05        13
   06630 0250098 018                                                                37.43E      13       487
   SPARKY                .0008E .1062                  .60  4507 185  .8857 .0075
   1981-06-30 00/10-16-046-01W4/0 1978-06-22          593.0  595.0  648.5 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO   +43.9                   624.2       64    2.16       138  .200   .70  4660 295   .905  6.898
                     BER7 ASSIGN                B          10   .65      7   .05         7
   06630 0250098 020                                                                37.43E       7       262
   WAINWRIGHT            .0009A                        .60  4654 194
   1983-12-31 00/10-17-046-01W4/0 1965-10-27          623.0  625.4  669.3 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                          555.3      200    1.54       308  .180   .60  3670 293   .930  4.157
                     BER7 ASSIGN                          13   .70      9   .05         8
   06630 0250098 025                                                                37.43E       8       299
   COLONY                .0009E          .0018         .58  4592 189                .0014 .0005
   1978-12-31 00/10-18-046-01W4/0 1973-06-28          551.7  558.7  660.2 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO   +54.3                   605.6      200     .93       185  .300   .60  4620 294   .910  8.840
                     BER7 ASSIGN                B          16   .75     12   .05        11
   06630 0250098 030                                                                37.43E      11       412
   SPARKY                .0009E          .0018         .58  4592 189                .0014 .0005
   1983-12-31 00/10-18-046-01W4/0 1973-06-28          605.0  605.9  660.2 GW
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                          VO                          600.5      200    1.54       308  .300   .50  3810 294   .925  5.962
       STRIKE        BER7 ASSIGN                          18   .75     14   .05        13
   06630 0250098 035                                                                37.43E      13       487
   UPPER MANNVILLE       .0009E          .0018         .58  4592 189                .0014 .0005
   1978-12-31 00/06-14-046-02W4/0 1978-06-16          599.5  601.1  639.2 PB
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OMEGA                POOLS=   14  GIP=      292 PROD=      215  IMG=      203  MGP=           RMG=      203  ENERGY=     7599
-------------------------------------------------------------------------------------------------------------------------
ONOWAY               (SA) 055-02W5     06632
                          VO  -574.2                 1299.1      200    2.00       400  .210   .60  9870 313   .785 14.394
       STRIKE        WER2 ASSIGN                B          58   .75     44   .15        37
   06632 0336098 005                                                                37.06E      37      1371
   ELLERSLIE             .0003E .0022 .0376            .71  4714 217  .8227 .0753 .0342 .0055 .0106 .0066 .0025 .0026
   1979-12-29 00/07-11-055-02W5/0 1978-09-20         1298.0 1300.2  726.0 GW
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ONOWAY               POOLS=    1  GIP=       58 PROD=       44  IMG=       37  MGP=           RMG=       37  ENERGY=     1371
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OPABIN (F) 044-18W5 06610
VO 3665.7 200 27.30 5460 .045 .80 19720 370 .901 6.056
BER6 ASSIGN 331 .80 265 .10 238
06610 0630098 005 36.31E 238 8642
TURNER VALLEY A .0208 .0223 .0054 .63 4702 203 .8807 .0528 .0116 .0017 .0030 .0117
1982-05-31 00/11-07-044-18W5/0 1980-05-29 3625.8 3705.6 1575.1 PB

OPABIN POOLS= 1 GIP= 331 PROD= 265 IMG= 238 MGP= RMG= 238 ENERGY= 8642

OPEN CREEK (F) 042-05W5 06670
BELLY RIVER A 1315.5
SOLN WER1 ISOPAC 24 .65 16 .45 9 291.0 82
06670 0126001 000 BELLY RIV A 40.05E 9 360
BELLY RIVER .0001E .0107 .0006 .68 4607 212 .8476 .0771 .0414 .0035 .0098 .0050 .0023 .0020
1983-12-31 00/01-01-042-05W5/0 1966-00-00
A&S

BELLY RIVER B 1317.3
SOLN WER1 ISOPAC 27 .65 18 .30 13 333.0 82
06670 0126002 000 BELLY RIV B 40.05E 13 521
BELLY RIVER .0001E .0107 .0006 .68 4607 213 .8476 .0771 .0414 .0035 .0098 .0050 .0023 .0020
1984-12-31 00/01-01-042-05W5/0 1967-00-00
A&S

GLAUCONITIC A VO 2186.3 200 3.12 623 .146 .70 24550 336 .825 25.765
WER1 ASSIGN 161 .80 128 .15 109
06670 0300001 000 GLAUC A 40.43A 109 4407
GLAUCONITIC .0001A .76 4633 224
1976-06-30 00/10-22-042-05W5/0 1967-03-28 2185.1 2188.2 998.2 PB
A&S

GLAUCONITIC B VO 2141.1 200 3.39 678 .146 .70 24550 336 .825 25.765
WER1 ASSIGN 175 .80 140 .15 119
06670 0300002 000 GLAUC B 40.43A 119 4811
GLAUCONITIC .0001A .76 4633 224
1976-06-30 00/10-23-042-05W5/0 1966-10-12 2139.4 2142.7 964.7 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                           AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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OPEN CREEK              (F)  042-05W5     06670
  BASAL QUARTZ A              VO                          2191.1     200  11.72      2344  .140  .65 19330 356  .835 16.857
                         WER2 ASSIGN                        394  .90   355  .10     318          38
    06670 0334001 000 BSL QTZ A                                                     38.93A     280      10900
    BASAL QUARTZ          .0001A                                                              .0357 .0156        .9600
    1973-12-31 00/10-27-042-05W5/0 1967-06-03      2183.9 2198.2  966.2 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B              VO                          2176.6     200   4.01       802  .140  .65 18960 356  .835 16.560
                         WER1 ASSIGN                        132  .75    99  .10      89          39
    06670 0334002 000 BSL QTZ B                                                     38.93A      50      1947
    BASAL QUARTZ          .0001A                                                                                
    1976-06-30 00/10-34-042-05W5/0 1967-10-07      2173.5 2178.4  965.0 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ C              VO                          2215.3     200   1.85       370  .140  .65 18960 356  .835 16.560
                         WER1 ASSIGN                         61  .75    46  .10      41
    06670 0334003 000 BSL QTZ C                                                     40.43A      41      1658
    BASAL QUARTZ          .0001A                                                                                
    1976-06-30 00/10-22-042-05W5/0 1967-03-28      2214.4 2216.5  998.2 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ D              VO                          2197.9     200   7.71      1542  .130  .65 18120 331  .825 15.966
                         WER1 ASSIGN                        246  .75   185  .15     157          13
    06670 0334004 000 BSL QTZ D                                                     40.43A     144      5822
    L MANNVILLE           .0001A          .0357                                             .0357 .0156        .9600
    1977-12-31 00/11-14-042-05W5/0 1977-09-03      2193.9 2201.6  961.6 PB
    A&S
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                              VO                          2263.9     200   3.40       680  .150  .70 16740 334  .726 20.614
                         WER1 ASSIGN                        140  .75   105  .20      84
    06670 0334098 005                                                               38.93E      84      3270
    U ELLERSLIE           .0001E .0050 .0153                                .7548 .1108 .0654 .0107 .0203 .0088 .0036 .0052
    1984-12-31 00/11-21-042-05W5/0 1977-08-03      2261.9 2265.9 1027.5 PB
  -----------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                   VO                          2198.2     200   3.30       660  .093  .90 17240 339  .820 14.755
                         WER2 ASSIGN                         97  .75    73  .10      66           2
    06670 0642001 000 PEKISKO A                                                     40.43E      64      2588
    PEKISKO               .0001E          .0358                                             .0255 .0100        .4600
    1976-12-31 00/10-02-043-05W5/0 1976-09-08      2191.2 2204.9  960.1 PB
    A&S      PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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OPEN CREEK              (F)  042-05W5     06670
                             VO                          2230.5     200    8.91      1782   .109   .85 19340 353   .835 17.313
                        WER1 ASSIGN                        309    .85     262   .10      236                 
    06670 0642098 005                                                                40.43A     236       9541
    PEKISKO                .0001A                        .70  4606 216
    1968-08-31 00/10-23-042-05W5/0 1967-06-03       2226.0 2235.4  964.7 PB
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                             VO                         2177.7     200    5.48      1096   .060   .75 18560 339   .818  8.564
                        WER2 ASSIGN                         94    .75      71   .10       64                 
    06670 0642098 015                                                                40.43E      64       2588
    PEKISKO                .0001E         .0358          .68  4716 211                .0255 .0100          .0046
    1979-12-29 00/10-11-043-05W5/0 1976-03-20       2172.6 2182.7  957.1 PB
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OPEN CREEK                POOLS=    12  GIP=      1860 PROD=      1498  IMG=      1305  MGP=        92  RMG=      1213  ENERGY=     48413
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ORCHID                  (F)  088-20W4     07280
                             VO                          248.7     200   24.40      4880   .280   .10   930 285   .980   .265
                        WER1 ASSIGN                        13    .50       6   .05        6                 
    07280 0710098 005                                                                37.06E       6        222
    IRETON GROSMONT              A          .0259          .58  4712 194 .9730 .0010 .0001
    1984-09-30 00/03-34-088-20W4/0 1977-02-28       236.5  260.9  521.2 PB
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                             VO  +256.0                  263.1     200    4.30       860   .130   .20   930 285   .980   .246
                        WER1 ASSIGN                  B      2    .50       1   .05        1                 
    07280 0716098 005                                                                37.06E       1         37
    GROSMONT D                   A          .0259          .58  4712 194 .9730 .0010 .0001
    1984-09-30 00/03-34-088-20W4/0 1977-02-28       260.9  265.2  521.2 GW
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ORCHID                    POOLS=     2  GIP=        15 PROD=         7  IMG=         7  MGP=                 RMG=         7  ENERGY=       259
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ORION                   (F)  007-07W4     06650
  BOW ISLAND A                VO                          751.9     200    1.20       240   .300   .65  5800 296   .897 12.114
                        WER2 ASSIGN                        29    .70      20   .05       19                 10
    06650 0213001 000 B ISL A                                                        36.31E       9        327
    BOW ISLAND #3          .0006A .0727                    .59  4548 187 .9219 .0039 .0007 .0002
    1982-08-31 00/11-11-007-07W4/0 1971-05-19       751.3  752.5  900.9 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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ORION                (F)  007-07W4     06650
                          VO                      763.8     634   1.22      773  .200  .70  5780 298  .874  8.839
                     WER1 ISOPAC                    68  .70    48  .05    45
06650 0213098 010                                                        36.31E     45       1634
BOW ISLAND 3          .0015A .0895 .0004      .59  4516 185 .9024 .0030 .0007 .0002 .0003
1982-07-30 00/06-23-007-07W4/0 1973-03-15    758.0  763.8  903.1 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      779.9     200   1.70      340  .220  .50  5790 297  .900  6.776
                     WER2 ASSIGN                    23  .70    16  .05    15
06650 0213098 015                                                        36.31E     15        545
BOW ISLAND            .0006E .0727              .59  4548 187 .9219 .0039 .0007 .0002 .0001
1981-09-30 00/07-34-007-07W4/0 1981-06-28    777.0  782.8  920.7 PB
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                          VO                      946.7     200   1.80      360  .170  .55 10070 306  .856 10.222
                     WER2 ASSIGN                    37  .75    28  .05    26
06650 0310098 005                                                        37.43E     26        973
SUNBURST              .0010E .0256 .0002        .58  4606 191                .0006 .0015        .0400
1982-07-30 00/12-18-007-07W4/0 1975-08-10    945.5  947.3  849.2 PB
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                          VO          -123.3      1043.5     200   1.00      200  .150  .70 10560 304  .840 12.348
ASSOC                WER2 ASSIGN                    25  .75    19  .05    18
06650 0428098 005                                                        37.81E     18        681
SAWTOOTH              .0007E .0350 .0064        .59  4607 192 .9397 .0096 .0036 .0019 .0011 .0012 .0008 .0001
1981-09-30 00/07-34-007-07W4/0 1981-06-28   1043.0 1044.0  920.7 GO
KANNGAZ
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                          VO                      963.3     200   2.50      500  .300  .70 10550 304  .840 24.673
                     WER1 ASSIGN                   123  .75    92  .05    87
06650 0428098 010                                                        37.81E     87       3289
SAWTOOTH              .0007E .0350 .0064        .59  4607 192 .9397 .0096 .0036 .0019 .0011 .0012 .0003
1982-11-30 00/14-20-007-07W4/0 1981-11-10    962.0  964.5  850.7 PB
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ORION                POOLS=     6  GIP=       305 PROD=       223  IMG=       210  MGP=        10  RMG=       200  ENERGY=      7449
-------------------------------------------------------------------------------------------------------------------------
OSBORN               (F)  089-07W6     06710
                          VO  -217.3              1184.5     200   3.43      685  .180  .65  7660 323  .870  9.068
                     BER7 ASSIGN               B            62  .65    40  .05    38
06710 0304098 005                                                        39.30E     38       1493
BLUESKY               .0002E          .0015       .58  4626 193                .0008 .0009
1977-12-31 00/10-29-089-07W6/0 1977-01-09    1180.5 1188.1  970.8 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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OSBORN                (F)  089-07W6    06710
                           VO                      1243.6     200   1.24      247  .210  .60  7740 326  .897  9.502
                      BER7 ASSIGN                      23  .70    16  .10   15
    06710 0326098 005                                                39.30E    15       590
    UPPER GETHING          .0002E        .0395      .60  4737 196
    1976-12-31 00/06-17-089-07W6/0 1976-02-08     1243.0 1244.2 1024.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1300.6     200   4.63      925  .250  .65  8250 328  .896 12.997
                      BER7 ASSIGN                     120  .70    84  .10   76
    06710 0326098 010                                                39.30E    76       2987
    LOWER GETHING          .0002E        .0395      .60  4737 196
    1976-12-31 00/06-17-089-07W6/0 1976-02-08     1298.1 1302.7 1024.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO  -281.1              1262.8     200   2.05      410  .220  .65  8130 327  .882 11.463
                      BER7 ASSIGN              B       47  .70    33  .05   31
    06710 0326098 020                                                39.30E    31       1218
    LOWER GETHING  .0002 .0001A .0262              .63  4601 201 .8936 .0524 .0169 .0026 .0033 .0015 .0014 .0018
    1983-09-30 00/04-18-089-07W6/0 1980-02-24     1261.0 1264.5  983.4 GW
-------------------------------------------------------------------------------------------------------------------------
OSBORN                  POOLS=     4  GIP=       252 PROD=        173  IMG=        160  MGP=             RMG=        160  ENERGY=      6288
-------------------------------------------------------------------------------------------------------------------------
OSI                   (SA) 096-23W4    06689
                           VO             HEAVY    570.5     200   9.00     1800  .170  .90  4500 300  .914  7.141
          STRIKE      BER7 ASSIGN                     129  .70    90  .10   81
    06689 0716098 005                                                37.43E    81       3032
    GROSMONT                    A .0207 .0255      .59  4650 192 .9536 .0002
    1983-12-31 00/06-32-096-23W4/0 1982-01-31     565.0  576.0  820.2 GO
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OSI                     POOLS=     1  GIP=       129 PROD=         90  IMG=         81  MGP=             RMG=         81  ENERGY=      3032
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OWLSEYE               (F)  058-10W4    06690
                           VO                      455.1     200   .90       180  .250  .66  4030 292  .915  6.441
                      WER2 ASSIGN ABAND                12  .75     9  .05    8
    06690 0218098 005                                                37.43E     8       299
    U VIKING               .0003A                 .58  4606 192              .0050 .0018
    1981-09-30 00/16-28-058-09W4/0 1952-05-30     454.8  455.7  674.5 PB
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                           VO                      446.8     200   .90       180  .250  .60  3360 289  .925  5.368
          STRIKE      WER2 ASSIGN                     10  .70     7  .05    6
    06690 0218098 010                                                37.43E     6       225
    U VIKING               .0003A                 .58  4606 192              .0050 .0018
    1978-06-30 00/10-30-058-09W4/0 1971-07-25     446.2  447.4  661.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OWLSEYE (F) 058-10W4 06690
VIKING A VO 442.3 3091 1.01 3138 .250 .50 4070 291 .929 5.368
WER2 ISOPAC 168 .75 127 .05 120
06690 0219601 000 VIKING A #6 38.18E 120 4582
VIKING .0004A .0594 .0010 .60 4571 191 .0028 .0012 .0300
1978-06-30 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
PANALTA

COLONY A VO +175.3 481.0 1378 1.23 1699 .250 .55 3210 292 .930 4.619
WER1 ISOPAC FW 78 .55 43 .05 41 7
06690 0256001 000 COLONY A 38.18E 34 1298
COLONY .0004A .0197 .57 4613 192 .9649 .0118 .0013 .0005 .0004 .0600 .0008
1980-07-31 00/02-34-058-10W4/0 1960-10-01 477.9 479.5 658.1 PB
LOC U PANALTA TCPL

COLONY B VO 486.9 384 4.11 1578 .280 .65 3450 290 .926 6.649
WER2 ISOPAC 105 .70 73 .05 70 3
06690 0256002 000 COL B 38.18E 67 2558
COLONY A .0096 .56 4629 192 .9784 .0106 .0006 .0002 .0002
1982-08-31 00/07-32-058-10W4/0 1975-10-13 482.5 490.1 659.6 PB
PANALTA

COLONY C VO +169.2 486.3 1812 1.56 2827 .264 .65 3200 294 .936 5.675
WER1 ISOPAC FW 160 .70 112 .05 106
06690 0256003 000 COL C 38.18E 106 4047
COLONY .0004A .0550 .0178 .57 4619 191 .9680 .0122 .0011 .0003 .0001
1982-05-31 00/06-10-059-10W4/0 1970-12-23 474.9 477.3 652.3 PB
PANALTA TCPL

VO +176.2 477.0 200 1.24 247 .300 .65 3200 291 .934 6.533
WER2 ASSIGN B 16 .65 10 .05 10
06690 0256098 009 38.18E 10 382
COLONY .0004E .57 4613 192
1978-12-31 00/08-07-059-10W4/0 1978-01-18 476.4 477.6 653.8 GW

VO 494.1 916 .90 824 .279 .65 3220 291 .934 6.110
WER2 ISOPAC 50 .70 35 .05 33
06690 0256098 010 38.18E 33 1260
COLONY 3 SAND .0001 .0004E .0330 .57 4598 190 .9535 .0106 .0004 .0002 .0018
1982-08-31 00/06-04-059-10W4/0 1975-08-08 498.3 499.9 662.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
OWLSEYE	(F) 058-10W4 06690												
	VO			504.1	486	1.42	690	.267	.65	3350	291	.931	6.102
	WER2 ISOPAC			42	.70	29	.05	28					
06690 0256098 020								38.18E	28		1069		
COLONY 4 SAND	.0003A .0145			.56	4622 191	.9779	.0064	.0006	.0002	.0001			
1982-08-31 00/15-28-058-10W4/0 1975-11-07				500.5	502.9	663.5	PB						
	VO			476.5	128	1.10	141	.260	.45	5310	290	.894	6.815
STRIKE	WER1 ASSIGN			10	.80	8	.05	7					
06690 0262098 005								38.18E	7		267		
GRAND RAPIDS #1	.0002E .0243			.56	4624 191	.9769	.0076	.0010					
1984-05-31 00/10-31-058-09W4/0 1981-11-22				475.3	477.7	661.9	PB						
	VO			480.6	200	1.30	260	.280	.65	5310	290	.894	10.601
STRIKE	WER1 ASSIGN			28	.80	22	.05	21					
06690 0262098 010								38.18E	21		802		
GRAND RAPIDS	.0002E .0243			.56	4624 191	.9769	.0076	.0010					
1984-05-31 00/10-31-058-09W4/0 1981-11-22				479.6	481.6	661.9	PB						
	VO			490.3	200	.70	140	.260	.50	3010	292	.939	4.058
STRIKE	WER1 ASSIGN			6	.70	4	.05	4					
06690 0262098 015								38.18E	4		153		
GR RPDS #1 SD	.0002E .0243			.56	4624 191	.9769	.0076	.0010					
1984-05-31 00/02-25-058-10W4/0 1982-10-16				490.0	490.7	668.6	PB						
	VO +82.9			580.3	200	2.16	432	.290	.60	3310	292	.927	6.053
	WER1 ASSIGN	B		26	.65	17	.05	16					
06690 0276098 005								38.18E	16		611		
SPARKY	.0004A			.57	4619 192								
1977-06-30 00/15-28-058-10W4/0 1975-11-17				579.1	581.2	664.2	GW						
LOC U													
	VO HEAVY			526.2	200	1.50	300	.290	.55	3450	292	.933	5.744
	WER1 ASSIGN			17	.65	12	.05	11					
06690 0276098 007								38.18E	11		420		
SPARKY	E .0145			.56	4626 190	.9819	.0036	.0001					
1984-05-31 00/15-28-058-10W4/0 1975-11-17				525.5	527.0	664.2	GO						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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OWLSEYE              (F)  058-10W4     06690
                          VO  +135.4                  516.3     128   1.20      154  .250  .70  3450 291   .930  6.344
                     WER2 ASSIGN                 B          10  .65     6  .05      6
    06690 0276098 010                                                          38.18E       6       229
    SPARKY                    A .0145                 .56  4626 190 .9818 .0036 .0001
    1982-12-31 00/06-10-059-10W4/0 1970-12-23      515.7  516.9  652.3 GW
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                          VO  +86.1                   591.7     200    .60      120  .280  .50  3330 294   .933  4.833
         STRIKE      WER2 ASSIGN ABAND           B          6  .65     4  .05      4
    06690 0280098 005                                                          37.43E       4       150
    CLEARWATER             .0002E .0243            .56  4624 191 .9769 .0076 .0010
    1982-12-31 00/07-32-058-09W4/0 1981-10-13      591.4  592.0  678.1 GW
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OWLSEYE                POOLS=   16  GIP=      744 PROD=       518  IMG=       491  MGP=        10  RMG=       481  ENERGY=    18352
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OXLEY                (SA) 013-28W4     06695
                          VO                        2557.0     200   1.76      352  .093  .80 17300 348   .806 13.049
         STRIKE      BER7 ASSIGN                        46  .75    34  .05     33
    06695 0300098 005                                                          37.43E      33      1235
    GLAUCONITIC SD         .0003E .0067 .0070      .64  4640 207 .8832 .0674 .0195 .0034 .0050 .0042 .0020
    1980-10-31 00/06-03-014-28W4/0 1980-07-03     2555.1 2558.8 1077.7 PB
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                          VO                        2559.7     200   6.30     1260  .120  .80 21420 348   .848 19.816
         STRIKE      BER7 ASSIGN                       250  .75   187  .05     178
    06695 0630098 005                                                          37.43E     178      6663
    TURNER VALLEY          .0003E                  .66  4809 210
    1980-10-31 00/01-02-014-28W4/0 1979-10-08     2556.5 2562.8 1053.5 PB
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OXLEY                  POOLS=    2  GIP=      296 PROD=       221  IMG=       211  MGP=                    RMG=       211  ENERGY=     7898
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OYEN                 (F)  029-05W4     06700
  BELLY RIVER B           PD  +461.2                  324.8    1905   1.16     2210  .315  .70  2590 289   .947  5.934
                     WER1 ISOPAC                 B        187  .60    112  .05     106       99
    06700 0126002 000 BELLY R B                                                37.43E       7       262
    BSL BELLY RIVER        .0004A .0194            .56  4615 189 .9798 .0003 .0001
    1984-12-31 00/06-34-028-04W4/0 1972-10-22      335.0  335.9  797.0 GW
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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OYEN                (F)  029-05W4     06700
  BELLY RIVER C          VO                          272.3     200    .91       182  .300  .50  1610  284   .964  2.509
                         WER1 ASSIGN                     5  .50      2  .05         2
    06700 0126003 000 BELLY RIV C                                                37.43E       2        75
    BELLY RIVER          .0011A .0298 .0004      .56  4600 189 .9687
    1982-07-30 00/10-16-028-04W4/0 1976-11-10   271.9  272.8  796.4 PB
    TCPL
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                         VO                          262.5     200   1.00       200  .330  .70  1580  284   .965  3.787
                         WER1 ASSIGN                     8  .50      4  .05         4
    06700 0126098 004                                                            37.43E       4       150
    BELLY RIVER          .0003E .0195            .56  4615 189 .9800 .0002
    1981-09-30 00/13-05-028-04W4/0 1981-07-26   262.0  263.0  788.0 PB
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                         VO  +527.1                  258.5     200   3.08       616  .300  .50  1620  284   .964  2.524
                         WER1 ASSIGN            B       15  .50      8  .05         7
    06700 0126098 005                                                            37.43E       7       262
    BELLY RIVER          .0003E .0195            .56  4615 189 .9800 .0002
    1982-07-30 00/11-28-028-04W4/0 1973-01-17   256.6  259.9  787.0 GW
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                         VO  +525.5                  263.7     200    .93       185  .350  .75  1610  284   .966  4.385
                         WER1 ASSIGN            B        8  .50      4  .05         4
    06700 0126098 010                                                            37.43E       4       150
    BELLY RIVER          .0004E                  .56  4613 189
    1977-12-31 00/10-33-028-04W4/0 1977-05-27   263.0  263.9  789.4 GW
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                         VO                          250.9     200   2.47       493  .330  .65  1700  283   .960  3.814
      STRIKE             WER1 ASSIGN                    19  .50      9  .05         8
    06700 0126098 015                                                            37.43E       8       299
    BELLY RIVER          .0004E       .0005      .58  4599 191                .0023 .0022       .1000
    1978-06-30 00/06-08-028-05W4/0 1977-03-29   249.3  252.4  795.2 PB
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                         VO                          256.3     128    .60        77  .270  .50  1595  284   .964  2.237
      STRIKE             WER1 ASSIGN                    2  .50      1  .05         1
    06700 0126098 017                                                            37.43E       1        37
    BELLY RIVER SS       .0001E                  .57  4599 189
    1982-12-01 00/11-09-028-05W4/0 1978-03-13   256.0  256.6  800.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 06700

VO 262.4 200 1.80 360 .330 .50 1645 284 .963 2.822
STRIKE WER1 ASSIGN 10 .50 5 .05 5
06700 0126098 018 37.43E 5 187
BELLY RIVER SS .0001E .57 4599 189
1980-12-31 00/11-16-028-05W4/0 1978-01-12 261.5 263.3 805.6 PB

VO 298.7 200 1.54 308 .290 .60 1850 284 .959 3.358
WER1 ASSIGN 10 .55 6 .05 5
06700 0126098 020 37.43E 5 187
BELLY RIVER .0004E .56 4613 189
1978-06-30 00/11-07-029-05W4/0 1977-10-08 296.8 300.5 790.0 PB

VO 235.5 200 3.00 600 .320 .60 1550 280 .956 3.162
WER1 ASSIGN 19 .50 9 .05 9
06700 0126098 025 37.06E 9 334
BELLY RIVER .0001E .57 4599 189
1983-10-31 00/16-24-029-05W4/0 1981-11-27 234.0 237.0 776.4 PB

RIBSTONE A VO +524.6 261.2 200 3.90 780 .320 .85 1520 284 .967 4.281
WER1 ASSIGN B 33 .50 16 .05 15 1
06700 0132501 000 RIBST A 37.43E 14 524
RIBSTONE CR .0008 .0012E .0358 .0002 .56 4588 188 .9620
1981-11-30 00/11-35-028-04W4/0 1979-09-17 259.2 263.1 787.7 GW
TCPL

VIKING B VO -2.4 802.1 490 2.23 1093 .240 .45 6610 304 .890 7.503
WER1 ISOPAC B 82 .70 57 .05 55
06700 0218002 000 VIKING B 37.06E 55 2038
VIKING .0006A .0321 .0006 .58 4606 191 .9486 .0122 .0028 .0008 .0005 .0005 .0004 .0009
1982-12-31 00/16-17-029-05W4/0 1942-04-28 813.8 818.4 814.4 GW
PANALTA

VIKING C MB +6.9 838.2 373 1.45 541 .240 .70 6690 303 .885 11.919
WER1 ISOPAC B 403 .90 363 .05 344 322
06700 0218003 000 VIKING C 37.06E 22 815
VIKING .0007A .0392 .0008 .59 4585 192 .9367 .0115 .0052 .0009 .0019 .0013 .0011 .0007
1982-07-30 00/04-35-028-05W4/0 1951-06-22 780.6 786.1 792.8 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP      REC     PROD    SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                              GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB    TYPE
 PURCHASERS:
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OYEN                      (F)  029-05W4     06700
  VIKING D                     VO     -5.2                    792.6      400    3.30      1320   .300   .45   6600 299   .882  9.608
                               WER1 ASSIGN                      127   .70      89   .05       84          14
    06700 0218004 000 VIKING D                                                                37.06E      70        2594
    VIKING                                A .0302 .0005          .58  4606 191  .9579 .0068 .0029 .0007 .0006 .0004 .0001
    1981-09-30 00/06-15-028-04W4/0 1971-09-30                  783.0  787.3  782.1 GW
    TCPL
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  VIKING E                     PD                              791.0      200    3.66       732   .250   .55   6690 298   .883  9.942
                               WER1 ASSIGN                      236   .75     177   .05       168          115
    06700 0218005 000 VIKING E                                                                37.06E      53        1964
    VIKING                                A .0359                .58  4592 190  .9151 .0076 .0030 .0006 .0005 .0004 .0002 .0003
    1984-12-31 00/06-18-028-04W4/0 1971-06-26                  788.5  793.4  790.6 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
  VIKING F                     VO                              800.0      200    1.50       300   .250   .65   6710 303   .888 11.524
                               WER1 ASSIGN                       34   .75      26   .05        25           1
    06700 0218006 000 VIKING F                                                                37.06E      24         889
    VIKING                            .0003A .0346 .0110         .58  4598 190  .9525 .0068 .0029 .0007 .0005 .0004 .0001 .0002
    1982-07-30 00/06-34-028-04W4/0 1972-10-22                  799.2  800.7  797.0 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO                              809.5      200     .93       185   .310   .50   6420 301   .904 10.415
                               WER1 ASSIGN                       19   .70      14   .05        13
    06700 0218098 005                                                                         37.06E      13         482
    VIKING                            .0006A                   .58  4599 191
    1977-06-30 00/11-08-028-04W4/0 1976-07-02                  808.9  809.8  802.2 PB
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO     -3.9                     780.8      200    2.40       480   .272   .50   6620 298   .882  9.741
                               WER1 ASSIGN                B      47   .70      33   .05        31
    06700 0218098 010                                                                         37.06E      31        1149
    VIKING                            .0006E .0302 .0005       .58  4606 191  .9579 .0068 .0029 .0007
    1982-12-01 00/10-01-029-06W4/0 1960-07-27                  779.1  782.4  778.5 GW
  ---------------------------------------------------------------------------------------------------------------------------------
  VIKING A                     VO     -.9                      770.4     5505    2.73     15029   .275   .60   6530 299   .885 11.579
                               WER1 ISOPAC                B    1740   .90    1566   .10      1410
    06700 0218860 001 VIKING A                                                                37.06E
    VIKING                            .0006A                   .59  4585 191
    1983-12-31 00/04-12-029-05W4/0 1949-12-20                  789.4  797.1  796.4 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
OYEN	(F) 029-05W4 06700															
DETRITAL C	VO				874.2	946	2.77		2620	.290	.65	8140	307		.866	16.413
	WER1 ISOPAC				430	.85	366	.05	347							
06700 0218860 002	DETRITAL C								37.06E							
DETRITAL	.0006A			.58	4619	200										
1982-12-01 00/11-17-029-04W4/0	1963-06-24			885.7	894.0	795.5	PB									
VIKING A & DETRITAL C																
	WER1 ISOPAC				2170	.90	1932	.10	1757		524					
06700 0218860 999	VIK A+DET C								37.06E		1233		45695			
VIK & DETR	.0006A															
1983-12-31 00/04-12-029-05W4/0	1949-12-00															
TCPL																
	VO				908.6	200	2.78		555	.330	.70	7520	303		.880	18.547
	WER1 ASSIGN				103	.75	77	.05	73							
06700 0350098 003									37.81E		73		2760			
DETRITAL	.0004A			.58	4599	191				.0028	.0013		.1600			
1978-12-31 00/10-09-028-04W4/0	1977-12-07			907.1	909.8	799.5	PB									
	VO				912.3	200	1.54		308	.250	.50	8400	303		.785	12.563
STRIKE	WER1 ASSIGN				39	.75	29	.10	26							
06700 0350098 005									37.81E		26		983			
DETRITAL	.0004A	.0009		.71	4571	213				.0379	.0223		.0300			
1978-06-30 00/06-08-028-05W4/0	1977-03-29			911.6	913.2	795.2	PB									
	VO				865.0	200	2.70		540	.250	.65	8060	300		.857	14.487
	WER1 ASSIGN				78	.75	59	.05	56							
06700 0350098 007									37.06E		56		2075			
DETRITAL	E .0250			.59	4606	194	.9449	.0174	.0043	.0036	.0020	.0018	.0010			
1982-07-30 00/06-29-029-04W4/0	1960-02-28			863.2	866.9	769.6	PB									
	VO				919.0	128	2.79		357	.150	.70	7580	308		.860	8.565
	WER1 ASSIGN				31	.70	21	.05	20							
06700 0350098 010									37.81E		20		756			
DETRITAL	.0004A			.71	4619	200										
1982-12-01 00/16-17-029-05W4/0	1942-04-28			917.8	922.0	814.4	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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OYEN                      (F)  029-05W4     06700
                               VO                          897.0      128     .93       119   .150   .70   8250 302   .868  9.410
                          WER1 ASSIGN                          11   .75       8   .05       8
    06700 0644098 005                                                                  37.81E       8         302
    BANFF                      .0004E                        .58  4592 190
    1982-12-01 00/10-34-029-04W4/0 1976-08-18            896.4   897.3   748.9 PB
-------------------------------------------------------------------------------------------------------------------------
OYEN                      POOLS=    24  GIP=      3696 PROD=      3061  IMG=      2826  MGP=      1076  RMG=      1750  ENERGY=     64969
-------------------------------------------------------------------------------------------------------------------------
PADDLE RIVER              (F)  057-08W5     06720
                               VO  +145.0                  535.1      200    2.50       500   .150   .50   5560 292   .893  4.548
          STRIKE          WER1 ASSIGN                B         23   .80       18   .05       17
    06720 0126098 005                                                                  36.58A      17         622
    BELLY RIVER      .0014 .0005A .0298                    .57  4597 189 .9681 .0002
    1983-09-30 00/08-36-056-07W5/0 1982-02-23        533.8   536.3   681.3 GW
-------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A                 VO                          1534.0      200   10.00      2000   .140   .60  12060 332   .815 10.647
                          WER1 ASSIGN                         213   .70      149   .10       134         2
    06720 0336001 000 ELLERS A                                                         42.30E      132         5584
    ELLERSLIE        .0001 .0003A .0097                    .68  4620 214 .8267 .1067 .0384 .0051 .0076 .0025 .0006 .0023
    1983-08-31 00/04-07-056-07W5/0 1980-09-07        1521.0  1547.0   744.2 PB
-------------------------------------------------------------------------------------------------------------------------
                               VO                          1661.4      200    4.24       848   .164   .65  12780 324   .789 15.155
          STRIKE          WER1 ASSIGN ABAND                   129   .75       97   .15       82
    06720 0444098 010                                                                  42.30E       82         3469
    NORDEGG(DETRI)   .0008 .0002E .0103 .0128              .70  4618 215 .8410 .0585 .0417 .0063 .0121 .0076 .0033 .0054
    1983-11-30 00/16-14-055-08W5/0 1983-01-21        1657.4  1665.4   813.0 PB
-------------------------------------------------------------------------------------------------------------------------
                               VO                          1428.3      200    5.20      1040   .120   .50  11690 318   .803  7.811
          STRIKE          WER1 ASSIGN                         81   .75       61   .10       55
    06720 0444098 015                                                                  42.30E       55         2327
    NORDEGG               .0004A .0145 .0033               .66  4620 210 .8523 .0807 .0317 .0044 .0069 .0033 .0012 .0013
    1981-12-31 00/12-15-056-07W5/0 1981-08-05        1425.4  1431.2   694.4 PB
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  JURASSIC_DETR_RUNDLE        MB                HEAVY       1529.9    18434    6.20    114241   .145   .35  12230 333   .815  6.504
                          WER1 ISOPAC                       13285   .90  11957   .08    11000          5920
    06720 0450000 000 JUR_DET_RUN                                                      42.30A       5080        214884
    NORDEGG                    A .0120 .0162 .0025  .70  4668 215 .8464 .0767 .0309 .0042 .0083 .0056 .0095 .0011
    1983-11-30 00/16-17-056-08W5/0 1956-08-15        1538.6  1545.6   750.4 GO
    NUL      CWNGNUL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1      C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE        TOP     BASE      KB   TYPE
 PURCHASERS:
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PADDLE RIVER             (F)  057-08W5     06720
  JUR-DET-RUN B               VO                                1595.6     388    3.62      1405  .207   .60 12010 335   .820 15.442
                          WER2 ISOPAC                             217    .70     152   .10     137          8
    06720 0450002 000 JUR-DET-RUN B                                                          42.30A     129       5457
    JURASSIC-DET     .0008 .0002A .0103 .0128 .0050   .70  4618 215 .8410 .0585 .0417 .0063 .0121 .0076 .0033 .0053
    1983-07-31 00/05-36-055-08W5/0 1980-01-15      1586.0 1594.0   760.0 PB
    CWNGNUL
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  RUNDLE                      VO           -814.1               1551.4    4408    4.38     19308  .076   .60 12240 328   .815  5.939
    ASSOC                 WER1 ISOPAC                           1147    .85     975   .10     876          12
    06720 0610000 000 RUNDLE          OIL POOL DEPLETED                                      39.68E     864       34284
    PEKISKO              .0003A       .0172          .68  4668 211                 .0314
    1977-12-31 00/16-17-056-08W5/0 1956-08-13      1558.7 1560.0   750.4 PB
    NUL      CWNGNUL
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                              VO                                1400.7     200    2.50      500  .100   .60 11330 317   .798  6.897
        STRIKE            WER1 ASSIGN                             34    .75      26   .10      23
    06720 0644098 005                                                                        39.68E      23        913
    BANFF                        A                    .67  4649 211 .8411 .0787 .0344 .0038 .0085 .0032 .0018
    1981-09-30 00/08-25-056-07W5/0 1980-11-26      1399.5 1402.0   690.6 PB
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PADDLE RIVER               POOLS=    8  GIP=    15129 PROD=    13435  IMG=    12324  MGP=     5942  RMG=     6382  ENERGY=   267540
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PAGEANT                  (F)  018-21W4     06770
                              VO                                1271.6     200     .93      185  .180   .50  8610 314   .970  7.241
                          BER7 ASSIGN                             14    .70      10   .10       9
    06770 0213098 005                                                                        37.81E       9        340
    BOW ISLAND           .0006E       .0347          .93  3709 142
    1979-10-30 00/06-08-018-20W4/0 1977-03-19      1270.7 1272.8  1001.6 PB
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                              VO                                1240.6     200    1.20      240  .220   .65  8550 308   .874 12.916
                          BER7 ASSIGN                             31    .70      22   .05      21
    06770 0213098 010                                                                        37.81E      21        794
    BOW ISLAND SD    .0021 .0009A .0412                .58  4581 190 .9417 .0099 .0027 .0005 .0001 .0001
    1981-12-31 00/14-09-018-20W4/0 1981-08-09      1238.8 1242.5   984.3 PB
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                              VO                                1232.4     200    1.40      280  .220   .50  8130 309   .881  9.342
                          BER7 ASSIGN                             26    .70      18   .05      17
    06770 0213098 015                                                                        37.81E      17        643
    BOW ISLAND           .0012A .0566 .0013                .59  4569 189 .9279 .0099 .0021 .0002 .0002 .0005 .0001
    1983-04-30 00/06-05-018-20W4/0 1982-06-01      1231.4 1233.1   994.2 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE     KB    TYPE
 PURCHASERS:
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PAGEANT                (F)  018-21W4     06770
                            VO  -441.3                1433.6     200    5.50     1100  .180   .80  12900 316   .758 22.055
                       BER7 ASSIGN                B        243   .80     194   .15     165
    06770 0300098 005                                                              38.18E     165       6300
    GLAUCONITIC              .0017E .0281 .0284          .83  5161 227 .6723 .0555 .0195 .0031 .0057 .0036 .0014 .0007
    1982-08-31 00/10-06-018-20W4/0 1981-07-15      1430.6 1436.6  992.3 GW
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                            VO                        1413.3     200     .60      120  .120   .40  12600 313   .785  7.000
                       BER7 ASSIGN                          8   .75       6   .10       5
    06770 0300098 010                                                              38.18E       5       191
    GLAUCONITIC       .0013 .0010A .0305 .0003          .67  4576 208 .8422 .0743 .0269 .0043 .0080 .0056 .0031 .0025
    1981-12-31 00/14-09-018-20W4/0 1981-08-09      1413.0 1416.0  984.3 PB
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                            VO  -443.5                1423.9     200    1.80      360  .180   .65  12910 316   .792 17.163
         STRIKE        BER7 ASSIGN                B         62   .80      49   .05      47
    06770 0300098 020                                                              38.18E      47       1794
    GLAUCONITIC SD                E .0226 .0007          .66  4600 208 .8597 .0698 .0265 .0051 .0087 .0049 .0017 .0003
    1981-06-30 00/10-20-018-20W4/0 1979-12-15      1421.3 1426.5  983.0 GW
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                            VO                        1491.1     128    1.85      237  .120   .42  13160 320   .813  7.263
         STRIKE        BER7 ASSIGN                         17   .75      13   .10      12
    06770 0310098 005                                                              38.18E      12        458
    LOWER MANNVILLE          .0013A .0344 .0096          .66  4606 206                .0245 .0121        .5000
    1982-12-01 00/06-12-018-21W4/0 1975-08-13      1490.2 1492.0 1018.3 PB
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                            VO                        1434.7     128    1.85      237  .200   .60  13130 333   .830 16.217
         STRIKE        BER7 ASSIGN                         38   .75      29   .05      27
    06770 0310098 010                                                              38.18E      27       1031
    BASAL QUARTZ             .0013A                      .67  4592 208
    1982-12-01 00/10-21-018-21W4/0 1962-06-14      1433.8 1435.6  933.3 PB
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PAGEANT                  POOLS=     8  GIP=       439 PROD=       341  IMG=       303  MGP=            RMG=       303  ENERGY=     11551
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PAKOWKI LAKE           (F)  004-07W4     06740
  BOW ISLAND A             VO  +185.9                663.6    5335    1.03     5495  .213   .70   5480 297   .908  8.616
                       WER1 ISOPAC                FE       473   .80     378   .05     359      359
                            VO                        663.6    1153    .57      657  .213   .70   5480 297   .908  8.616 PROBABLE
                                                         29   .80      23   .05      22                                .50
    06740 0213001 000 BOW ISL A                                                    35.19E      22        774
    BOW ISLAND               .0026A .0810                .59  4530 186 .9131 .0029 .0002 .0002
    1981-09-30 00/10-27-004-07W4/0 1955-12-15      674.2  676.0  862.0 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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PAKOWKI LAKE            (F)  004-07W4     06740
  BOW ISLAND B                VO  +175.0                  702.0    1575   2.09    3289  .277  .70   5720 306  .914 11.306
                         WER1 ISOPAC                FNE      372   .85    316  .05    301        195
    06740 0213002 000 BOW ISL B                                                      35.19E      106      3730
    BOW ISLAND B          .0027A                    .58  4544 186
    1972-08-31 00/06-20-004-06W4/0 1971-12-03      696.5  700.4  877.5 PB
    CMG
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  BOW ISLAND C                VO                          687.0     541    .82     444  .220  .65   5540 298  .905  8.360
                         WER1 ISOPAC                          37   .75     28  .05      26         3
    06740 0213003 000 BOW ISLE C                                                     35.19E       23       809
    BOW ISLAND            .0027E                    .59  4530 186
    1976-06-30 00/10-21-005-07W4/0 1970-12-08      686.7  687.9  867.2 PB
    CMG
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                            VO  +164.0                  736.7     200   1.85     370  .210  .70   5650 300  .910  8.657
          STRIKE        WER1 ASSIGN ABAND          B        32   .65     21  .05      20
    06740 0213098 005                                                                35.19E       20       704
    BOW ISLAND       .0011 .0044E .0912                .62  4493 189 .8774 .0150 .0027 .0004 .0002 .0005 .0009 .0062
    1984-12-31 00/10-17-005-06W4/0 1957-10-19      734.6  739.4  903.4 GW
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  LOWER MANNVILLE A           VO                          910.1     128   4.01     513  .210  .65   8830 303  .862 13.134
                         WER1 ASSIGN                          67   .75     51  .05      48         2
    06740 0310001 000 L MANN A                                                       37.43E       46      1722
    BASAL MANNVILLE       .0015A                    .57  4619 191
    1982-12-01 00/06-16-004-06W4/0 1971-04-18      907.7  912.6  884.2 PB
    CMG
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                            VO   -30.5                  910.1     200   2.47     493  .250  .75   8770 303  .862 17.907
                         WER1 ASSIGN                B         88   .70     62  .05      59
    06740 0310098 005                                                                37.43E       59      2208
    BSL MANNVILLE         .0015A                    .57  4619 191
    1976-06-30 00/10-17-004-06W4/0 1974-07-01      908.6  911.6  881.2 GW
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                            VO                          868.7     128   1.85     237  .210  .65   8450 306  .872 12.311
                         WER1 ASSIGN                          29   .80     23  .05      22
    06740 0310098 010                                                                37.43E       22       823
    SUNBURST              .0015A                    .57  4599 189
    1982-12-01 00/06-22-004-07W4/0 1961-09-07      864.1  872.9  662.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
PAKOWKI LAKE	(F) 004-07W4 06740													
STRIKE	VO			920.2	200	2.40		480	.230	.75	8960	304	.860	16.812
06740 0310098 015	WER1 ASSIGN			81	.75	60	.05	57						
LOWER MANNVILLE .0011 .0044E .0912				.62	4493 189	.8774	.0150	.0027	.0004	.0002	.0005	.0009		
1980-10-31 00/06-24-005-07W4/0 1979-09-16				919.0	921.4	883.8	PB							
JURASSIC A	VO			989.4	128	2.16		276	.180	.55	10720	306	.823	12.014
	WER1 ASSIGN			33	.75	25	.05	24						
06740 0400001 000 JURASSIC A								37.43E		24	898			
SAWTOOTH .0005E				.59	4613 191									
1982-12-01 00/06-16-004-06W4/0 1971-04-18				987.8	990.9	884.2	PB							
CMG														
JURASSIC B	VO -109.7			986.6	200	8.95		1789	.250	.85	11020	306	.845	25.810
	WER1 ASSIGN	B		462	.85	392	.05	372		7				
06740 0400002 000 JURASSIC B								37.43E		365	13662			
SAWTOOTH .0005E				.59	4613 191									
1974-12-31 00/10-17-004-06W4/0 1974-07-01				982.1	990.9	881.2	GW							
CMG														
	VO -105.8			979.0	128	2.16		276	.200	.55	10790	304	.846	13.111
	WER1 ASSIGN	B		36	.75	27	.05	26						
06740 0400098 005								37.43E		26	973			
SAWTOOTH .0005E				.59	4613 191									
1982-12-01 00/06-30-004-06W4/0 1971-10-20				977.5	980.2	874.5	GW							
PAKOWKI LAKE	POOLS= 11	GIP=	1739	PROD=	1406	IMG=	1336	MGP=	566	RMG=	770	ENERGY=	28437	
PALLISER	(F) 062-10W6 07300													
	VO			3903.5	200	7.00		1400	.050	.50	30140	410	.989	5.285
	8ER7 ASSIGN			74	.75	55	.10	50						
07300 0348098 005								37.43E		50	1872			
CADOMIN .0001A .0040 .0145				.67	4668 212	.8406	.0952	.0286	.0033	.0072	.0037	.0016	.0012	
1982-12-31 00/06-23-062-10W6/0 1980-02-03				3900.0	3907.0	1586.9	PB							
PALLISER	POOLS= 1	GIP=	74	PROD=	55	IMG=	50	MGP=		RMG=	50	ENERGY=	1872	

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PANTHER RIVER          (F)  030-10W5     06750
  RUNDLE A                  VO                              3936.6     200  35.00      7000  .060  .85 24130 351  .910 10.957
                       WER1 ASSIGN                             767  .75    575  .15     489        11
    06750 0610001 000 RUNDLE A                                                          50.52A     478      24149
    RUNDLE                .0001E .0212 .0907 .0274  .67  4985 205 .8582 .0018 .0006
    1984-12-31 00/05-19-030-10W5/0 1958-07-18      3869.7 4003.6 1638.9 PB
  -----------------------------------------------------------------------------------------------------------------------
  RUNDLE B                  VO                              4556.5     200  48.00      9600  .040  .85 30790 377  .972  8.124
                       WER2 ASSIGN                             780  .75    585  .20     468
    06750 0610002 000 RUNDLE B          TOP/BASE TVD                                    37.81E     468      17695
    RUNDLE U POROUS       .0001E .0037 .0973 .0731  .70  5223 216 .8236 .0022
    1984-12-31 00/06-28-030-10W5/0 1973-06-05      4474.1 4638.8 1816.9 PB
  -----------------------------------------------------------------------------------------------------------------------
                            VO                              4578.4     880  28.57     25142  .047  .85 39280 375 1.021 11.667
                       WER2 ASSIGN                            2933  .75   2200  .25    1650
    06750 0630098 005                   TOP/BASE TVD                                    37.81E    1650      62387
    TURNER VALLEY         .0001A .0052 .1378 .0946  .75  5425 223 .7622 .0001
    1984-12-31 00/09-29-029-10W5/0 1978-11-29      4670.5 4793.5 1894.3 PB
  -----------------------------------------------------------------------------------------------------------------------
                            VO                              4708.4     200  35.30      7060  .041  .85 36110 380  .992  9.494
                       WER2 ASSIGN                             669  .50    334  .30     234
    06750 0633098 010                   TOP/BASE TVD                                    37.81E     234       8848
    TURNER VALLEY         .0001E .0314 .1848 .1113  .82  5594 230 .6724 .0001
    1984-12-31 00/08-36-029-11W5/0 1980-07-14      4646.5 4770.3 1831.3 PB
  -----------------------------------------------------------------------------------------------------------------------
                            VO                              2747.3     200  31.10      6220  .074  .80 24000 368  .468 23.460
                       BER7 ASSIGN                            1459  .65    948 1.00
    06750 0654098 005                                                                   38.93E
    PALLISER                    A .0041 .0824 .7483 1.12  8115 339 .1571 .0002 .0007 .0001 .0004 .0007 .0021 .0039
    1983-09-30 00/05-29-030-10W5/0 1965-07-04      2720.6 2774.0 1654.8 PB
  -----------------------------------------------------------------------------------------------------------------------
                            VO                              3267.0     200   7.60      1520  .070  .80 26400 375  .593 18.906
                       BER7 ASSIGN                             287  .65    186 1.00
    06750 0658098 005                                                                   38.93E
    WABAMUN               .0004E .0099 .0923 .6821 1.08  7860 325 .2141       .0007                                  .0009
    1982-12-31 00/05-23-030-11W5/0 1962-02-26      3261.4 3272.6 1875.7 PB
  -----------------------------------------------------------------------------------------------------------------------
                            VO                              2781.9     200  60.30     12060  .038  .80 24130 368  .540 10.498
                       BER7 ASSIGN                            1266  .65    823 1.00
    06750 0696098 005                                                                   38.93E
    NISKU                 .0004E .0084 .0379 .7042 1.04  7805 324 .2455 .0018 .0006                                  .0016
    1982-12-31 00/05-19-030-10W5/0 1958-07-18      2738.9 2824.9 1638.9 PB
-------------------------------------------------------------------------------------------------------------------------
PANTHER RIVER          POOLS=     7  GIP=      8161 PROD=      5651  IMG=      2841  MGP=        11  RMG=      2830  ENERGY=    113079
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T    Z  M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN   PC   TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE    TOP   BASE   KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PARADISE                (F)  047-02W4     06870
                             VO                      534.0      200    2.47       493  .290   .46  3700 294  .930  5.139
                        BER7 ASSIGN                      25  .65     17  .05    16
    06870 0250098 005                                                          35.56E      16       569
    COLONY                    .0004E          .0079      .60  4578 189                .0005
    1978-06-30 00/10-08-047-02W4/0 1977-07-17       528.5  539.2  628.2 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                      576.7      200    1.80       360  .300   .60  3730 294  .920  7.059
                        BER7 ASSIGN                      25  .64     16  .05    15
    06870 0250098 015                                                          35.56E      15       533
    UPPER COLONY              .0004E          .0020      .67  4557 191                .0109
    1983-12-31 00/06-12-047-02W4/0 1977-06-17       575.2  577.9  682.8 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO    +94.5             B 544.7      200    2.47       493  .270   .60  3840 292  .920  6.601
                        BER7 ASSIGN                      34  .65     22  .05    21
    06870 0250098 020                                                          35.56E      21       747
    COLONY                    .0004E          .0020      .67  4557 191                .0109
    1978-06-30 00/06-20-047-02W4/0 1977-07-13       542.5  546.8  641.3 GW
-------------------------------------------------------------------------------------------------------------------------
                             VO                      543.5      200    3.46       691  .265   .60  3870 293  .924  6.487
                        BER7 ASSIGN                      45  .75     34  .05    32
    06870 0250098 025                                                          35.56E      32      1138
    COLONY                    .0004E          .0020      .67  4557 191                .0109
    1977-12-31 00/11-21-047-02W4/0 1977-05-04       540.7  546.2  644.0 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO   +104.8           B 600.7      200    3.60       720  .290   .65  3690 294  .923  7.289
         STRIKE         BER7 ASSIGN                      52  .65     34  .05    32
    06870 0250098 027                                                          35.56E      32      1138
    COLONY               .0002 .0003E .0783 .0025       .62  4553 192 .8729 .0353 .0105
    1984-12-31 00/15-36-047-02W4/0 1983-12-09       596.2  605.2  710.0 GW
-------------------------------------------------------------------------------------------------------------------------
                             VO    +89.9           B 558.4      200    3.09       617  .310   .65  5580 294  .907 11.992
         STRIKE         BER7 ASSIGN                      74  .75     56  .05    53
    06870 0250098 030                                                          35.94E      53      1905
    COLONY                    .0004E                  .64  4440 182
    1977-06-30 00/10-35-047-03W4/0 1975-07-01       556.0  560.5  650.4 GW
-------------------------------------------------------------------------------------------------------------------------
                             VO          -10.4       658.4      200    1.24       247  .280   .75  5580 296  .912 12.357
    ASSOC STRIKE           BER7 ASSIGN                      30  .65     20  .05    19
    06870 0250098 080                                                          35.94E      19       683
    UPPER MANNVILLE           .0004E                  .64  4440 182
    1978-12-31 00/11-26-047-03W4/0 1978-06-20       657.8  659.0  648.6 GO
-------------------------------------------------------------------------------------------------------------------------
PARADISE                POOLS=     7  GIP=      285 PROD=       199  IMG=       188  MGP=          RMG=       188  ENERGY=     6713
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP   STOIP   GOR   PCT
   FIELD/POOL CODE                                                                GHV      RMG   ENERGY
   ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PARFLESH            (F)  025-22W4    06760
                         VO                        736.9     200   2.30      460  .240  .70  3635 297  .857  6.823
      STRIKE        WER1 ASSIGN                       31  .60     19  .05      18
   06760 0126098 003                                                        37.43E      18       674
   LWR BELLY RV SD        .0007A .0250 .0021        .58  4606 191 .9634 .0040 .0014 .0006 .0007 .0011 .0006 .0004
   1980-12-31 00/10-22-025-23W4/0 1979-10-14      735.7  738.0  912.5 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO  +255.7                681.2     200   1.85      370  .240  .45  3170 297  .944  3.472
                        WER1 ASSIGN                B  13  .50      6  .05       6
   06760 0126098 005                                                        37.43E       6       225
   BELLY RIVER            .0009E                    .59  4544 186
   1976-12-31 00/07-18-025-22W4/0 1972-12-10      680.3  682.1  937.9 GW
-------------------------------------------------------------------------------------------------------------------------
                         VO                        718.8     200   6.50     1300  .180  .60  2845 297  .944  3.117
                        WER1 ASSIGN                   41  .50     20  .05      19
   06760 0126098 010                                                        37.06E      19       704
   MID BELLY RIVER        .0012A .0219              .57  4613 190 .9738 .0038 .0005
   1980-10-31 00/16-01-024-24W4/0 1979-10-09      712.5  725.0  944.0 PB

-------------------------------------------------------------------------------------------------------------------------
                         VO                        792.5     200   3.70      740  .200  .55  3210 300  .940  3.563
                        WER1 ASSIGN                   26  .65     17  .10      15
   06760 0126098 015                                                        37.06E      15       556
   BSL BELLY RIVER        .0012A       .0303        .57  4613 191                .0009 .0003 .0001
   1978-06-30 00/06-36-024-24W4/0 1977-09-16      789.4  795.5  910.4 PB
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A        PD                     1435.2      64   7.90      506  .120  .55 10480 316  .791  7.869
                        WER1 ASSIGN                   75  .75     56  .10      51       47
   06760 0250001 000 U MANN A                                               38.56A       4       154
   GLAUCONITIC      .0004 .0002A .0136 .0014        .69  4600 214 .8240 .1001 .0375 .0066 .0093 .0046 .0015 .0008
   1982-12-01 00/12-01-025-22W4/0 1963-08-15     1430.7 1439.6 1435.2 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE D                              1442.0
   SOLN                 WER1 ISOPAC                  22  .65     14  .10      13       1      328.0   66
   06760 0250004 000 U MANN D                                               38.56E      12       463
   U MANN                 .0003E .0143 .0044        .66  4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
   1983-12-31 00/01-01-025-22W4/0 1981-00-00
   TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI        GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE       TOP   BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
PARFLESH              (F)  025-22W4     06760
  UPPER MANNVILLE E          VO                          1443.4      144    1.97       284   .140   .55  9340 315   .807  8.046
                        WER1 ISOPAC                          23   .70     16   .10       14          10
    06760 0250005 000 U MANN E                                                        38.56E          4          154
    GLAUCONITIC       .0004 .0002A .0136 .0014                .69  4600 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
    1984-12-31 00/07-11-025-22W4/0 1978-01-13          1440.5 1442.3  888.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                          1557.2      128    3.30       422   .200   .70 10570 318   .803 16.480
         STRIKE       WER1 ASSIGN                          70   .75     52   .10       47
    06760 0250098 003                                                                 38.56E          47         1812
    GLAUCONITIC               .0002E .0246 .0028            .66  4604 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
    1984-12-31 00/14-08-025-22W4/0 1983-06-08          1555.3 1559.2  951.8 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO              -586.2      1490.0       64    5.70       365   .180   .75 10650 315   .814 15.946
    ASSOC                WER1 ASSIGN                          58   .75     44   .10       40
    06760 0250098 005                                                                 38.56E          40         1542
    GLAUCONITIC               .0002E .0246 .0028            .66  4604 207 .8573 .0715 .0235 .0046 .0068 .0036 .0016 .0016
    1983-12-31 00/10-10-025-22W4/0 1969-07-26          1487.1 1492.9  906.7 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                          1448.0       74    2.28       169   .146   .55 10470 315   .789  9.620
                        WER1 ISOPAC                          16   .70     11   .10       10
    06760 0250098 015                                                                 38.56E          10          386
    GLAUCONITIC       .0004 .0002A .0136 .0014                .69  4600 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
    1984-12-31 00/06-12-025-22W4/0 1979-10-20          1459.1 1463.6  896.7 PB
-------------------------------------------------------------------------------------------------------------------------------------
                          VO                          1490.7      200    9.30      1860   .150   .60 10570 314   .814 10.584
                        WER1 ASSIGN                         197   .75    148   .10      133
    06760 0250098 020                                                                 38.56E         133         5128
    GLAUCONITIC                    E                      .65  4612 207 .8700 .0680 .0243 .0045 .0071 .0049 .0015 .0010
    1984-09-30 00/14-09-025-22W4/0 1983-11-02          1480.2 1501.3  898.4 PB
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  LOWER MANNVILLE C                                   1462.5
    SOLN                 WER1 ISOPAC                         226   .42     95   .50       48          30
    06760 0310003 000 L MANN C                                                        38.56E          18          694
    LOWER MANNVILLE           .0004A          .0023                                .0800 .0360          .0021
    1984-12-31 00/01-01-025-22W4/0 1963-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PARFLESH              (F)  025-22W4     06760
                           VQ                          1471.4     149    .85      127  .200  .60 10900 315  .765 15.436
                      WER1 ISOPAC                           20  .75     15  .10      13
    06760 0310098 005                                                              38.56E     13       501
    BASAL QUARTZ                  E .0140 .0011          .71  4592 219 .8025 .1001 .0450 .0093 .0147 .0083 .0029 .0021
    1982-07-30 00/12-01-025-22W4/0 1963-08-15      1471.0 1471.9  883.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VQ                          1565.9     128   1.52      195  .200  .75 11070 317  .816 18.255
                      WER1 ASSIGN                           36  .75     27  .10      24
    06760 0310098 010                                                              38.56E     24       925
    ELLERSLIE                     A .0121 .0022          .65  4620 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
    1984-12-31 00/11-36-024-23W4/0 1970-10-04      1564.8 1567.0  933.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VQ                          1590.2     200   4.60      920  .055  .70 11260 322  .816  4.692
          STRIKE          WER1 ASSIGN                           43  .75     32  .10      29
    06760 0642098 005                                                              39.30E     29      1140
    PEKISKO          .0021 .0007E .0203 .0001          .66  4592 208 .8524 .0768 .0269 .0049 .0077 .0047 .0018 .0016
    1980-10-31 00/16-32-025-23W4/0 1979-08-28      1587.5 1592.8  873.5 PB
-------------------------------------------------------------------------------------------------------------------------------
PARFLESH               POOLS=   15  GIP=      897 PROD=      572  IMG=      480  MGP=       88  RMG=      392  ENERGY=    15058
-------------------------------------------------------------------------------------------------------------------------------
PARKER                (F)  070-05W5     06910
                           VQ                           899.1     200   1.00      200  .300  .80  4950 303  .907 12.293
                      WER2 ASSIGN                           25  .65     16  .05      15
    06910 0310098 015                                                              40.05E     15       601
    ELLERLSIE #2          .0001A .0047 .0145          .60  4677 199 .9314 .0381 .0079 .0021 .0008 .0002 .0001
    1982-05-31 00/11-13-070-05W5/0 1979-01-15      898.6  899.6  783.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A             VQ                           901.8     200   1.00      200  .180  .50  4950 313  .927  4.366
                      WER1 ASSIGN                            9  .65      6  .05       6
    06910 0336001 000 ELL A                                                        40.05E      5       200
    ELLERSLIE        .0001 .0003A .0054 .0170          .60  4660 190 .9335 .0320 .0077 .0018 .0010 .0003 .0001 .0001
    1980-07-31 00/11-10-070-05W5/0 1979-02-03      901.3  902.3  788.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE B             PD                           892.3     200   3.30      660  .290  .80  4930 313  .930 11.159
                      WER1 ASSIGN                          130  .60     78  .05      74
    06910 0336002 000 ELLERSLIE B                                                  40.05E     17       681
    ELLERSLIE        .0001 .0003A .0054 .0170          .60  4660 190 .9335 .0320 .0077 .0018 .0010 .0003 .0001 .0001
    1984-12-31 00/11-13-070-05W5/0 1979-01-15      890.6  893.9  783.0 PB
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PARKER                 POOLS=    3  GIP=      164 PROD=      100  IMG=       95  MGP=       58  RMG=       37  ENERGY=     1482
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
PARKLAND	(F) 015-28W4 06780														
	VO			2546.0	200	3.00		600	.170	.65	24860	349	.854	26.211	
	WER1 ASSIGN			157	.70	110	.05	105							
06780 0332098 005								37.43E		105		3930			
SUNBURST	E			.71	5022 214										
1980-12-31 00/11-32-014-28W4/2 1977-11-10	H2 LOCATION	HE	N2 CO2 H2S DRILL DATE	DEN TOP	PC BASE	TC KB	C1 TYPE	C2	C3	IC4	NC4	C5	C6	C7	
	VO			2941.3	200	8.00		1600	.100	.80	24860	359	.869	18.129	
	WER1 ASSIGN			290	.75	218	.05	207							
06780 0420098 005								37.43E		207		7748			
SWIFT	E			.69	4640 220										
1980-10-31 00/06-26-014-29W4/0 1980-05-12				2937.0	2945.5	1225.3 PB									
TURNER VALLEY	CP			2696.6		845	7.19		6072	.069	.75	24860	347	.881	11.969
	WER1 ISOPAC ABAND			50	.90	45	.15	38				38			
06780 0630000 000 TURNER VALE								37.81E							
ELKTON	.0003A			.71	4881 214										
1982-12-01 00/11-32-014-28W4/0 1955-11-21				2659.7	2677.1	1120.1 PB									
PARKLAND	POOLS= 3	GIP=	497	PROD=	373	IMG=	350	MGP=	38	RMG=	312	ENERGY=	11678		
PARKLAND NORTHEAST	(F) 015-27W4 06790														
GLAUCONITIC A	VO			2225.1	1041	2.91		3029	.126	.70	15040	338	.835	13.366	
	WER1 ISOPAC			405	.80	324	.10	292			50				
06790 0300001 000 GLAUC A								37.81E		242		9150			
GLAUCONTIC .0002 .0003A .0166 .0030				.65	4600 206		.8747 .0689	.0198	.0035	.0049	.0040	.0017	.0021		
1983-10-31 00/04-12-015-27W4/0 1976-12-22				2142.7	2148.8	1008.6 PB									
PANALTA PROGAS															
LOWER MANNVILLE A	VO			2273.1	792	5.90		4673	.132	.55	15560	338	.831	11.437	
	WER1 ISOPAC			534	.75	401	.10	361			82				
06790 0310001 000 L MANN A								37.81E		279		10549			
LOWER MANNVILLE A .0175				.66	4606 207		.8705 .0721	.0201	.0036	.0053	.0046	.0027	.0036		
1984-06-30 00/07-11-015-27W4/0 1979-12-05				2180.7	2185.3	1019.6 PB									
PROGAS															
LOWER MANNVILLE C	VO			2041.7	200	6.00		1200	.130	.75	15050	328	.798	15.943	
	WER1 ASSIGN			191	.75	143	.05	136			14				
06790 0310003 000 L MANN C								37.81E		122		4613			
LOWER MANNVILLE .0001 .0011A .0155 .0020				.67	4608 211		.8422 .0922	.0240	.0044	.0066	.0048	.0033	.0038		
1983-11-30 00/07-20-015-26W4/0 1979-06-26				2038.3	2045.2	1006.1 PB									
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PARKLAND NORTHEAST    (F)  015-27W4    06790
  LOWER MANNVILLE D          VO                          1983.0     200   2.50      500  .120  .65 15900 325  .808 13.431
                        WER1 ASSIGN                          67  .75     50  .05      48       11
    06790 0310004 000 L MANN D                                                    37.81E       37      1399
    BASAL MANNVILLE .0010 .0004E .0165 .0013              .64  4606 206 .8763 .0675 .0198 .0036 .0053 .0045 .0025 .0013
    1982-08-31 00/07-10-015-26W4/0 1979-01-15          1981.8 1985.8  980.6 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO -1015.0                    2000.8     379   1.87      709  .160  .75 15050 327  .797 19.707
                        WER1 ISOPAC                FE        140  .75    105  .10      94
    06790 0310098 004                                                             37.81E       94      3554
    LOWER MANNVILLE .0001 .0011A .0155 .0020              .67  4608 211 .8422 .0922 .0240 .0044 .0066 .0048 .0033 .0038
    1983-08-31 00/07-10-015-26W4/0 1979-01-15          1989.9 1991.5  980.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                            2077.2     200   2.13      426  .120  .75 16310 333  .824 15.213
                        WER2 ASSIGN                          65  .75     49  .20      39
    06790 0310098 005                                                             37.81E       39      1475
    ELLERSLIE             .0005E          .0865           .64  4606 206                .0525 .0078
    1982-08-31 00/07-17-015-26W4/0 1976-11-02          2075.7 2078.7 1002.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                            2113.3     810   4.95     4010  .123  .75 19800 337  .843 18.284
                        BER7 ISOPAC                          733  .90    660  .10     594
    06790 0600098 005                                                             37.81E      594     22459
    MOUNT HEAD            .0003A .0019 .0448 .0145      .66  4809 210 .8706 .0370 .0165 .0032 .0050 .0065
    1979-12-29 00/06-29-015-26W4/0 1953-06-27          2104.4 2164.1 1011.6 PB
-------------------------------------------------------------------------------------------------------------------------------
PARKLAND NORTHEAST       POOLS=     7  GIP=      2135 PROD=      1732  IMG=      1564  MGP=       157  RMG=      1407  ENERGY=     53199
-------------------------------------------------------------------------------------------------------------------------------
PASS                  (F)  060-20W5    07000
  UPPER MANNVILLE A           VO                          1906.8     200  14.00     2800  .120  .50 11310 351  .890  6.167
                        WER2 ASSIGN                         173  .70    121  .05      115       19
    07000 0250001 000 U MANN A                                                    40.05E       96      3845
    UPPER MANNVILLE       .0001E                        .63  4682 204
    1982-05-31 00/11-25-060-20W5/0 1977-02-21          1896.5 1917.2  922.9 PB
    PANALTA
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  LOWER MANNVILLE A           VO                          2141.2     200   8.10     1620  .110  .60 12180 331  .831  8.741
                        WER1 ASSIGN                         142  .70     99  .10      89       18
    07000 0310001 000 L MANN A                                                    40.05A       71      2844
    GETHING       .0003       A .0536 .0005               .68  4560 207 .8133 .0787 .0343 .0043 .0093 .0043 .0008 .0006
    1981-11-30 00/06-35-060-20W5/0 1981-02-09          2134.4 2148.0  922.6 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC  TC     C1      C2      C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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PASS                    (F)  060-20W5     07000
                             VO                          2189.7      200    9.25       1850  .100   .60 17470 344   .848 10.210
                        WER2 ASSIGN                         189   .75    142   .05        135                 5407
    07000 0310098 005                                                                   40.05E     135
    CADOMIN                .0001E                     .63  4682 204
    1977-06-30 00/11-33-060-20W5/0 1977-04-07      2183.6 2195.8  907.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          2228.6      200    3.47        694  .110   .55 17470 340   .836 10.575
                        WER1 ASSIGN                          73   .70     51   .10         46                 1842
    07000 0310098 010                                                                   40.05E      46
    LOWER MANNVILLE        .0001A .0045 .0045          .66  4634 210 .8671 .0759 .0301 .0052 .0061 .0036 .0012 .0018
    1981-06-30 00/10-29-060-20W5/0 1980-03-30      2226.2 2231.6  909.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          2242.5      200    4.00        800  .220   .70 17470 341   .836 26.838
                        WER1 ASSIGN                         215   .75    161   .05        153                 6128
    07000 0310098 015                                                                   40.05E      153
    CADOMIN                .0001A .0015 .0168          .63  4679 206 .8965 .0602 .0146 .0025 .0028 .0016 .0027
    1981-06-30 00/10-29-060-20W5/0 1980-03-30      2240.5 2244.5  909.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------
PASS                        POOLS=     5  GIP=       792 PROD=       574  IMG=       538  MGP=        37  RMG=       501  ENERGY=     20066
---------------------------------------------------------------------------------------------------------------------------------
PASTECHO                (SA) 079-06W5     06797
                             VO                          548.9      200    3.09        617  .160   .75  3560 299   .945  4.299
          STRIKE        BER7 ASSIGN                          27   .70     19   .05         18                  674
    06797 0644098 005                                                                   37.43E      18
    BANFF                  .0003E                     .56  4661 192
    1983-12-31 00/03-01-079-06W5/0 1974-08-06      547.4  550.5  653.8 PB
    ---------------------------------------------------------------------------------------------------------------------------------
PASTECHO                    POOLS=     1  GIP=        27 PROD=        19  IMG=        18  MGP=            RMG=        18  ENERGY=       674
---------------------------------------------------------------------------------------------------------------------------------
PAXON                   (F)  065-21W4     06880
                             VO             -20.1        628.2      200    3.09        617  .200   .50  3850 300   .928  3.929
    ASSOC               WER1 ASSIGN                          24   .55     13   .05         13                  487
    06880 0250098 005                                                                   37.43E      13
    GLAUCONITIC            .0002E .0049 .0162          .57  4682 193                .0010
    1978-12-31 00/07-04-065-21W4/0 1977-08-13      626.7  629.7  609.6 GO
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z  M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG   ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
PAXON                (F)  065-21W4    06880
                          VO          HEAVY          630.3     200   1.50      300  .240  .50  4000 295  .915  5.057
                     WER1 ASSIGN                       15  .70    11  .05        10
    06880 0250098 006                                                        37.43E    10       374
    GLAUCONITIC          .0002A .0058 .0134     .58  4672 194 .9643 .0138 .0020 .0004 .0001
    1982-12-31 00/06-01-065-21W4/0 1979-02-25  629.5  631.0  614.3 GO
-------------------------------------------------------------------------------------------------------------------
                          VO   +29.9             612.8     200   1.52      304  .210  .55  4050 302  .924  4.768
                     WER2 ASSIGN            B       14  .60     8  .05         8
    06880 0250098 007                                                        37.43E     8       299
    GLAUCONITIC          .0002E .0049 .0162     .57  4682 193                .0010
    1979-12-29 00/06-20-065-21W4/0 1978-05-29  612.0  613.6  583.7 GW
-------------------------------------------------------------------------------------------------------------------
                          VO   +128.3            454.5     128    .62       79  .240  .60  3070 296  .944  4.500
                     WER2 ASSIGN            B        4  .60     2  .05         2
    06880 0250098 010                                                        37.43E     2        75
    U MANNVILLE 1        .0002E .0049 .0162     .57  4682 193                .0010
    1982-12-01 00/07-28-065-21W4/0 1974-12-07  454.2  454.8  583.1 GW
-------------------------------------------------------------------------------------------------------------------
                          VO                     465.4     200   1.85      370  .250  .60  3100 296  .938  4.774
                     WER2 ASSIGN                       18  .70    12  .05        12
    06880 0250098 015                                                        37.43E    12       449
    U MANNVILLE 2        .0002E .0049 .0162     .57  4682 193                .0010
    1976-06-30 00/07-28-065-21W4/0 1974-12-07  464.5  466.3  583.1 PB
-------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY          655.3     200   1.20      240  .240  .50  4020 297  .925  4.994
                     WER1 ASSIGN                       12  .75     9  .05         8
    06880 0310098 005                                                        37.43E     8       299
    L MANN               .0006A .0250 .0142     .58  4647 192 .9561 .0031 .0008 .0001 .0001
    1982-12-31 00/07-04-065-21W4/0 1977-08-13  654.7  655.9  609.6 GO
-------------------------------------------------------------------------------------------------------------------
PAXON                  POOLS=     6  GIP=        87 PROD=         55  IMG=         53  MGP=             RMG=         53  ENERGY=      1983
-------------------------------------------------------------------------------------------------------------------
PEACOCK              (F)  014-27W4    07720
  BASAL BLAIRMORE A      VO                    2188.6     200   2.10      420  .080  .50 13750 332  .844  5.582
                     WER2 ASSIGN                       23  .70    16  .05        16         6
    C7720 0318001 000 BSL BLAIR A                                            37.43E    10       374
    BSL BLAIRMORE        .0004A .0118 .0055     .62  4605 201 .9082 .0530 .0131 .0020 .0025 .0018 .0008 .0009
    1983-12-31 00/06-02-014-17W4/0 1979-10-28 2186.6 2190.6 1021.1 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PEACOCK                 (F)  014-27W4     07720
                             VO                          2188.6      200   2.10       420  .080  .50 13750 332  .845  5.575
                        WER1 ASSIGN                          23  .70      16  .10        15
    07720 0318098 005                                                                37.43E      15       561
    BSL BLAIRMORE     .0001 .0004A .0116 .0054          .76  4602 201 .9081 .0530 .0131 .0020 .0025 .0018 .0009 .0011
    1984-04-30 00/06-02-014-27W4/0 1979-10-28      2186.6 2190.6 1021.6 PB
-------------------------------------------------------------------------------------------------------------------------
PEACOCK                   POOLS=     2  GIP=        46 PROD=         32  IMG=         31  MGP=          6  RMG=         25  ENERGY=        935
-------------------------------------------------------------------------------------------------------------------------
PEAK                    (F)  119-05W6     06900
                             VO                          1587.7       32   6.10       195  .070  .50 12600 339  .857  4.317
                        BER6 ASSIGN                           8  .75       6  .10         5
    06900 0781098 005                                                                43.05E       5       215
    SULPHER POINT     .0003A .0218 .0645 .0084  .65  4820 203 .8788 .0144 .0047 .0008 .0026 .0022 .0010 .0005
    1982-12-31 00/10-14-119-05W6/0 1967-04-08      1580.1 1595.3  639.8 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                          1710.5       64   6.10       390  .060  .80 14020 343  .864  6.458
                        BER7 ASSIGN                          25  .75      19  .10        17
    06900 0782098 005                                                                43.05E      17       732
    MUSKEG            .0007A .0965 .0373          .70  4599 202 .7840 .0363 .0235 .0033 .0095 .0060 .0021 .0008
    1982-08-31 00/10-14-119-05W6/0 1967-04-08      1707.5 1713.6  639.8 PB
-------------------------------------------------------------------------------------------------------------------------
PEAK                      POOLS=     2  GIP=        33 PROD=         25  IMG=         22  MGP=                RMG=         22  ENERGY=        947
-------------------------------------------------------------------------------------------------------------------------
PEARL                   (F)  030-16W4     06810
  BANFF A                    VO          -363.3          1288.8      200   2.10       420  .120  .85  9240 303  .671 13.183
    ASSOC               BER7 ASSIGN                          55  .70      39  .20        31
    06810 0644001 000 BANFF A                                                        37.43E      31      1160
    BANFF             .0004A .0142 .0075          .81  4561 234 .7323 .1033 .0769 .0178 .0212 .0155 .0064 .0075
    1982-07-30 00/06-15-030-16W4/0 1976-06-19      1287.8 1289.9  926.6 GO
-------------------------------------------------------------------------------------------------------------------------
PEARL                     POOLS=     1  GIP=        55 PROD=         39  IMG=         31  MGP=                RMG=         31  ENERGY=       1160
-------------------------------------------------------------------------------------------------------------------------
PEAVEY                  (F)  056-24W4     06830
                             VO  -140.8                   849.8       64   2.01       129  .205  .65  5080 301  .906  7.058
                        WER1 ASSIGN                B         9  .60       5  .05         5
    06830 0218098 005                                                                38.93E       5       195
    VIKING            .0004E                      .59  4557 193
    1983-12-31 00/11-19-056-24W4/0 1972-08-31      847.9  851.3  710.5 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PEAVEY                (F)  056-24W4     06830
  UPPER VIKING A           VO                          703.8     285    .68      194  .240  .50  5530 311  .904  6.712
                      WER1 ISOPAC                        13   .95      12  .04      12
    06830 0218701 000 U VIK A #1                                                38.93E      12       467
    UPPER VIKING          .0007A .0215 .0001          .59  4612 196 .9350 .0280 .0101 .0016 .0021 .0012 .0003
    1984-12-31 00/08-18-058-24W4/0 1947-12-26       765.6  771.8  674.8 PB
-------------------------------------------------------------------------------------------------------------------------
  MIDDLE VIKING A                                   848.6
    SOLN              WER1 ISOPAC                      20   .65      13  .50       6        3      529.0   37
    06830 0221001 000 M VIKING A                                                38.93E       3        117
    VIKING                .0004E          .0020                                .0489 .0282          .2300
    1977-12-31 00/01-01-056-24W4/0 1953-00-00
-------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE               VO          -355.4         1061.6     722   2.93     2118  .220  .70  7220 303  .860 12.151
    ASSOC             WER1 ISOPAC        COMB            257   .70      180  .10      162      124
    06830 0244000 000 BLAIRMORE      CONCURRENT PRODUCTION                          37.43E       78       2920
    ELLERSLIE             .0003A          .0502          .64  4757 201
    1984-12-31 00/09-30-056-24W4/0 1947-08-00       1058.9 1063.5  710.2 PB                                COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE                                         1067.1
    SOLN              WER1 ISOPAC        COMB            72   .65      47  .15       40                    2050.0   35
    06830 0244000 000 BLAIRMORE      CONCURRENT PRODUCTION                          37.43E
    ELLERSLIE             .0003A          .0502          .64  4757 201
    1984-12-31 00/09-30-056-24W4/0 1947-08-00       1058.9 1063.5  710.2 PB                                COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      329 PROD=      227  IMG=      202  MGP=      124  RMG=       78  ENERGY=     2920

                           VO                         1052.4     200   6.70     1340  .220  .55  7260 306  .864  9.449
                      WER1 ASSIGN                        126   .70      89  .10      80
    06830 0310098 004                                                           37.43E       80       2994
    L MANNVILLE           .0004E .0150 .0390          .63  4697 200 .8919 .0465 .0051 .0014 .0002
    1984-12-31 00/07-28-056-24W4/0 1976-11-24       1050.3 1055.5  700.1 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                         1055.5     200   6.79     1357  .220  .55  7250 307  .859  9.479
                      WER1 ASSIGN                        128   .70      90  .05      86
    06830 0310098 005                                                           37.43E       86       3219
    LOWER MANNVILLE       .0003E          .0502          .64  4757 201
    1977-12-31 00/07-28-056-24W4/0 1976-11-24       1050.3 1060.4  700.1 PB
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PEAVEY                POOLS=    7  GIP=      625 PROD=      436  IMG=      391  MGP=      127  RMG=      264  ENERGY=     9912
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
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PEAVINE                 (SA) 075-20W5    06823
                             VO   +69.5                590.6     200    1.30      260  .220   .60   3290 302   .940  4.350
        STRIKE          BER7 ASSIGN                B          11   .65      7  .05      7
    06823 0228098 005                                                                37.43E      7        262
    PEACE RIVER      .0004 .0003A .0065                  .56  4629 191 .9914 .0003 .0001                .0003 .0004 .0003
    1983-12-31 00/08-36-075-20W5/0 1982-07-27          590.0  591.3  660.5 GW
-------------------------------------------------------------------------------------------------------------------------------
PEAVINE                 POOLS=    1  GIP=       11 PROD=        7  IMG=        7  MGP=             RMG=        7  ENERGY=       262
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PECO                    (F)  047-15W5    06820
                             VO                       1921.2     200    3.20      640  .130   .35   9420 326   .774  4.831
                        WER1 ASSIGN                       31   .70     22  .15     18
    06820 0126098 005                                                                37.43E     18        674
    M BELLY RIVER    .0004 .0001E .0079                  .78  4563 230 .7541 .1009 .0786 .0141 .0246 .0127 .0044 .0022
    1983-12-31 00/02-20-047-15W5/0 1983-09-04      1918.7 1923.8 1199.3 PB
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  CARDIUM B             VO            -1296.0      2459.4     200    2.78      555  .200   .85  26560 347   .942 39.332
    ASSOC               WER1 ASSIGN                  218   .80     175  .05     166      22
    06820 0176002 000 CARDIUM B     OIL POOL DEPLETED                                42.30E     144       6091
    CARDIUM B SAND           .0001E                  .70  4613 191
    1978-12-31 00/11-27-047-15W5/0 1973-02-18      2457.6 2461.0 1164.9 PB
    CWNGNUL
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  CARDIUM C                                        2467.1
    SOLN                WER1 ISOPAC                   71   .65     46  .10      41      25
    06820 0176003 000 CARDIUM C                                                      37.43E      16        599
    CARDIUM                  .0001E
    1984-12-31 00/01-01-048-15W5/0 1976-00-00
-------------------------------------------------------------------------------------------------------------------------------
                             VO                       2505.4     200    1.20      240  .100   .80  26600 340   .853 20.886
                        WER1 ASSIGN                       50   .80     40  .10     36
    06820 0176098 005                                                                42.30E     36       1523
    CARDIUM #3                    E .0097 .0231          .74  4661 223 .7705 .1086 .0528 .0087 .0150 .0074 .0042
    1982-05-31 00/07-30-047-15W5/0 1981-09-14      2504.8 2506.0 1177.6 PB
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                             VO                       3000.4     200    5.00     1000  .150   .80  29050 352   .925 30.447
                        WER1 ASSIGN                      304   .85     258  .10    232
    06820 0218098 005                                                                40.54E     232       9405
    VIKING                   .0001E .0123 .0008        .65  4631 209 .8493 .0969 .0320 .0037 .0010 .0003
    1983-12-31 02/06-01-047-16W5/0 1981-11-28      2996.8 3005.0 1238.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
PECO	(F) 047-15W5	06820												
	VO			3055.3	200	4.32		863	.100	.80	20600	350	.805	16.651
	WER1 ASSIGN			144	.75	108	.15	92						
06820 0250098 005								39.30E		92	3616			
BLUESKY	.0002A	.0161		.74	4661	224			.0542	.0208		.9600		
1976-06-30 00/11-07-048-15W5/0	1972-02-10		3052.3	3058.1	1178.0	PB								
BLUESKY A	PD			2946.8	341	1.35		460	.100	.80	20680	344	.795	17.199
	WER1 ISOPAC			123	.75	92	.15	78		57				
06820 0304001 000	BLUESKY A							39.30E		21	825			
BLUESKY	.0003E	.0161		.74	4661	224			.0542	.0208		.0096		
1984-12-31 00/10-35-048-16W5/0	1971-10-18		2957.3	2961.4	1128.7	PB								
TCPL														
	VO			3040.7	711	1.74		1238	.100	.80	19990	344	.795	16.628
	WER1 ISOPAC			206	.75	154	.15	131						
06820 0304098 005								39.30E		131	5148			
BLUESKY	.0003E	.0161		.74	4661	224			.0502	.0208		.9600		
1977-12-31 00/06-21-048-16W5/0	1973-05-05		3019.4	3022.4	1143.3	PB								
	VO			3076.3	200	2.16		432	.100	.80	21720	350	.852	16.583
	WER1 ASSIGN			72	.75	54	.10	48						
06820 0310098 015								39.30E		48	1886			
GETHING A	.0002A	.0156		.66	4675	210			.0265	.0087		.6600		
1976-06-30 00/11-07-048-15W5/0	1972-02-10		3073.0	3079.8	1178.0	PB								
GETHING A	VO			3040.4	3361	2.60		8739	.141	.85	38500	375	1.032	33.907
	WER1 ISOPAC			2963	.75	2222	.10	2000		431				
06820 0326001 000	GETHING A							39.30E		1569	61662			
GETHING A	.0001 .0001A	.0034 .0169		.70	4656	218	.8082	.1120	.0381	.0059	.0079	.0039	.0013	.0022
1983-12-31 00/10-35-048-16W5/0	1971-10-17		2977.6	2981.2	1129.9	PB								
PANALTA TCPL														
ROCK CREEK A	VO			3107.5	2223	3.88		8625	.129	.75	20700	366	.889	17.776
	WER1 ISOPAC			1533	.75	1150	.10	1035						
	VO			3107.5	850	3.23		2746	.129	.75	20700	366	.889	17.776 PROBABLE
				244	.75	183	.10	165						.50
06820 0432001 000	RK CRK A							37.43E		1200	44916			
ROCK CREEK	.0001A .0393	.0195		.82	4620	207	.8189	.0893	.0251	.0030	.0030	.0009		
1982-12-31 00/10-35-048-16W5/0	1971-10-17		3059.8	3080.9	1129.9	PB								
PANALTA TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PECO                    (F)  047-15W5     06820
  JURASSIC A                 VO                      3116.9    1152   4.21      4845  .140  .50 20680 366  .871 12.791
                             WER1 ISOPAC                625   .90    566  .10    507      129
    06820 0446001 000 JURASSIC A                                                37.43E    378      14149
    ROCK CREEK              .0001A          .0202          .68  4682 213                .0263 .0113      .9400
    1975-06-30 00/06-26-047-15W5/0 1960-05-03      3114.5 3136.4 1175.6 PB
    NUL      CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------
                             VO                      3169.9     200   5.55      1110  .140  .50 20270 366  .868 12.722
                             WER1 ASSIGN                141   .70     99  .10     89
    06820 0446098 005                                                           37.43E     89       3331
    ROCK CREEK              .0001A          .0202          .68  4682 213                .0263 .0113      .9400
    1976-06-30 00/11-07-048-15W5/0 1972-02-10      3162.0 3177.8 1178.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                             VO                      3169.6     200   8.80      1760  .080  .75 39830 356 1.042 18.321
                             WER1 ASSIGN                322   .80    258  .10    232
    06820 0446098 010                                                           37.43E    232      8684
    ROCK CREEK              .0001E .0024 .0175         .86  4640 211 .8131 .1072 .0360 .0064 .0087 .0051 .0017 .0018
    1983-12-31 00/12-10-048-16W5/0 1982-12-20      3165.0 3174.3 1155.5 PB
    ---------------------------------------------------------------------------------------------------------------------
  NISKU A                    VO                      3970.2     128  30.00      3840  .045  .90 37100 421 1.038  9.778
                             WER1 ASSIGN                375   .85    319  .20    255      49
    06820 0696001 000 NISKU A                                                   39.30E    206      8096
    NISKU                   .0001A .0054 .0051 .0026   .78  4290 273 .6874 .0891 .0465 .0126 .0214 .0175 .0105 .1018
    1984-09-30 02/06-01-047-16W5/0 1981-11-28      3946.8 3993.5 1238.4 PB
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PECO                    POOLS=   15  GIP=     7422 PROD=     5746  IMG=     5125  MGP=      713  RMG=     4412  ENERGY=   170605
-------------------------------------------------------------------------------------------------------------------------
PEDIGREE                (SA) 100-12W6     06844
                             VO                       945.3     200   4.50       900  .200  .60  6080 315  .884  7.451
         STRIKE              BER7 ASSIGN                 67   .70     47  .05     46
    06844 0304098 005                                                           37.43E     46      1722
    BLUESKY                 .0001A .0087 .0171         .65  4668 206 .8869 .0541 .0193 .0030 .0056 .0033 .0013 .0006
    1981-09-30 00/06-12-100-12W6/0 1981-01-12       942.5  948.0  842.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                             VO                       998.5     200   8.10      1620  .155  .55  5780 317  .892  4.956
         STRIKE              BER7 ASSIGN                 80   .65     52  .05     50
    06844 0304098 010                                                           37.43E     50      1872
    BLUESKY                 .0001A .0087 .0171         .65  4668 206 .8869 .0541 .0193 .0030 .0056 .0033 .0013 .0006
    1981-09-30 00/04-25-100-13W6/0 1981-02-18       987.0 1010.0  878.0 PB
    ---------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEDIGREE (SA) 100-12W6 06844
VO 975.4 200 7.80 1560 .130 .50 5700 316 .916 3.640
STRIKE BER7 ASSIGN 57 .65 37 .05 35
06844 0304098 015 37.43E 35 1310
BLUESKY .0002A .0085 .0046 .58 4638 193 .9725 .0102 .0004 .0002 .0001 .0002 .0008 .0023
1983-09-30 00/11-19-100-12W6/0 1983-02-07 971.5 979.3 862.2 PB

VO 985.3 200 2.00 400 .210 .60 5730 316 .913 7.117
STRIKE BER7 ASSIGN 28 .65 18 .05 17
06844 0326098 005 38.08A 17 647
GETHING .0001 .0012A .0162 .58 4617 194 .9546 .0228 .0027 .0006 .0008 .0006 .0002 .0002
1983-09-30 00/11-19-100-12W6/0 1983-02-07 980.0 990.6 862.2 PB

PEDIGREE POOLS= 4 GIP= 232 PROD= 154 IMG= 148 MGP= RMG= 148 ENERGY= 5551

PEDLEY (SA) 053-25W5 06847
VO 2192.8 200 13.00 2600 .090 .60 17400 332 .773 10.412
STRIKE WER2 ASSIGN 271 .75 203 .10 183
06847 0126098 005 37.43E 183 6850
BELLY RIVER A .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-20 00/07-04-053-24W5/0 1980-12-28 2183.5 2202.1 1411.9 PB

VO 2387.7 200 4.50 900 .100 .70 18900 338 .792 14.055
STRIKE WER2 ASSIGN 126 .75 95 .10 85
06847 0126098 010 37.43E 85 3182
BSL BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0087 .0030 .0026
1982-12-31 00/07-04-053-24W5/0 1980-12-28 2383.3 2390.2 1411.9 PB

VO 2093.9 200 4.50 900 .090 .65 16600 330 .763 10.968
STRIKE WER2 ASSIGN 99 .75 74 .10 67
06847 0126098 015 37.43E 67 2508
BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-31 00/10-19-053-24W5/0 1981-09-10 2089.5 2098.2 1337.8 PB

VO 2109.7 200 3.60 720 .130 .75 16700 330 .763 18.390
STRIKE WER2 ASSIGN 132 .75 99 .10 89
06847 0126098 020 37.43E 89 3331
BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-31 00/10-19-053-24W5/0 1981-09-10 2107.3 2112.0 1337.8 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
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PEDLEY                (SA) 053-25W5     06847
                           VO                          2968.7     200   3.60      720  .090   .75 24130 352  .864 15.230
       STRIKE         WER2 ASSIGN                        110  .75    82  .10    74
    06847 0176098 005                                                        39.68E     74       2936
    CARDIUM                .0002A .0427 .0026          .73  4552 217 .7837 .0898 .0040 .0074 .0130 .0083 .0058 .0065
    1981-00-30 00/05-24-052-25W5/0 1981-02-25      2966.4 2971.0 1332.0 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2908.5     256   6.00     1536  .080   .80 24130 351  .863 14.498
       STRIKE         WER2 ASSIGN                        223  .75   167  .10   150
    06847 0176098 010                                                        39.68E    150       5952
    CARDIUM                      A .0358 .0002         .72  4569 217 .7838 .0996 .0479 .0078 .0148 .0068 .0023 .0010
    1982-12-01 00/10-34-053-25W5/0 1979-12-22      2904.0 2913.6 1402.8 PB
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                           VO                          2947.0     200   9.40     1880  .075   .75 24130 351  .880 12.497
       STRIKE         WER2 ASSIGN                        235  .75   176  .10   159
    06847 0176098 015                                                        39.68E    159       6309
    CARDIUM SD               .0001A .0019 .0086        .66  4641 209 .8811 .0610 .0243 .0049 .0069 .0054 .0025 .0033
    1982-05-31 00/07-04-053-24W5/0 1980-12-28      2941.0 2953.0 1411.9 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2833.7     200   4.41      882  .081   .55 23530 349  .871  9.807
       STRIKE         WER2 ASSIGN                         86  .75    65  .10    58
    06847 0176098 020                                                        39.68E     58       2301
    CARDIUM SD               .0001A .0019 .0086        .66  4641 209 .8811 .0610 .0243 .0049 .0069 .0054 .0025 .0033
    1982-05-31 00/10-19-053-24W5/0 1981-09-10      2828.1 2839.4 1337.8 PB
-------------------------------------------------------------------------------------------------------------------------
PEDLEY                  POOLS=     8  GIP=      1282 PROD=       961  IMG=       865  MGP=            RMG=       865  ENERGY=     33369
-------------------------------------------------------------------------------------------------------------------------
PEERLESS              (F)  079-22W4     06890
                           VO          HEAVY           409.7     200   3.70      740  .243   .55  2790 294  .935  3.858
       STRIKE         BER7 ASSIGN                         29  .60    17  .05    16
    06890 0306098 005                                                        37.06E     16        593
    WABISKAW                 .0001A                  .57  4661 192
    1983-12-31 00/06-07-079-22W4/0 1978-02-22      407.8  411.5  572.4 GO
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                           VO                          422.5     200   9.25     1850  .320   .40  2690 294  .950  3.506
       STRIKE         BER7 ASSIGN                         65  .70    45  .05    43
    06890 C306098 010                                                        37.06E     43       1594
    WABISKAW                 .0001A                  .58  4688 193
    1983-12-31 00/06-02-079-23W4/0 1969-02-08      417.9  427.0  571.8 PB
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PEERLESS                POOLS=     2  GIP=        94 PROD=        62  IMG=        59  MGP=            RMG=        59  ENERGY=      2187
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEIGAN (F) 008-08W4 06860
VO +156.1 684.9 200 .93 185 .270 .70 5100 300 .908 10.073
STRIKE WER2 ASSIGN B 19 .70 13 .05 12
06860 0218098 005 37.81E 12 454
VIKING .0001E .57 4619 192
1976-06-30 00/06-30-007-08W4/0 1975-06-09 684.3 685.2 841.2 GW

VO 898.8 200 4.00 800 .220 .65 9830 300 .846 15.751
WER2 ASSIGN 126 .80 101 .05 96
06860 0310098 005 37.43E 96 3593
SUNBURST .0011A .0561 .0007 .59 4566 190 .9269 .0097 .0020 .0015 .0006 .0010 .0003 .0001
1982-07-30 00/07-29-007-08W4/0 1975-04-09 895.5 902.2 838.8 PB

PEIGAN POOLS= 2 GIP= 145 PROD= 114 IMG= 108 MGP= RMG= 108 ENERGY= 4047

PELICAN (F) 079-24W4 06840
VO +304.8 527.3 200 1.24 247 .330 .70 2100 296 .957 4.888
STRIKE WER2 ASSIGN B 12 .50 6 .05 6
06840 0262098 005 37.06E 6 222
GRAND RAPIDS .0001E .58 4688 193
1978-12-31 00/07-06-077-23W4/0 1978-03-11 526.7 527.9 832.7 GW

VO +300.5 436.6 200 2.17 434 .300 .60 2140 295 .956 3.884
WER1 ASSIGN B 17 .60 10 .05 10
06840 0262098 010 37.06E 10 371
GR RAPIDS #2 .0001E .58 4668 193
1982-08-31 00/06-18-077-23W4/0 1969-03-09 435.5 437.7 738.2 GW

WABISKAW A VO 462.4 6963 1.36 9449 .271 .55 2830 297 .948 4.271
WER1 ISOPAC 403 .65 262 .05 249
06840 0306001 000 WABISKAW A 37.06E 249 9228
WABISKAW 1 .0001A .0044 .0085 .57 4661 192 .9856 .0015 .0001
1978-12-31 00/07-30-078-24W4/0 1967-01-24 437.7 442.3 580.9 PB
PANALTA TCPL

WABISKAW B VO 462.4 200 1.85 370 .300 .50 3020 297 .941 4.614
WER2 ASSIGN 17 .60 10 .05 10
06840 0306002 000 WABISKAW B 37.06E 10 371
LOWER WABISKAW .0001A .58 4688 193
1976-06-30 00/07-30-078-24W4/0 1967-01-24 461.5 463.3 580.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PELICAN (F) 079-24W4 06840
VO 618.7 200 9.87 1974 .290 .65 2830 300 .947 5.345
WER1 ASSIGN 105 .65 68 .05 65
06840 0306098 007 37.43E 65 2433
WABISKAW .0002A .57 4661 192
1978-06-30 00/06-18-077-23W4/0 1969-03-09 612.6 624.8 738.2 PB

VO 407.5 200 2.16 432 .300 .55 2620 294 .946 4.408
STRIKE WER2 ASSIGN 19 .65 12 .05 12
06840 0306098 020 37.06E 12 445
WABISKAW .0001A .58 4688 193
1976-06-30 00/10-25-078-23W4/0 1971-03-20 406.3 408.4 563.9 PB

VO 443.2 200 3.70 740 .340 .65 2690 289 .941 6.213
WER2 ASSIGN 46 .65 30 .05 28
06840 0306098 025 37.06E 28 1038
WABISKAW .0001A .57 4668 192
1976-06-30 00/07-26-078-25W4/0 1971-03-13 441.3 445.0 578.5 PB

VO 666.9 200 1.50 300 .320 .65 2850 304 .945 5.868
WER2 ASSIGN 18 .50 9 .05 9
06840 0306098 050 37.06E 9 334
WABISKAW .0002A .0032 .0217 .58 4701 196 .9547 .0201 .0001
1983-12-31 00/06-11-077-24W4/0 1970-02-09 666.3 667.5 784.9 PB

VO +119.5 712.6 200 1.24 247 .270 .55 2840 303 .947 4.180
ASSOC STRIKE WER2 ASSIGN 10 .50 5 .05 5
06840 0306098 085 37.06E 5 185
WABISKAW .0001E .58 4688 193
1978-12-31 00/07-06-077-23W4/0 1978-03-07 712.0 713.2 832.7 GO

VO +129.5 451.1 200 .93 185 .280 .70 2840 294 .942 5.710
ASSOC WER2 ASSIGN 11 .60 6 .05 6
06840 0306098 090 37.06E 6 222
WABISKAW 2 .0001E .58 4688 193
1978-12-31 00/07-30-078-24W4/0 1967-01-24 450.5 451.4 580.9 GO

PELICAN POOLS= 10 GIP= 658 PROD= 418 IMG= 400 MGP= RMG= 400 ENERGY= 14849

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

VO 613.3 200 1.40 280 .220 .60 4000 294 .970 5.265
WER1 ASSIGN 15 .55 8 .05 8
06850 0106098 002 40.05E 8 320
EDMONTON .0003 .0012A .1469 .62 4450 182 .8495 .0007 .0006 .0003 .0001 .0001 .0003
1983-10-31 00/06-34-047-03W5/0 1982-11-20 612.6 614.0 876.3 PB

VO 726.9 200 2.78 555 .220 .75 5170 298 .893 9.136
WER1 ASSIGN 51 .70 35 .05 34
06850 0106098 005 40.05E 34 1362
EDMONTON .0003E .60 4626 198
1978-12-31 00/11-07-047-05W5/0 1977-08-09 725.4 728.2 931.5 PB

VO 668.0 200 4.00 800 .180 .65 2650 294 .942 3.184
WER1 ASSIGN 25 .50 13 .05 12
06850 0106098 008 40.05E 12 481
EDMONTON .0001 .0004A .0074 .57 4630 192 .9789 .0096 .0020 .0013 .0002 .0001
1984-04-30 00/10-13-047-05W5/0 1979-03-16 666.0 670.0 881.7 PB

VO 514.4 200 1.20 240 .250 .50 2550 291 .944 3.300
WER1 ASSIGN 8 .65 5 .05 5
06850 0106098 010 40.05E 5 200
EDMONTON .0001 .0002A .0166 .58 4626 194 .9481 .0334 .0014 .0002
1981-09-30 00/12-32-050-06W5/0 1980-10-15 511.8 517.0 786.1 PB

KEY BELLY RIVER A VO 974.7 2307 4.84 11157 .192 .65 7030 311 .879 9.114
WER1 ISOPAC 1017 .70 713 .05 676 620
06850 0126001 000 K BELLY R A 50.05E 56 2803
BSL BELLY RIVER .0001A .0044 .59 4626 198 .9569 .0205 .0122 .0038 .0006 .0012 .0001 .0002
1969-12-31 00/14-28-048-04W5/0 1956-12-02 994.3 1003.4 852.8 PB
NUL CWNGNUL

KEY BELLY RIVER B 978.1
SOLN WER1 1201 .45 540 .65 189 143 28600.0 42
06850 0126002 000 K BELLY R B 40.05A 46 1842
BELLY RIVER .0003A .0013 .0460 .0253 .9200
1982-12-01 00/01-01-047-04W5/0 1958-00-00
NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PEMBINA	(F) 048-07W5	06850													
KEY BELLY RIVER C	VO	-95.4		959.2	813	1.78		1447	.196	.55	6650	311	.820		7.994
ASSOC	WER1 ISOPAC	SEGR		116	.70	81	.05	77							
06850 0126003 000 K BELLY R C								40.05A		77	3084				
BELLY RIVER	.0003A			.76	4551	223									
1982-12-01 00/07-10-048-03W5/0	1956-09-01			957.1	958.9	864.4	GO								
NUL CWNGNUL											SEGREGATED ASSOC/SOLN PRODUCTION				
KEY BELLY RIVER C				979.3											
SOLN	WER1 ISOPAC	SEGR		729	.45	328	.25	246		124					
06850 0126003 000 K BELLY R C								40.05A		122	4886				
BELLY RIVER	.0003A			.76	4551	223									
1982-12-01 00/07-10-048-03W5/0	1956-09-01			957.1	958.9	864.4	GO								
NUL CWNGNUL											SEGREGATED ASSOC/SOLN PRODUCTION				
BELLY RIVER G				1121.7											
SOLN	WER1			8	.45	3	.65	2		1	215.0	35			
06850 0126007 000 BELLY RIV G								40.05A		1	40				
BELLY RIVER	.0003A														
1971-12-31 00/01-01-047-07W5/0	1956-00-00														
NUL															
BELLY RIVER H				1285.0											
SOLN	WER1			36	.45	16	.65	6		1	923.0	39			
06850 0126008 000 BELLY RIV H								40.05A		5	200				
BELLY RIVER	.0003A														
1965-12-31 00/01-01-047-09W5/0	1956-00-00														
NUL															
BELLY RIVER I	VO	-229.2		1069.8	960	.73		694	.178	.70	8030	310	.847		10.849
ASSOC	WER1 ISOPAC	SEGR		76	.70	53	.05	51		-27					
06850 0126009 000 BELLY RIV I								40.05A		78	3124				
BELLY RIVER	.0003A			.67	4654	206									
1982-12-31 00/16-32-048-06W5/0	1954-12-18			1086.3	1086.9	857.7	GO								
NUL CWNGNUL											SEGREGATED ASSOC/SOLN PRODUCTION				
BELLY RIVER I				1083.9											
SOLN	WER1 ISOPAC	SEGR		620	.40	248	.65	87		66	9540.0	65			
06850 0126009 000 BELLY RIV I								40.05A		21	841				
BELLY RIVER	.0003A			.67	4654	206									
1982-12-31 00/16-32-048-06W5/0	1954-12-18			1086.3	1086.9	857.7	GO								
NUL CWNGNUL											SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
BELLY RIVER J 1245.7
SOLN WER1 55 .35 19 .55 9 9 1420.0 39
06850 0126010 000 BELLY RIV J 40.05A
BELLY RIVER .0003A .0105 .0009 .58 4620 194 .9636 .0103 .0082 .0028 .0009 .0023 .0001 .0001
1982-12-01 00/01-01-049-09W5/0 1958-00-00
NUL

KEY BELLY RIVER K 937.3
SOLN WER1 8 .70 6 .40 3 3 183.0 43
06850 0126011 000 K BELLY R K 40.05A
BELLY RIVER .0003A .0340
1982-12-01 00/01-01-048-03W5/0 1961-00-00
NUL

KEY BELLY RIVER L 926.6
SOLN WER1 172 .40 69 .25 52 46 4090.0 42
06850 0126012 000 K BELLY R L 40.05A 6 240
BELLY RIVER .0003A .0010 .0900
1980-12-31 00/01-01-048-03W5/0 1962-00-00
NUL CWNGNUL

KEY BELLY RIVER M 965.0
SOLN WER1 293 .26 76 .25 57 49 6990.0 42
06850 0126013 000 K BELLY R M 40.05A 8 320
BELLY RIVER .0003A .0340
1984-12-31 00/01-01-048-02W5/0 1962-00-00
NUL CWNGNUL

KEY BELLY RIVER O 930.9
SOLN WER1 14 .45 6 .40 4 2 294.0 46
06850 0126015 000 K BELLY R O 40.05A 2 80
BELLY RIVER .0003A .0011 .1700
1972-12-31 00/01-01-048-02W5/0 1963-00-00
NUL CWNGNUL

BELLY RIVER S CP 1176.5 64 9.25 592 .170 .65 8760 317 .889 9.776
WER1 ASSIGN ABAND 28 .80 22 .05 21 21
06850 0126019 000 BELLY RIV S 40.05A
BELLY RIVER .0003A .60 4606 194
1982-12-01 00/06-02-049-09W5/0 1956-10-01 1163.1 1174.7 848.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
PEMBINA	(F) 048-07W5	06850														
KEY BELLY RIVER U				1030.5												
SOLN	WER1				378	.35	132	.35	88	39		8800.0	43			
06850 0126021 000	K BELLY R U								40.05A	49		1962				
BELLY RIVER	.0003A		.0010						.0219 .0105			.6600				
1984-12-31 00/01-01-047-03W5/0		1964-00-00														
KANNGAZ																
KEY BELLY RIVER X	VO		-165.8	1039.5	966	1.86	1797	.170	.55	7650	306	.852	7.802			
ASSOC	WER1 ISOPAC		SEGR		140	.70	98	.10	88	-27						
06850 0126024 000	K BELLY R X								40.05A	115		4606				
BELLY RIVER	.0003A		.0018	.67	4619	203	.9071	.0442	.0208 .0033	.0077		.0033 .0033	.0017			
1983-12-31 00/04-24-047-04W5/0		1965-01-26		1019.3	1022.6	856.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION				
NUL CWNGNUL																
KEY BELLY RIVER X				1047.9												
SOLN	WER1 ISOPAC		SEGR		304	.29	88	.20	70	66		7600.0	40			
06850 0126024 000	K BELLY R X								40.05A	4		160				
BELLY RIVER	.0003A		.0018	.67	4619	203	.9071	.0442	.0208 .0033	.0077		.0033 .0033	.0017			
1983-12-31 00/04-24-047-04W5/0		1965-01-26		1019.3	1022.6	856.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION				
NUL CWNGNUL																
BELLY RIVER AA				970.8												
SOLN	WER1				101	.45	45	.10	41	5		2540.0	40			
06850 0126027 000	BELLY R. AA								40.05A	36		1442				
BELLY RIVER	.0003A															
1971-12-31 00/01-01-048-05W5/0		1965-00-00														
NUL																
KEY BELLY RIVER CC				1058.0												
SOLN	WER1 ISOPAC				36	.55	20	.80	4	1		910.0	40			
06850 0126029 000	K BELLYR CC								40.05E	3		120				
KEY BELLY RIVER	E		.0006				.8325	.0508	.0517 .0112	.0201		.0070 .0021	.0026			
1984-12-31 00/01-01-047-04W5/0		1965-00-00														
BELLY RIVER II	MB		-210.9	1040.9	64	.92	59	.179	.60	7620	308	.848	8.908			
ASSOC	WER1 ASSIGN		COMB		8	.75	6	.05	6	11						
06850 0126035 000	BELLY R II	CONCURRENT	PRODUCTION						40.05A	18		721				
BELLY RIVER	.0003A			.60	4654	206										
1984-12-31 00/10-34-048-06W5/0		1957-00-00		1040.3	1041.2	830.3	GO					COMBINED ASSOC/SOLN PRODUCTION				
NUL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
BELLY RIVER II 1035.7
SOLN WER1 ASSIGN COMB 91 .45 41 .45 23 1400.0 65
06850 0126035 000 BELLY R II CONCURRENT PRODUCTION 40.05A
BELLY RIVER .0003A .60 4654 206
1984-12-31 00/10-34-048-06W5/0 1957-00-00 1040.3 1041.2 830.3 GO COMBINED ASSOC/SOLN PRODUCTION
NUL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 99 PROD= 47 IMG= 29 MGP= 11 RMG= 18 ENERGY= 721

BELLY RIVER JJ 942.7
SOLN WER1 10 .45 5 .35 3 3 254.0 40
06850 0126036 000 BELLY R JJ 40.05A
BELLY RIVER .0003A
1969-12-31 00/01-01-048-04W5/0 1967-00-00
NUL

BELLY RIVER KK 1312.2
SOLN WER1 36 .45 16 .10 15 2 880.0 41
06850 0126037 000 BELLY R KK 40.05A 13 521
BELLY RIVER .0003A
1971-12-31 00/01-01-049-09W5/0 1968-00-00
NUL

KEY BELLY RIVER LL 1061.3
SOLN WER1 ISOPAC 47 .45 21 .35 14
06850 0126038 000 K BELLYR LL 40.05E 14 561
KEY BELLY RIVER E .0006 .8325 .0508 .0517 .0112 .0201 .0070 .0021 .0026
1984-12-31 00/01-01-047-04W5/0 1968-00-00

BELLY RIVER MM 1260.3
SOLN WER1 29 .45 13 .10 12 5 715.0 40
06850 0126039 000 BELLY R MM 40.05A 7 280
BELLY RIVER .0003A
1972-12-31 00/01-01-046-09W5/0 1969-00-00
NUL

BELLY RIVER RR 1296.9
SOLN WER1 19 .45 8 .30 6 2 435.0 43
06850 0126044 000 BELLY R RR 40.05A 4 160
BELLY RIVER .0003A .0336 .0143 .7800
1977-12-31 00/01-01-047-09W5/0 1975-00-00

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
  STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG          MGP     STOIP  GOR  PCT
  FIELD/POOL CODE                                                          GHV          RMG     ENERGY
  ZONE          H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
  REVIEW DATE   LOCATION      DRILL DATE      TOP   BASE    KB  TYPE
PURCHASERS:
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PEMBINA                (F)  048-07W5    06850
  BELLY RIVER SS            VO                      925.8   1209   3.25      3929  .201  .60  6580 300  .869  8.656
                       WER1 ISOPAC                    340   .75    255  .05    242        72
                            VO                      925.8    923   3.10      2861  .201  .60  6580 300  .869  8.656 PROBABLE
                                                    124   .75     93  .05     88                        .50
    06850 0126045 000 BELLY R SS                                                40.05E     258     10333
    BELLY RIVER      .0005 .0005A .0114 .0003        .61  4611 199 .9319 .0289 .0170 .0042 .0003 .0015 .0003 .0032
    1984-09-30 00/16-36-048-04W5/0 1957-07-18      897.3  903.4  799.2 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------
  KEY BELLY RIVER TT                                931.5
    SOLN                WER1                          51   .45     23  .35     15         5
    06850 0126046 000 KEY BR TT                                                 40.05A     10       401
    BELLY RIVER           .0003A                                              .0336 .0143          .7800
    1977-12-31 00/01-01-048-03W5/0 1958-00-00
    CWNGNUL
  -----------------------------------------------------------------------------------------------------------------
  BELLY RIVER ZZ            VO   -70.1               881.6   2675   3.25      8694  .214  .65  6510 300  .870  9.867
                       WER1 ISOPAC          B          858   .75    643  .10    579        227
    06850 0126052 000 BELLY R ZZ                                                40.05A     352      14098
    BSL BELLY RIVER .0001 .0013A .0224 .0147 .0006  .62  4603 199 .9209 .0189 .0184 .0036 .0059 .0033 .0013 .0014
    1984-06-30 00/10-28-048-02W5/0 1965-06-27      873.7  877.8  805.9 PB
    CWNGNUL PANALTA
  -----------------------------------------------------------------------------------------------------------------
                            VO          -359.5      1327.9     64  10.40      665  .147  .55  9500 312  .768  9.116
  ASSOC STRIKE         WER1 ASSIGN                    61   .60     36  .05     35
  06850 0126098 003                                                             40.05E      35      1402
  BSL BELLY RIVER .0013      A .0080                  .72  4579 220 .8139 .0804 .0523 .0101 .0170 .0112 .0022 .0020
  1983-12-31 00/08-18-045-06W5/0 1983-09-29     1320.6 1335.3  975.8 GO
  -----------------------------------------------------------------------------------------------------------------
                            VO                      1371.2    200   4.70      940  .170  .60 13909 315  .751 17.055
                       WER1 ASSIGN                    160   .80    128  .05    122
  06850 0126098 005                                                             40.05A     122      4886
  BSL BELLY RIVER       .0003A      .0013             .68  4606 214                .0460 .0253
  1979-12-29 00/07-36-045-09W5/0 1978-12-14     1368.3 1374.0  832.9 PB
  -----------------------------------------------------------------------------------------------------------------
                            VO                      1311.2    200   5.50      1100  .150  .55  9560 310  .760  9.520
                       WER1 ASSIGN                    105   .75     79  .15     67
  06850 0126098 006                                                             40.05E      67      2683
  BSL BELLY RIVER .0003 .0003A .0111                .73  4567 220 .8230 .0752 .0409 .0072 .0141 .0114 .0069 .0096
  1984-04-30 00/09-24-045-07W5/0 1982-11-05     1306.7 1315.8  957.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PEMBINA	(F) 048-07W5		06850												
	VO			1222.2	200	5.20		1040	.190	.50	7800	308	.794		8.617
STRIKE	WER1 ASSIGN				90 .70	63 .15		53							
06850 0126098 007								40.05E		53	2123				
BELLY RIVER	.0003 .0003E .0111			.73	4567 220	.8230	.0752	.0409	.0072	.0141	.0114	.0069	.0096		
1984-05-31 00/16-21-045-07W5/0	1983-11-16			1218.7	1225.8	930.1 PB									
	VO			1296.1	200	5.70		1140	.120	.50	9620	314	.805		6.494
	WER1 ASSIGN				74 .75	56 .10		50							
06850 0126098 008								40.05E		50	2003				
BSL BELLY RIVER	.0006A .0230 .0032			.69	4558 212	.8329	.0737	.0302	.0057	.0108	.0061	.0016	.0032		
1981-12-31 00/07-19-045-06W5/0	1979-10-01			1292.7	1299.4	944.6 PB									
	VO			706.4	200	5.70		1140	.240	.75	3040	296	.925		5.683
	WER1 ASSIGN				65 .55	36 .05		34							
06850 0126098 009								40.05E		34	1362				
BELLY RIVER SD	.0008E .0095			.62	4655 204	.8708	.1189								
1984-04-30 00/06-26-046-02W5/0	1982-02-24			703.6	709.3	929.0 PB									
	VO			1007.7	128	2.44		312	.220	.55	7410	303	.853		9.865
	WER1 ASSIGN				31 .70	22 .05		20							
06850 0126098 010								40.05E		20	801				
BELLY RIVER	.0004A .0123 .0022			.62	4627 202	.9010	.0536	.0204	.0043	.0034	.0017	.0004	.0003		
1982-12-01 00/10-33-046-03W5/0	1976-08-15			1006.4	1008.9	885.1 PB									
	VO			1002.2	200	7.10		1419	.200	.55	7310	317	.875		8.246
	WER1 ASSIGN				117 .70	82 .05		78							
06850 0126098 015								40.05A		78	3124				
BELLY RIVER	.0003A			.62	4626 202										
1978-12-31 00/15-34-046-03W5/0	1972-03-16			998.2	1006.1	883.6 PB									
	VO			1260.1	200	7.00		1400	.170	.55	9570	309	.797		10.333
	WER1 ASSIGN				145 .75	108 .10		98							
06850 0126098 017								40.05E		98	3925				
BSL BELLY RIVER	.0002A .0069 .0007			.68	4606 212	.8541	.0761	.0386	.0046	.0006	.0043	.0023	.0026		
1982-12-31 00/06-11-046-07W5/0	1978-11-19			1254.6	1265.5	905.3 PB									
	VO			1375.1	200	2.50		500	.175	.60	13510	312	.701		18.445
	WER1 ASSIGN				92 .80	74 .15		63							
06850 0126098 018								40.05E		63	2523				
BSL BELLY RIVER	.0001E .0076			.74	4590 224	.7813	.1087	.0603	.0087	.0184	.0098	.0030	.0021		
1983-12-31 00/02-02-046-09W5/0	1981-12-11			1373.7	1376.6	876.5 PB									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5    06850
                            VO                          1226.9     200   2.10      420  .125  .60  4430 308  .883  3.474
                       WER1 ASSIGN                          15  .55     8  .10     7
    06850 0126098 019                                                   40.05E     7       280
    BSL BELLY RIVER        .0002A .0065 .0011          .70  4561 216 .8411 .0768 .0393 .0056 .0111 .0075 .0041 .0067
    1984-04-30 00/16-12-046-07W5/0 1968-07-01      1225.9 1228.0  903.7 PB
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                            VO                          679.1     200   1.24      247  .270  .70  3540 297  .870  7.378
                       WER1 ASSIGN                          17  .60     10  .20     8
    06850 0126098 020                                                   40.05A     8       320
    BSL BELLY RIVER        .0003A                       .75  4551 224                .0801 .0332       .6800
    1978-06-30 00/16-15-047-02W5/0 1977-10-23      678.5  679.7  856.8 PB
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                            VO                          627.8     200   3.50      700  .225  .60  2850 294  .905  4.112
                       WER1 ASSIGN                          29  .50     15  .15    13
    06850 0126098 021                                                   40.05E    13       521
    U BEL RIVER    .0001 .0001E .0318 .0007          .74  4540 219 .7920 .0618 .0573 .0156 .0319 .0062 .0013 .0012
    1983-12-31 00/14-09-047-03W5/0 1982-10-18      623.6  632.0  845.2 PB
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                            VO                          724.5     200   2.60      520  .209  .60  3950 296  .870  5.470
                       WER1 ASSIGN                          28  .65     18  .15    16
    06850 0126098 022                                                   40.05E    16       641
    BELLY RIVER    .0001 .0001E .0318 .0007          .74  4540 219 .7920 .0618 .0573 .0156 .0319 .0062 .0013 .0012
    1982-12-31 00/14-09-047-03W5/0 1982-10-18      722.6  726.3  845.9 PB
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                            VO                          975.8     200   2.00      400  .150  .60  6310 302  .820  6.522
                       WER1 ASSIGN                          26  .70     18  .15    16
    06850 0126098 023                                                   40.05E    16       641
    BELLY RIVER        .0001E .0092 .0020           .71  4578 218 .8326 .0509 .0645 .0085 .0228 .0066 .0017 .0013
    1982-12-31 00/02-16-047-03W5/0 1980-10-10      971.0  980.5  868.3 PB
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                            VO                          958.0     200   4.00      800  .210  .60  7290 302  .858 10.081
                       WER1 ASSIGN                          81  .75     61  .05    58
    06850 0126098 024                                                   40.05E    58       2323
    U BSL BELLY R          .0002A .0163 .0032           .61  4628 200 .9140 .0466 .0125 .0037 .0018 .0011 .0004 .0001
    1984-04-30 00/16-09-047-03W5/0 1979-09-17      955.0  961.0  847.4 PB
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                            VO                          942.1     128   4.93      631  .180  .65  7030 309  .895  8.474
                       WER1 ASSIGN                          53  .75     40  .05    38
    06850 0126098 025                                                   40.05A    38       1522
    BELLY RIVER            .0003A                       .75  4619 200
    1982-12-01 00/16-33-047-03W5/0 1964-07-19      938.5  945.5  860.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PEMBINA	(F) 048-07W5	06850												
	VO			1167.7	128	6.40		819	.140	.65	7030	311	.873	6.715
	WER1 ASSIGN			55	.70	39	.05	37						
06850 0126098 030								40.05A		37		1482		
BSL BELLY RIVER	.0003A			.75	4619	200								
1982-12-01 00/10-04-047-05W5/0	1960-10-27		1163.7	1171.6	951.0	PB								
	VO			901.0	200	2.84		567	.140	.65	6580	303	.870	6.464
	WER1 ASSIGN			37	.70	26	.05	25						
06850 0126098 035								40.05A		25		1001		
BSL BELLY RIVER	.0003A			.75	4619	200								
1976-06-30 00/16-08-048-02W5/0	1962-05-06		903.7	906.5	829.0	PB								
	VO			894.6	200	6.30		1260	.190	.55	6130	302	.875	6.894
	WER1 ASSIGN			87	.70	61	.10	55						
06850 0126098 043								40.05E		55		2203		
BSL BELLY RIVER	E .0166 .0039			.63	4606	201	.9174	.0211	.0212	.0038	.0079	.0051	.0017	.0013
1984-05-31 00/06-10-048-02W5/0	1982-07-01		888.8	900.4	832.2	PB								
	VO			894.4	200	4.00		800	.190	.60	5920	302	.883	7.197
	WER1 ASSIGN			58	.70	41	.05	39						
06850 0126098 044								40.05E		39		1562		
BSL BELLY RIVER	A .0327 .0010			.62	4579	198	.9165	.0125	.0206	.0037	.0064	.0035	.0014	.0016
1984-05-31 00/06-14-048-02W5/0	1977-11-30		890.9	897.9	824.8	PB								
	VO			854.2	200	2.10		420	.185	.65	6530	300	.870	8.556
	WER1 ASSIGN			36	.70	25	.05	24						
06850 0126098 045								40.05E		24		961		
BELLY RIVER	.0010 .0005A .0195			.61	4603	199	.9204	.0334	.0141	.0029	.0031	.0025	.0009	.0007
1983-04-08 00/10-17-048-02W5/0	1982-09-16		853.1	855.2	829.0	PB								
	VO -74.7			891.7	200	5.60		1120	.206	.65	6680	302	.870	9.681
	WER1 ASSIGN	B		108	.70	75	.05	71						
06850 0126098 047								40.05E		71		2844		
BSL BELLY RIVER	.0005A .0161 .0006			.61	4604	199	.9321	.0188	.0191	.0033	.0054	.0028	.0007	.0003
1984-05-31 00/10-15-048-02W5/0	1973-10-19		888.5	894.9	820.2	GW								
	VO			697.1	128	1.85		237	.240	.65	4250	297	.920	6.898
	WER1 ASSIGN			16	.65	11	.05	10						
06850 0126098 050								40.05A		10		401		
U BELLY RIVER	.0003A			.57	4606	190								
1982-12-01 00/06-26-048-02W5/0	1977-02-10		696.2	698.0	811.7	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / PCT / C6	M3/M3 / C7
PEMBINA	(F) 048-07W5	06850										
	VO			854.0	200	2.00	400	.130	.55	6350	301	.877 4.897
	WER1 ASSIGN			20	.75	15 .05	14					
06850 0126098 055							40.05E	14	561			
BSL BELLY RIVER .0014 .0006A .0207			.61	4589 197	.9340	.0163 .0123	.0028	.0046	.0030	.0013	.0030	
1982-12-01 00/08-36-048-02W5/0 1982-07-21			853.0	855.0	800.3	PB						
	VO			894.5	200	4.65	930	.188	.65	6570	302	.872 8.773
	WER1 ASSIGN			82	.70	57 .05	54					
06850 0126098 060							40.05E	54	2163			
BELLY RIVER .0010 .0005E .0195			.61	4603 199	.9204	.0344 .0141	.0029	.0031	.0025	.0009	.0007	
1984-05-31 00/10-17-048-02W5/0 1982-09-16			882.4	892.5	829.0	PB						
	VO			883.5	200	2.70	540	.180	.50	6510	302	.874 6.313
	WER1 ASSIGN			34	.70	24 .05	23					
06850 0126098 065							40.05E	23	921			
BSL BELLY RIVER .0014 .0006E .0207			.61	4585 197	.9340	.0163 .0123	.0028	.0046	.0030	.0013	.0030	
1984-05-31 00/14-34-048-03W5/0 1981-09-17			880.0	887.0	800.4	PB						
	VO			887.0	128	1.80	230	.200	.60	5930	300	.806 8.369
	WER1 ASSIGN			19	.75	14 .15	12					
06850 0126098 075							40.05E	12	481			
BELLY RIVER #1 .0001 .0003E .0150 .0013			.76	4551 225	.7866	.0673 .0729	.0096	.0294	.0175			
1984-12-31 00/14-29-048-06W5/0 1954-05-27			886.1	887.9	856.5	PB						
	VO			893.4	128	2.40	307	.200	.60	5930	300	.806 8.369
	WER1 ASSIGN			26	.70	18 .15	15					
06850 0126098 076							40.05E	15	601			
BELLY RIVER .0001 .0003E .0150 .0013			.76	4551 225	.7866	.0673 .0729	.0096	.0294	.0175			
1984-12-31 00/14-29-048-06W5/0 1954-05-27			892.2	894.6	856.5	PB						
	VO			1063.1	128	3.11	398	.167	.65	7580	311	.895 8.405
	WER1 ASSIGN			33	.60	20 .05	19					
06850 0126098 080							40.05A	19	761			
BELLY RIVER .0003A			.57	4606 194								
1982-12-01 00/06-33-048-06W5/0 1956-11-20			1061.3	1065.0	842.5	PB						
	VO			930.2	848	3.54	2994	.185	.65	6890	309	.888 8.588
	WER1 ISOPAC			256	.70	179 .05	170					
06850 0126098 090							40.05A	170	6809			
BSL BELLY RIVER .0003A			.57	4606 194								
1965-02-28 00/08-01-049-04W5/0 1957-09-00												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 958.0 128 6.17 790 .170 .55 6580 306 .840 6.829
WER1 ASSIGN 54 .70 38 .10 34
06850 0126098 100 40.05A 34 1362
BELLY RIVER 7 .0003A .0182 .69 4640 213 .0420 .0215 .6900
1982-12-01 00/11-04-049-06W5/0 1978-05-26 954.3 961.3 836.1 PB

VO 912.6 128 2.40 307 .200 .60 6580 300 .871 8.593
WER1 ASSIGN 26 .70 18 .05 17
06850 0126098 105 40.05E 17 681
BELLY RIVER 1 .0001 .0002E .0253 .61 4593 197 .9300 .0178 .0140 .0030 .0045 .0031 .0012 .0008
1984-09-30 00/08-15-049-07W5/0 1957-06-17 911.4 913.8 808.0 PB

VO 1038.2 200 3.20 640 .200 .60 8130 304 .799 11.422
WER1 ASSIGN 73 .75 55 .10 50
06850 0126098 110 40.05E 50 2003
BELLY RIVER 2 .0004E .0059 .0184 .69 4640 213 .8543 .0463 .0420 .0063 .0152 .0069 .0024 .0021
1984-09-30 00/08-15-049-07W5/0 1957-06-17 1036.6 1039.8 808.0 PB

VO 1197.4 128 9.86 1262 .178 .50 9650 313 .806 9.681
WER1 ASSIGN 122 .75 92 .10 83
06850 0126098 200 40.05E 83 3324
BSL BELLY RIVER .0001 .0006E .0319 .70 4557 211 .8367 .0500 .0478 .0062 .0158 .0055 .0027 .0027
1984-09-30 02/16-12-047-09W5/0 1959-10-10 1190.0 1204.7 796.1 PB

VO 985.4 200 1.54 308 .200 .65 7310 306 .885 9.982
WER1 ASSIGN 31 .70 22 .05 21
VO 985.4 200 1.24 247 .200 .65 7310 306 .885 9.982 PROBABLE
25 .70 18 .05 17 .50
06850 0126098 205 40.05A 38 1522
BSL BELLY RIVER .0003A .75 4613 191
1984-05-31 00/16-31-048-05W5/0 1957-04-30 984.5 986.3 789.4 PB

VO 1074.8 200 1.90 380 .200 .60 7905 307 .869 10.112
WER1 ASSIGN 38 .70 27 .05 26
06850 0126098 250 40.05A 26 1041
BSL BR .0003A .57 4606 194
1981-06-30 00/10-34-050-09W5/0 1980-03-28 1071.4 1078.1 859.3 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5    06850
  BELLY RIVER BBB                                                940.2
    SOLN                 WER1                                        6  .45      3  .20      2                126.0   46
    06850 0126302 000 BELLY R BBB                                                        40.05A      2          80
    BELLY RIVER              .0003A .0105 .0009          .58  4620 194 .9636 .0103 .0082 .0028 .0009 .0023 .0001 .0001
    1982-12-01 00/01-01-047-03W5/0 1978-00-00
    CWNGNUL
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  BELLY RIVER JJJ                                               1153.1
    SOLN                 WER2 ASSIGN                                15  .45      7  .20      5                292.0   50
    06850 0126310 000 BELLY R JJJ                                                        40.05E      5          200
    BELLY RIVER              .0003A .0009 .0105          .58  4620 194 .9630 .0103 .0082 .0028 .0009 .0023 .0001 .0001
    1982-12-01 00/01-01-045-06W5/0 1979-00-00
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  BELLY RIVER KKK            VO                               1380.3     200   1.50      300  .140  .45 13910 314  .819  9.691
                       WER1 ASSIGN                                29  .80     23  .05      22          7
    06850 0126311 000 BELLY R KKK                                                        40.05E     15         601
    BELLY RIVER                  A .0137                    .60  4613 197 .9469 .0177 .0121 .0035 .0020 .0026 .0008 .0007
    1981-06-30 00/07-36-045-09W5/0 1978-12-14      1379.5 1381.0  882.9 PB
    TCPL
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  BELLY RIVER OOO            MB                               1231.1     200   7.90     1580  .120  .55  9410 312  .805  7.032
                       WER1 ASSIGN                                13  .75     10  .10       9          4
    06850 0126315 000 BELLY R OOO                                                        40.05E      5         200
    BELLY RIVR               .0002A .0069 .0007          .68  4606 212 .8541 .0761 .0386 .0046 .0096 .0043 .0023 .0026
    1983-12-31 00/16-12-046-07W5/0 1968-07-01      1225.9 1236.3  903.7 PB
    PANALTA
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  BELLY RIVER UUU            VO             -74.1              905.2     128    .30       38  .210  .60  6480 303  .871  8.798
    ASSOC                WER1 ASSIGN ABAND                          3  .70      2  .05       2
    06850 0126321 000 BELLY R UUU                                                        40.05E      2          80
    BELLY RIVER      .0016 .0003A .0160 .0001          .64  4586 202 .9138 .0238 .0225 .0040 .0074 .0045 .0021 .0039
    1984-09-30 00/14-09-048-02W5/0 1964-12-04       905.0  905.3  831.2 GO
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  BELLY RIVER ZZZ                                               983.0
    SOLN                 WER1 ISOPAC                              106  .45     48  .10      43                519.0  204
    06850 0126326 000 BELLY R ZZZ                                                        40.05E     43         1722
    BELLY RIVER                  E          .0012                          .8852 .0340 .0392 .0077 .0148 .0057 .0014 .0012
    1984-12-31 00/01-01-048-04W5/0 1958-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	DRILL DATE	H2	HE	N2	CO2	H2S	DEN	TOP	BASE	OWI / AQUIFER	MFD / GIP	PC	TC	KB	AREA / REC	PAY / PROD	VOLUME / SL	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
PEMBINA	(F)	048-07W5	06850																															
CARDIUM		VO																																
ASSOC		WER1		SEGR														.75		.15									-1953					
06850 0176000 000 CARDIUM																													42.30A	1953	82612			
CARDIUM .0001A																																		
1982-12-31 00/01-01-049-06W5/0				1953-00-00																											SEGREGATED ASSOC/SOLN PRODUCTION			
NUL A&S CWNGNUL TCPL																																		
CARDIUM																																		
SOLN		WER1		SEGR										1548.7																				
06850 0176000 000 CARDIUM														113280	.34	38515	.47	20400	10447	1180000.0	96							42.30A	9953	421012				
CARDIUM .0001A																																		
1982-12-31 00/01-01-049-06W5/0				1953-00-00																											SEGREGATED ASSOC/SOLN PRODUCTION			
NUL A&S CWNGNUL TCPL																																		
		VO												1741.7		64	6.51			417	.070	.85	15630	322	.800	10.267								
		WER1 ASSIGN													43	.80		34	.10	31														
06850 0176098 003																													40.05E	31	1242				
CARDIUM .0005E .0112 .0119														.65	4644	207	.8769	.0560	.0274	.0053	.0056	.0031	.0009	.0012										
1984-04-30 00/11-30-045-08W5/0				1978-01-01										1733.7	1749.6		892.1	PB																
		VO												1504.8		200	1.54			308	.080	.85	16750	319	.845	12.014								
		WER1 ASSIGN													37	.80		30	.05	28														
06850 0176098 005																													40.05E	28	1121				
CARDIUM .0003E														.69	4619	192																		
1978-12-31 00/07-14-047-06W5/0				1978-03-07										1503.9	1505.4		917.1	PB																
		VO												1484.5		200	1.10			220	.070	.55	15020	319	.802	6.428								
		WER1 ASSIGN													14	.80		11	.05	11														
06850 0176098 010																													40.05E	11	441				
CARDIUM E .0360 .0080														.66	4592	205	.8711	.0440	.0188	.0032	.0097	.0092												
1982-08-31 00/11-15-047-06W5/0				1978-08-25										1484.0	1485.1		881.3	PB																
VIKING A		PD -656.6												1517.5		440	6.78			2985	.150	.70	9720	331	.880	9.982								
		WER1 ASSIGN						B							143	.35		50	.05	48														
06850 0218001 000 VIKING A																													42.30E	12	508				
VIKING .0002E														.68	4619	197																		
1984-05-31 02/07-10-048-03W5/0				1956-10-01										1514.2	1521.0		864.4	GW																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
  VIKING B                                                1944.0
    SOLN                 WER1 ISOPAC                          59   .65     38   .10     34       10      375.0   156
    06850 0218002 000 VIKING B                                                      42.30E    24       1015
    VIKING             .0001 .0001E .0063 .0038             .66  4641 212 .8432 .0987 .0351 .0031 .0062 .0022 .0006 .0006
    1983-12-31 00/01-01-045-06W5/0 1982-00-00
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                         VO                                  1648.2     200    4.23      846   .083   .65 10150 321   .852  5.694
                     WER1 ASSIGN                              48   .70     34   .05     32
    06850 0218098 001                                                               42.30E    32       1354
    VIKING             .0002E .0339 .0039                   .62  4599 198 .9078 .0294 .0143 .0025 .0034 .0020 .0017 .0011
    1984-04-30 00/11-27-046-03W5/0 1978-07-18       1645.9 1650.5  918.0 PB
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                         VO                                  1630.0     200    2.50      500   .120   .60 10110 322   .692  9.290
                     WER1 ASSIGN                              46   .75     35   .05     33
    06850 0218098 002                                                               42.30E    33       1396
    VIKING             .0002 .0001E .0027                   .82  4588 243 .6626 .1719 .1079 .0171 .0332 .0040 .0003
    1980-12-31 00/06-26-046-03W5/0 1980-05-04       1627.0 1633.0  909.5 PB
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                         VO                                  1655.4     200    3.39      678   .100   .50 10290 317   .850  5.436
                     WER1 ASSIGN                              37   .70     28   .05     26
    06850 0218098 003                                                               42.30E    26       1100
    VIKING             .0002E .0339 .0039                   .62  4599 198 .9078 .0294 .0143 .0025 .0034 .2000 .0017 .0011
    1978-12-31 00/10-32-046-03W5/0 1978-09-26       1653.5 1656.9  917.1 PB
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                         VO                                  1617.6     128    5.24      671   .100   .50 10290 323   .820  5.528
                     WER1 ASSIGN                              37   .70     26   .10     23
    06850 0218098 005                                                               42.30E    23        973
    VIKING             .0002E      .0082                    .68  4619 213                .0440 .0150       .0100
    1984-04-30 00/10-33-046-03W5/0 1976-08-15       1614.5 1620.3  885.4 PB
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                         VO                                  1636.5     200    5.50     1100   .150   .85 10200 318   .782 14.872
                     WER1 ASSIGN                             164   .70    115   .15     98
    06850 0218098 007                                                               42.30E    98       4145
    VIKING             .0058 .0001E .0069                   .72  4578 219 .8016 .0999 .0500 .0060 .0146 .0075 .0034 .0042
    1983-12-31 00/02-04-047-03W5/0 1981-08-15       1630.0 1643.0  903.2 PB
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                         VO                                  1603.0     200    2.50      500   .090   .70 10200 318   .782  7.349
                     WER1 ASSIGN                              37   .70     26   .10     23
    06850 0218098 009                                                               42.30E    23        973
    VIKING             .0058 .0001E .0069                   .72  4578 219 .8016 .0999 .0500 .0060 .0146 .0075 .0034 .0041
    1983-12-31 00/06-18-047-03W5/0 1982-09-09       1599.5 1606.5  863.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR GSAT / IMG / GHV	MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PEMBINA	(F) 048-07W5 06850												
	VO			1627.6	200	4.50	900	.120	.55	13120	323	.821	9.286
	WER1 ASSIGN			84	.75	63	.05	60					
06850 0218098 010								42.30E	60	2538			
VIKING	E .0244		.65	4595	205	.8782	.0544	.0260	.0029	.0071	.0039	.0015	.0016
1982-08-31 00/03-01-048-05W5/0	1981-01-30		1623.1	1632.1	853.5	PB							
	VO			2058.8	200	2.16	432	.180	.65	14990	352	.820	17.359
	WER1 ASSIGN			75	.65	49	.05	47					
06850 0244098 005								42.30A	47	1988			
LOWER BLAIRMORE	.0002A		.65	4502	219								
1984-05-31 00/06-07-048-07W5/0	1954-08-23		2057.7	2059.9	878.7	PB							
UPPER MANNVILLE A	MB -718.1			1546.6	200	2.16	432	.150	.55	11100	327	.828	9.616
	WER1 ASSIGN	B		220	.70	154	.10	139	64				
06850 0250001 000 U MANN A								42.30E	75	3173			
UPPER MANNVILLE	.0004A .0144 .0014		.69	4598	210	.8553	.0706	.0340	.0066	.0080	.0049	.0019	.0025
1982-06-30 00/06-35-048-04W5/0	1957-11-17		1545.3	1548.1	830.0	GW							
NUL CWNGNUL													
UPPER MANNVILLE B	VO			2126.0	128	2.74	351	.150	.70	19610	338	.794	21.819
	WER1 ASSIGN			77	.80	61	.15	52	25				
06850 0250002 000 U MANN B								41.92E	27	1132			
MANNVILLE	.0003E .0030 .0066		.71	4633	221	.8088	.1007	.0518	.0081	.0109	.0053	.0020	.0027
1982-12-01 00/06-26-048-11W5/0	1976-05-25		2124.2	2127.5	923.2	PB							
TCPL													
	VO			1837.1	200	4.00	800	.140	.75	13160	324	.782	15.509
	WER1 ASSIGN			124	.75	93	.10	84					
06850 0250098 005								42.30E	84	3553			
UPPER MANNVILLE	E .0960 .0195		.71	4647	216	.8110	.0870	.0353	.0061	.0013	.0064	.0057	
1984-12-31 02/06-31-047-06W5/0	1981-12-06		1833.8	1840.5	884.5	PB							
LOB GLAUCONITIC A	PD			1806.0	7102	8.03	57029	.139	.50	13400	328	.800	10.091
	WER1 ISOPAC			4390	.70	3074	.06	2890	1818				
06850 0300001 000 LOB GLAUC A								41.92E	1072	44938			
GLAUCONITIC	.0003A .0183 .0076		.69	4603	212	.8472	.0710	.0329	.0056	.0089	.0077	.0007	.0003
1983-09-30 00/10-33-050-07W5/0	1957-06-06		1751.4	1765.2	808.9	PB							
DOMEDOW A&S CWNGNUL													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD  SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE       LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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PEMBINA                 (F)  048-07W5     06850
  LOBSTIC GLAUC H            VO                          1831.4     200    4.00      800  .150  .65 11720 329  .799 12.362
                             WER1 ASSIGN                          99  .70     69  .15     58
    06850 0300008 000                                                                41.92E     58       2431
    GLAUCONITIC                    A .0063 .0235          .72  4654 218 .8231 .0746 .0341 .0067 .0117 .0081 .0040 .0078
    1981-11-30 00/11-35-050-08W5/0 1970-03-17      1829.4 1833.4  856.5 PB
    A&S
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    LOB GLAUCONITIC E          VO                          1694.4    3661    7.53    27567  .151  .60 13650 331  .818 12.989
                             WER1 ISOPAC                       3581  .90   3223  .10    2900
    06850 0300061 001 LOB GLAUC E                                                    42.30A
    L GLAUC                        .0002A .0104 .0090      .69  4633 210 .8577 .0670 .0341 .0057 .0104 .0062
    1983-09-30 00/06-16-050-06W5/0 1959-12-12      1639.8 1659.0  721.2 PB
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    LOBSTICK GLAUC G           VO                          1691.9    1758    4.70     8264  .137  .60 13650 331  .818 11.785
                             WER1 ISOPAC                        974  .90    877  .10     789
    06850 0300061 002 LOB GLAUC G                                                    42.30A
    U GLAUC                        .0002A .0104 .0090      .69  4633 210 .8577 .0670 .0341 .0057 .0104 .0062
    1981-09-30 00/06-03-050-06W5/0 1960-12-31      1723.3 1738.6  810.2 PB
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  LOB GLAUCONITIC E & G
                             WER1 ISOPAC                       4555  .90   4100  .10    3689    1448
    06850 0300061 999 LOB GLC EG                                                     42.30A    2241       94794
    U & L GLAUC                    .0002A
    1983-12-31 00/06-16-050-06W5/0 1959-12-12
    CWNGNUL KANNGAZ
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                               VO                        1973.3     200    .90      180  .060  .70 19790 333  .800  8.873
                             WER1 ASSIGN                          16  .80     13  .10     11
    06850 0300098 003                                                                42.30E     11        465
    GLAUCONITIC                    E .0160 .0195          .71  4647 216 .8110 .0870 .0353 .0061 .0013 .0064 .0057
    1982-08-31 00/07-14-047-06W5/0 1978-03-07      1972.7 1973.6  917.1 PB
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                               VO                        1804.3     200    5.00     1000  .130  .80 17390 328  .817 19.193
                             WER1 ASSIGN                         192  .80    154  .10    138
    06850 0300098 004                                                                41.92A    138       5785
    GLAUCONITIC                    A .0145 .0043          .66  4620 209 .8556 .0714 .0350 .0062 .0073 .0040 .0010 .0007
    1981-12-31 00/03-01-048-05W5/0 1981-01-30      1799.0 1809.5  853.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5    06850
                            VO  -877.7                    1723.1     200   2.00      400  .125  .75 12890 326  .817 12.903
                       WER1 ASSIGN                  B          52  .70     36  .10      32
    06850 0300098 005                                                                41.92E     32       1341
    GLAUCONITIC                    A .0299 .0097          .65  4544 207 .8515 .0518 .0354 .0068 .0095 .0034 .0020
    1984-09-30 00/16-18-049-04W5/0 1957-12-05     1722.1 1724.1  846.4 GW
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                            VO                            1865.0     200  12.19     2438  .130  .70 13160 330  .816 12.647
                       WER1 ASSIGN                           308  .85    262  .10     236
    06850 0300098 017                                                                41.92E    236       9893
    GLAUCONITIC                    A .0265 .0078          .68  4606 210 .8413 .0656 .0333 .0057 .0092 .0063 .0043
    1982-10-29 00/06-05-050-07W5/0 1960-10-22     1858.1 1871.8  854.7 PB
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                            VO                            1733.5     200   3.10      620  .105  .70 13640 320  .749 11.895
                       WER1 ASSIGN                            74  .75     55  .10      50
    06850 03C0098 018                                                                41.92E     50       2096
    U GLAUCONITIC                  E .0042 .0035          .72  4621 221 .7971 .1134 .0508 .0095 .0121 .0061 .0017 .0016
    1984-12-31 00/14-13-050-07W5/0 1982-08-21     1731.0 1736.0  788.2 PB
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                            VO                            1709.6     128    .70       90  .150  .55 13650 320  .749 13.362
                       WER1 ASSIGN                            12  .75      9  .10       8
    06850 0300098 025                                                                41.92E      8        335
    U GLAUCONITIC                  E .0042 .0035          .72  4621 221 .7971 .1134 .0508 .0095 .0121 .0061 .0017 .0016
    1984-12-31 02/06-36-050-07W5/0 1982-12-05     1709.3 1710.0  786.8 PB
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    GLAUCONITIC I              VO                         1854.6    4541   7.35     33376  .141  .60 13310 332  .821 11.748
                       WER1 ISOPAC                          3921  .70   2745  .06    2580
    06850 0301160 001                                                                41.92A
    GLAUCONITIC                    .0003A .0143 .0120      .67  4646 210 .8517 .0707 .0317 .0052 .0079 .0048 .0013 .0001
    1984-12-31 00/10-18-051-08W5/0 1958-12-19     1858.7 1867.2  848.3 PB
-------------------------------------------------------------------------------------------------------------------------------
    LOBSTICK GLAUC.D           VO                         1846.5     200   8.07      1614  .140  .60 13720 333  .813 12.106
                       WER1 ASSIGN                           195  .70    137  .05      130
    06850 0301160 002 LOB GLAUC D                                                    41.92E
    U GLAUCONITIC                  .0003A .0143 .0120      .67  4646 210 .8517 .0707 .0317 .0052 .0079 .0048 .0013 .0001
    1982-08-31 00/10-15-050-08W5/0 1960-01-15     1841.9 1850.8  843.4 PB
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  GLAUCONITIC D & I
                       WER1 ISOPAC                          4116  .70   2882  .06    2710      874
    06850 0301160 999 GLAUC D+I                                                      41.92A   1836       76965
    LOB GLAUC                      .0003A
    1984-12-31 00/10-18-051-08W5/0 1958-12-19
    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
                            VO                        1941.3      200    3.66       732  .140   .60 13900  333   .811 12.288
                       WER1 ASSIGN                          90  .70     63  .05          60
    06850 0310098 010                                                                42.30A      60       2538
    LOWER MANNVILLE          .0002A                    .69  4626 213
    1984-05-31 00/11-10-048-07W5/0 1969-08-02      1936.7 1945.8  826.9 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                        1788.0      200    4.01       802  .180   .70 17020  328   .790 23.572
                       WER1 ASSIGN                         189  .80    151  .05         144
    06850 0310098 015                                                                42.30E     144       6091
    LOWER MANNVILLE          .0002E                    .69  4626 213
    1978-12-31 00/11-25-050-07W5/0 1978-07-10      1784.6 1791.3  811.7 PB
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  LOB OSTRACOD A           MB                        1856.8      200    4.32       863  .200   .70 14480  336   .820 21.105
                       WER1 ASSIGN                         151  .75    113  .05         107          94
    06850 0312001 000 LOB OST A                                                      42.30E      13        550
    OSTRACOD                 .0002A      .0155         .68  4640 211
    1982-07-30 00/06-05-051-07W5/0 1958-11-05      1854.7 1859.3  866.9 PB
    A&S
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  OSTRACOD C               VO                        1890.1      742    1.81      1341  .140   .65 17000  349   .826 15.258
                       WER1 ISOPAC                         205  .80    164  .10         147          31
    06850 0312003 000 OSTRACOD C                                                     42.30A     116       4907
    OSTRACOD                 .0002A .0069 .0140         .68  4654 212                    .0325 .0162        .6000
    1976-06-30 00/06-28-050-08W5/0 1970-03-24      1872.0 1874.0  833.0 PB
    A&S
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    OSTRACOD E               VO          -796.0        1596.7      672     .63       423  .160   .70 17220  318   .776 22.226
    ASSOC                WER1 ISOPAC                          94  .75     71  .10          64
    06850 0312005 001 OST E                                                          42.30E
    OSTRACOD       .0002 .0008A .0213 .0029             .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1984-06-30 00/02-04-050-03W5/0 1979-06-12      1623.0 1623.5  833.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
    OSTRACOD E               VO          +812.0        1619.5       54     .52        28  .160   .70 17220  318   .776 22.226
    ASSOC                WER1 ISOPAC                           6  .75      5  .10           4
    06850 0312005 002 OST E                                                          42.30E
    OSTRACOD       .0002 .0008E .0213 .0029             .67  4594 210 .8451 .0685 .0360 .0055 .0055 .0104 .0061 .0014
    1983-12-31 00/02-04-050-03W5/0 1979-06-12      1623.0 1623.5  833.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
OSTRACOD E VO -808.0 1599.9 32 .31 10 .160 .70 17220 318 .776 22.226
ASSOC WER1 ISOPAC 2 .75 2 .10 2
06850 0312005 003 OST E 42.30E
OSTRACOD .0002 .0008E .0213 .0029 .67 4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
1983-12-31 00/02-04-050-03W5/0 1979-06-12 1623.0 1623.5 833.3 PB

OSTRACOD E VO -810.0 1578.2 126 .84 106 .160 .70 17220 318 .776 22.226
ASSOC WER1 ISOPAC 24 .75 18 .10 16
06850 0312005 004 OST E 42.30E
OSTRACOD .0002 .0008E .0213 .0029 .67 4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
1984-05-31 00/02-04-050-03W5/0 1979-06-12 1623.0 1623.5 833.3 PB

OSTRACOD E
ASSOC WER1 ISOPAC 126 .75 96 .10 86 26
06850 0312005 999 OSTRACOD E 42.30E 60 2538
OSTRACOD .0008A
1984-06-30 00/02-04-050-03W5/0 1979-06-12

OSTRACOD G VO -934.7 1725.6 156 .42 65 .108 .65 10320 324 .798 7.968
ASSOC WER1 ISOPAC SEGR 5 .65 3 .10 3
06850 0312007 000 OSTRACOD G 42.30E 3 127
OSTRACOD A .0096 .0087 .72 4605 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
1984-09-30 00/16-01-051-07W5/0 1983-02-20 1725.1 1725.9 792.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

OSTRACOD G 1746.8
SOLN WER1 ISOPAC SEGR 51 .65 33 .15 28 12 487.0 105
06850 0312007 000 OSTRACOD G 42.30E 16 677
OSTRACOD A .0096 .0087 .72 4605 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
1984-09-30 00/16-01-051-07W5/0 1983-02-20 1725.1 1725.9 792.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

OSTRACOD L VO 1870.5 200 3.94 788 .171 .70 17000 330 .794 22.086
WER1 ASSIGN 174 .80 139 .05 132 24
06850 0312012 000 OSTR L 42.30A 108 4568
OSTRACOD .0002A .68 4654 212 .0325 .0162
1979-12-29 00/07-12-051-08W5/0 1979-09-07 1868.5 1872.5 891.1 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1620.7 200 .44 88 .127 .70 14340 323 .754 14.886
WER1 ASSIGN 13 .80 10 .10 9
06850 0312098 002 42.30E 9 381
OSTRACOD A .0642 .76 4503 219 .7411 .0985 .0444 .0082 .0175 .0122 .0074 .0039
1981-09-30 00/11-36-049-04W5/0 1981-05-23 1620.5 1621.0 814.4 PB

VO 1742.8 200 1.00 200 .070 .60 19000 326 .800 8.702
WER1 ASSIGN 17 .80 14 .10 13
06850 0312098 003 42.30E 13 550
OSTRACOD E .0167 .0048 .67 4613 211 .8463 .0712 .0400 .0059 .0107 .0044
1983-12-31 00/16-18-050-06W5/0 1982-12-24 1742.0 1743.7 785.5 PB

VO 2311.9 200 2.47 493 .115 .85 20150 342 .829 19.757
WER1 ASSIGN 97 .75 73 .10 66
06850 0312098 005 42.30E 66 2792
OSTRACOD 1 .0002E .0069 .0140 .68 4654 212 .0325 .6000
1978-12-31 00/01-15-050-12W5/0 1978-02-23 2310.4 2313.4 951.3 PB

VO 2319.2 200 1.54 308 .115 .70 20200 343 .829 16.286
WER1 ASSIGN 50 .75 38 .10 34
06850 0312098 010 42.30E 34 1438
OSTRACOD 2 .0002E .0069 .0140 .68 4654 212 .0325 .6000
1978-12-31 00/01-15-050-12W5/0 1978-02-23 2318.3 2319.8 951.3 PB

VO 1841.3 200 1.50 300 .140 .75 15500 329 .795 17.695
WER1 ASSIGN 53 .75 40 .10 36
06850 0312098 015 42.30E 36 1523
OSTRACOD .0001E .0069 .0140 .68 4651 212 .8504 .0724 .0325 .0057 .0105 .0060 .0006 .0009
1982-10-29 00/06-34-050-08W5/0 1960-06-14 1837.0 1845.6 822.4 PB

VO HEAVY 1790.7 200 .60 120 .100 .70 14790 328 .775 11.582
WER1 ASSIGN 14 .70 10 .10 9
06850 0312098 017 42.30E 9 381
OSTRACOD A .0096 .0087 .72 4573 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
1983-11-30 00/06-03-051-07W5/0 1978-07-05 1790.4 1791.0 824.2 GO

VO HEAVY 1793.0 200 .60 120 .100 .70 14790 328 .773 11.612
WER1 ASSIGN 14 .75 10 .10 9
06850 0312098 020 42.30E 9 381
OSTRACOD A .0096 .0087 .72 4605 219 .8235 .0761 .0384 .0068 .0143 .0087 .0071 .0067
1983-12-31 00/06-03-051-07W5/0 1978-07-05 1790.4 1791.0 824.8 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PEMBINA (F) 048-07W5 06850													
VO			1750.0		200	1.00	200	.120	.60	16200	321	.788	13.116
WER1 ASSIGN				26	.80	21	.10	19					
06850 0312098 025								42.30E	19		804		
OSTRACOD	H2	E .0202	N2 .0131	CO2	H2S	DEN .67	PC 4633	TC 209	C1 .8517	C2 .0648	C3 .0284	IC4 .0045	NC4 .0085	C5 .0088	C6	C7
1982-12-01 00/01-11-051-07W5/0	1982-06-01			TOP 1749.5	BASE 1750.5	KB 803.0	PB									
KEYSTONE ELLERSLIE A VO													
ASSOC WER1		SEGR			.80		.10		-6				
06850 0336001 000 KEY ELRSL A								42.30A	6		254		
ELLERSLIE		.0002A .0184	.0151			.67	4640	209	.8511	.0666	.0289	.0045	.0084	.0070		
1984-12-31 00/01-01-048-04W5/0	1957-00-00													SEGREGATED ASSOC/SOLN PRODUCTION		
KEYSTONE ELLERSLIE A													
SOLN WER1		SEGR		1782.5									
					92	.65	60	.30	42		21	800.0	115
06850 0336001 000 KEY ELRSL A								42.30A	21		888		
ELLERSLIE		.0002A .0184	.0151			.67	4640	209	.8511	.0666	.0289	.0045	.0084	.0070		
1984-12-31 00/01-01-048-04W5/0	1957-00-00													SEGREGATED ASSOC/SOLN PRODUCTION		
ELLERSLIE J VO				1615.6		200	3.58	716	.128	.65	14300	323	.800	13.094
WER1 ASSIGN					94	.75	71	.05	67				
06850 0336010 000 ELLERSLIE J								42.30E	67		2834		
U ELLERSLIE	.0012	.0005A .0126	.0108			.65	4641	209	.8552	.0764	.0277	.0040	.0078	.0033	.0007	.0002
1983-12-31 00/16-21-049-03W5/0	1981-03-17			TOP 1610.4	BASE 1620.7	KB 788.1	PB									
VO				2379.0		200	3.00	600	.090	.45	20763	334	.791	9.052
WER1 ASSIGN					54	.75	41	.10	37				
06850 0336098 001								40.05E	37		1482		
ELLERSLIE		.0001E .0046	.0002			.72	4605	223	.7878	.1093	.0655	.0090	.0155	.0030	.0030	.0020
1982-12-01 00/06-22-047-10W5/0	1981-11-04			TOP 2376.5	BASE 2381.4	KB 1026.4	PB									
VO				2184.0		200	1.50	300	.130	.85	20330	332	.842	22.853
WER1 ASSIGN ABAND					69	.75	51	.05	49				
06850 0336098 002								40.05E	49		1962		
ELLERSLIE		.0003E .0574	.0233			.69	4620	206	.8130	.0679	.0225	.0030	.0056	.0031	.0018	.0024
1983-12-31 00/14-15-046-08W5/0	1983-02-02															
VO				1617.1		200	7.99	1598	.117	.45	17940	318	.776	10.885
WER1 ASSIGN					174	.80	139	.10	125				
06850 0336098 003								40.05E	125		5006		
ELLERSLIE	.0004	.0002A .0085				.67	4611	212	.8477	.0847	.0351	.0049	.0100	.0054	.0019	.0012
1981-11-30 00/07-28-049-03W5/0	1981-03-22			TOP 1610.0	BASE 1624.1	KB 792.8	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1619.2 200 3.58 716 .128 .65 17900 323 .796 16.473
WER1 ASSIGN 118 .80 94 .05 90
06850 0336098 004 40.05E 90 3605
ELLERSLIE .0012 .0005A .0126 .0108 .65 4641 209 .8552 .0764 .0277 .0040 .0078 .0033 .0007 .0002
1983-12-31 00/16-21-049-03W5/0 1981-03-17 1610.4 1620.7 788.1 PB

VO 2133.9 200 4.25 850 .220 .80 15930 335 .824 28.884
WER1 ASSIGN 246 .75 185 .10 167
06850 0336098 005 40.05E 167 6688
ELLERSLIE .0003E .0574 .0233 .69 4620 206 .8130 .0679 .0225 .0030 .0056 .0031 .0018 .0024
1979-12-29 02/16-31-049-09W5/0 1978-05-15 2131.7 2136.0 931.8 PB

VO 2407.5 200 1.00 200 .120 .75 20765 336 .795 20.776
WER1 ASSIGN 42 .80 33 .10 30
06850 0336098 006 40.05E 30 1202
ELLERSLIE .0001E .0046 .0002 .72 4605 223 .7878 .1093 .0655 .0090 .0155 .0060 .0020
1982-12-01 00/06-22-047-10W5/0 1981-11-04 2407.0 2408.0 1023.4 PB

VO 1560.4 200 2.00 400 .200 .85 13010 320 .797 24.662
WER1 ASSIGN 99 .75 74 .10 67
06850 0336098 007 40.05E 67 2683
ELLERSLIE #2 .0001 .0007E .0722 .0070 .70 4548 209 .7774 .0822 .0375 .0040 .0100 .0050 .0019 .0020
1983-12-31 00/16-32-048-01W5/0 1983-06-04 1559.4 1561.4 771.5 PB

VO 1588.5 200 2.60 520 .110 .55 10890 322 .815 7.140
STRIKE WER1 ASSIGN 37 .70 26 .10 23
06850 0336098 008 40.05E 23 921
ELLERSLIE #1 .0005E .0229 .0165 .69 4639 212 .8259 .0758 .0379 .0044 .0100 .0046 .0013 .0002
1983-12-31 00/16-32-048-01W5/0 1983-06-04 1586.0 1591.0 771.2 PB

VO 1689.8 200 2.50 500 .100 .75 12750 324 .805 10.426
WER1 ASSIGN 52 .75 39 .10 35
06850 0336098 009 40.05E 35 1402
ELLERSLIE .0001 .0004E .0274 .0173 .68 4630 210 .8399 .0619 .0295 .0039 .0088 .0056 .0024 .0028
1983-12-31 00/06-10-048-02W5/0 1982-07-01 1688.6 1691.0 832.2 PB

VO 1893.6 200 1.52 304 .160 .80 16000 330 .794 22.228
WER1 ASSIGN 68 .75 51 .10 46
06850 0336098 010 40.05E 46 1842
ELLERSLIE E .0200 .0139 .70 4620 213 .8333 .0660 .0353 .0060 .0128 .0076 .0051
1982-10-29 00/06-05-050-07W5/0 1960-10-22 1892.5 1894.6 854.7 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PEMBINA                 (F)  048-07W5     06850
                             VO                              1767.0      64   3.58      229   .165   .80 10420 328   .825 14.455
                        WER2 ASSIGN                               33   .70     23   .15     20
    06850 0336098 013                                                                 42.05E     20        841
    ELLERSLIE              .0002E .0137 .0282 .0056  .86  4677 215 .8132 .0780 .0407 .0055 .0101 .0037 .0006 .0005
    1984-12-31 00/12-04-049-04W5/0 1983-10-10      1765.3 1768.8  852.2 PB
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                             VO                              1997.4     200   3.70      740   .120   .60 20790 328   .780 16.634
                        WER1 ASSIGN                              123   .80     98   .15     83
    06850 0336098 015                                                                 40.05E     83        3324
    ELLERSLIE                   A .0107 .0235             .79  4613 222 .7752 .0694 .0606 .0113 .0288 .0205
    1984-09-30 00/02-30-048-07W5/0 1954-01-14      1995.5 1999.2  861.1 PB
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                             VO                              1686.6     200    .50      100   .150   .80 12410 326   .812 15.999
                        WER1 ASSIGN                               16   .75     12   .10     11
    06850 0336098 020                                                                 42.30E     11        465
    ELLERSLIE              .0001 .0007A .0108 .0090          .68  4626 211 .8536 .0717 .0290 .0049 .0083 .0052 .0023 .0044
    1984-09-30 00/08-01-049-04W5/0 1957-09-28      1686.3 1686.8  803.2 PB
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                             VO                              1826.7     200   2.80      560   .110   .70 21240 324   .798 17.989
                        WER1 ASSIGN                              101   .80     81   .10     73
    06850 0336098 030                                                                 40.05E     73        2924
    ELLERSLIE              .0001A .0053                .70  4601 216 .8394 .0860 .0342 .0064 .0113 .0078 .0043 .0057
    1983-12-31 00/01-11-048-05W5/0 1981-09-10      1823.6 1829.8  837.8 PB
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                             VO                              1582.9     200   1.80      360   .140   .65 17880 322   .757 18.983
                        WER1 ASSIGN                               68   .80     55   .10     49
    06850 0336098 035                                                                 40.05E     49        1962
    ELLERSLIE SD                E .0642                 .76  4503 219 .7411 .0985 .0444 .0082 .0175 .0122 .0074 .0039
    1984-05-31 00/14-11-050-04W5/0 1983-11-23      1582.0 1583.8  760.0 PB
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    ELLERSLIE F              VO          -1239.9            2106.3      64    .50       32   .126   .70 16000 330   .757 16.065
    ASSOC                WER1 ASSIGN                               5   .75      4   .10      4
    06850 0336160 001 ELLER F                                                         40.05E
    ELLERSLIE              .0001E .0046 .0102          .72  4605 223 .7878 .1093 .0655 .0090 .0155 .0060 .0030 .0020
    1982-12-31 02/06-15-048-09W5/0 1981-08-21      2106.0 2106.5  866.6 GD
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  ELLERS F & JURAS C&D
    ASSOC                WER1 ASSIGN                               5   .75      4   .10      4
    06850 0336160 999 ELL F+JU CD                                                     40.05E      4        160
    ELLER & JURAS           .0001E
    1983-12-31 02/06-15-048-09W5/0 1981-08-21
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 2246.1 200 1.30 260 .130 .65 16610 334 .717 16.667
WER1 ASSIGN 43 .75 33 .15 28
06850 0432098 002 40.05E 28 1121
ROCK CREEK .0001E .0119 .0118 .84 4579 237 .7104 .1264 .0700 .0118 .0220 .0146 .0071 .0137
1984-12-31 00/15-20-045-08W5/0 1981-09-27 2245.5 2246.8 920.2 PB

VO 2295.7 200 4.98 996 .089 .65 16990 342 .828 9.871
WER1 ASSIGN 98 .75 74 .10 66
06850 0432098 003 40.05E 66 2643
ROCK CREEK .0002E .0361 .0178 .68 4632 210 .8182 .0790 .0295 .0055 .0072 .0046 .0013 .0006
1982-08-31 02/14-20-047-09W5/0 1979-03-14 2291.4 2300.0 956.3 PB

VO 2245.7 200 3.94 788 .112 .80 16610 341 .812 15.285
WER1 ASSIGN 120 .70 84 .10 76
06850 0432098 005 40.05E 76 3044
ROCK CREEK B A .0235 .0236 .71 4647 215 .7990 .0866 .0364 .0061 .0105 .0059 .0021 .0013
1981-09-30 00/10-03-051-11W5/0 1980-08-15 2242.2 2247.0 987.0 PB

VO 2459.1 200 9.30 1860 .120 .85 7500 345 .895 7.046
WER1 ASSIGN 131 .50 66 .10 59
06850 0432098 007 40.05E 59 2363
ROCK CREEK E .0405 .67 4596 209 .8084 .1067 .0357 .0032 .0048 .0007
1982-12-31 00/03-32-047-11W5/0 1979-12-19 2453.0 2465.2 897.0 PB

VO 2257.5 200 5.70 1140 .110 .80 16710 341 .824 14.883
WER1 ASSIGN 170 .75 127 .10 115
06850 0432098 010 40.05E 115 4606
ROCK CREEK .0002A .0361 .0178 .68 4632 210 .8182 .0790 .0295 .0055 .0072 .0046 .0013 .0006
1982-08-31 00/07-01-048-10W5/0 1980-12-18 2249.0 2266.0 911.6 PB

VO 2165.6 200 8.09 1618 .120 .75 16020 338 .800 15.164
WER1 ASSIGN 245 .75 184 .10 166
06850 0432098 015 40.05E 166 6648
ROCK CREEK .0001A .0069 .0154 .70 4656 216 .8244 .0931 .0343 .0063 .0091 .0053 .0023 .0028
1982-08-31 00/09-18-049-09W5/0 1980-12-22 2156.2 2175.0 926.9 PB

VO 2143.7 200 3.90 780 .092 .70 16150 332 .779 11.436
WER1 ASSIGN 89 .75 67 .10 60
06850 0432098 017 40.05E 60 2403
ROCK CREEK E .0022 .0215 .84 4661 215 .8292 .0911 .0329 .0056 .0076 .0042 .0015 .0015
1983-12-31 02/14-30-049-09W5/0 1982-11-23 2140.7 2146.7 924.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
PEMBINA	(F) 048-07W5	06850													
		VO	2253.6		200	3.20		640	.130	.60	17230	351	.824	13.214	
	WER1 ASSIGN			85	.70	59	.10	53							
06850 0432098 020								40.05E		53	2123				
ROCK CREEK	.0001E .0069 .0154		.70	4656	216	.8244	.0931	.0343	.0063	.0091	.0053	.0023	.0028		
1983-09-30 02/06-13-049-11W5/0	1981-12-06		2252.0	2255.2	922.2	PB									
		VO	2023.9		200	2.80		560	.030	.70	16230	328	.808	3.657	
	WER1 ASSIGN			20	.75	15	.10	14							
06850 0444098 002								39.30E		14	550				
NORD	.0003 .0002A .0066 .0150		.65	4609	207	.8473	.0753	.0329	.0043	.0090	.0053	.0021	.0017		
1982-12-31 02/06-31-047-06W5/0	1981-12-06		2012.9	2034.8	884.5	PB									
		VO	1765.2		200	6.70		1340	.120	.70	14930	327	.808	13.498	
	WER1 ASSIGN			181	.75	136	.10	122							
06850 0444098 005								39.30E		122	4795				
NORDEGG	A .0195 .0342 .0016		.69	4702	211	.8321	.0670	.0265	.0051	.0061	.0038	.0041			
1984-09-30 00/16-18-049-04W5/0	1957-12-00		1761.8	1768.5	846.4	PB									
JURASSIC B			2277.1												
SOLN	WER1 ISOPAC			19	.65	12	.15	10			242.0		80		
06850 0446002 000	JURASSIC B							40.05E		10	401				
JURASSIC	E .0022 .0215		.84	4661	215	.8292	.0911	.0329	.0056	.0076	.0042	.0015	.0015		
1984-12-31 00/01-01-047-09W5/0	1980-00-00														
JURASSIC H		VO	1749.9		200	4.63		925	.130	.45	14930	326	.755	10.091	
	WER1 ASSIGN			93	.75	70	.15	60		5					
06850 0446008 000	JURASSIC H							39.30E		55	2162				
NORDEGG	.0001A .0285 .0260		.77	4610	221	.7958	.0609	.0333	.0072	.0149	.0133	.0093	.0106		
1983-11-30 00/11-31-049-05W5/0	1978-03-23		1747.1	1752.6	788.8	PB									
JURASSIC I		VO	2214.9		400	6.40		2560	.094	.80	18000	339	.793	14.319	
	WER1 ASSIGN			366	.85	312	.15	265		4					
06850 0446009 000	JURASSIC I							40.05E		261	10453				
JURASSIC	.0002A .0086 .0290		.73	4645	220	.7947	.0908	.0429	.0065	.0125	.0078	.0033	.0037		
1984-12-31 00/04-14-050-11W5/0	1978-06-28		2210.0	2223.2	930.6	PB									
JURASSIC K		VO	2214.0		200	4.33		866	.120	.65	16610	334	.795	13.876	
	WER1 ASSIGN			120	.75	90	.10	81		15					
06850 0446011 000	JUR K							40.05E		66	2643				
ROCK CREEK	E .0022 .0215		.84	4661	215	.8292	.0911	.0329	.0056	.0076	.0042	.0015	.0015		
1983-12-31 00/07-11-049-10W5/0	1982-03-05		2206.5	2221.5	938.0	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC      C1      C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
                              VO                              2398.8      200    3.60        720   .145   .90 19870 345   .846 25.265
                         WER2 ASSIGN                            182    .75     136   .10     123
    06850 0640098 005                                                                  39.30A     123        4834
    SHUNDA                    .0002A .0024 .0376 .0163  .65  4806 207 .8812 .0421 .0108 .0028 .0031 .0022 .0009 .0005
    1983-12-31 00/15-32-049-11W5/0 1979-06-03      2395.0 2402.6  962.2 PB
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  PEKISKO B              MB                                2087.6      200    4.60        920   .100   .75 17300 329   .800 14.019
                         WER1 ASSIGN                            223    .85     190   .10     171     108
    06850 0642002 000 PEKISKO B                                                        39.30E      63        2476
    PEKISKO                   .0002A .0054 .0330 .0017  .70  4702 214 .8380 .0681 .0270 .0048 .0085 .0062 .0033 .0038
    1984-09-30 00/06-18-047-06W5/0 1956-03-21      2085.4 2090.0  897.0 PB
    A&S
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                              VO                              1901.6      200    1.82        364   .130   .60 17040 331   .805 14.185
                         WER1 ASSIGN                             52    .75      39   .10      35
    06850 0642098 003                                                                  39.30E      35        1376
    PEKISKO                   .0001A .0053 .0228        .67  4682 211 .8542 .0732 .0258 .0036 .0079 .0047 .0017 .0008
    1981-12-31 00/10-30-050-07W5/0 1968-08-31      1900.7 1902.6  868.1 PB
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                              VO                              1907.1     1308    2.63       3440   .050   .65 15530 331   .796  5.448
                         WER1 ISOPAC                            187    .70     131   .10     118
    06850 0642098 005                                                                  39.30E     118        4637
    PEKISKO                   .0002A .0097 .0323        .69  4697 213 .8410 .0684 .0258 .0039 .0081 .0054 .0022 .0030
    1982-12-31 00/06-34-050-08W5/0 1960-06-14      1909.3 1918.7  826.6 PB
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                              VO                              1847.6      200    4.50        900   .110   .90 15930 323   .757 18.342
                         WER1 ASSIGN                            165    .80     132   .10     119
    06850 0644098 002                                                                  39.30E     119        4677
    BANFF                .0001 .0005A .0154 .0222        .72  4649 218 .7989 .0937 .0381 .0050 .0110 .0071 .0035 .0045
    1983-12-31 00/14-31-047-04W5/0 1982-03-15      1842.5 1852.7  842.5 PB
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                              VO                              2045.2      200    3.70        740   .080   .80 16550 336   .790 11.352
                         WER1 ASSIGN                             85    .75      63   .05      60
    06850 0644098 005                                                                  39.30A      60        2358
    BANFF                     .0002A                    .70  4606 218
    1961-01-11 00/10-04-047-05W5/0 1960-10-27      2042.5 2048.3  951.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	TC / PC / TYPE	AREA / REC / PROD	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PEMBINA	(F) 048-07W5	06850											
	VO		1705.1	200	2.30		460	.120	.65	16910	320	.771	15.203
	WER1 ASSIGN		70	.80	56	.10	50						
06850 0644098 010							39.30E		50	1965			
BANFF	.0002A	.0177	.70	4666	217	.8319	.0869	.0360	.0045	.0108	.0064	.0027	.0029
1981-11-30 02/10-14-048-03W5/0		1981-03-12	1704.0	1706.3	837.8	PB							
	VO	-828.9	1622.0	200	.40		80	.190	.60	17630	323	.767	23.071
ASSOC	WER1 ASSIGN		18	.75	14	.10	13						
06850 0644098 013							39.30E		13	511			
BANNF-CLARK MBR	.0002E	.0177	.70	4666	217	.8300	.0869	.0360	.0045	.0108	.0064	.0027	.0029
1984-09-30 02/16-20-049-03W5/0		1983-11-27	1621.8	1622.2	793.3	GO							
	VO		1608.3	200	2.49		498	.089	.60	18350	323	.799	10.794
	WER1 ASSIGN		54	.80	43	.10	39						
06850 0644098 015							39.30E		39	1533			
BANFF .0005	.0007A	.0174 .0012	.66	4604	209	.8554	.0767	.0278	.0035	.0086	.0047	.0016	.0019
1981-12-31 00/06-34-049-03W5/0		1981-09-24	1603.6	1613.1	800.5	PB							
	VO	-811.9	1580.1	64	.70		45	.150	.75	18870	322	.781	24.006
ASSOC	WER1 ASSIGN		11	.75	8	.10	7						
06850 0644098 030							39.30E		7	275			
BANFF CLARKES	.0003A	.0226 .0303	.70	4643	213	.8176	.0742	.0307	.0055	.0095	.0056	.0022	.0015
1983-12-31 00/16-06-050-03W5/2		1983-07-23	1579.8	1580.5	767.8	GO							
	VO	-814.2	1579.8	200	3.20		640	.280	.70	18860	322	.831	39.286
ASSOC	WER2 ASSIGN		251	.75	188	.10	169						
06850 0644098 035							37.43E		169	6326			
CLARK'S MBR	.0003 .0002A	.1353 .0033	.70	4438	199	.7525	.0642	.0255	.0042	.0075	.0045	.0015	.0010
1983-12-31 00/06-07-050-03W5/0		1983-01-03	1578.0	1581.6	766.8	GO							
BLUERIDGE A			2607.0										
SOLN	WER2			90	.65	58	.30	41		3	650.0	138	
06850 0680001 000 BLUERIDGE A							39.30E		38	1493			
BLUERIDGE	.0003 .0005E	.0604 .0039 .0600	.78	4775	225	.7310	.0625	.0264	.0062	.0184	.0178	.0082	.0124
1980-12-31 00/01-01-050-10W5/0		1978-00-00											
BLUERIDGE C			2712.5										
SOLN	WER1 ISOPAC			32	.65	21	.15	18			199.0	162	
06850 0680003 000 BLUERIDGE C							39.30E		18	707			
BLUERIDGE	.0001 .0001E	.0351 .0051	.71	4593	216	.7822	.1091	.0415	.0051	.0113	.0058	.0032	.0014
1984-12-31 00/01-01-050-11W5/0		1979-00-00											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

BLUERIDGE D 2587.3
SOLN WER1 ISOPAC 86 .65 56 .10 50 410.0 210
06850 0680004 000 BLUERIDGE D 39.30E 50 1965
BLUERIDGE .0001 .0001E .0351 .0051 .71 4593 216 .7822 .1091 .0415 .0051 .0113 .0058 .0032 .0014
1983-12-31 00/01-01-051-10W5/0 1981-00-00

VO 2882.2 200 8.40 1680 .050 .80 30170 348 .922 10.696
WER2 ASSIGN 180 .80 144 .10 130
06850 0680098 005 39.30E 130 5109
BLUERIDGE .0001 .0005E .0382 .0049 .0271 .69 4686 213 .7972 .0844 .0341 .0036 .0072 .0022 .0003 .0002
1983-04-30 00/14-20-050-12W5/0 1977-05-17 2861.8 2902.5 958.0 PB

NISKU A 2993.0
SOLN WER2 518 .51 264 .40 159 85 2800.0 185
06850 0696001 000 NISKU A 40.05E 74 2964
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-01 00/01-01-049-12W5/0 1977-00-00
A&S

NISKU B 2911.0
SOLN WER1 ISOPAC 26 .35 9 .15 7 80.0 328
06850 0696002 000 NISKU B 40.05E 7 280
NISKU .0001 .0003E .0408 .0015 .69 4585 211 .8036 .0990 .0362 .0044 .0085 .0025 .0015 .0016
1984-12-31 00/01-01-050-12W5/0 1977-00-00

NISKU C 2644.0
SOLN WER2 207 .50 104 .40 62 37 1430.0 145
06850 0696003 000 NISKU C 40.05E 25 1001
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1980-12-31 00/01-01-050-10W5/0 1977-00-00

NISKU D 2583.7
SOLN WER2 672 .17 114 .30 80 54 4800.0 140
06850 0696004 000 NISKU D 40.05E 26 1041
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1980-12-31 00/01-01-050-10W5/0 1978-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

NISKU E — 2727.4
SOLN WER1 ISOPAC — 126 .33 42 .25 31 5 700.0 180
06850 0696005 000 NISKU E — 40.05E 26 1041
NISKU .0003 .0002E .0377 .0058 .0047 .79 4583 231 .6940 .1315 .0782 .0117 .0230 .0095 .0021 .0013
1983-12-31 00/01-01-050-10W5/0 1978-00-00

NISKU F — 2556.1
SOLN WER2 — 187 .65 121 .40 73 4 2100.0 89
06850 0696006 000 NISKU F — 40.05E 69 2763
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1980-12-31 00/01-01-051-10W5/0 1978-00-00
A&S

NISKU G VD
ASSOC WER2 ISOPAC SEGR — .75 .25 -113
06850 0696007 000 NISKU G — 40.05E 113 4526
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU G — 2907.8
SOLN WER2 ISOPAC SEGR — 369 .70 258 .40 155 82 3000.0 123
06850 0696007 000 NISKU G — 40.05E 73 2924
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU H — 2774.0
SOLN WER2 — 67 .50 34 .40 20 6 450.0 148
06850 0696008 000 NISKU H — 40.05E 14 561
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1983-12-31 00/01-01-051-11W5/0 1978-00-00

NISKU I — 2906.0
SOLN WER2 — 86 .65 56 .15 48 750.0 115
06850 0696009 000 NISKU I — 40.05E 48 1922
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1984-12-31 00/01-01-050-11W5/0 1978-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

NISKU J — 2791.4
SOLN — WER2 ISOPAC — 170 .47 80 .40 48 22 1200.0 142
06850 0696010 000 NISKU J — 40.05E 26 1041
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1981-12-31 00/01-01-049-10W5/0 1978-00-00

NISKU K — VO
ASSOC — WER2 ISOPAC SEGR — .75 .25 -104
06850 0696011 000 NISKU K — 40.05E 104 4165
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU K — 2886.0
SOLN — WER2 ISOPAC SEGR — 357 .70 250 .40 150 65 2430.0 147
06850 0696011 000 NISKU K — 40.05E 85 3404
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU L — 2868.3
SOLN — WER2 — 620 .50 310 .20 248 59 5000.0 124
06850 0696012 000 NISKU L — 40.05E 189 7569
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1984-12-31 00/01-01-049-11W5/0 1978-00-00

NISKU M — VO
ASSOC — WER2 SEGR — .75 .30 -66
06850 0696013 000 NISKU M — 40.05E 66 2643
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1983-12-31 00/01-01-048-07W5/0 1979-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU M — 2845.2
SOLN — WER2 SEGR — 399 .75 299 .35 194 39 2850.0 140
06850 0696013 000 NISKU M — 40.05E 155 6208
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1983-12-31 00/01-01-048-07W5/0 1979-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU N — 2760.0
SOLN — WER1 ISOPAC — 262 .65 171 .20 136 1600.0 164
06850 0696014 000 NISKU N — 40.05E 136 5447
NISKU .0003 .0002E .0377 .0058 .0047 .79 4583 231 .6942 .1313 .0782 .0117 .0230 .0095 .0021 .0013
1983-12-31 00/01-01-050-11W5/0 1979-00-00

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4  NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5    06850
  NISKU O                    VO
    ASSOC                  ISOPAC                          .85          .25                -29
    06850 0696015 000 NISKU O                                                  37.43E      29        1085
    NISKU                        E
    1984-12-31 02/06-03-050-11W5/0 1979-07-09
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  NISKU P                    VO
    ASSOC              WER2                  SEGR                .85          .25                -78
    06850 0696016 000 NISKU P                                                  40.05E      78        3124
    NISKU                .0003E .0281 .0056          .66  4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1984-12-31 00/01-01-049-11W5/0 1979-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
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  NISKU P                                                2897.5
    SOLN               WER2                  SEGR                791  .75    593  .30    415       57     4250.0  186
    06850 0696016 000 NISKU P                                                  40.05E     358       14338
    NISKU                .0003E .0281 .0056          .66  4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1984-12-31 00/01-01-049-11W5/0 1979-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
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  NISKU Q                                                2884.3
    SOLN               WER2 ASSIGN                         420  .65    273  .15    232        5     2800.0  150
    06850 0696017 000 NISKU Q                                                  40.05E     227        9091
    NISKU                .0003E .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1984-12-31 00/01-01-049-11W5/0 1980-00-00
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  NISKU R                                                2762.4
    SOLN               WER2 ASSIGN                          59  .48     28  .20     22        5      400.0  148
    06850 0696018 000 NISKU R                                                  40.05E      17         681
    NISKU                .0003A .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1984-12-31 00/01-01-050-11W5/0 1980-00-00
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  NISKU S                                                2632.0
    SOLN               WER1 ISOPAC                          89  .50     45  .15     38        8      700.0  127
    06850 0696019 000 NISKU S                                                  40.05E      30        1202
    NISKU              .0001 .0003E .0408 .0015          .69  4585 211 .8036 .0990 .0362 .0044 .0085 .0025 .0015 .0016
    1984-12-31 00/01-01-051-10W5/0 1981-00-00
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PEMBINA                  POOLS=  191  GIP=    149637 PROD=     63360  IMG=     41855  MGP=     14729  RMG=     27126  ENERGY=  1127063
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PROD / TOP	MFD / GIP / SL / BASE	AREA / REC / KB	PAY / TC	VOLUME / IMG / GHV / C1	POR / GSAT / MGP / RMG / C2	PI / STOIP / ENERGY / C3	T / GOR / IC4	Z / PCT / NC4	M3/M3 / C5	C6	C7
PENDANT D'OREILLE	(F)	004-09W4	06920												
		VO		325.5	256	1.23		316	.200	.60	4500	290	.925	5.733	
		WER1	ASSIGN		18	.75	14	.05	13						
06920 0164098 005									35.19E		13		457		
MEDICINE HAT		.0016E		.58	4606	189									
1976-06-30		00/11-16-003-07W4/0	1973-03-11	324.9	326.1	897.0	PB								
		VO		430.5		200	1.00		200	.220	.45	3350	288	.938	3.491
		WER1	ASSIGN		7	.70	5	.05	5						
06920 0164098 010									35.19E		5		176		
MED HAT SD		.0329E	.0481	.57	4437	182	.9140	.0049							
1982-12-01		00/04-36-002-07W4/0	1980-03-16	429.0	432.0	992.9	PB								
SECOND WHITE SPECKS B		VO		514.5	1192	1.47		1752	.186	.65	4280	292	.921	5.472	
		WER1	ISOPAC		96	.75	72	.05	68		18				
06920 0186002 000		2W SPECKS B							35.19E		50		1760		
2WS		.0048A	.0736 .0004	.59	4530	186	.9159	.0045	.0006	.0001	.0001				
1983-12-31		00/10-27-003-09W4/0	1976-12-06	515.1	516.3	921.4	PB								
CMG															
SECOND WHITE SPECKS C		VO		518.5	128	1.50		192	.150	.60	7550	292	.899	7.361	
		WER1	ASSIGN		14	.80	11	.05	11		2				
06920 0186003 000		2W SPECKS C							35.19E		9		317		
2 WS		.0048E	.0736 .0004	.59	4530	186	.9159	.0045	.0006	.0001	.0001				
1982-12-01		00/09-15-003-09W4/0	1977-01-12	512.7	524.3	916.2	PB								
CMG															
SECOND WHITE SPECKS D		VO		500.6	128	2.10		269	.150	.65	3660	292	.937	3.709	
		WER1	ASSIGN		10	.70	7	.05	7						
06920 0186004 000		2W SPECKS D							35.19E		7		246		
2 WS		.0024A	.1441	.61	4450	182	.8520	.0009	.0005	.0001					
1984-12-31		00/10-17-003-09W4/0	1978-01-20	485.5	516.0	916.0	PB								
		VO		471.1		200	4.20		840	.160	.65	4280	289	.921	4.756
		WER1	ASSIGN		40	.75	30	.05	28						
06920 0186098 001									35.19E		28		985		
2WS SD		.0025E	.1021 .0014	.61	4507	184	.8893	.0039	.0006		.0002				
1980-10-31		00/07-32-002-09W4/0	1977-12-17	463.0	479.1	905.3	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
VO 565.1 440 1.85 814 .170 .60 4260 299 .935 4.431
STRIKE WER1 ASSIGN 36 .75 27 .05 26
06920 0186098 005 35.19E 26 915
2WS .0016E .58 4592 189
1976-06-30 00/06-18-003-06W4/0 1974-05-11 564.2 566.0 924.8 PB

VO 527.3 440 2.16 950 .216 .60 4500 293 .915 6.190
WER1 ASSIGN 59 .70 41 .05 39
06920 0186098 010 35.19E 39 1372
2WS .0016E .58 4592 189
1976-06-30 00/11-16-003-07W4/0 1973-03-11 524.6 529.7 897.0 PB

LOWER COLORADO SAND A VO 576.9 128 1.20 153 .160 .65 5440 294 .897 6.101
WER1 ASSIGN 9 .75 7 .05 7
06920 0211001 000 L COLO SS A 37.43E 7 262
LOWER COLORADO E .0865 .60 4533 186 .9082 .0042 .0008 .0003
1983-12-31 00/10-17-003-09W4/0 1978-01-20 574.8 579.1 307.0 PB
CMG

LOWER COLORADO SAND B VO 597.7 128 .60 77 .160 .45 5000 292 .901 3.891
WER1 ASSIGN 3 .80 2 .05 2
06920 0211002 000 L COL SD B 37.43E 2 75
L COLORADO SD .0011E .0446 .0055 .59 4599 191 .9285 .0167 .0012 .0004 .0005 .0015
1984-12-31 00/11-20-003-09W4/0 1978-02-17 597.4 598.0 926.0 PB

BOW ISLAND B MB +217.9 653.9 4557 1.26 5742 .221 .75 5100 297 .913 8.862
WER1 ISOPAC FSW 453 .75 340 .05 323 284
06920 0213002 000 BOW ISL B 35.19E 39 1372
BOW ISLAND B .0025A .0700 .59 4537 186 .9177 .0070 .0020 .0005 .0002 .0001
1983-12-31 00/11-20-004-08W4/0 1954-10-25 649.2 656.5 890.9 PB
CMG

BOW ISLAND D VO 657.1 200 .93 185 .240 .55 4700 294 .912 6.578
WER1 ASSIGN 12 .78 10 .05 9 8
06920 0213004 000 BOW ISLE D 35.19E 1 35
BOW ISLAND .0025A .59 4537 186
1976-06-30 00/11-07-005-09W4/0 1972-11-25 656.2 658.1 914.7 PB
CMG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7											
	LOCATION DRILL DATE TOP BASE KB TYPE											
PENDANT D'OREILLE	(F) 004-09W4 06920											
BOW ISLAND E	VO			661.8	632	1.02	645 .198	.50	4190	294	.935	4.291
	WER1 ISOPAC			28 .65	18 .05		17	9				
06920 0213005 000	BOW ISLAND						35.19E	8		282		
BOW ISLAND	.0019A .0689 .0003			.59 4537 186	.9168 .0107 .0011 .0003							
1983-09-30	00/11-14-005-10W4/0 1974-04-14			661.7 662.9	936.0 PB							
CMG												
BOW ISLAND I	CP			626.2	200	3.60	720 .244	.89	4830	297	.919	11.051
	WER1 ASSIGN			3 .88	3 .05		3					
06920 0213009 000	B ISL I						35.19E	3		106		
BOW ISLAND	.0020A .0735 .0009			.59 4537 186	.9177 .0052 .0003 .0002 .0001							
1983-10-31	00/10-05-003-07W4/0 1956-12-13			624.5 627.9	901.6 PB							
CMG												
BOW ISLAND K	VO			665.2	200	1.20	240 .280	.65	5368	296	.910	10.315
	WER1 ASSIGN			25 .65	16 .05		15	3				
06920 0213011 000							35.19E	12		422		
BOW ISLAND C SS	.0025A .1039 .0023			.59 4517 185	.8899 .0025 .0014							
1979-12-29	00/07-03-004-08W4/0 1976-11-19			663.8 666.6	896.4 GW							
CMG												
BOW ISLAND L	VO			657.5	200	1.00	200 .240	.70	4692	295	.917	8.287
	WER1 ASSIGN			17 .70	12 .05		11	2				
06920 0213012 000							35.19E	9		317		
BOW ISLAND B	.0025A .1039 .0023			.59 4517 185	.8899 .0025 .0014							
1979-12-29	00/06-04-004-08W4/0 1977-05-10			656.8 658.1	901.9 PB							
CMG												
BOW ISLAND M	VO			659.6	200	1.24	247 .220	.75	4690	296	.919	8.086
	WER1 ASSIGN			20 .70	14 .05		13	7				
06920 0213013 000	BOW IS M						35.19E	6		211		
BOW ISLAND	.0025E			.59 4537 186			.0016 .0007					
1978-12-31	00/06-11-004-08W4/0 1978-09-12			659.0 660.2	884.5 PB							
CMG												
BOW ISLAND	MB +279.9			620.4	17914	2.60	46576 .252	.70	4670	297	.921	8.564
	WER1 ISOPAC ABAND	FE										
06920 0213060 001	BOW ISLAND						35.19E					
BOW ISLAND A	.0027A .0739			.59 4537 186	.9179 .0040 .0009 .0004 .0002							
1983-10-31	00/09-22-003-08W4/0 1946-07-25			613.3 622.4	904.3 PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
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PENDANT D'OREILLE     (F)  004-09W4     06920
    BOW ISLAND F            MB  +230.0                    685.7    8378   1.48    12399  .255  .65  4950 297  .916  8.576
                    WER1 ISOPAC ABAND          FE
    06920 0213060 002 BOW ISLAND F                                                  35.19E
    BOW ISLAND B            .0027A .0739          .59  4551 187 .9179 .0040 .0009 .0004 .0002
    1983-10-31 00/09-22-003-08W4/0 1946-07-25    645.3  646.8  904.3 PB
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    BOW ISLAND G            MB                    635.6     970   1.34     1300  .200  .65  4850 293  .914  6.695
                    WER1 ISOPAC
    06920 0213060 003 BOW ISLAND G                                                  35.19E
    BOW ISLAND B            .0027A .0739          .59  4537 186 .9179 .0040 .0009 .0004 .0002
    1983-10-31 00/04-16-003-08W4/0 1946-08-29    638.3  639.8  915.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
    BOW ISLAND H            MB  +246.9                653.4    1926   1.37     2639  .209  .70  4850 293  .914  7.535
                    WER1 ISOPAC ABAND          B
    06920 0213060 004 BOW ISLAND H                                                  35.19E
    BOW ISLAND C            .0027A .0739          .59  4537 186 .9179 .0040 .0009 .0004 .0002
    1983-10-31 00/09-22-003-08W4/0 1946-07-25    656.2  659.6  904.3 PB
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    BOW ISLAND J            MB  +234.0                669.5     200   2.10      420  .209  .70  5030 297  .914  7.709
                    WER1 ASSIGN                B
    06920 0213060 005 B ISL J                                                       35.19E
    BOW ISLAND C            .0020A .0735 .0009    .59  4537 186 .9177 .0052 .0003 .0002 .0001
    1983-10-31 00/11-07-003-07W4/0 1957-08-19    668.4  670.6  904.6 GW
    ---------------------------------------------------------------------------------------------------------------------------
  BOW ISL & BI FGH+J
                    WER1 ISOPAC ABAND                5201  .85   4421  .05    4200     3316
    06920 0213060 999 BI+BI FGHJ                                                    35.19E    884      31108
    BOW ISLAND              .0025A
    1983-10-31 00/09-22-003-08W4/0 1946-07-25
    CMG
    ---------------------------------------------------------------------------------------------------------------------------
    BOW ISLAND N            VO                    647.0     200    .90      180  .240  .45  3470 294  .937  3.869
                    WER1 ASSIGN                        7  .60      4  .05        4
    06920 0213061 001 BOW ISL N                                                     35.19E
    BOW ISL       .0002 .0022A .0910 .0039        .60  4528 186 .8975 .0048 .0002 .0001 .0001
    1984-07-31 00/07-14-003-08W4/0 1974-09-27    646.5  647.4  914.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PENDANT D'OREILLE (F) 004-09W4 06920															
BOW ISLAND O		VO			640.1	200	1.20	240	.260	.55	3470	295		.938	5.099
		WER1 ASSIGN			12	.60	7 .05	7							
06920 0213061 002 BOW IS O								35.19E							
BOW ISLAND	.0002	.0022A	.0910 .0039	.60	4528 186		.8975	.0048	.0002	.0001	.0001				
1984-05-31 00/07-14-003-08W4/0	1974-09-27			639.0	640.7	914.7 PB									
BOW ISLAND N & O															
		WER1 ASSIGN			19	.60	11 .05	11		5					
06920 0213061 999 BOW ISL N&O								35.19E		6		211			
BOW ISLAND		.0022A													
1984-09-30 00/07-14-003-08W4/0	1974-09-27														
		VO			746.5	200	1.20	240	.240	.65	4285	299		.925	6.873
		WER1 ASSIGN			16	.65	10 .05	10							
06920 0213098 002								37.43E		10		374			
BOW ISLAND SD	.0002	.0006E	.0363 .0003	.57	4592 189		.9574	.0024	.0016	.0006	.0003	.0003			
1980-12-31 00/06-30-002-06W4/0	1979-12-18			743.5	749.5	1002.8 PB									
		VO			698.6	200	.62	123	.180	.65	7120	297		.884	9.022
		WER1 ASSIGN			11	.75	8 .05	8							
06920 0213098 003								35.19E		8		282			
BOW ISLAND		.0025E		.59	4537 186			.0016	.0007						
1978-12-31 00/11-20-003-09W4/0	1978-02-17			698.3	698.9	926.0 PB									
		VO			680.8	200	1.50	300	.260	.65	4750	295		.919	8.421
		WER1 ASSIGN			25	.65	16 .05	16							
06920 0213098 004								35.19E		16		563			
1 BOW ISLAND		E .0782		.59	4544 186		.9172	.0044	.0001	.0001					
1983-12-31 00/04-02-003-07W4/0	1979-06-18			680.0	681.5	937.9 PB									
		VO			660.5	200	1.24	247	.180	.70	4810	297		.917	6.350
		WER1 ASSIGN			16	.70	11 .05	10							
06920 0213098 005								35.19E		10		352			
BOW ISLAND B		.0025A		.59	4599 186										
1977-06-30 00/07-03-004-08W4/0	1976-11-19			659.6	661.4	896.4 PB									
		VO			651.7	200	4.63	925	.180	.65	4200	296		.927	5.094
		WER1 ASSIGN			47	.65	31 .05	29							
06920 0213098 007								35.19E		29		1021			
BOW ISLAND		.0025E		.59	4537 186			.0016	.0007						
1978-12-31 00/06-11-004-08W4/0	1978-09-12			648.9	654.4	884.5 PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PENDANT D'OREILLE     (F)  004-09W4     06920
                           VO                        664.1     128    1.20      154   .202   .55   3480 294   .935  4.000
                      WER1 ASSIGN                        6   .60       4   .05      4
    06920 0213098 008                                                          35.19E      4        141
    BOW ISLAND #1          .0003E .0800              .59  4530 186 .9126 .0030 .0007 .0003 .0002 .0002
    1983-12-31 00/11-36-004-10W4/0 1982-12-19      663.3  665.0  924.7 PB
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                           VO                        668.1     200    2.70      540   .220   .75   5170 297   .912  8.977
                      WER1 ASSIGN                       48   .75      36   .05     34
    06920 0213098 010                                                          35.19E     34       1196
    BOW ISLAND #2          .0032E .0789 .0020        .59  4537 186 .9113 .0043 .0004 .0001
    1984-12-31 00/07-02-005-09W4/0 1962-02-26      666.0  670.2  890.3 PB
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                           VO                        668.6     200    1.50      300   .200   .50   4930 300   .925  5.052
                      WER1 ASSIGN ABAND                 15   .70      11   .05     10
    06920 0213098 020                                                          35.19E     10        352
    BOW ISLAND B SD        .0075E .1159              .61  4464 183 .8722 .0039 .0005
    1981-06-30 00/11-10-005-09W4/0 1954-11-04      666.3  670.9  890.6 PB
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MANNVILLE A                MB                        844.3    1812    6.10    11049   .214   .65   7930 303   .872 11.877
                      WER1 ISOPAC                      1220   .90     1096   .05    1040            850
    06920 0248001 000 MANNVILLE A                                                  37.43E     190       7112
    SUNBURST               .0010A          .0029     .57  4619 191                .0003 .0004
    1971-06-30 00/07-17-003-08W4/0 1961-07-19      846.7  860.8  912.9 GW
    CMG
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MANNVILLE B                VO                        788.2     200    4.93      986   .208   .65   8170 303   .870 11.923
                      WER1 ASSIGN                      118   .50      59   .05     56              18
    06920 0248002 000 MANNVILLE B                                                  37.43E      38       1422
    SUNBURST               .0010A                    .57  4619 191
    1983-12-31 00/06-31-002-08W4/0 1967-07-18      785.8  790.6  868.4 GW
    CMG
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MANNVILLE C                MB                        818.1    1417    7.53    10670   .223   .65   8230 303   .868 12.899
                      WER1 ISOPAC                      1220   .85     1037   .05     985             798
    06920 0248003 000 MANNVILLE C                                                  37.43E     187       6999
    SUNBURST               .0010A .0264 .0014        .57  4571 190 .9601 .0098 .0005 .0009 .0001 .0002 .0001 .0002
    1984-07-31 00/06-01-003-09W4/0 1965-08-21      801.3  804.1  877.8 PB
    CMG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PENDANT D'OREILLE (F) 004-09W4 06920																	
MANNVILLE E	MB		+10.4		847.3	343	3.89		1333	.223	.65	8410	306		.872		13.019
	WER1 ISOPAC				274	.80	219	.05	208		206						
06920 0248005 000 MANNVILLE E									37.43E		2		75				
LOWER MANNVILLE	.0010A				.57	4613	191										
1976-06-30 00/06-05-004-07W4/0 1968-10-04					847.3	856.5	867.7	PB									
CMG																	
MANNVILLE H	VO				860.8	622	4.89		3038	.209	.60	8310	303		.876		11.146
	WER1 ISOPAC				338	.75	254	.05	241		169						
06920 0248008 000 MANNVILLE H									37.43E		72		2695				
SUNBURST	.0010A				.59	4544	187										
1975-06-30 00/11-35-002-08W4/0 1946-10-30					849.8	857.4	904.3	PB									
CMG																	
MANNVILLE I	VO				852.5	200	7.60		1520	.130	.50	8305	302		.871		5.836
	WER1 ASSIGN				89	.75	67	.05	63		1						
06920 0248009 000 MANN I									37.43E		62		2321				
LOWER MANNVILLE	.0001A	.0241	.0010		.57	4613	191	.9630	.0104	.0004	.0008	.0001	.0002				
1980-10-31 00/09-16-003-09W4/0 1977-01-30					845.5	859.5	915.0	PB									
CMG																	
MANNVILLE J	VO				874.3	200	2.30		460	.180	.60	8015	301		.866		9.444
	WER1 ASSIGN				43	.75	33	.05	31		1						
06920 0248010 000 MANNVILLE J									37.43E		30		1123				
SUNBURST	.0027E	.0274	.0068		.58	4615	191	.9522	.0100	.0008							
1981-09-30 00/04-21-003-07W4/0 1979-06-26					872.5	876.0	891.6	PB									
CMG																	
MANNVILLE K	VO				921.5	200	1.20		240	.270	.70	8400	303		.896		16.630
	WER1 ASSIGN				40	.75	30	.05	28		1						
06920 0248011 000 MANNVILLE K									35.19E		27		950				
SUNBURST	.0017A	.2291			.66	4344	178	.7533	.0096	.0027	.0003	.0001					
1982-12-31 00/04-02-003-07W4/0 1979-06-18					920.0	923.0	937.9	PB									
CMG																	
MANNVILLE M	VO				823.7	200	6.10		1220	.220	.70	8080	303		.863		13.533
	WER1 ASSIGN				165	.85	140	.05	133		8						
06920 0248013 000 MANN M									37.43E		125		4679				
SUNBURST	.0010E	.0264	.0014		.57	4571	190	.9601	.0089	.0005	.0009	.0001	.0002	.0001	.0002		
1984-07-31 00/10-04-003-09W4/0 1970-05-05					820.2	827.2	907.1	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / BASE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PENDANT D'OREILLE	(F) 004-09W4 06920															
	VO +74.8		832.2	200	5.00	1000	.220	.65	8160	298				.862	12.918	
	WER1 ASSIGN	B	129	.75	97	.05	92									
06920 0248098 003							37.43E		92	3444						
SUNBURST	.0014A .0214 .0095		.58	4635 191	.9620	.0053	.0003	.0001								
1983-11-30 00/11-30-002-08W4/0	1983-01-10		828.0	836.5	911.3	GW										
	VO +44.5		864.7	128	2.16	276	.214	.70	7490	303				.882	11.969	
	WER1 ASSIGN	B	33	.70	23	.05	22									
06920 0248098 005							37.43E		22	823						
MANNVILLE	.0010A .0079		.59	4606 189												
1982-12-01 00/06-02-003-08W4/0	1977-08-04		863.5	865.9	910.4	GW										
	VO		748.9	128	1.85	237	.210	.65	7310	300				.878	10.781	
	WER1 ASSIGN		26	.80	20	.05	19									
06920 0248098 010							37.43E		19	711						
MANNVILLE A	.0010A		.57	4613 190												
1982-12-01 00/11-09-003-08W4/0	1962-11-09		896.1	903.4	902.8	PB										
	VO		762.3	128	1.23	157	.210	.65	7860	300				.873	11.649	
	WER1 ASSIGN		18	.80	15	.05	14									
06920 0248098 015							37.43E		14	524						
MANNVILLE A	.0010A		.57	4613 190												
1982-12-01 00/07-17-003-08W4/0	1961-07-19		760.5	764.1	912.9	PB										
	VO		786.4	128	1.54	197	.210	.65	7860	303				.872	11.558	
	WER1 ASSIGN		23	.80	18	.05	17									
06920 0248098 020							37.43E		17	636						
MANNVILLE B	.0010A		.57	4613 190												
1982-12-01 00/07-17-003-08W4/0	1961-07-19		783.9	788.8	912.9	PB										
	VO +54.3		861.4	200	1.54	308	.150	.55	7540	302				.874	6.715	
	WER1 ASSIGN	B	21	.70	15	.05	14									
06920 0248098 025							37.43E		14	524						
SUNBURST	.0010A		.58	4606 191												
1977-06-30 00/09-15-003-09W4/0	1977-01-12		860.4	862.0	916.2	GW										
	VO		856.8	200	1.60	320	.210	.70	6970	299				.876	11.124	
	WER1 ASSIGN		36	.75	27	.05	25									
06920 0248098 030							37.43E		25	936						
SUNBURST	.0018E .0177		.57	4614 191	.9654	.0146	.0004	.0001								
1983-06-30 00/06-27-003-08W4/0	1982-09-02		856.0	857.6	901.9	PB										
PENDANT D'OREILLE	POOLS= 43	GIP= 10047	PROD= 8338	IMG= 7917	MGP= 5706	RMG= 2211	ENERGY= 79884									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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PENHOLD                 (F)  036-27W4     06940
  VIKING A                   VO           -795.2          1686.8     200   4.90       980  .190  .70 11890 325   .707 19.572
    ASSOC                    WER1 ASSIGN                      192  .80    154  .20      123
    06940 0218001 000 VIKING A                                                      38.18E    123       4696
    VIKING                  .0002E .0037 .0071               .81  4578 236 .7266 .1051 .0960 .0116 .0299 .0134 .0032 .0033
    1979-12-29 00/05-33-036-28W4/0 1958-07-23          1693.1 1696.8  900.1 PB
    NUL
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  VIKING B                   VO           -773.0          1693.1     386    .86       332  .099  .60  8750 320   .730  6.327
    ASSOC                    WER1 ISOPAC       SEGR            21  .60     13  .20      10
    06940 0218002 000 VIKING B                                                      38.18E     10        382
    VIKING             .0012 .0003E .0283 .0035               .86  4500 239 .7015 .0947 .0813 .0123 .0336 .0219 .0097 .0117
    1984-05-31 00/07-24-036-28W4/0 1973-05-31          1684.3 1686.6  913.8 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  VIKING B                                             1701.2
    SOLN                     WER1 ISOPAC       SEGR            23  .65     15  .30      11        3      350.0   65
    06940 0218002 000 VIKING B                                                      38.18E      8        305
    VIKING             .0012 .0003E .0283 .0035               .86  4500 239 .7015 .0947 .0813 .0123 .0336 .0219 .0097 .0117
    1984-05-31 00/07-24-036-28W4/0 1973-05-31          1684.3 1686.6  913.8 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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                             VO                        1703.8     440   3.70      1628  .150  .65  9100 328   .890  8.657
                             WER1 ASSIGN                      141  .70     99  .05      94
    06940 0218098 005                                                               38.18E     94       3589
    VIKING                  .0002E                           .57  4585 194
    1976-06-30 00/07-24-036-28W4/0 1973-05-31          1701.4 1706.3  913.8 PB
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                             VO           HEAVY        1678.2     128   1.20       153  .110  .70 10670 320   .834  8.755
                             WER1 ASSIGN                       13  .70      9  .10       8
    06940 0218098 008                                                               38.18E      8        305
    VIKING                  .0002E .0406 .0053               .66  4592 204 .8513 .0628 .0257 .0004 .0084 .0033 .0005 .0005
    1983-12-31 00/10-32-036-28W4/0 1976-02-26          1677.6 1678.8  883.6 GO
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                             VO                        1687.6     200   1.20       240  .140  .60 10660 325   .828  9.463
                             WER1 ASSIGN                       23  .70     16  .10      14
    06940 0218098 010                                                               38.18E     14        535
    VIKING #1 SD            .0013A .0175 .0068               .68  4597 210 .8589 .0513 .0338 .0051 .0115 .0076 .0028 .0034
    1982-08-31 00/08-34-036-28W4/0 1979-06-18          1686.0 1689.2  909.0 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PENHOLD                (F)  036-27W4     06940
                            VO                      1706.7     200    5.90      1180  .098  .65 10660 325  .828  7.176
                       WER1 ASSIGN                      85  .70     59  .10        53
    06940 0218098 015                                                  38.18E      53       2024
    VIKING #2 SD           .0013A .0175 .0068        .68  4597 210 .8589 .0513 .0338 .0051 .0115 .0076 .0028 .0034
    1982-08-31 00/08-34-036-28W4/0 1979-06-18     1703.3 1710.0  909.0 PB
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                            VO                      1732.1     200    3.38       676  .087  .50 10660 320  .721  5.716
         STRIKE        WER1 ASSIGN                      39  .75     30  .10        26
    06940 0218098 020                                                  38.18E      26        993
    VIKING                 .0004E .0158 .0050        .76  4573 225 .7820 .0974 .0463 .0069 .0146 .0042 .0062 .0100
    1984-12-31 00/08-32-037-28W4/0 1983-11-18     1730.3 1734.0  944.3 PB
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                            VO                      1855.9     200    1.50       300  .150  .60 13600 324  .732 14.677
                       WER1 ASSIGN                      44  .75     33  .15        28
    06940 0300098 003                                                  37.43E      28       1048
    GLAUC                  .0005A .0169 .0047        .76  4574 226 .7673 .1072 .0508 .0086 .0167 .0113 .0059 .0101
    1982-12-31 00/06-23-036-28W4/0 1981-11-02     1855.0 1856.8  912.9 PB
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                            VO                      1904.0     200    1.16       232  .064  .45  6060 331  .864  1.736
                       WER1 ASSIGN                       4  .50      2  .15         2
    06940 0300098 005                                                  37.43E       2         75
    GLAUCONITIC      .0005 .0013A .0276 .0212        .78  4600 227 .7413 .1019 .0522 .0097 .0189 .0102 .0079 .0073
    1982-08-31 00/10-03-037-28W4/0 1979-12-13     1903.0 1905.0  914.9 PB
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                            VO                      1982.7     200   11.50      2300  .150  .85 12030 326  .739 18.106
         STRIKE        WER1 ASSIGN                     416  .70    292  .05       277
    06940 0300098 020                                                  37.43E      277      10368
    GLAUCONITIC            .0004A .0158 .0050        .76  4573 225 .7820 .0974 .0463 .0069 .0146 .0042 .0062 .0100
    1983-12-31 00/06-33-037-28W4/0 1983-08-31     1886.5 1899.0  942.6 PB
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  LOWER MANNVILLE A                                 1884.7
    SOLN                   WER2                       136  .65     88  .30        62       19     1490.0   91
    06940 0310001 000 L MANN A                                                    41.92E      43       1803
    LOWER MANNVILLE        .0001E .0315 .0001        .63  4578 201 .8993 .0319 .0170 .0049 .0050 .0058 .0030 .0010
    1984-12-31 00/01-01-036-27W4/0 1960-00-00
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENHOLD (F) 036-27W4 06940
LOWER MANNVILLE B — MB — 1899.9 — 930 — 10.67 — 9923 — .116 — .75 — 16200 — 344 — .818 — 14.230
WER1 — ISOPAC — 525 — .85 — 446 — .05 — 424 — 243
06940 0310002 000 L MANN B — 41.92E — 181 — 7588
ELLERSLIE — .0004A — .0085 — .0338 — .72 — 4702 — 214 — .7725 — .1081 — .0429 — .0065 — .0112 — .0068 — .0031 — .0065
1983-12-31 00/10-30-036-27W4/0 — 1971-11-06 — 1898.3 — 1922.1 — 919.0 — PB
A&S — KANNGAZ

VO — 1864.8 — 200 — 4.30 — 860 — .180 — .75 — 15785 — 330 — .834 — 22.019
WER1 — ASSIGN — 189 — .75 — 142 — .10 — 128
06940 0310098 003 — 41.92E — 128 — 5366
ELLERSLIE — .0001E — .0315 — .0001 — .63 — 4578 — 201 — .8993 — .0319 — .0170 — .0049 — .0050 — .0058 — .0030 — .0010
1979-12-29 00/16-10-036-27W4/0 — 1978-08-10 — 1861.0 — 1868.5 — 939.1 — PB

VO — 571.2 — 128 — .73 — 93 — .280 — .75 — 2850 — 292 — .931 — 6.261
WER1 — ASSIGN — 6 — .50 — 3 — .05 — 3
06940 0310098 004 — 41.92E — 3 — 126
LOWER MANNVILLE — .0001E — .0315 — .0001 — .30 — 4578 — 201 — .8993 — .0319 — .0170 — .0049 — .0050 — .0058 — .0030 — .0010
1983-12-31 00/10-31-036-27W4/0 — 1976-10-05 — 570.7 — 571.7 — 911.0 — PB

VO -1061.3 — 1958.2 — 200 — 4.01 — 802 — .200 — .60 — 16720 — 333 — .795 — 21.539
WER1 — ASSIGN — B — 173 — .75 — 130 — .05 — 123
06940 0310098 005 — 41.92E — 123 — 5156
LOWER MANNVILLE — .0001E — .0330 — .72 — 4702 — 214
1976-06-30 00/10-25-036-28W4/0 — 1976-02-12 — 1956.2 — 1960.2 — 898.9 — GW

VO — 1849.3 — 200 — 1.50 — 300 — .150 — .80 — 14735 — 332 — .806 — 18.791
WER1 — ASSIGN — 56 — .75 — 42 — .05 — 40
06940 0310098 020 — 41.92E — 40 — 1677
ELLERSLIE — E — .1133 — .0236 — .75 — 4558 — 212 — .6906 — .1131 — .0369 — .0052 — .0087 — .0055 — .0013 — .0012
1983-12-31 00/15-03-037-27W4/0 — 1980-09-20 — 1848.5 — 1850.0 — 939.5 — PB

VO — 1877.7 — 200 — 1.00 — 200 — .120 — .80 — 16240 — 324 — .765 — 17.888
STRIKE — WER1 — ASSIGN — 36 — .75 — 27 — .10 — 24
06940 0310098 027 — 41.92E — 24 — 1006
ELLERSLIE — .0005 — .0007E — .0123 — .0005 — .70 — 4607 — 217 — .8034 — .1108 — .0471 — .0070 — .0114 — .0049 — .0010 — .0004
1983-11-30 00/14-17-037-27W4/0 — 1982-12-29 — 1873.5 — 1882.0 — 895.2 — PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PENHOLD                (F)  036-27W4     06940
                            VO                      1902.2      200     .80       160   .270   .90 14810 325   .760 41.435
                       WER1 ASSIGN                      66    .75      50   .10     45
    06940 0310098 030                                                   41.92E     45       1886
    ELLERSLIE          .0007A .0115 .0127            .71  4647 219  .7826 .1259 .0414 .0062 .0111 .0059 .0020
    1983-08-31 00/03-04-037-28W4/0 1979-10-02      1901.8 1902.6  905.7 PB
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PENHOLD                  POOLS=   19  GIP=     2188 PROD=      1650  IMG=      1495  MGP=       265  RMG=      1230  ENERGY=     48928
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PEORIA                 (F)  076-02W6     07030
                            VO                       625.0      200    1.52       304   .300   .65  2290 303   .959  4.376
          STRIKE       BER7 ASSIGN                      13    .45       6   .05      6
    07030 0262098 005                                                   36.68E      6        220
    GRAND RAPIDS #2    .0002E                        .56  4633 191                .0004 .0004
    1979-10-31 00/11-01-076-02W6/0 1971-02-02      623.9  626.1  905.0 PB
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                            VO                      1228.0      128     .93       119   .150   .85 12170 325   .800 16.971
          STRIKE       BER7 ASSIGN                      20    .80      16   .10     15
    07030 0500098 005                                                   39.30E     15        590
    TRIASSIC           .0005E        .0242           .68  4668 214                .0275 .0135       .0023
    1982-12-01 00/11-01-076-02W6/0 1973-07-01      1227.4 1228.3  592.2 PB
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                            VO                      1447.5      200    6.90      1380   .150   .75 13010 334   .875 14.242
                       BER7 ASSIGN                     197    .75     147   .05     140
    07030 0556098 005                                                   39.30E    140        5502
    BELLOY             .0019A .0234 .0062            .60  4626 194 .9305 .0311 .0057 .0002 .0008 .0002
    1980-12-31 00/05-20-076-01W6/0 1980-07-13      1443.0 1452.0  649.5 PB
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                            VO                      1527.5      200    2.50       500   .190   .70 14000 336   .883 17.848
                       BER7 ASSIGN                      89    .75      67   .05     64
    07030 0604098 005                                                   39.30E     64        2515
    STODDART           .0019A .0234 .0062            .60  4626 194 .9305 .0311 .0057 .0002 .0008 .0002
    1980-12-31 00/05-20-076-01W6/0 1980-07-13      1526.0 1529.0  649.5 PB
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PEORIA                   POOLS=    4  GIP=      319 PROD=       236  IMG=       225  MGP=            RMG=       225  ENERGY=      8827
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PEPPERS                (SA) 053-24W5     06948
                            VO                      2696.1      200    4.50       900   .110   .85 24130 344   .850 21.943
                       WER2 ASSIGN                     197    .80     158   .10     142
    06948 0176098 002                                                   39.68E     142       5635
    CARDIUM            .0001A .0010 .0094            .73  4592 217 .8712 .0453 .0167 .0058 .0063 .0136 .0096 .0210
    1982-12-31 00/02-21-052-24W5/0 1981-01-26      2692.3 2700.0 1138.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEPPERS (SA) 053-24W5 06948
VO 2730.9 256 1.24 317 .069 .60 24130 346 .856 9.592
STRIKE WER2 ASSIGN 30 .75 23 .10 20
06948 0176098 005 39.68E 20 794
CARDIUM SD .0002A .0427 .0026 .73 4553 217 .7837 .0898 .0400 .0074 .0130 .0083 .0058 .0065
1982-12-01 00/05-01-052-24W5/0 1980-11-25 2730.0 2731.9 1147.1 PB

VO 2721.5 256 4.95 1267 .081 .75 24130 345 .856 14.116
STRIKE WER2 ASSIGN 179 .80 143 .10 129
06948 0176098 010 39.68E 129 5119
CARDIUM .0002A .0427 .0026 .73 4553 217 .7837 .0898 .0400 .0074 .0130 .0083 .0058 .0065
1982-12-01 00/06-06-052-24W5/0 1980-10-22 2718.8 2724.2 1026.9 PB

VO 2779.0 256 6.40 1638 .074 .75 24130 347 .858 12.792
STRIKE WER2 ASSIGN 210 .75 157 .10 141
06948 0176098 015 39.68E 141 5595
CARDIUM .0002A .0427 .0026 .73 4553 217 .7837 .0898 .0400 .0074 .0130 .0083 .0058 .0065
1982-12-01 00/05-01-052-24W5/0 1980-11-25 2774.0 2784.3 1147.1 PB

PEPPERS POOLS= 4 GIP= 616 PROD= 481 IMG= 432 MGP= RMG= 432 ENERGY= 17143

PERRYVALE (SA) 064-23W4 06952
VO 607.7 848 1.87 1585 .200 .60 4700 294 .903 6.042
STRIKE BER7 ISOPAC 96 .75 72 .05 68
06952 0250098 005 39.30E 68 2672
UPPER MANNVILLE .0002A .0095 .0015 .57 4633 194 .9640 .0188 .0040 .0007 .0008 .0005
1982-06-30 00/11-21-064-23W4/0 1973-01-31 596.5 601.1 673.9 PB

VO -166.4 838.5 128 3.39 434 .270 .60 5270 308 .912 8.657
STRIKE BER7 ASSIGN B 38 .70 26 .05 25
06952 0310098 005 39.30E 25 983
MCMURRAY .0004E .58 4633 193
1982-12-01 00/11-21-064-23W4/0 1973-01-31 836.7 840.3 673.9 GW

VO 846.1 128 4.32 553 .120 .55 5060 315 .922 3.266
STRIKE BER7 ASSIGN 18 .65 12 .05 11
06952 0658098 005 39.30E 11 432
WABAMUN .0009E .57 4654 192
1982-12-01 00/11-21-064-23W4/0 1973-01-31 843.7 848.6 673.9 PB

PERRYVALE POOLS= 3 GIP= 152 PROD= 110 IMG= 104 MGP= RMG= 104 ENERGY= 4087

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL     IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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PETER                    (F)  072-01W5    06930
                              VO   +23.8                652.3      200     .93      185  .250   .55  3360 300   .954  4.591
                         BER6 ASSIGN ABAND          B          8  .50       4  .05       4
    06930 0250098 005                                                                40.05E       4        160
    WABISKAW                  .0003E                        .66  4351 176
    1978-12-31 00/06-25-072-01W5/0 1972-02-02          651.7  652.6  206.2 GW
-------------------------------------------------------------------------------------------------------------------
                              VO                        642.8      200     .62      123  .250   .55  3430 303   .956  4.637
                         BER7 ASSIGN                          6  .60       3  .05       3
    06930 0250098 010                                                                40.05E       3        120
    WABISKAW                  .0003E                        .66  4351 176
    1977-06-30 00/06-36-072-01W5/0 1977-01-12          642.5  643.1  664.8 PB
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PETER                      POOLS=     2  GIP=        14 PROD=         7  IMG=         7  MGP=              RMG=         7  ENERGY=       280
-------------------------------------------------------------------------------------------------------------------
PETITOT                  (SA) 122-10W6    06956
                              VO                       1590.6       24    3.20       77  .050   .80 12760 331   .871  5.035
          STRIKE         BER6 ASSIGN                          4  .75       3  .15       2
    06956 0758098 004                                                                37.43E       2         75
    SLAVE POINT                    A .0125 .0982 .0102   .66  4944 203 .8730 .0058 .0003
    1981-09-30 00/11-14-121-09W6/0 1981-02-06     1589.0 1592.2  609.6 PB
-------------------------------------------------------------------------------------------------------------------
                              VO -1048.8               1585.9       64    6.78      434  .092   .85 13860 344   .884 10.073
          STRIKE         BER6 ASSIGN                B         44  .75      33  .20      26
    06956 0758098 005                                                                39.30E      26       1022
    SLAVE POINT               .0004A      .0669 .0295  .66  4937 205
    1976-06-30 00/06-13-123-10W6/0 1963-03-09     1576.4 1595.0  546.2 GW
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PETITOT                    POOLS=     2  GIP=        48 PROD=        36  IMG=        28  MGP=              RMG=        28  ENERGY=      1097
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PHILOMENA                (F)  071-09W4    06990
  VIKING A                    PD                        276.3      200     .80      160  .280   .55  2550 289   .945  4.089
                         WER1 ASSIGN                         12  .65       8  .05       8
    06990 0218001 000 VIKING A                                                       37.43E       3        112
    VIKING                    .0002E .0368 .0021   .56  4600 191 .9467 .0096 .0030 .0010 .0006
    1984-12-31 00/06-19-071-10W4/0 1981-02-08          275.7  276.9  652.0 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
PHILOMENA	(F) 071-09W4 06990														
	VO			280.2	200	.80		160	.200	.75	2580	284		.943	4.109
	WER2 ASSIGN			7	.65	4	.05	4							
06990 0218098 005								37.43E		4		150			
VIKING	.0019 .0001A .0237			.56	4604	189	.9743								
1981-12-31 00/07-08-071-10W4/0	1981-01-23			279.8	280.6	658.8	PB								
	VO			260.4	200	.70		140	.370	.65	2630	283		.942	6.747
	WER2 ASSIGN			9	.65	6	.05	6							
06990 0218098 025								37.43E		6		225			
VIKING	.0008 .0003A .0228			.56	4608	189	.9754	.0007							
1981-06-30 00/11-34-071-11W4/0	1981-01-06			260.1	260.8	635.7	PB								
	VO +329.5			266.5	2525	3.76		9495	.340	.60	1735	290		.962	3.608
	WER2 ISOPAC	B		342	.50	171	.05	163							
06990 0256098 020								38.93E		163		6346			
GRAND RAPIDS 1	.0003E .0442 .0007			.57	4586	189	.9549								
1981-09-30 00/09-21-071-11W4/0	1979-03-16			272.0	280.0	609.1	GW								
GRAND RAPIDS A	VO			316.0	777	1.69		1313	.280	.65	1685	291		.974	3.077
	WER2 ISOPAC			40	.50	20	.05	19		14					
06990 0262001 000	GRD RAP A							38.93E		5		195			
GR RPD	.0002A .0594 .0009			.59	4564	188	.9375	.0001	.0001		.0001	.0005	.0007	.0006	
1981-09-30 00/07-12-071-11W4/0	1978-02-22			313.9	318.2	649.2	PB								
PANALTA															
GRAND RAPIDS B	VO			320.4	707	1.81		1280	.296	.55	1680	286		.963	2.824
	WER1 ISOPAC			36	.50	18	.05	17		2					
06990 0262002 000	GRD RAP B							37.43E		15		561			
GRAND RAPIDS A	.0001 .0001E .0132 .0025			.56	4631	190	.9843								
1983-04-30 00/10-32-070-10W4/0	1980-03-17			324.0	326.2	660.3	PB								
PANALTA															
GRAND RAPIDS C	VO +323.5 HEAVY			304.5	1205	5.34		6435	.302	.60	1760	291		.964	3.233
	WER2 ISOPAC	B		208	.50	104	.05	99		10					
06990 0262003 000	GR RPDS C							37.43E		89		3331			
GRAND RAPIDS 1	.0022 .0002A .0187			9.00	4613	189	.9789								
1983-04-30 00/08-34-070-11W4/0	1978-02-02			295.0	303.6	626.4	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2 / IMG / GHV	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	POR / GSAT / MGP / RMG	NC4	C5	C6	C7	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PHILOMENA	(F) 071-09W4		VO +334.2		300.6		200		1.80											360	.310	.70		1800	284		.961	4.070
	WER2 ASSIGN		B		15		.50		7	.05										7								
06990 0262098 003																				38.93E		7			273			
GRD RPDS	.0002A	.0442	.0007		.57		4586	188	.9549																			
1981-06-30 00/11-34-071-11W4/0	1981-01-06				299.7		301.5		635.7 GW																			
			VO +326.5		309.0		200		.50											100	.340	.65		1800	285		.962	4.126
	WER2 ASSIGN		B		4		.50		2	.05										2								
06990 0262098 004																				38.93E		2			78			
GR RPDS B	.0002A	.0442	.0007		.57		4586	188	.9549																			
1981-06-30 00/11-34-071-11W4/0	1981-01-06				308.7		309.2		635.7 GW																			
			VO +327.6		323.5		200		8.20											1640	.240	.70		1780	292		.962	3.027
	WER1 ASSIGN		B		50		.50		25	.05										24								
06990 0262098 013																				37.43E		24			898			
GR RAP C		E	.0176	.0028	.57		4627	190	.9794	.0002																		
1983-12-31 00/11-05-071-10W4/0	1981-02-03				319.4		327.6		655.2 GW																			
			VO	HEAVY	330.7		200		.50											100	.320	.60		1700	286		.960	3.381
	WER1 ASSIGN				3		.70		2	.05										2								
06990 0262098 017																				37.43E		2			75			
GRAND RAPIDS	.0022	.0002A	.0187		.56		4613	189	.9789																			
1982-12-31 00/10-32-070-10W4/0	1980-03-17				330.5		331.0		660.3 GO																			
			VO +327.6		297.1		200		1.50											300	.300	.25		1855	290		.959	1.423
	WER1 ASSIGN		B		4		.50		2	.05										2								
06990 0262098 025																				37.43E		2			75			
GRAND RAPIDS 1	.0022	.0002E	.0187		.56		4616	189	.9789																			
1980-07-31 00/07-35-070-11W4/0	1979-10-20				296.3		297.8		625.4 GW																			
MCMURRAY A			VO	HEAVY	472.4		200		2.00											400	.310	.70		2800	289		.943	6.340
	WER2 ASSIGN				25		.65		16	.05										16								
06990 0328001 000																				38.93E		16			623			
L MCMURRAY	.0001A	.0473	.0012		.57		4584	188	.9514																			
1981-06-30 00/11-34-071-11W4/0	1981-01-06				469.8		475.0		635.7 GO																			
MCMURRAY B			VO	+147.7	482.1		560		.68											381	.270	.60		2440	295		.949	4.015
	WER1 ISOPAC				15		.55		8	.05										8		2						
06990 0328002 000 MCM B																				38.93E		6			234			
MCMURRAY	.0003A	.0091	.0020		.56		4638	191	.9871	.0012	.0004																	
1981-12-30 00/07-08-071-10W4/0	1981-01-23				483.8		484.5		658.9 PB																			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG     ENERGY
    ZONE          H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
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PHILOMENA              (F)  071-09W4     06990
                            VO  +154.7                436.7     128    .50      64  .270  .65  2495 288  .949  4.556
                       WER2 ASSIGN                B          3  .65     2  .05      2
    06990 0328098 002                                                          38.93E      2        78
    MCMURRAY                .0001A .0631 .0015        .58  4566 187 .9338 .0015
    1982-12-01 00/10-18-071-11W4/0 1980-03-04      436.5  437.0  591.7 GW
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                            VO                        432.3     200   1.50     300  .270  .65  2495 295  .957  4.411
                       WER2 ASSIGN                          13  .60     8  .05      8
    06990 0328098 005                                                          38.93E      8       311
    MCMURRAY A      .0001 .0002E .0370 .0045          .57  4607 189 .9570 .0012 .0002
    1980-07-31 00/09-21-071-11W4/0 1979-03-16      431.5  433.0  609.7 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO  +153.7                438.9     200   1.10     220  .300  .60  2495 290  .950  4.636
                       WER2 ASSIGN                B          10  .65     7  .05      6
    06990 0328098 010                                                          38.93E      6       234
    MCMURRAY                .0001A .0631 .0015        .57  4566 187 .9338 .0015
    1981-12-01 00/11-29-071-11W4/0 1980-03-10      438.4  439.5  593.2 GW
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PHILOMENA                  POOLS=    17  GIP=      796 PROD=      410  IMG=      393  MGP=       33  RMG=      360  ENERGY=    13799
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PHOENIX                (F)  039-10W5     06960
  VIKING A                  VO                       3026.1     440   3.08    1357  .110  .55 40610 367 1.071 17.793
                       WER1 ASSIGN                        241  .65     157  .20     126      48
    06960 0218001 000 VIKING A                                                 38.93E      78       3037
    VIKING                  .0004A                  1.01  4440 256
    1976-06-30 00/07-21-039-10W5/0 1970-08-08     3022.1 3030.3 1189.6 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                            VO                       3446.9     200   7.30    1460  .110  .80 36460 364  .989 25.346
         STRIKE         WER1 ASSIGN                        370  .80     296  .05     281
    06960 0300098 005                                                          37.43E     281      10518
    GLAUCONITIC             .0001A .0019 .0113        .67  4668 214 .8286 .1103 .0319 .0055 .0055 .0013 .0009 .0010
    1983-12-31 00/11-03-039-11W5/0 1983-02-12     3443.0 3450.8 1235.7 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                       3357.5     200   2.00     400  .100  .75 36460 352  .955 23.133
         STRIKE         WER1 ASSIGN                         93  .80      74  .10      67
    06960 0336098 005                                                          37.43E      67       2508
    ELLERSLIE                E .0119 .0109            .68  4615 212 .8274 .1016 .0310 .0058 .0062 .0036 .0008 .0008
    1983-11-30 00/10-10-039-10W5/0 1983-01-05     3356.5 3358.5 1263.3 PB
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PHOENIX                    POOLS=     3  GIP=      704 PROD=      527  IMG=      474  MGP=       48  RMG=      426  ENERGY=    16063
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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PICA                    (SA) 084-05W6    07005
                             VO                          942.5     200   1.24      247  .170  .65  8960 313  .858 10.507
        STRIKE          WER2 ASSIGN                        26  .75    19  .10       17
    07005 0326098 005                                                            38.18E     17       649
    GETHING                .0001E          .0196      .60  4688 198                    .0060 .0031       .2200
    1983-12-31 00/11-14-084-05W6/0 1976-07-10       941.8  943.1  667.2 PB
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PICA                    POOLS=    1  GIP=       26 PROD=       19  IMG=       17  MGP=           RMG=       17  ENERGY=      649
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PINCHER CREEK           (F)  004-29W4    07020
  RUNDLE A                   PD                        3810.0    5666 107.59   610237  .040  .80 34080 362  .965  8.885
                          WER1 ISOPAC                    44881  .30  13467  .31    9300    9005
    07020 0610001 000 RUNDLE A                                                   38.18A     295      11263
    MISSISSIPPIAN          .0002A .0058 .0750 .1107   .74  4640 227 .7443 .0331 .0110 .0026 .0047 .0047 .0026 .0053
    1983-10-31 00/15-24-003-29W4/0 1948-06-19      3566.2 3722.5 1272.5 PB
    TCPL
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PINCHER CREEK           POOLS=    1  GIP=    44881 PROD=    13467  IMG=     9300  MGP=     9005  RMG=      295  ENERGY=    11263
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PINE CREEK              (F)  057-19W5    07060
    CARDIUM H & I                                     2021.0
    SOLN                WER1 ISOPAC                    1019  .62    632  .20    506                6100.0  167
    07060 0176061 001 CARD H & I                                                 39.30E
    CARDIUM                    A .0921 .0005          .71  4507 208 .7538 .0810 .0539 .0102 .0059 .0021
    1982-12-01 00/01-01-056-19W5/0 1980-00-00
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  CARDIUM H & I
    SOLN                WER1 ISOPAC                    1019  .62    632  .20    506        96
    07060 0176061 999 CARDIUM H+I                                                39.30E     410      16113
    CARD                       A                      .71  4507 208
    1982-12-31 00/01-01-056-19W5/0 1980-00-00
    CNG      TCPL
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  SECOND WHITE SPECKS A     VO
    ASSOC               WER1 ISOPAC         SEGR                .80          .15          -1
    07060 0186001 000 2W SPECKS A                                                39.30E      1        39
    2 WS                       E .0553 .0129          .80  4555 228 .6925 .1031 .0935 .0072 .0246 .0083 .0017 .0009
    1984-12-31 00/01-01-056-19W5/0 1973-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINE CREEK (F) 057-19W5 07060
SECOND WHITE SPECKS A 2263.7
SOLN WER1 ISOPAC SEGR 363 .60 218 .30 153 5 2860.0 127
07060 0186001 000 2W SPECKS A 39.30E 148 5816
2 WS E .0553 .0129 .80 4555 228 .6925 .1031 .0935 .0072 .0246 .0083 .0017 .0009
1984-12-31 00/01-01-056-19W5/0 1973-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

VO 2315.6 200 9.50 1900 .140 .65 15310 367 .880 12.288
WER1 ASSIGN 233 .70 163 .10 147
07060 0250098 005 39.30E 147 5777
NOTIKEWIN .0009A .0003 .68 4557 208 .0349 .0110 .4000
1983-12-31 00/16-19-057-19W5/0 1977-03-18 2310.4 2320.7 1119.2 PB

VO 2435.4 200 2.44 488 .100 .75 23320 333 .776 19.248
WER2 ASSIGN 94 .75 70 .15 60
07060 0250098 010 39.30E 60 2358
BLUESKY .0001E .0050 .0188 .79 4647 233 .0845 .0290 .0007
1983-12-31 00/11-13-055-18W5/0 1975-12-31 2434.1 2436.6 1041.2 PB

VO 2669.7 200 8.66 1732 .095 .85 22160 345 .853 17.292
WER1 ASSIGN 299 .75 225 .10 202
07060 0250098 015 39.30E 202 7939
BLUESKY .0017 A .0123 .67 4601 211 .8470 .0826 .0339 .0048 .0079 .0043 .0043 .0012
1983-07-31 00/10-12-057-19W5/0 1980-04-29 2664.7 2675.0 1313.7 PB

VO 2312.5 200 4.50 900 .150 .65 18000 336 .767 19.366
WER1 ASSIGN 174 .75 131 .15 111
07060 0300098 005 37.43E 111 4155
GLAUC .0002 .0001A .0154 .0331 .78 4660 226 .7583 .0934 .0532 .0075 .0166 .0101 .0036 .0085
1983-12-31 00/06-27-055-17W5/0 1980-05-29 2310.0 2315.0 953.9 PB

VO 2861.8 200 7.92 1584 .160 .70 26510 358 .950 24.828
WER1 ASSIGN 393 .85 334 .05 318
07060 0310098 005 37.43E 318 11903
LOWER MANNVILLE E .0184 .0002 .57 4619 192 .9630 .0176 .0007
1983-12-31 00/11-11-057-20W5/0 1977-04-16 2857.8 2865.7 1299.4 PB
A&S PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP   STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG   ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PINE CREEK           (F)  057-19W5     07060
                          VO                        2295.0     200    3.77      754   .112   .50 17000 342   .812  9.749
                          WER1 ASSIGN                  74   .75      55   .10      50
    07060 0326098 005                                                          40.05E      50       2003
    GETHING          .0001 .0001A .0083 .0213        .70  4679 215 .8158 .0946 .0442 .0048 .0075 .0023 .0005 .0005
    1982-10-29 00/11-03-056-17W5/0 1981-01-30     2291.5 2298.6  965.0 PB
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                          VO                        2620.6     200     .78      156   .121   .70 20755 352   .853 16.650
                          WER1 ASSIGN                  26   .75      19   .10      18
    07060 0326098 007                                                          40.05E      18        721
    GETHING          .0017      A .0123             .67  4599 211 .8470 .0826 .0339 .0048 .0079 .0043 .0043 .0012
    1981-12-31 00/04-06-057-18W5/0 1981-04-26     2619.8 2621.4 1212.2 PB
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                          VO                        2443.5     200    7.30     1460   .130   .70 16230 339   .823 15.054
                          WER1 ASSIGN                 220   .75     165   .10     148
    07060 0326098 010                                                          40.05E     148       5927
    GETHING          .0001 .0001A .0022 .0239        .67  4701 211 .8493 .0859 .0259 .0036 .0053 .0024 .0006 .0007
    1982-11-30 00/06-26-058-19W5/0 1982-03-04     2437.9 2449.0 1090.7 PB
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                          VO                        2237.2     200    8.40     1680   .120   .45 16700 339   .780  9.699
                          WER1 ASSIGN                 163   .75     122   .15     104
    07060 0348098 005                                                          37.43E     104       3893
    CADOMIN               .0001A .0158 .0229        .73  4673 223 .7532 .1399 .0416 .0054 .0104 .0057 .0023 .0027
    1982-12-31 00/10-12-056-17W5/0 1980-07-07     2231.4 2243.0  926.8 PB
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                          VO                        2567.5     200    3.10      620   .100   .55 16000 362   .905  7.639
                          WER1 ASSIGN                  47   .70      33   .05      31
    07060 0348098 015                                                          39.30E      31       1218
    CADOMIN               .0009E                    .60  4606 194
    1982-12-31 00/10-10-057-18W5/0 1980-04-07     2565.0 2570.0 1255.5 PB
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 NORDEGG A                VO  -161.5                2682.8    8260    4.45    36757   .100   .70 21920 369   .913 12.952
                          WER2 ISOPAC          PFW     4761   .70    3333   .10     3000            91
    07060 0444001 000 NORDEGG A                                                39.30E    2909     114324
    NORDEGG                    A .0033 .0315 .0015   .65  4680 205 .8969 .0406 .0114 .0024 .0029 .0028 .0019 .0048
    1984-06-30 00/10-34-057-20W5/0 1976-03-07     2522.5 2551.8  936.3 PB
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                          VO                        2787.0     200    2.00      400   .035   .75 22060 367   .900  4.986
                          WER1 ASSIGN                  20   .75      15   .10      13
    07060 0446098 002                                                          39.30E      13        511
    NORDEGG          .0001 .0003E .0225 .0441        .67  4765 205 .8677 .0397 .0096 .0022 .0028 .0076 .0020 .0008
    1982-12-31 00/10-12-057-19W5/0 1980-04-24     2782.8 2791.2 1313.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINE CREEK (F) 057-19W5 07060
VO 2700.2 200 2.00 400 .080 .90 17730 354 .845 12.136
WER1 ASSIGN 49 .70 34 .25 26
07060 0446098 010 39.30E 26 1022
NORDEGG .0169 A .1023 .1787 .81 4934 212 .6404 .0317 .0151 .0049 .0074 .0018 .0006 .0002
1983-12-31 00/04-06-057-18W5/0 1981-04-26 2690.5 2711.0 1212.2 PB

VO 2772.9 200 6.10 1220 .110 .90 22880 348 .882 20.987
WER2 ASSIGN 256 .75 192 .10 173
07060 0500098 003 39.30A 173 6799
SPRAY RIVER A .0059 .0371 .0073 .64 4751 203 .9119 .0199 .0055 .0014 .0022 .0018 .0009 .0061
1981-11-30 00/10-13-057-20W5/0 1981-04-26 2768.3 2777.4 1153.9 PB

ELKTON A VO 2600.2 400 12.50 5000 .082 .80 23230 353 .893 13.748
WER2 ASSIGN 687 .85 584 .10 526 166
07060 0638001 000 ELKTON A 39.30E 360 14148
ELKTON A .0467 .0504 .0234 .67 4717 202 .8448 .0418 .0076 .0016 .0020 .0021 .0014 .0016
1982-12-31 00/07-15-055-18W5/0 1968-09-13 2578.0 2601.2 969.9 PB
PANALTA

VO 2610.7 200 14.00 2800 .077 .80 22240 344 .871 13.003
WER1 ASSIGN 364 .85 309 .10 278
07060 0638098 005 39.30E 278 10925
ELKTON A .0467 .0504 .67 4717 202 .8448 .0418 .0076 .0016 .0020 .0021 .0014 .0016
1983-12-31 00/10-14-055-18W5/0 1975-03-05 2600.2 2621.3 1022.6 PB

WABAMUN MB 3026.1 1619 3.52 5699 .069 .85 29790 372 .828 16.131
WER1 ISOPAC 3069 .80 2455 .45 1350 1108
07060 0658000 000 WABAMUN 39.30E 242 9511
D-1 U POROSITY .0002 .0006A .0071 .0575 .3337 .84 6236 262 .5757 .0114 .0077 .0014 .0023 .0010 .0007 .0007
1983-06-30 00/11-34-057-19W5/0 1957-07-07 3133.3 3156.8 1200.6 PB
A&S PANALTA PROGAS

WABAMUN B MB -1983.9 3130.3 3905 6.61 25812 .069 .85 29500 372 .863 16.013
WER1 ISOPAC FNW 6773 .80 5418 .45 2980 2428
07060 0658002 000 WABAMUN B 39.30E 552 21694
D-1 L POROSITY .0013 .0006A .0085 .0557 .2970 .82 6066 255 .6097 .0125 .0092 .0013 .0023 .0008 .0008 .0003
1983-04-30 00/01-32-056-19W5/0 1956-07-03 3365.6 3390.9 1329.5 PB
PANALTA A&S PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PINE CREEK             (F)  057-19W5     07060
  WABAMUN C                 MB                              3459.2     440   4.01      1764  .062  .85 31230 397   .913 13.453
                            WER1 ASSIGN                        2917  .85    2480  .50   1240     1016
    07060 0658003 000 WABAMUN C                                                        39.30E     224       8803
    D-1 LOWER                .0009A .0099 .0404 .2496  .59  5819 244                          .0048 .0025         .0020
    1982-06-30 00/07-13-056-20W5/0 1958-06-10      3464.4 3483.3 1324.7 PB
    A&S
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  WABAMUN D                 VO                              3430.0     400   6.70      2680  .082  .80 31100 389   .909 16.423
                            WER2 ASSIGN                          440  .75    330  .35    215
    07060 0658004 000 WABAMUN D                                                        39.30E     215       8450
    WABAMUN                  .0009A          .0519 .2471  .79  5840 245 .6595 .0166 .0049 .0011 .0018 .1200 .0014
    1983-12-31 00/07-13-056-20W5/0 1958-06-10      3426.6 3433.3 1324.7 PB
    A&S
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  D-3                       VO -2283.0                      3360.1    3984  39.32    156627  .070  .85 31550 386   .917 15.007
                            WER1 ISOPAC              B         23497  .35    8227  .35   5350     4863
    07060 0720000 000 D-3                                                              37.43E     487      18228
    LEDUC                    .0009A          .0524 .2432  .77  5826 242                          .0051
    1975-12-31 00/02-10-058-19W5/0 1957-12-15      3446.7 3508.9 1226.5 GW
    A&S      PANALTA
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  D-3 B                     VO                              3384.5     128  54.89      7026  .096  .85 29410 379   .889 20.256
                            WER2 ASSIGN                         1423  .85    1210  .35    786
    07060 0720002 000 D-3 B                                                            37.43E     786      29420
    LEDUC          .0001 .0008A .0096 .0487 .2432  .77  5787 243 .6825 .0072 .0022 .0006 .0009 .0007 .0005 .0022
    1984-04-30 00/16-22-058-19W5/0 1973-11-21      3357.1 3411.9 1040.3 PB
    A&S
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PINE CREEK               POOLS=   25  GIP=    47361 PROD=    26754  IMG=    17785  MGP=     9772  RMG=     8013  ENERGY=   311697
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PINE NORTH WEST        (F)  058-20W5     07100
                            VO                              2459.4     200   2.47       493  .100  .80 20060 347   .854 15.395
                            WER1 ASSIGN                          76  .75     57  .05     54
    07100 0444098 005                                                                  40.05E      54       2163
    NORDEGG                  .0001E          .0194          .64  4675 207
    1978-12-31 00/11-15-058-20W5/0 1963-12-23      2457.3 2461.6  922.0 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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PINE NORTH WEST        (F)  058-20W5     07100
  ELKTON A                  VO                          2488.4     872   3.72     3245  .042  .65 21560 347  .888  5.436
                            WER1 ISOPAC                    176  .75     132  .05     126       26
    07100 0638001 000 ELK A                                                        38.56E     100       3856
    ELKTON              .0001E .0306 .0251          .62  4675 197 .9052 .0293 .0057 .0008 .0018 .0015
    1978-12-31 00/04-26-058-20W5/0 1963-02-20      2488.4 2493.9  929.3 PB
    PANALTA
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  D-3 A                     PD -2345.4                  3250.2    1305  47.50    62041  .064  .90 32060 389  .963 14.018
                            WER1 ISOPAC              B     43    8991  .35     3147  .25     2360     1500
    07100 0720001 000 D-3 A                                                        36.68E     860       31545
    D-3                       A .0222 .0180 .1975  .70  5469 229 .7551 .0045 .0006                          .0002 .0013
    1982-05-31 00/04-26-058-20W5/0 1963-02-20      3216.2 3274.8  929.3 GW
    A&S
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PINE NORTH WEST          POOLS=     3  GIP=      9243 PROD=      3336  IMG=      2540  MGP=      1526  RMG=      1014  ENERGY=     37564
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PINEDALE               (F)  054-16W4     07070
  VIKING B                  VO                           630.9    1528   .61      932  .189  .50  4900 295  .900  4.960
                            WER2 ISOPAC                    46  .70      32  .05      31
    07070 0218002 000 VIKING B                                                     37.62E      31       1166
    VIKING              .0005 .0003A .0354 .0001    .60  4597 194 .9231 .0294 .0079 .0011 .0013 .0007 .0002
    1983-11-30 00/10-06-054-16W4/0 1975-10-06      638.9  639.4  689.2 PB
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                            VO                           674.1     200   1.60      320  .280  .50  7090 296  .868 10.987
                            WER2 ASSIGN                    35  .75      26  .05      25
    07070 0256098 003                                                              37.62E      25        941
    COLONY #1           .0008 .0049A .0294          .60  4580 196 .9066 .0408 .0119 .0020 .0019 .0009 .0003 .0003
    1983-12-31 00/09-05-054-16W4/0 1982-08-31      673.4  674.8  681.2 PB
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                            VO                           658.1     200   3.20      640  .310  .65  5450 297  .894 11.786
                            WER2 ASSIGN                    75  .70      53  .05      50
    07070 0256098 005                                                              37.62E      50       1881
    COLONY              .0008E .0143 .0110          .60  4613 194 .9514 .0189 .0005 .0004 .0004 .0003
    1983-12-31 00/11-10-054-16W4/0 1978-12-18      656.2  659.6  676.9 PB
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                            VO                           653.8     200   1.50      300  .220  .60  4980 295  .887  7.137
                            WER2 ASSIGN                    21  .70      15  .05      14
    07070 0256098 007                                                              37.62E      14        527
    COLONY #1           .0003E .0204 .0006          .58  4619 194 .9452 .0263 .0056 .0008 .0008 .0002
    1981-12-31 00/06-15-054-16W4/0 1981-08-20      653.0  654.5  672.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												
	LOCATION DRILL DATE TOP BASE KB TYPE												
PINEDALE	(F) 054-16W4 07070												
	VO			650.2	200	1.10	220	.280	.50	5050	296	.892	7.615
	WER2 ASSIGN			17	.70	12 .05	11						
07070 0256098 008							37.62E		11	414			
COLONY #1	.0002A .0242 .0015		.61	4612	198	.9153 .0402 .0119 .0023 .0022 .0008 .0005 .0003							
1983-12-31 00/04-22-054-16W4/0	1981-12-05		648.5	651.9	670.6	PB							
	VO			666.2	200	2.80	560	.300	.50	4740	295	.898	7.632
STRIKE	WER2 ASSIGN			43	.70	30 .05	28						
07070 0256098 010							37.62E		28	1053			
COLONY 2	.0003A .0362 .0083		.62	4619	199	.8890 .0484 .0119 .0022 .0025 .0009 .0003							
1981-11-30 00/10-29-054-16W4/0	1980-12-13		664.5	668.0	679.3	PB							
	VO			658.5	200	.90	180	.270	.55	5120	296	.883	8.273
	WER2 ASSIGN			15	.70	10 .05	10						
07070 0256098 015							37.62E		10	376			
COLONY .0001	.0002A .0123		.61	4619	200	.9207 .0423 .0144 .0034 .0040 .0020 .0004 .0002							
1983-04-30 00/07-16-054-16W4/0	1981-10-28		658.0	658.9	676.8	PB							
	VO -20.5			692.6	200	7.00	1400	.270	.55	5343	297	.895	8.489
	WER2 ASSIGN	B		119	.70	83 .05	79						
07070 0276098 005							37.62E		79	2972			
SPARKY	.0005A .0321 .0050		.60	4613	194	.9472 .0152							
1980-07-31 00/11-10-054-16W4/0	1978-12-18		687.6	697.5	677.0	GW							
	VO			770.5	200	1.00	200	.280	.55	5450	299	.895	8.931
	WER2 ASSIGN			18	.65	12 .05	11						
07070 0300098 005							37.62E		11	414			
GLAUCONITIC	.0008E .0143 .0110		.60	4613	194	.9514 .0189 .0005 .0004 .0004 .0003							
1983-12-31 00/11-10-054-16W4/0	1978-12-18		769.9	771.1	676.9	PB							
	VO -87.7			757.8	200	.90	180	.235	.50	4860	298	.905	6.022
	WER2 ASSIGN	B		11	.55	6 .05	6						
07070 0300098 030							37.62E		6	226			
GLAUCONITIC .0001	A .0143		.60	4626	192	.9687 .0156 .0010 .0002 .0001							
1983-12-31 00/04-22-054-16W4/0	1981-12-05		757.4	758.3	670.6	GW							
	VO			784.1	200	1.50	300	.240	.40	6035	298	.888	6.226
	WER2 ASSIGN			19	.70	13 .05	12						
07070 0334098 005							37.62E		12	451			
UPPER BSL QTZ	.0005A .0321 .0050		.60	4613	194	.9472 .0152							
1980-07-31 00/11-10-054-16W4/0	1978-12-18		783.1	785.0	677.0	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINEDALE (F) 054-16W4 07070
VO 792.9 200 1.50 300 .220 .50 4990 299 .909 5.743
WER1 ASSIGN 17 .65 11 .05 11
07070 0334098 010 37.43E 11 412
BSL QTZ .0002E .0249 .0049 .58 4624 190 .9658 .0041 .0001
1982-08-31 00/11-10-054-16W4/0 1978-12-18 791.8 794.0 677.0 PB

VO -147.2 817.2 200 1.30 260 .200 .50 5550 301 .904 5.800
WER2 ASSIGN B 15 .70 11 .05 10
07070 0336098 005 37.62E 10 376
ELLERSLIE .0002A .0249 .0049 .58 4624 190 .9658 .0041 .0001
1982-12-01 00/13-11-054-16W4/0 1979-02-24 816.5 817.8 670.0 GW

PINEDALE POOLS= 13 GIP= 451 PROD= 314 IMG= 298 MGP= RMG= 298 ENERGY= 11209

PINEHURST (F) 066-10W4 06950
VO 374.7 200 2.00 400 .290 .65 2460 288 .949 4.825
STRIKE BER7 ASSIGN 19 .65 13 .05 12
06950 0250098 003 37.43E 12 449
GRAND RAPIDS #2 .0003A .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/10-05-066-09W4/0 1983-03-05 373.7 375.7 640.6 PB

VO 359.4 200 1.10 220 .250 .50 4220 288 .913 5.705
STRIKE BER7 ASSIGN 13 .75 9 .05 9
06950 0250098 004 37.43E 9 337
GRAND RAPIDS #1 .0003E .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/06-08-066-09W4/0 1983-02-02 358.9 360.0 631.1 PB

VO +266.4 390.8 128 .93 119 .250 .60 2320 294 .970 3.472
BER7 ASSIGN B 4 .65 3 .05 2
06950 0250098 005 37.43E 2 75
GRAND RAPIDS .0001A .57 4626 191
1982-12-01 00/06-08-066-10W4/0 1974-02-26 390.1 391.1 657.5 GW

VO HEAVY 508.4 200 1.24 247 .250 .70 3210 294 .945 5.756
BER7 ASSIGN 14 .70 10 .05 9
06950 0250098 010 37.43E 9 337
CLEARWATER 1 .0001A .57 4626 191
1978-12-31 00/06-08-066-10W4/0 1974-02-26 507.8 509.0 657.5 GO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PINEHURST            (F)  066-10W4    06950
                          VO                        363.9      200    .93      185  .300   .70  2280 296   .955  4.819
                     BER7 ASSIGN                          9   .70      6  .05       6
    06950 0250098 015                                                          37.43E      6       225
    GRAND RAPIDS          .0001A          .0002       .56  4613 190                  .0122
    1978-12-31 00/07-15-066-10W4/0 1976-01-12       363.3  364.2  631.5 PB
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                          VO +269.6                 372.4      484    .80      387  .282   .55  2245 288   .950  3.619
                     BER7 ISOPAC                B         14   .50      7  .05       7
    06950 0250098 020                                                          37.43E      7       262
    GRAND RAPIDS #1       .0004A .0256              .57  4607 190  .9723 .0012 .0004 .0001
    1983-06-30 00/07-29-066-10W4/0 1982-01-27       363.9  365.6  639.0 PB
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PINEHURST              POOLS=     6  GIP=       73 PROD=       48  IMG=       45  MGP=          RMG=       45  ENERGY=     1685
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PINGEL               (F)  081-07W6    07080
                          VO                       1043.0      128   1.23      157  .150   .70  9690 311   .865 10.758
                     BER7 ASSIGN                         17   .75     13  .05      12
    07080 0326098 005                                                          40.05E     12       481
    GETHING               .0002E .0050 .0013        .56  4640 192                  .0006 .0002
    1982-12-01 00/06-29-081-07W6/0 1976-01-02      1042.4 1043.6  642.8 PB
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                          VO                       1002.2      200   3.39      678  .150   .70  9280 317   .855 10.233
                     BER7 ASSIGN                         70   .75     52  .05      50
    07080 0326098 010                                                          40.05E     50      2003
    GETHING               .0002E          .0263       .58  4716 200                  .0029 .0020       .1100
    1977-12-31 00/06-32-081-07W6/0 1977-02-26       999.7 1004.6  629.4 PB
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                          VO                       1693.2      200   5.86     1172  .080   .70 16950 332   .819  9.913
                     BER7 ASSIGN                        116   .80     93  .10      84
    07080 0606098 005                                                          40.05E     84      3364
    KISKATINAW            .0002E          .0015       .65  4599 206                  .0246 .0132       .7900
    1978-12-31 00/06-29-081-07W6/0 1976-01-02      1692.2 1693.8  624.8 PB
-------------------------------------------------------------------------------------------------------------------------
PINGEL                 POOLS=     3  GIP=      203 PROD=      158  IMG=      146  MGP=          RMG=      146  ENERGY=     5848
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PIPE                 (F)  046-01W5    07110
                          VO                       1689.2      200   2.16      432  .110   .45 13720 325   .792  7.515
                     WER1 ASSIGN                         32   .75     24  .10      22
    07110 0250098 005                                                          42.30E     22       931
    GLAUCONITIC           .0002E          .0060       .69  4619 213                  .0305 .0125       .6200
    1978-12-31 00/06-14-046-01W5/0 1978-09-09      1688.0 1690.1  891.2 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
   ZONE                H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION           DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PIPE                  (F)  046-01W5     07110
                           VO                        1673.5     200    8.00      1600  .160   .80 12420 325   .796 17.476
                      WER2 ASSIGN                       280   .75     210   .10     189
   07110 0250098 010                                                          42.30E      189       7995
   GLAUCONITIC          .0005A .0257 .0018          .69  4590 214 .8099 .0989 .0370 .0046 .0096 .0051 .0023 .0034
   1981-09-30 00/14-11-046-01W5/0 1980-07-05      1669.5 1677.5  885.2 PB
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                           VO                        1699.6     200    4.63       925  .150   .70 12850 325   .705 16.765
                      WER2 ASSIGN ABAND                 155   .75     116   .15      99
   07110 0310098 005                                                          42.30A       99       4188
   LOWER MANNVILLE      .0002A       .0125          .79  4599 234                .0741 .0455       .4000
   1981-09-30 00/01-13-046-01W5/0 1953-03-26      1697.1 1701.7  859.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1714.2     200    2.16       432  .120   .70 13910 326   .801 12.722
                      WER1 ASSIGN                        55   .75      41   .10      37
   07110 0310098 010                                                          42.30E       37       1565
   ELLERSLIE 1          .0002E       .0130          .67  4613 211                .0310 .0120       .4000
   1978-12-31 00/06-14-046-01W5/0 1978-09-09      1712.1 1716.0  891.2 PB
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                           VO                        1736.8     200    6.17      1233  .120   .70 14200 326   .799 13.019
                      WER1 ASSIGN                       161   .75     121   .10     108
   07110 0310098 015                                                          42.30E      108       4568
   ELLERSLIE 2          .0002E       .0130          .67  4613 211                .0310 .0120       .4000
   1978-12-31 00/06-14-046-01W5/0 1978-09-09      1730.0 1743.2  891.2 PB
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PIPE                  POOLS=     5  GIP=      683 PROD=       512  IMG=       455  MGP=            RMG=       455  ENERGY=     19247
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PLACID                (F)  060-23W5     07140
                           VO                        2592.9     200    2.47       493  .090   .70 20360 349   .909 11.512
                      BER7 ASSIGN                        57   .75      43   .05      41
   07140 0310098 004                                                          39.30E       41       1611
   CADOMIN              .0003E .0018 .0130          .64  4675 206 .8917 .0700 .0134 .0027 .0030 .0025 .0013 .0005
   1976-06-30 00/06-33-060-23W5/0 1973-10-15      2591.7 2594.2 1072.3 PB
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                           VO                        2499.1     200    2.43       486  .110   .80 18660 373   .875 14.308
                      BER7 ASSIGN                        70   .75      53   .10      48
   07140 0326098 005                                                          39.30E       48       1886
   GETHING              .0003E .0034 .0201          .67  4684 212 .8488 .0293 .0293 .0032 .0063 .0038 .0010 .0012
   1979-12-29 00/11-27-060-23W5/0 1973-12-27      2497.8 2500.3 1021.4 PB
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PLACID                POOLS=     2  GIP=      127 PROD=        96  IMG=        89  MGP=            RMG=        89  ENERGY=      3497
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 593.5 200 .90 180 .180 .50 4340 294 .908 4.161
WER1 ASSIGN ABAND 7 .75 6 .05 6
07150 0214098 031 36.68E 6 220
MID VIKING SD .0009 .0008E .1296 .0034 .63 4482 194 .8389 .0188 .0051 .0009 .0008 .0001 .0002 .0002
1984-12-31 00/06-20-052-13W4/0 1955-01-08 593.1 594.0 655.9 PB

VIKING B VO 627.1 200 .90 180 .260 .60 5240 300 .883 8.776
WER1 ASSIGN 16 .70 11 .05 11 9
07150 0218002 000 VIKING B 36.68E 2 73
U VIKING .0004A .58 4578 192
1983-12-31 00/06-10-052-13W4/0 1970-03-10 626.7 627.6 702.6 PB
TCPL

VIKING C VO 573.0 440 1.23 543 .240 .50 4650 294 .905 5.964
WER1 ASSIGN 32 .70 23 .05 22 1
07150 0218003 000 VIKING C 36.68E 21 770
VIKING .0004A .59 4578 192
1983-12-31 00/06-23-052-13W4/0 1970-11-16 572.4 573.6 654.4 PB
TCPL

VIKING E VO 588.3 200 1.85 370 .240 .50 4620 294 .908 5.893
WER1 ASSIGN 22 .75 16 .05 15 7
07150 0218005 000 VIKING E 36.68E 8 293
VIKING .0004A .58 4585 192
1977-12-31 00/10-21-052-13W4/0 1974-02-24 587.0 589.5 669.3 PB
TCPL

VIKING F VO 570.9 739 .69 507 .200 .60 4620 294 .909 5.893
WER1 ISOPAC 30 .70 21 .05 20 3
VO 570.9 237 .56 132 .200 .60 4620 294 .909 5.893 PROBABLE
4 .70 3 .05 3 .5C
07150 0218006 000 VIKING F 36.68E 20 734
VIKING .0004A .58 4585 192
1976-06-30 00/01-11-053-12W4/0 1949-12-01 576.7 582.2 695.6 PB
CWNGNUL TCPL

VIKING G MB 553.1 2342 .96 2248 .227 .55 4480 294 .920 5.881
WER1 ISOPAC 53 .65 34 .05 33 27
07150 0218007 000 VIKING G 36.68E 6 220
VIKING .0004A .58 4544 192
1982-07-30 00/07-22-053-11W4/0 1970-01-02 586.1 587.7 704.7 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VIKING H VO 506.3 200 1.20 240 .190 .55 4310 292 .912 4.810
WER1 ASSIGN 12 .75 9 .05 9 1
07150 0218008 000 VIKING H 36.68E 8 293
VIKING .0004E .58 4578 192
1983-12-31 00/10-06-055-12W4/0 1976-06-25 506.0 506.6 635.2 PB
NUL

VIKING I VO 595.7 200 .90 180 .200 .50 4510 294 .905 4.820
WER1 ASSIGN 9 .75 7 .05 6 1
07150 0218009 000 VIKING I 36.68E 5 183
VIKING SS .0003A .0306 .59 4601 194 .9363 .0225 .0063 .0014 .0007 .0008 .0001
1982-11-30 00/01-07-053-13W4/0 1981-11-09 595.2 596.1 687.2 PB
TCPL

VIKING J VO 608.5 200 1.00 200 .210 .50 4650 293 .902 5.254
WER1 ASSIGN 11 .70 7 .05 7
07150 0218010 000 VIKING J 36.68E 7 257
U VIK .0003 .0005A .0461 .60 4582 193 .9126 .0299 .0071 .0014 .0013 .0007 .0001
1983-12-31 00/02-02-052-13W4/0 1980-09-29 608.0 609.0 682.8 PB
TCPL

VO 624.9 200 2.74 548 .300 .70 4760 293 .904 10.750
WER1 ASSIGN 59 .70 41 .05 39
07150 0218098 001 36.68E 39 1431
VIKING .0002 A .0351 .58 4599 192 .9388 .0209 .0044 .0003 .0003
1983-12-31 00/16-24-051-13W4/0 1981-11-20 620.5 629.3 694.4 PB

VO 610.3 200 1.00 200 .180 .45 4620 295 .894 4.035
WER1 ASSIGN 8 .70 6 .05 5
07150 0218098 002 36.68E 5 183
U VIKING .0003A .0338 .61 4599 198 .8990 .0494 .0125 .0022 .0012 .0006 .0004 .0002
1984-04-30 00/16-25-051-13W4/0 1980-03-12 609.7 610.7 689.6 PB

VO 604.7 200 1.30 260 .160 .50 4580 292 .904 3.947
WER1 ASSIGN 10 .75 8 .05 7
07150 0218098 003 36.68E 7 257
VIKING E .0414 .59 4591 192 .9322 .0206 .0041 .0008 .0006 .0003
1982-12-31 00/06-33-051-11W4/0 1981-08-22 604.0 605.3 691.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PLAIN	(F) 053-12W4 07150														
	VO				603.5	128	2.00	256	.150	.50	4340	294	.917		3.433
	WER2 ASSIGN				9	.75	7	.05	6						
07150 0218098 004								37.43E		6		225			
L VIKING	.0006E .0672 .0004			.60	4557	190	.9050	.0198	.0053	.0008	.0006	.0003			
1982-12-01	00/08-36-051-11W4/0	1980-10-29		602.0	605.0	697.3	PB								
	VO				601.4	200	.62	123	.310	.50	4540	294	.905		7.515
	WER1 ASSIGN				9	.75	7	.05	7						
07150 0218098 005								36.68E		7		257			
VIKING 1	.0004A			.58	4626	194									
1977-12-31	00/10-07-052-11W4/0	1977-01-22		601.1	601.7	692.8	PB								
	VO				593.8	200	1.50	300	.160	.50	4390	294	.910		3.733
	WER1 ASSIGN				11	.75	8	.05	8						
07150 0218098 006								37.43E		8		299			
VIKING	.0001E .0414			.59	4591	192	.9322	.0206	.0041	.0008	.0006	.0003			
1982-12-31	00/08-26-051-11W4/0	1981-10-12		591.3	596.3	681.2	PB								
	VO				621.2	200	.90	180	.220	.50	4770	294	.881		5.761
	WER1 ASSIGN				10	.75	8	.05	8						
07150 0218098 007								36.68E		8		293			
U VIKING SD	.0003E .0338			.61	4599	198	.8990	.0494	.0125	.0022	.0012	.0006	.0004	.0002	
1984-04-30	00/16-24-051-13W4/0	1981-11-20		620.8	621.7	694.4	PB								
	VO				607.2	200	.62	123	.280	.50	4540	294	.905		6.784
	WER1 ASSIGN				8	.75	6	.05	6						
07150 0218098 010								36.68E		6		220			
VIKING 2	.0004A			.58	4626	194									
1977-12-31	00/10-07-052-11W4/0	1977-01-22		606.9	607.5	692.8	PB								
	VO				599.0	200	2.10	420	.290	.45	4716	294	.906		6.571
	WER1 ASSIGN				28	.75	21	.05	20						
07150 0218098 011								36.68E		20		734			
VIKING	.0004A .0382			.58	4585	192	.8945	.0449	.0160	.0037	.0023	.0002			
1980-07-15	00/11-08-052-11W4/0	1978-07-25		595.6	602.3	689.9	PB								
	VO				592.3	200	1.80	360	.290	.45	4719	294	.906		6.575
	WER1 ASSIGN				24	.75	18	.05	17						
07150 0218098 012								36.68E		17		624			
VIKING	.0004A .0382			.58	4585	192	.8945	.0449	.0160	.0037	.0023	.0002			
1980-07-31	00/10-11-052-11W4/0	1978-06-21		590.4	594.1	689.3	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	PAY / PROD	TC	VOLUME / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PLAIN	(F) 053-12W4	07150																
	VO		588.0	200		1.20			240			.120	.50	4470	293	.905	2.876	
	WER1 ASSIGN			7	.75		5	.05	5									
07150 0218098 013											36.68E		5	183				
VIKING #2	.0001 .0006A .0394		.59	4554	193	.9270	.0227		.0066	.0012	.0012	.0009	.0002	.0001				
1982-10-29 00/11-16-052-11W4/0	1982-02-21		587.2	588.8	676.5	PB												
	VO		581.9	200		.62			123			.320	.60	4430	294	.930	8.839	
	WER1 ASSIGN			11	.70		8	.05	7									
07150 0218098 015											36.68E		7	257				
VIKING	.0004A		.58	4585	192													
1976-06-30 00/11-19-052-11W4/0	1974-09-16		581.6	582.2	677.3	PB												
	VO		593.7	200		2.60			520			.180	.50	4350	294	.914	4.143	
	WER1 ASSIGN			22	.75		16	.05	15									
07150 0218098 017											36.68E		15	550				
VIKING SD	.0001 .0013A .0287 .0005		.58	4602	192	.9467	.0173		.0044	.0005	.0004	.0001						
1984-12-31 00/01-08-052-12W4/0	1982-09-30		588.0	599.4	682.8	PB												
	VO		595.9	200		2.47			493			.170	.50	4690	294	.905	4.248	
	WER1 ASSIGN			21	.75		16	.05	15									
07150 0218098 020											36.68E		15	550				
VIKING	.0004A .0009		.58	4578	192				.0041	.0013		.0600						
1977-06-30 00/10-21-052-12W4/0	1976-09-03		589.2	602.6	686.1	PB												
	VO		602.9	200		1.54			308			.150	.50	4830	294	.903	3.883	
	WER1 ASSIGN			12	.75		9	.05	8									
07150 0218098 025											36.68E		8	293				
VIKING	.0004A .0009		.58	4578	192				.0041	.0013		.0600						
1977-06-30 00/06-22-052-12W4/0	1975-11-02		594.4	608.7	698.6	PB												
	VO		598.3	200		1.54			308			.170	.50	4830	294	.903	4.385	
	WER1 ASSIGN			14	.75		10	.05	10									
07150 0218098 030											36.68E		10	367				
VIKING	.0004A .0009		.58	4578	192				.0041	.0013		.0600						
1977-06-30 00/11-26-052-12W4/0	1974-10-18		592.5	604.1	692.8	PB												
	VO		617.1	200		.70			140			.190	.50	4660	294	.898	4.769	
	WER1 ASSIGN			7	.75		5	.05	5									
07150 0218098 032											36.68E		5	183				
MID VIKING	.0003A .0338		.61	4599	198	.8990	.0494		.0125	.0022	.0012	.0006	.0004	.0002				
1984-04-30 00/02-02-052-13W4/0	1980-09-29		616.8	617.5	682.8	PB												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 593.5 128 .60 77 .180 .50 5230 293 .892 5.122
WER1 ASSIGN 4 .80 3 .05 3
07150 0218098 033 36.68E 3 110
VIKING .0001A .0470 .61 4582 194 .9066 .0334 .0085 .0019 .0016 .0005 .0004
1982-12-01 00/05-16-052-13W4/0 1980-11-29 593.2 593.8 659.6 PB

VO 569.2 200 4.30 860 .340 .60 4475 293 .908 9.758
WER2 ASSIGN 84 .75 63 .05 60
07150 0218098 034 36.69E 60 2201
M VIKING .0002A .0267 .58 4608 192 .9497 .0178 .0045 .0005 .0003
1981-12-31 00/11-35-052-13W4/0 1981-06-28 566.7 571.7 663.7 PB

VO 595.3 200 2.16 432 .170 .50 4830 294 .903 4.385
WER1 ASSIGN 19 .75 14 .05 14
07150 0218098 035 36.68E 14 514
VIKING .0004A .0681 .62 4551 193 .0095 .0039 .2100
1977-06-30 00/11-35-052-12W4/0 1975-09-22 590.1 600.5 694.9 PB

VO 591.7 200 1.30 260 .250 .55 3950 293 .947 5.566
WER1 ASSIGN 14 .70 10 .05 10
07150 0218098 036 36.68E 10 367
VIKING SD .0105 A .3523 .0001 .71 4165 170 .6150 .0130 .0082 .0004 .0003 .0002
1981-09-30 00/10-20-052-13W4/0 1980-06-05 591.0 592.3 665.5 PB

VO 592.0 200 1.00 200 .120 .50 3570 294 .923 2.245
WER1 ASSIGN 4 .70 3 .05 3
07150 0218098 038 36.68E 3 110
VIKING .0003E .0306 .59 4601 194 .9363 .0225 .0063 .0014 .0017 .0008 .0001
1983-10-31 00/02-08-053-13W4/0 1983-01-05 591.5 592.5 672.3 PB

VO 569.1 200 2.10 420 .220 .50 4385 292 .909 5.168
WER1 ASSIGN 22 .75 16 .05 15
07150 0218098 040 36.68E 15 550
MIDDLE VIKING 2 .0004A .0441 .0013 .58 4578 192 .9266 .0200 .0055 .0010 .0010 .0002
1980-07-31 00/10-28-053-11W4/0 1978-12-14 568.0 570.1 684.6 PB

VO +112.7 579.4 200 1.20 240 .200 .50 4472 293 .910 4.770
WER1 ASSIGN B 11 .70 8 .05 8
07150 0218098 041 36.68E 8 293
VIKING .0004A .0441 .0013 .59 4578 192 .9266 .0200 .0055 .0010 .0010 .0002
1980-10-31 00/11-30-053-11W4/0 1978-12-06 578.8 580.0 692.7 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

VO 562.1 200 .90 180 .170 .55 4300 293 .911 3.894
WER1 ASSIGN 7 .75 5 .05 5
07150 0218098 042 37.06E 5 185
VIKING .0004A .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1982-08-31 00/02-17-053-12W4/0 1979-03-18 561.7 562.6 675.5 PB

VO 551.5 200 .70 140 .170 .50 4300 293 .911 3.894
WER1 ASSIGN 5 .75 4 .05 4
07150 0218098 043 37.06E 4 148
VIKING .0004A .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1983-12-31 00/11-33-053-12W4/0 1978-06-08 551.0 552.0 662.5 PB

VO 562.9 200 .60 120 .180 .50 4350 292 .908 4.199
WER1 ASSIGN 5 .75 4 .05 4
07150 0218098 044 36.68E 4 147
VIKING .0004A .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1982-12-31 00/11-18-053-12W4/0 1980-01-18 562.6 563.2 669.2 PB

VO 544.5 200 1.20 240 .250 .70 4270 292 .908 8.015
WER1 ASSIGN 19 .75 14 .05 14
07150 0218098 045 36.68E 14 514
VIKING .0004A .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1980-07-31 00/11-28-053-12W4/0 1978-09-15 542.2 546.8 654.7 PB

VO 482.3 200 .50 100 .210 .50 3980 291 .914 4.468
WER1 ASSIGN 4 .75 3 .05 3
07150 0218098 046 36.68E 3 110
U VIKING SS .0025 .0002A .0161 .0002 .58 4619 194 .9464 .0320 .0020 .0004 .0002
1982-10-29 00/01-29-054-11W4/0 1982-06-11 482.0 482.5 612.9 PB

VO 552.8 200 .90 180 .200 .60 4340 293 .910 5.555
WER1 ASSIGN 10 .75 7 .05 7
07150 0218098 047 36.68E 7 257
U VIKING SS .0003A .0382 .0050 .59 4605 193 .9297 .0181 .0059 .0012 .0011 .0004 .0001
1980-10-31 00/07-04-054-12W4/0 1980-06-03 552.3 553.2 669.8 PB

VO 528.4 200 .70 140 .100 .45 4045 291 .912 1.951
WER1 ASSIGN 3 .60 2 .05 2
07150 0218098 048 36.68E 2 73
UPPER VIKING .0001 .0001A .0467 .0001 .59 4584 192 .9256 .0208 .0053 .0006 .0005 .0002
1983-08-31 00/06-08-054-11W4/0 1983-03-07 528.0 528.7 656.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PLAIN	(F) 053-12W4 07150													
	VO				548.6	200	.80		160	.340	.50	4160	292	.910	7.569
	WER1 ASSIGN				12	.75	9	.05	9						
07150 0218098 049									36.68E	9		330			
UPPER VIKING	.0001	.0001A	.0467	.0001	.59	4584	192	.9256	.0208	.0053	.0006	.0005	.0002		
1982-05-31	00/01-09-054-12W4/0	1981-08-09			548.2	549.0	666.2	PB							
	VO				545.1	200	.70		140	.140	.50	4290	292	.919	3.182
STRIKE	WER1 ASSIGN				4	.75	3	.05	3						
07150 0218098 050									36.68E	3		110			
MID VIKING		E	.0255		.58	4612	193	.9481	.0214	.0042	.0005	.0003			
1983-09-30	00/08-31-053-12W4/0	1983-01-31			544.8	545.5	653.4	PB							
	VO				553.2	200	.60		120	.170	.50	4430	292	.910	4.030
STRIKE	WER1 ASSIGN ABAND				5	.65	3	.05	3						
07150 0218098 051									36.68E	3		110			
VIKING		A	.0416		.58	4592	191	.9391	.0130	.0045	.0006	.0012			
1983-12-31	00/06-29-053-12W4/0	1958-07-23			552.9	553.5	659.6	PB							
	VO				585.9	200	.80		160	.150	.50	3570	292	.925	2.819
	WER1 ASSIGN				5	.70	3	.05	3						
07150 0218098 052									36.68E	3		110			
VIKING		.0003E	.0306		.59	4631	194	.9363	.0225	.0063	.0014	.0017	.0008	.0001	
1983-09-30	00/02-08-053-13W4/0	1983-01-05			585.5	586.3	672.3	PB							
	VO				552.4	200	.80		160	.150	.50	4240	290	.904	3.450
	WER1 ASSIGN				6	.75	5	.05	5						
07150 0218098 053									36.68E	5		183			
UPPER VIKING		.0003E	.0382	.0050	.59	4605	193	.9297	.0181	.0059	.0012	.0011	.0004	.0001	
1983-12-31	00/06-01-054-12W4/0	1983-01-23			552.0	552.8	669.8	PB							
	VO				553.2	200	.50		100	.190	.50	4360	294	.910	4.403
	WER1 ASSIGN				4	.65	3	.05	3						
07150 0218098 054									36.68E	3		110			
VIKING		.0001A	.0255		.58	4612	193	.9481	.0214	.0042	.0005	.0003			
1983-12-31	00/10-32-053-12W4/0	1982-01-13			553.0	553.5	662.3	PB							
	VO				539.5	200	.70		140	.180	.60	4195	292	.919	4.801
	WER1 ASSIGN				7	.75	5	.05	5						
07150 0218098 055									36.68E	5		183			
VIKING 1		.0008E	.0517	.0005	.59	4541	190	.9237	.0167	.0044	.0008	.0008	.0005	.0001	
1980-07-31	00/10-17-054-12W4/0	1978-10-01			539.0	540.0	661.9	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 501.5 200 1.30 260 .220 .55 4000 292 .916 4.678
WER1 ASSIGN 12 .65 8 .05 8
07150 0218098 057 36.68E 8 293
LOWER VIKING .0004E .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1983-12-31 00/14-17-054-11W4/0 1982-08-10 500.0 503.0 625.6 PB

VO 548.5 200 .90 180 .150 .55 4195 292 .919 3.668
WER1 ASSIGN 7 .75 5 .05 5
07150 0218098 060 36.68E 5 183
VIKING 2 .0008E .0517 .0005 .59 4541 190 .9237 .0167 .0044 .0008 .0008 .0005 .0001
1980-07-31 00/10-17-054-12W4/0 1978-10-01 548.0 549.0 661.9 PB

VO 500.5 200 1.00 200 .160 .50 3650 292 .922 3.084
WER1 ASSIGN 6 .70 4 .05 4
07150 0218098 065 37.06E 4 148
VIKING .0004A .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1982-08-31 00/16-22-054-12W4/0 1979-07-13 500.0 501.0 636.9 PB

VO 486.5 200 .60 120 .220 .45 4010 291 .902 4.301
WER1 ASSIGN 5 .75 4 .05 4
07150 0218098 067 36.68E 4 147
VIKING #1 .0002 .0003A .0343 .0001 .61 4589 196 .9181 .0170 .0290 .0005 .0004 .0001
1983-08-31 00/07-24-054-12W4/0 1982-06-18 486.2 486.8 613.7 PB

VO 487.0 160 .48 77 .137 .50 3930 291 .920 2.860
WER1 ISOPAC 2 .75 2 .05 2
07150 0218098 068 36.68E 2 73
UPPER VIKING .0001 .0015A .0369 .0014 .58 4592 190 .9476 .0102 .0013 .0002 .0002
1983-11-30 00/01-35-054-12W4/0 1982-12-14 492.2 493.0 625.1 PB

VO 480.5 200 1.20 240 .180 .50 4210 290 .912 4.074
WER1 ASSIGN 10 .75 7 .05 7
07150 0218098 070 37.43E 7 262
MID VIKING A .0454 .59 4582 191 .9279 .0174 .0041 .0006 .0006 .0006
1980-12-31 00/10-36-054-13W4/0 1980-07-07 476.0 485.0 613.1 PB

VO 491.0 200 1.00 200 .180 .50 4210 290 .912 4.074
WER1 ASSIGN 8 .75 6 .05 6
07150 0218098 071 37.43E 6 225
LOWER VIKING A .0454 .59 4582 191 .9279 .0174 .0041 .0006 .0006 .0006
1980-12-31 00/10-36-054-13W4/0 1980-07-07 489.0 493.0 613.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 520.3 200 1.60 320 .240 .50 4260 291 .909 5.496
WER1 ASSIGN 18 .75 14 .05 13
07150 0218098 075 36.68E 13 477
M VIKING .0002A .0237 .57 4612 192 .9596 .0125 .0032 .0004
1981-12-31 00/10-18-054-12W4/0 1981-05-23 517.7 522.8 639.7 PB

VO 523.0 200 1.40 280 .300 .50 3710 291 .920 5.911
WER1 ASSIGN 17 .75 13 .06 12
07150 0218098 080 36.68E 12 440
VIKING #2 .0015A .0320 .0005 .59 4587 193 .9417 .0115 .0051 .0013 .0025 .0019 .0003 .0007
1981-12-31 00/09-04-055-12W4/0 1981-08-18 522.3 523.7 649.8 PB

VIKING A VO 499.1 1305 .73 953 .220 .55 3960 293 .932 5.002
WER1 ISOPAC 48 .85 41 .05 38 15
07150 0219601 000 VIKING A #6 36.68E 23 844
VIKING .0004A .0009 .58 4585 192 .0041 .0013 .0500
1982-07-30 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
TCPL CWNGNUL

UPPER MANNVILLE C MB 662.3 200 1.24 247 .280 .50 5210 296 .898 7.789
WER1 ASSIGN 38 .70 27 .05 25 18
07150 0250003 000 U MANN C 37.43E 7 262
UPPER MANNVILLE .0003A .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0600 .0002
1978-12-31 00/06-07-053-12W4/0 1959-09-21 661.4 663.2 681.2 PB
TCPL

UPPER MANNVILLE F MB 725.7 2140 1.87 3991 .280 .60 4620 297 .910 8.154
WER1 ISOPAC 652 .75 489 .05 465 357
07150 0250006 000 U MANN F 37.43E 108 4042
WABISKAW .0003A .0139 .0023 .57 4633 192 .9693 .0132 .0004 .0002 .0001 .0300 .0001
1981-12-31 00/07-01-052-13W4/0 1968-12-06 732.4 738.8 679.1 PB
TCPL

UPPER MANNVILLE I VO +33.2 651.4 128 8.63 1105 .280 .60 5210 292 .900 9.456
WER1 ASSIGN B 104 .70 73 .05 69
07150 0250009 000 U MANN I 37.43E 69 2583
UPPER MANNVILLE .0003A .0335 .58 4599 191 .0009 .0011 .1300
1982-12-01 00/07-04-053-12W4/0 1975-06-12 646.5 655.9 689.2 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

UPPER MANNVILLE J — MB — 712.9 — 200 — 1.24 — 247 — .270 — .60 — 5210 — 300 — .900 — 8.885
WER1 ASSIGN — 66 — .70 — 46 — .05 — 44 — 36
07150 0250010 000 U MANN J — 37.43E — 8 — 299
LLOYDMINSTER — .0003A — .58 — 4599 — 191
1976-06-30 00/06-22-052-12W4/0 — 1975-11-02 — 711.7 — 714.1 — 698.6 — PB
TCPL

UPPER MANNVILLE O — VO — 714.5 — 200 — 2.16 — 432 — .270 — .65 — 4550 — 303 — .925 — 8.102
WER1 ASSIGN — 35 — .70 — 25 — .05 — 23 — 1
07150 0250015 000 U MANN O — 37.43E — 22 — 823
GLAUCONITIC 2 — .0003A — .60 — 4613 — 195
1983-12-31 00/06-33-052-13W4/0 — 1969-03-11 — 711.4 — 718.4 — 662.0 — PB
TCPL

UPPER MANNVILLE P — MB — 639.2 — 200 — 2.47 — 493 — .240 — .50 — 4620 — 294 — .905 — 5.916
WER1 ASSIGN — 293 — .70 — 205 — .05 — 195 — 120
07150 0250016 000 U MANN P — 37.43E — 75 — 2807
UPPER MANNVILLE — .0003A — .0009 — .0088 — .0061 — .2600
1977-06-30 02/06-03-053-12W4/0 — 1976-09-23 — 637.3 — 640.7 — 683.4 — PB
TCPL

UPPER MANNVILLE R — VO — -38.4 — 717.2 — 200 — 1.85 — 370 — .250 — .50 — 4690 — 297 — .910 — 6.167
WER1 ASSIGN — B — 23 — .65 — 15 — .05 — 14 — 9
07150 0250018 000 U MANN R — 37.43E — 5 — 187
GLAUCONITIC — .0003A — .57 — 4619 — 192
1976-06-30 00/10-34-053-12W4/0 — 1970-10-25 — 716.3 — 718.1 — 679.7 — GW
TCPL

UPPER MANNVILLE S — VO — +4.0 — 648.0 — 200 — 3.09 — 617 — .300 — .60 — 5100 — 296 — .900 — 9.799
WER1 ASSIGN — B — 60 — .75 — 45 — .05 — 43
07150 0250019 000 U MANN S — 37.43E — 43 — 1609
UPPER MANNVILLE — .0003A — .0009 — .0011 — .0008 — .0300
1977-12-31 00/07-03-053-13W4/0 — 1970-11-31 — 641.9 — 654.1 — 658.1 — GW
TCPL

UPPER MANNVILLE T — VO — -50.6 — 700.1 — 128 — 3.39 — 434 — .280 — .65 — 4520 — 302 — .921 — 8.405
WER1 ASSIGN — B — 36 — .65 — 24 — .05 — 23
07150 0250020 000 U MANN T — 37.43E — 23 — 861
GLAUCONITIC — .0003A — .57 — 4626 — 191
1982-12-01 00/10-02-053-13W4/0 — 1950-11-01 — 696.8 — 703.5 — 652.9 — GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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PLAIN                (F)  053-12W4    07150
  UPPER MANNVILLE U        VO                          662.9      200    4.94      987  .250  .60  4830  296  .907  7.675
                           WER1 ASSIGN                    76  .70     53  .05      50
    07150 0250021 000 U MANN U                                                37.43E      50       1872
    UPPER MANNVILLE          .0003A        .0080     .57  4647 192                .0002 .0001
    1977-12-31 00/10-29-052-12W4/0 1968-11-23      659.0  666.9  688.2 PB
    TCPL
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  UPPER MANNVILLE V        VO                          712.0      200    3.09      617  .320  .50  5160  297  .900  8.794
                           WER1 ASSIGN                    54  .70     38  .05      36       2
    07150 0250022 000 U MANN V                                                37.43E      34       1273
    CLEARWATER               .0003A        .0009     .57  4626 192                .0015 .0014        .0600
    1978-06-30 00/06-05-053-12W4/0 1976-01-25      706.8  717.5  688.8 PB
    TCPL
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  UPPER MANNVILLE Y        VO                          724.5      200    2.16      432  .300  .60  5160  296  .902  9.913
                           WER1 ASSIGN ABAND              43  .70     30  .05      28
    07150 0250025 000 U MANN Y                                                37.43E      28       1048
    GLAUCONITIC              .0003A                .57  4619 192
    1976-06-30 00/11-25-052-12W4/0 1974-06-07      722.9  725.7  681.2 PB
    TCPL
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  UPPER MANNVILLE Z        MB                          739.4      200    1.54      308  .360  .65  4140  298  .911 10.164
                           WER1 ASSIGN                   144  .65     94  .05      89      53
    07150 0250026 000 U MANN Z                                                37.43E      36       1347
    GLAUCONITIC              .0003A .0636 .0059    .63  4578 197 .8629 .0545 .0043 .0011 .0008 .0036 .0024 .0004
    1981-12-31 00/10-11-052-13W4/0 1977-12-01      738.5  740.0  674.8 PB
    TCPL
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  UPPER MANNVILLE BB       PD                          713.0      200    3.70      740  .320  .60  5014  297  .902 10.219
                           WER1 ASSIGN                    24  .70     17  .05      16      15
    07150 0250028 000 U MANN BB                                               37.43E       1         37
    UPPER MANN               .0002E .0170 .0155    .59  4665 194 .9496 .0166 .0009 .0001
    1984-12-31 00/06-01-052-13W4/0 1978-09-08      711.0  716.0  690.8 PB
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  UPPER MANNVILLE DD       VO                          721.2      200    1.10      220  .320  .60  5000  297  .902 10.191
                           WER1 ASSIGN                    22  .70     16  .05      15       9
    07150 0250030 000 U MANN DD                                               37.43E       6         225
    GLAUCONITIC #3           .0012A .0370          .59  4591 192 .9341 .0212 .0051 .0007 .0005 .0001
    1981-06-30 00/11-36-051-13W4/0 1980-01-15      720.7  721.8  672.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

UPPER MANNVILLE EE VO 683.4 200 4.00 800 .290 .60 5160 297 .905 9.499
WER1 ASSIGN 76 .70 53 .05 51 3
07150 0250031 000 U MANN EE 37.43E 48 1797
CLEARWATER .0003A .58 4606 191
1983-12-31 00/10-12-053-12W4/0 1972-10-03 680.9 685.8 680.6 PB
CWNGNUL

UPPER MANNVILLE GG VO 623.8 200 .90 180 .300 .60 4500 294 .908 8.629
WER1 ASSIGN 16 .70 11 .05 10 8
07150 0250033 000 37.43E 2 75
U MANNVILLE #5 .0002A .0141 .0014 .57 4626 192 .9727 .0080 .0011 .0005 .0007 .0006 .0003 .0003
1981-12-31 02/02-17-053-12W4/0 1981-02-01 623.3 624.2 673.2 PB
TCPL

UPPER MANNVILLE HH VO 619.8 200 1.00 200 .280 .55 4580 294 .906 7.530
WER1 ASSIGN 15 .70 11 .05 10 2
07150 0250034 000 U MANN HH 37.43E 8 299
GLAUCONITIC .0003E .0148 .0006 .57 4626 193 .9648 .0171 .0010 .0002 .0003 .0008
1982-05-31 00/08-19-054-11W4/0 1980-01-15 618.6 621.0 625.7 PB
TCPL

UPPER MANNVILLE II VO 734.1 200 6.00 1200 .260 .60 4900 298 .909 8.025
WER1 ASSIGN 96 .70 67 .05 64 6
07150 0250035 000 U MANN II 37.43E 58 2171
GLAUCONITIC .0002A .0189 .0080 .57 4638 191 .9727 .0002
1982-05-31 00/16-25-051-13W4/0 1980-03-12 724.4 743.8 689.6 PB

UPPER MANNVILLE JJ VO 736.3 200 1.40 280 .230 .60 4820 297 .903 7.053
WER1 ASSIGN 20 .70 14 .05 13 1
07150 0250036 000 U MANN JJ 38.22E 12 459
GLAUCONITIC .0004 .0002A .0171 .58 4615 194 .9568 .0184 .0018 .0011 .0016 .0013 .0005 .0008
1982-07-30 00/03-27-051-13W4/0 1980-07-13 735.6 737.0 679.1 PB
TCPL

UPPER MANNVILLE KK VO 653.8 200 3.10 620 .280 .65 5200 296 .901 10.092
WER1 ASSIGN 62 .70 44 .05 42
07150 0250037 000 U MANN KK 37.43E 42 1572
U MANN 3 .0003E .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0006 .0001 .0001
1983-06-30 00/06-07-053-12W4/0 1959-09-21 651.7 655.9 681.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
UPPER MANNVILLE LL VO 689.4 200 6.60 1320 .250 .70 4566 297 .913 8.380
WER1 ASSIGN 111 .65 72 .05 68 1
07150 0250038 000 U MANN LL 38.62E 67 2588
GLAUCONTIC .0003E .0132 .0007 .58 4606 191 .9566 .0162 .0056 .0020 .0027 .0018 .0006 .0004
1980-10-31 00/12-11-053-13W4/0 1980-01-25 684.7 694.0 655.6 PB
TCPL

UPPER MANNVILLE MM VO -24.2 645.6 500 1.45 725 .251 .60 4650 295 .909 7.427
WER1 ISOPAC B 53 .65 35 .05 33 28
07150 0250039 000 U MANN MM 37.43E 5 187
WABISKAW .0002 .0004A .0122 .0006 .56 4626 191 .9776 .0083 .0005 .0001 .0001
1983-11-30 00/04-36-054-12W4/0 1982-03-08 650.0 654.3 629.6 GW
PANALTA TCPL

UPPER MANNVILLE NN VO -50.0 710.8 200 3.70 740 .280 .65 4720 306 .922 8.680
WER1 ASSIGN B 64 .60 39 .05 37 27
07150 0250040 000 U MANN NN 37.43E 10 374
GLAUC #3 .0003A .0021 .57 4619 191 .0001
1976-06-30 00/10-36-052-13W4/0 1968-11-01 709.0 712.6 662.6 GW
TCPL

UPPER MANNVILLE OO VO -77.4 737.7 200 8.10 1620 .220 .75 3250 298 .939 5.450
WER1 ASSIGN B 88 .50 44 .05 42 6
07150 0250041 000 U MANN OO 37.43E 36 1347
GLAUCONITIC .0010E .0220 .0030 .57 4618 191 .9651 .0074 .0011 .0002 .0001 .0001
1984-09-30 00/06-19-052-13W4/0 1983-08-12 730.2 745.2 667.8 GW

UPPER MANNVILLE D VO 718.7 200 1.24 247 .270 .70 5000 301 .910 9.822
WER1 ASSIGN 24 .70 17 .05 16
07150 0250060 001 U MANN D 37.43E
CLEARWATER 2 .0003A .57 4633 192
1976-06-30 00/07-06-053-13W4/0 1970-11-06 717.5 719.6 668.7 PB

UPPER MANNVILLE E VO 725.4 200 1.85 370 .270 .70 5000 301 .910 9.822
WER1 ASSIGN 36 .70 25 .05 24
07150 0250060 002 U MANN E 37.43E
CLEARWATER 3 .0003A .57 4633 192
1976-06-30 00/07-06-053-13W4/0 1970-11-06 724.2 726.6 668.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN   PC  TC   C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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PLAIN                (F)  053-12W4     07150
  UPPER MANN D & E
                     WER1 ASSIGN                          60  .70     42  .05     40       15
    07150 0250060 999 U MANN D+E                                                  37.43E    25        936
    CLEARWATER            .0003A                    .57  4633 192
    1976-06-30 00/07-06-053-13W4/0 1970-11-06
    TCPL
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    UPPER MANNVILLE W        VO                      656.1     508    .95      484  .278  .50  4820 301  .910  6.956
                     WER1 ISOPAC                        34  .60     20  .05      19
    07150 0250061 001 U MANN W                                                    37.43E
    SPARKY                  A .0138 .0012          .58  4628 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
    1982-05-31 00/10-11-054-12W4/0 1977-11-15     677.0  679.1  663.5 PB
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    UPPER MANNVILLE FF       VO                      687.4     200    .91      182  .320  .55  4850 297  .909  8.992
                     WER1 ASSIGN                        16  .70     11  .05      11
    07150 0250061 002 U MANN FF                                                   37.43E
    SPARKY            .0002 .0003A .0112 .0013        .58  4606 191 .9577 .0208 .0031 .0022 .0015 .0005 .0004 .0003
    1982-05-31 00/10-11-054-12W4/0 1977-11-15     686.7  688.0  663.5 PB
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE W&FF
                     WER1 ISOPAC                        50  .60     31  .05      30        4
    07150 0250061 999 U MANN W+FF                                                 37.43E    26        973
    SPARKY                .0003E
    1982-08-31 00/10-11-054-12W4/0 1977-11-15
    TCPL
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                         VO                          707.7     200   1.80      360  .310  .60  5000 297  .902  9.872
                     WER1 ASSIGN                        36  .70     25  .05      24
    07150 0250098 002                                                             37.43E    24        898
    GLAUC #1              .0004 .0002A .0171        .58  4615 194 .9568 .0184 .0018 .0011 .0016 .0013 .0005 .0008
    1981-06-30 00/11-36-051-13W4/0 1980-01-15     706.8  708.6  672.0 PB
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                         VO                          716.8     200   3.50      700  .350  .70  5000 296  .903 13.033
                     WER1 ASSIGN                        91  .70     64  .05      61
    07150 0250098 003                                                             37.43E    61       2283
    GLAUC #2              .0004 .0002A .0171        .58  4615 194 .9568 .0184 .0018 .0011 .0016 .0013 .0005 .0008
    1981-06-30 00/11-36-051-13W4/0 1980-01-15     715.0  718.5  672.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
PLAIN	(F) 053-12W4 07150												
	VO			668.0	200	3.20	640	.230	.60	5100	295	.887	7.649
	WER1 ASSIGN			49	.70	34	.05	32					
07150 0250098 004								37.43E	32	1198			
U MANNVILLE #4	.0001A .0142 .0071		.58	4639	194	.9590	.0128	.0030	.0009	.0010	.0010	.0005	.0003
1981-12-31 00/03-27-051-13W4/0 1980-07-13			665.0	671.0	679.1	PB							
	VO			718.7	128	1.54	197	.350	.55	5150	297	.890	11.283
	WER1 ASSIGN			22	.70	16	.05	15					
07150 0250098 005								37.43E	15	561			
LLOYDMINSTER	.0003A .0074		.58	4640	192			.0003	.0003	.1700			
1982-12-01 00/11-15-052-12W4/0 1976-01-21			717.8	719.3	701.6	PB							
	VO			682.0	200	2.00	400	.210	.60	4750	296	.905	6.354
	WER1 ASSIGN			25	.70	18	.05	17					
07150 0250098 006								37.43E	17	636			
U MANNVILLE #5	.0001A .0142 .0071		.58	4639	194	.9590	.0128	.0030	.0009	.0010	.0010	.0050	.0003
1981-12-31 00/03-27-051-13W4/0 1980-07-13			681.0	683.0	679.1	PB							
	VO -52.4			744.9	200	1.24	247	.290	.55	4830	300	.907	8.040
STRIKE	WER2 ASSIGN	B		20	.60	12	.05	11					
07150 0250098 007								37.43E	11	412			
GLAUC	.0005E		.60	4626	192								
1977-06-30 00/10-22-051-11W4/0 1975-02-05			744.3	745.5	699.2	GW							
	VO			738.8	128	3.08	394	.230	.70	3650	297	.940	5.984
	WER1 ASSIGN			24	.60	14	.05	13					
07150 0250098 010								37.43E	13	487			
CLEARWATER	.0003A .0001		.75	4226	181			.0118	.0077	.4500			
1982-12-01 00/11-15-052-12W4/0 1975-08-17			736.7	740.7	701.6	PB							
	VO			713.7	200	2.50	500	.240	.60	5100	296	.905	7.796
	WER1 ASSIGN			39	.70	27	.05	26					
07150 0250098 015								37.43E	26	973			
CLEARWATER #2	.0010E .0220 .0030		.57	4618	191	.9651	.0074	.0011	.0002	.0001	.0001		
1984-12-31 00/06-19-052-13W4/0 1983-08-12			712.5	715.0	667.8	PB							
	VO			714.4	200	3.05	610	.280	.60	4590	296	.913	8.114
	WER1 ASSIGN			49	.65	32	.05	30					
07150 0250098 017								37.43E	30	1123			
GLAUCONITIC	.0010E .0220 .0030		.57	4618	191	.9651	.0074	.0011	.0002	.0001	.0001		
1984-05-31 00/06-27-052-13W4/0 1972-10-28			712.6	716.3	658.3	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 697.4 200 .80 160 .250 .65 3420 296 .933 5.723
WER1 ASSIGN 9 .60 5 .05 5
07150 0250098 018 37.43E 5 187
CLEARWATER #4 .0001 E .0152 .57 4624 192 .9694 .0135 .0008 .0005 .0001 .0002 .0002
1984-12-31 00/05-26-052-13W4/0 1982-01-19 697.0 697.8 656.8 PB

VO 700.5 200 3.00 600 .320 .50 5100 296 .905 8.663
WER1 ASSIGN 52 .70 36 .05 34
07150 0250098 021 37.43E 34 1273
U GLAUC .0010A .0220 .0030 .57 4618 191 .9651 .0074 .0011 .0002 .0001 .0001
1980-12-31 00/11-30-052-13W4/0 1980-06-12 699.0 702.0 650.5 PB

VO 695.6 200 4.90 980 .290 .55 3972 297 .915 6.625
WER1 ASSIGN 65 .60 39 .05 37
07150 0250098 035 37.43E 37 1385
CLEARWATER .0001E .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0006 .0001 .0001
1980-07-31 00/07-06-053-12W4/0 1973-05-15 691.0 700.1 681.2 PB

VO 639.8 200 1.24 248 .230 .55 5100 297 .900 6.864
WER1 ASSIGN 17 .70 12 .05 11
07150 0250098 045 37.43E 11 412
U MANNVILLE 1 .0003A .59 4619 193
1983-12-31 00/06-08-053-12W4/0 1974-10-09 639.2 640.4 685.8 PB

VO 652.6 128 1.23 157 .250 .50 5050 297 .900 6.715
WER1 ASSIGN 11 .70 7 .05 7
07150 0250098 055 37.43E 7 262
U MANNVILLE 4 .0003A .58 4619 194 .0042 .0024 .0700
1982-12-01 00/06-09-053-12W4/0 1974-11-24 652.0 653.2 679.7 PB

VO +68.3 593.5 200 1.00 200 .300 .50 4490 294 .910 7.159
WER1 ASSIGN B 14 .65 9 .05 9
07150 0250098 060 37.43E 9 337
GRAND RAPIDS #1 .0001A .0134 .58 4633 193 .9647 .0150 .0033 .0013 .0012 .0006 .0003 .0002
1983-12-31 00/10-32-053-12W4/0 1982-01-13 593.0 594.0 662.3 GW

VO 651.5 200 1.70 340 .210 .50 4800 295 .900 5.398
WER1 ASSIGN 18 .70 13 .05 12
07150 0250098 075 37.43E 12 449
GLAUCONITIC E .0138 .0012 .58 4627 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1981-12-31 00/10-19-054-12W4/0 1978-09-25 650.0 653.0 630.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PLAIN	(F) 053-12W4	07150												
	VO +80.5			533.0	200	.40		80	.290	.50	4200	286	.907	6.676
	WER1 ASSIGN		B	5	.70	4	.05	4						
07150 0250098 080								37.43E		4	150			
COLONY #2	A .0158 .0006		.57	4627	192	.9679	.0124	.0018	.0005	.0006	.0004			
1983-04-30 00/07-24-054-12W4/0	1982-06-18		532.8	533.2	613.7	GW								
UPPER MANNVILLE H	VO			647.2	996	1.26		1257	.250	.55	5170	297	.902	7.538
	WER1 ISOPAC			95	.70	66	.05	63						
07150 0250261 001	U MANN H							37.43E						
CLEARWATER	.0003A .0122 .0005		.57	4626	192	.9710	.0015	.0008	.0008	.0007	.0200			
1978-12-31 00/06-07-053-12W4/0	1959-09-21		646.2	647.4	681.2	PB								
UPPER MANNVILLE K	PD			657.8	794	1.26		1004	.300	.55	5210	297	.900	9.136
	WER1 ISOPAC			193	.70	135	.05	128						
07150 0250261 002	U MANN K							37.43E						
U MANNVILLE #4	.0003A .0121 .0005		.57	4626	192	.9710	.0125	.0015	.0008	.0008	.0700	.0002		
1982-12-31 00/06-07-053-12W4/0	1959-09-21		657.7	659.6	681.2	PB								
UPPER MANNVILLE L	VO			656.6	200	1.20		240	.210	.60	5200	296	.901	6.986
	WER1 ASSIGN			17	.70	12	.05	11						
07150 0250261 003	U MANN L							37.43E						
U MANNVILLE #3	.0003A .0123 .0004		.57	4626	192	.9710	.0121	.0015	.0008	.0008	.0700	.0002		
1983-06-30 00/07-01-053-13W4/0	1975-10-14		655.9	657.2	679.1	PB								
UPPER MANNVILLE M	VO HEAVY			672.7	128	.90		115	.270	.50	5170	297	.900	7.446
	WER1 ASSIGN			9	.70	6	.05	6						
07150 0250261 004	U MANN M							37.43E						
SPARKY	.0003A .0175 .0006		.58	4619	192			.0017	.0014		.1100			
1983-12-31 00/07-01-053-13W4/0	1975-10-14		671.8	673.6	679.1	GO								
SPARKY B	VO +4.6			673.9	1745	2.53		4413	.275	.55	4900	297	.900	7.880
	WER1 ISOPAC		B	348	.80	278	.03	270						
07150 0250261 005	SPRKY B							37.43E						
SPARKY	.0002A		.57	4626	192									
1974-12-31 00/10-12-053-13W4/0	1958-12-17		671.8	673.0	677.6	GW								
U MANN HKLM & SPKY B														
	WER1 ASSIGN			662	.25	497	.05	478		230				
07150 0250261 999	UM HKLM+SPB							37.43E		248	9283			
CLWTR & SPRKY	.0002A													
1983-12-31 00/10-12-053-13W4/0	1958-12-17													
TCPL														

	HE	N2	CO2	H2S	DEN	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
ZONE	H2													
REVIEW DATE	LOCATION	DRILL DATE		TOP	BASE	KB	TYPE							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
COLONY A VO 610.4 1424 2.00 2848 .275 .70 4790 297 .903 9.777
WER1 ISOPAC 278 .75 208 .05 198
07150 0250560 001 COLONY A 37.43E
COLONY 1 .0001A .0106 .0057 .58 4642 196 .9500 .0222 .0076 .0014 .0009 .0009 .0003 .0001
1976-06-30 00/07-11-053-12W4/0 1959-09-06 603.8 608.1 685.8 PB

UPPER MANNVILLE A VO 647.4 439 2.35 1031 .275 .55 5100 297 .902 8.200
WER1 ISOPAC 85 .70 59 .05 56
07150 0250560 002 U MANN A 37.43E
UPPER MANNVILLE .0002E .60 4613 195
1976-06-30 00/10-01-053-12W4/0 1952-06-22 650.1 657.2 695.6 PB

UPPER MANNVILLE B VO 639.2 128 5.55 710 .275 .60 5140 297 .920 8.817
WER1 ASSIGN 63 .70 44 .05 42
07150 0250560 003 U MANN B 37.43E
U MANNVILLE 2 .0002E .59 4619 193
1982-12-01 00/11-07-053-11W4/0 1959-10-09 634.9 643.7 684.3 PB

SPARKY A VO 665.1 660 2.60 1716 .275 .55 4900 297 .905 7.812
WER1 ISOPAC 134 .70 94 .05 89
07150 0250560 004 SPARKY A 37.43E
SPARKY .0002E .59 4619 193 .0042 .0046 .1700
1976-06-30 00/10-01-053-12W4/0 1952-06-22 669.0 673.6 695.6 PB

UMN AB,SPKY A & CLY A
WER1 ISOPAC 560 .70 405 .05 385 81
07150 0250560 999 UMAB,SPA+CA 37.43E 304 11379
.0002E
1982-12-01 00/10-01-053-12W4/0 1952-06-22
CWNGNUL TCPL

ST EDOUARD B MB HEAVY 524.7 50 19.20 960 .320 .90 3930 292 .907 12.153
WER1 ASSIGN 150 .80 120 .05 114 112
07150 0254002 000 ST ED B 37.43E 2 75
ST EDOUARD .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1983-12-31 00/07-31-054-12W4/0 1976-05-11 515.1 534.3 603.4 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
ST. EDOUARD A VO +84.8 +88.5 541.0 1172 6.37 7464 .280 .70 4340 298 .918 8.843
WER1 ISOPAC B 660 .75 495 .05 470 265
07150 0254101 000 ST ED A #1 37.43E 205 7673
ST EDOUARD .0001A .0187 .0013 .58 4617 191 .9550 .0198 .0029 .0010 .0059 .0016
1981-09-30 00/07-35-055-14W4/0 1954-10-18 523.0 542.2 638.6 PB
PANALTA TCPL CWNGNUL

COLONY E 617.2
SOLN WER1 ASSIGN 3 .65 2 .10 2 243.0 11
07150 0256005 000 COLONY E 37.43E 2 75
COLONY 2 .0003A .60 4613 195
1984-09-30 00/01-01-053-12W4/0 1969-03-11
TCPL

COLONY F VO +69.5 604.3 2885 1.83 5280 .300 .65 4830 294 .906 10.056
WER1 ISOPAC FSE 531 .85 451 .05 428 194
07150 0256006 000 COLONY F 37.43E 234 8759
COLONY 1 .0010 .0002A .0237 .58 4606 191 .9595 .0109 .0022 .0008 .0009 .0005 .0001 .0002
1978-06-30 00/06-22-053-12W4/0 1970-01-18 594.4 596.2 665.7 GW
TCPL

COLONY G VO +64.0 604.7 638 1.30 829 .300 .70 4930 300 .905 9.936
WER1 ISOPAC B 90 .70 63 .05 60 45
07150 0256007 000 COLONY G 37.43E 15 561
COLONY 2 .0003A .60 4613 195
1976-06-30 00/06-22-053-12W4/0 1970-01-18 599.9 601.7 665.7 GW
TCPL

COLONY H VO 644.0 128 1.85 237 .250 .60 5170 299 .903 8.177
WER1 ASSIGN 19 .65 12 .05 11 4
07150 0256008 000 COLONY H 37.43E 7 262
COLONY .0003A .0014 .57 4626 192 .0011 .0012 .0700
1983-12-31 00/10-16-053-12W4/0 1968-12-00 643.1 645.0 679.1 PB
TCPL

COLONY I VO 648.6 200 1.24 247 .360 .65 4960 302 .910 11.992
WER1 ASSIGN 30 .70 21 .05 20 3
07150 0256009 000 COLONY I 37.43E 17 636
COLONY .0003A .59 4613 194
1976-06-30 00/11-23-052-12W4/0 1974-07-20 648.0 649.2 705.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
COLONY K PD 641.3 200 .62 123 .280 .60 4830 297 .903 8.588
WER1 ASSIGN 27 .70 19 .05 18 16
07150 0256011 000 COLONY K 37.43E 2 75
COLONY 2 .0003A .59 4619 194 .0064 .0032 .1600
1984-12-31 00/11-15-052-12W4/0 1975-08-17 641.0 641.6 701.6 PB

COLONY M VO +67.1 611.1 200 1.54 308 .275 .70 4760 297 .903 9.707
WER1 ASSIGN B 30 .70 21 .05 20 8
07150 0256013 000 COLONY M 37.43E 12 449
COLONY 1 .0003A .58 4619 192
1976-06-30 00/10-34-053-12W4/0 1970-10-25 609.9 612.6 679.7 GW
TCPL

COLONY P VO 618.1 200 1.24 247 .300 .60 4830 297 .903 9.219
WER1 ASSIGN 23 .70 16 .05 15 1
07150 0256016 000 COLONY P 37.43E 14 524
COLONY 1 .0003A .0009 .57 4619 192 .0011 .0008 .0300
1983-12-31 00/11-18-053-11W4/0 1973-05-00 617.5 618.7 685.8 PB
NUL CWNGNUL

COLONY S VO 629.1 256 4.32 1106 .240 .50 4790 294 .898 6.191
WER1 ASSIGN 68 .70 48 .05 46
07150 0256019 000 COLONY S 37.43E 46 1722
COLONY .0003A .0009 .59 4613 194
1982-12-01 00/07-06-053-12W4/0 1973-05-15 622.1 635.8 681.2 PB
TCPL

COLONY T VO +107.3 566.6 1153 1.50 1726 .300 .55 4520 293 .908 7.972
WER1 ISOPAC B 137 .70 96 .05 91 17
07150 0256020 000 37.43E 74 2770
COLONY 1 SS .0003A .0272 .0011 .58 4606 191 .9545 .0123 .0028 .0009 .0008 .0200
1976-12-31 00/07-16-054-12W4/0 1970-03-31 582.5 585.2 655.5 GW
TCPL

COLONY U PD 617.0 200 2.10 420 .270 .65 4624 294 .903 8.693
WER1 ASSIGN 9 .70 6 .05 6 5
07150 0256021 000 COLONY U 36.68E 1 37
COLONY .0002A .0170 .0005 .59 4618 194 .9499 .0212 .0064 .0013 .0019 .0011 .0003 .0002
1984-12-31 00/13-31-051-12W4/0 1979-06-04 615.5 618.5 661.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

COLONY V MB +76.7 586.4 200 3.80 760 .320 .80 4345 297 .921 11.564
WER1 ASSIGN B 18 .75 14 .05 13 5
07150 0256022 000 COLONY V 37.43E 8 299
COLONY CHANNEL .0003A .0138 .0012 .57 4626 193 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1981-11-30 00/10-03-054-12W4/0 1978-09-23 584.5 588.3 665.0 GW
TCPL

COLONY W VO 613.5 200 4.50 900 .300 .55 5000 295 .903 8.807
WER1 ASSIGN 79 .75 59 .05 56
07150 0256023 000 COLONY W 37.43E 56 2096
COLONY .0003A .0150 .0010 .57 4618 190 .9697 .0103 .0011 .0005 .0008 .0008 .0002 .0003
1980-12-31 00/11-18-053-12W4/0 1980-01-18 610.0 617.0 670.8 PB
TCPL

COLONY X VO +87.6 524.3 200 2.50 500 .300 .65 3660 292 .923 7.531
WER1 ASSIGN B 38 .65 24 .05 23 4
07150 0256024 000 COLONY X 37.43E 19 711
COLONY A .0158 .57 4624 192 .9679 .0124 .0018 .0005 .0006 .0004
1980-12-31 00/10-36-054-13W4/0 1980-07-07 523.0 525.5 613.1 GW

COLONY Y VO +53.0 615.5 200 2.00 400 .320 .70 5000 294 .905 11.971
WER1 ASSIGN B 48 .75 36 .05 34 2
07150 0256025 000 37.43E 32 1198
COLONY .0003A .0154 .0019 .56 4626 190 .9801 .0018 .0004 .0001
1981-06-30 00/11-05-053-13W4/0 1980-10-19 614.0 617.0 670.0 GW
TCPL

COLONY Z VO +81.4 595.4 200 3.96 792 .280 .80 3980 294 .916 9.414
WER1 ASSIGN B 75 .70 53 .05 50 7
07150 0256026 000 37.43E 43 1609
COLONY CHANNEL .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1979-12-29 00/10-02-054-12W4/0 1977-08-15 593.4 597.4 678.8 GW
TCPL

COLONY AA VO HEAVY 586.4 200 10.67 2134 .300 .70 4850 293 .900 10.984
WER1 ASSIGN 234 .75 176 .05 167 61
07150 0256027 000 37.43E 106 3968
COLONY CHANNEL .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1979-12-30 00/10-11-054-12W4/0 1977-11-16 580.6 592.2 663.5 GO
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2      C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE        KB     TYPE
PURCHASERS:
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PLAIN                (F)  053-12W4    07150
  COLONY BB                VO   +72.2                      624.1     524    1.16      608   .290   .65   4660 295   .905  9.357
                           WER1 ISOPAC                FNE      57   .75      43   .05      41          4
    07150 0256028 000 COLONY BB                                                          37.43E      37        1385
    COLONY                 .0003A .0012                  .60  4613 195 .9741 .0025 .0012
    1983-09-30 00/11-20-053-11W4/0 1968-12-08          621.5   625.4   695.2 PB
    TCPL
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  COLONY DD                VO                          643.0     200    9.00     1800   .300   .70   5050 295   .900 11.359
                           WER1 ASSIGN                    204   .70      143   .05      136          7
    07150 0256030 000 COLONY DD                                                          37.43E     129        4828
    COLONY                 .0003A .0155 .0170            .59  4661 194 .9496 .0166 .0009 .0001
    1982-12-01 02/06-01-052-13W4/0 1979-06-30          639.0   647.0   686.3 PB
    TCPL
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  COLONY EE                VO                          594.3     200    2.70      540   .290   .70   4700 294   .913 10.108
                           WER1 ASSIGN                     54   .75      41   .05       39          4
    07150 0256031 000 COL EE                                                             37.43E      35        1310
    COLONY                 .0003A .0349 .0020            .57  4568 189 .9575 .0052 .0001
    1980-10-30 00/07-04-054-12W4/0 1980-06-03          593.0   595.7   669.8 PB
    TCPL
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  COLONY FF                PD                          615.9     128    1.52      194   .270   .60   4950 295   .884  8.745
                           WER1 ASSIGN                     67   .70      47   .05       45          34
    07150 0256032 000 COLONY FF                                                          37.43E      11         412
    COLONY          .0001 .0001A .0077 .0008             .61  4618 200 .9325 .0312 .0126 .0038 .0048 .0030 .0011 .0023
    1983-12-31 00/07-06-053-12W4/0 1973-05-15          615.0   616.9   681.2 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY GG                VO   +77.0                  611.0     448    3.93      1761   .255   .75   4330 304   .919  8.430
                           WER1 ISOPAC                FS       148   .80      119   .05      113          41
    07150 0256033 000 COL GG                                                             37.43E      72        2695
    COLONY                 .0002A .0139 .0005            .58  4619 194 .9544 .0295 .0013 .0002 .0003
    1983-09-30 00/06-32-053-11W4/0 1978-09-18          601.8   610.0   686.2 GW
    TCPL
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  COLONY HH                VO   +81.0                  594.9     444    1.63      724   .260   .65   4420 298   .907  7.859
                           WER1 ISOPAC                FSE      57   .70      40   .05       38          38
    07150 0256034 000 COL HH                                                             37.99E      38        1444
    COLONY #2              .0003A .0178                  .58  4631 196 .9264 .0554 .0001
    1983-12-31 00/07-34-053-11W4/0 1978-09-16          584.0   587.0   668.9 GW
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
PLAIN	(F) 053-12W4 07150														
COLONY B	VO			609.6	1708	2.13		3641	.275	.70	4930	302	.907		9.890
	WER1 ISOPAC				360	.70	252	.05	239						
07150 0256060 001	COLONY B								37.43E						
COLONY 1	.0002A			.60	4613	195									
1978-06-30	00/10-12-053-13W4/0	1958-12-17		615.1	623.0	677.6	GW								
COLONY C	VO			603.5		200	5.55	1110	.275	.70	4960	297	.908		10.073
	WER1 ASSIGN				112	.80	90	.05	85						
07150 0256060 002	COLONY C								37.43E						
COLONY 2	.0002A			.56	4626	190									
1969-12-31	00/07-10-053-13W4/0	1968-11-30		600.2	606.6	654.1	PB								
COLONY B & C															
	WER1 ISOPAC				472	.72	342	.05	324		55				
07150 0256060 999	COLONY B+C								37.43E		269		10069		
COLONY	.0002A														
1978-06-30	00/10-12-053-13W4/0	1958-12-17													
TCPL															
	VO			634.0		200	3.50	700	.300	.65	5122	294	.897		10.771
	WER1 ASSIGN				75	.70	53	.05	50						
07150 0256098 003									37.43E		50		1872		
COLONY	.0003A	.0090	.0007	.58	4626	194	.9747	.0094	.0012	.0005	.0010	.0014	.0011	.0004	
1979-12-29	00/10-09-052-12W4/0	1979-06-05		632.0	636.0	688.3	PB								
	VO			630.6		200	.93	185	.240	.50	4850	295	.900		6.236
	WER1 ASSIGN				12	.75	9	.05	8						
07150 0256098 005									37.43E		8		299		
COLONY	.0003A			.58	4626	194									
1977-12-31	00/10-18-052-11W4/0	1977-06-22		629.4	631.9	684.0	PB								
	VO			637.6		200	1.54	308	.280	.55	5030	294	.900		8.314
	WER1 ASSIGN				26	.70	18	.05	17						
07150 0256098 010									37.43E		17		636		
COLONY 1	.0003A			.59	4619	194			.0064	.0032		.1600			
1978-06-30	00/06-22-052-12W4/0	1975-11-02		636.7	638.6	698.6	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
PLAIN	(F) 053-12W4		07150											
	VO				641.0	128	1.23	157	.280	.55	4830	297	.903	7.880
	WER1 ASSIGN				12	.70	9	.05	8					
07150 0256098 015								37.43E		8	299			
COLONY 2	.0003A			.59	4619	194		.0064	.0032		.1600			
1982-12-01 00/06-22-052-12W4/0	1975-11-02			640.4	641.6	698.6	PB							
	VO				635.2	200	1.20	240	.240	.50	4840	298	.909	6.097
	WER1 ASSIGN				15	.75	11	.05	10					
07150 0256098 020								37.06E		10	371			
COLONY	.0004E	.0266	.0014	.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010		
1983-12-31 00/11-26-052-12W4/0	1974-10-18			634.6	635.5	692.8	PB							
	VO				607.9	200	.50	100	.280	.60	4830	294	.897	8.750
	WER1 ASSIGN ABAND				9	.70	6	.05	6					
07150 0256098 022								37.43E		6	225			
COLONY	.0001A	.0176		.59	4612	196	.9468	.0208	.0078	.0019	.0019	.0012	.0005	.0014
1984-12-31 00/15-24-052-13W4/0	1983-03-10			607.7	608.2	664.5	PB							
	VO				667.1	200	1.30	260	.330	.50	5400	296	.897	9.607
	WER1 ASSIGN				25	.80	20	.10	18					
07150 0256098 023								37.43E		18	674			
COLONY #2 SD	.0001A	.1072	.0002	.66	4485	194	.8382	.0241	.0113	.0030	.0041	.0051	.0041	.0024
1984-05-31 00/06-01-052-13W4/0	1978-09-08			665.5	668.8	690.8	PB							
	VO				674.8	200	2.00	400	.330	.50	5400	296	.891	9.607
	WER1 ASSIGN				38	.80	30	.10	27					
07150 0256098 024								37.43E		27	1011			
COLONY #3 SD	.0001E	.1072	.0002	.66	4485	194	.8382	.0241	.0113	.0030	.0041	.0051	.0041	.0024
1984-05-31 00/06-01-052-13W4/0	1978-09-08			672.8	676.8	690.8	PB							
	VO				607.1	200	2.40	480	.310	.55	4860	294	.900	8.906
	WER1 ASSIGN				43	.65	28	.05	26					
07150 0256098 025								37.43E		26	973			
COLONY	.0003A	.0128	.0006	.57	4624	192	.9713	.0106	.0015	.0006	.0007	.0008	.0003	.0007
1983-12-31 00/11-07-053-11W4/0	1959-10-19			603.5	610.8	684.3	PB							
	VO				551.5	200	6.50	1300	.300	.85	4450	292	.905	12.212
	WER1 ASSIGN				159	.75	119	.05	113					
07150 0256098 035								37.99E		113	4293			
COLONY #1	.0001A	.0346	.0005	.59	4597	193	.9409	.0145	.0070	.0015	.0015	.0004		
1983-08-31 00/08-35-053-11W4/0	1978-07-14			548.3	554.7	642.2	PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE    KB   TYPE
 PURCHASERS:
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PLAIN                (F)  053-12W4    07150
                          VO                        610.0     200   1.50      300  .300  .70  3400 294  .930  7.426
                     WER1 ASSIGN                       22   .70     16  .05      15
    07150 0256098 037                                                  37.43E    15       561
    COLONY #2             .0001E .0106 .0057     .58  4642 196 .9500 .0222 .0076 .0016 .0009 .0009 .0003 .0001
    1981-06-30 00/06-10-053-12W4/0 1980-01-25    609.3  610.8  683.7 PB
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                          VO    +68.1               610.9     200   2.80      560  .250  .50  3760 294  .921  4.936
                     WER1 ASSIGN              B        28   .70     19  .05      18
    07150 0256098 039                                                  37.43E    18       674
    COLONY                .0001E .0107 .0006     .57  4631 193 .9676 .0174 .0030 .0003 .0003
    1983-09-30 00/16-36-053-12W4/0 1982-12-14    609.2  612.7  680.8 GW
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                          VO                        621.2     128    .62       79  .290  .65  4880 300  .907  9.616
                     WER1 ASSIGN                        8   .65      5  .05       5
    07150 0256098 040                                                  37.43E     5       187
    COLONY                .0003A                 .60  4613 195
    1982-12-01 00/06-23-053-12W4/0 1975-06-02    620.6  621.8  682.1 PB
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                          VO    +88.0               530.3     566    .64      362  .284  .50  4385 292  .900  6.738
                     WER1 ISOPAC              B        24   .70     17  .05      16
    07150 0256098 042                                                  37.43E    16       599
    COLONY 1              .0003A .0178           .58  4631 196 .9264 .0554 .0001
    1983-06-30 00/08-19-054-11W4/0 1980-01-15    533.0  536.0  625.7 PB
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                          VO    +83.4               534.1     284    .90      256  .264  .50  4415 292  .897  6.327
                     WER1 ISOPAC              B        16   .70     11  .05      11
    07150 0256098 043                                                  37.43E    11       412
    COLONY 2              .0003A .0178           .58  4631 196 .9264 .0554 .0001
    1983-06-30 00/05-20-054-11W4/0 1980-09-30    528.0  529.8  613.2 GW
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                          VO                        603.0     200   4.40      880  .310  .75  4830 294  .905 12.002
                     WER1 ASSIGN                      106   .75     79  .05      75
    07150 0256098 049                                                  37.43E    75      2807
    COLONY 2-5            .0003A .0475           .58  4547 188 .9446 .0070 .0003 .0001 .0001
    1980-10-31 00/07-04-054-12W4/0 1980-06-03    598.2  607.8  669.8 PB
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                          VO    +73.3               593.2     400    .60      240  .305  .45  4150 293  .919  6.016
                     WER1 ASSIGN              B        14   .75     11  .05      10
    07150 0256098 050                                                  37.43E    10       374
    COLONY                .0003E .0349 .0020     .57  4568 189 .9575 .0052 .0001
    1981-12-31 00/04-10-054-12W4/0 1981-05-12    593.4  594.0  667.3 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO +64.2 602.2 200 2.40 480 .270 .50 4500 294 .905 6.493
STRIKE WER1 ASSIGN B 31 .65 20 .05 19
07150 0256098 051 37.43E 19 711
COLONY #1 .0002A .0132 .0027 .58 4627 193 .9660 .0104 .0028 .0012 .0013 .0011 .0005 .0004
1983-12-31 00/06-05-054-12W4/0 1983-01-17 601.0 603.4 667.6 GW

VO HEAVY 582.3 200 3.50 700 .240 .40 3980 293 .916 4.048
WER1 ASSIGN 28 .70 20 .05 19
07150 0256098 055 37.43E 19 711
COLONY CHANNEL .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1979-12-29 00/08-14-054-12W4/0 1979-05-19 579.0 585.5 663.2 GD

VO HEAVY 524.6 200 1.20 240 .280 .90 4410 291 .905 12.000
WER1 ASSIGN 29 .70 20 .05 19
07150 0256098 057 37.43E 19 711
COLONY 1 .0006 .0002A .0148 .58 4623 194 .9557 .0245 .0023 .0008 .0005 .0004
1981-09-30 00/12-25-054-12W4/0 1980-01-07 524.0 525.2 611.0 GD

SPARKY C VO 666.0 200 5.55 1110 .275 .55 5240 303 .905 8.223
WER1 ASSIGN 91 .70 64 .05 61 52
07150 0276003 000 SPARKY C 37.43E 9 337
SPARKY .0003A .59 4619 193
1976-06-30 00/06-03-053-12W4/0 1973-11-17 662.0 669.6 683.4 PB
TCPL

SPARKY D VO +6.1 675.7 128 .93 119 .350 .65 4960 300 .910 11.763
WER1 ASSIGN B 14 .65 9 .05 9 1
07150 0276004 000 SPARKY D 37.43E 8 299
SPARKY .0003A .57 4626 192
1982-12-01 00/06-23-053-12W4/0 1975-06-02 675.1 676.0 682.1 GW
TCPL

SPARKY E VO 698.0 200 4.00 800 .300 .60 5427 297 .895 10.451
WER1 ASSIGN 84 .70 59 .05 56 6
07150 0276005 000 SPARKY E 37.43E 50 1872
SPARKY .0002E .0170 .0155 .59 4665 194 .9496 .0166 .0009 .0001
1979-12-29 00/06-01-052-13W4/0 1978-09-08 695.5 700.5 690.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
PLAIN	(F) 053-12W4 07150															
SPARKY G	VO				639.8	200	3.50		700	.300	.55	5522	294	.893		9.869
	WER1 ASSIGN				69	.70	48	.05	46		7					
07150 0276007 000	SPARKY G								37.43E		39	1460				
SPARKY	.0003A	.0144	.0027		.58	4627 192	.9665	.0111	.0021	.0008	.0010	.0008	.0003			
1980-07-31 00/02-17-053-12W4/0	1979-03-18				638.0	641.5	675.5	PB								
TCPL																
SPARKY I	VO				633.8	200	2.50		500	.290	.60	5010	295	.901		9.327
	WER1 ASSIGN				47	.75	35	.05	33		4					
07150 0276009 000	SPARKY I								37.43E		29	1085				
U SPARKY	.0003A	.0121	.0005		.57	4626 192	.9765	.0080	.0011	.0005	.0005	.0004	.0001			
1981-09-30 02/10-12-053-12W4/0	1981-02-05				632.5	635.0	681.5	PB								
CWNGNUL																
SPARKY J	VO +18.4				663.4	200	1.50		300	.300	.55	5040	295	.896		8.947
	WER1 ASSIGN		B		27	.70	19	.05	18		4					
07150 0276010 000	SPARKY J								37.43E		14	524				
SPARKY	E .0218				.58	4613 194	.9505	.0172	.0042	.0020	.0026	.0017				
1981-06-30 00/06-10-053-12W4/0	1980-01-25				661.4	665.3	683.7	GW								
TCPL																
SPARKY K	VO +46.2				573.9	1672	1.27		2123	.270	.60	4640	293	.903		8.079
	WER1 ISOPAC		SE		172	.75	129	.05	122		7					
07150 0276011 000	SPARKY K								37.43E		115	4304				
SPARKY #1	.0006	.0002A	.0148		.58	4623 194	.9557	.0245	.0023	.0008	.0005	.0004				
1983-07-31 00/11-23-054-12W4/0	1977-01-05				580.3	582.8	629.7	PB								
PANALTA TCPL																
SPARKY L	VO +12.7				599.4	400	5.50		2200	.246	.50	4820	294	.900		6.372
	WER1 ASSIGN		B		140	.75	105	.05	100		8					
07150 0276012 000	SPRKY L								37.43E		92	3444				
SPARKY	.0001	.0003A	.0173		.58	4623 195	.9449	.0335	.0019	.0009	.0003	.0003	.0002	.0003		
1982-05-31 00/08-19-054-11W4/0	1980-01-05				597.0	608.0	625.7	PB								
PANALTA TCPL																
SPARKY M	VO				643.0	200	1.20		240	.300	.65	5050	295	.894		10.618
	WER1 ASSIGN				25	.70	18	.05	17							
07150 0276013 000	SPKY M								37.43E		17	636				
SPARKY	.0001	.0002A	.0140		.59	4635 197	.9271	.0565	.0020		.0001					
1982-05-31 00/07-04-054-12W4/0	1980-06-03				639.0	647.0	669.8	PB								
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 632.4 200 2.80 560 .240 .55 4990 294 .901 7.071
WER1 ASSIGN 40 .70 28 .05 26
07150 0276098 001 37.43E 26 973
SPARKY E .0304 .58 4598 193 .9455 .0134 .0052 .0016 .0020 .0019
1981-06-30 00/12-02-053-12W4/0 1980-09-15 631.0 633.8 682.8 PB

VO 641.2 200 3.60 720 .240 .55 5060 296 .899 7.138
WER1 ASSIGN 51 .70 36 .05 34
07150 0276098 002 37.43E 34 1273
SPARKY 2 & 3 E .0304 .58 4598 193 .9455 .0134 .0052 .0016 .0020 .0019
1981-06-30 00/12-02-053-12W4/0 1980-09-15 635.0 647.5 682.8 PB

VO +22.9 666.3 200 3.09 617 .275 .55 4900 297 .905 7.834
WER1 ASSIGN ABAND B 48 .70 34 .05 32
07150 0276098 005 37.43E 32 1198
SPARKY .0003A .59 4619 193
1982-06-30 00/01-11-053-12W4/0 1949-12-06 669.4 673.9 695.6 GW

VO +32.3 634.2 200 1.70 340 .280 .50 4830 294 .900 7.268
WER1 ASSIGN B 25 .70 18 .05 17
07150 0276098 023 37.43E 17 636
SPARKY .0001 .0001E .0195 .0003 .58 4615 193 .9571 .0162 .0023 .0022 .0008 .0007 .0005 .0002
1982-05-31 00/04-10-054-12W4/0 1981-05-12 633.3 635.0 667.3 GW

VO 645.2 200 .91 182 .320 .55 4660 296 .909 8.669
WER1 ASSIGN 16 .65 10 .05 10
07150 0276098 030 37.43E 10 374
LOWER SPARKY .0002 .0007A .0112 .0013 .58 4624 192 .9577 .0208 .0031 .0022 .0015 .0007 .0002 .0003
1983-12-31 00/10-11-054-12W4/0 1977-11-16 644.6 645.9 663.5 PB

VO 678.0 200 1.50 300 .275 .50 4700 296 .902 6.883
WER1 ASSIGN 21 .65 13 .05 13
07150 0276098 035 37.43E 13 487
SPARKY A .0138 .0012 .58 4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1983-12-31 00/10-11-054-12W4/0 1977-11-16 677.0 679.1 663.5 PB

LOWER MANNVILLE C MB 650.7 200 3.39 678 .230 .50 4630 296 .910 5.619
WER1 ASSIGN 46 .70 32 .05 30 28
07150 0310003 000 L MANN C 37.43E 2 75
LOWER MANNVILLE .0003A .57 4626 192
1977-06-30 00/07-32-054-12W4/0 1976-06-12 647.7 653.8 611.4 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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PLAIN                  (F)  053-12W4    07150
  LOWER MANNVILLE D         PD                              714.8     256   1.54       394  .250  .60  4720 297  .899  7.541
                        WER1 ASSIGN                          334   .65   217  .05       206       180
    07150 0310004 000 L MANN D                                                          37.43E     26       973
    LOWER MANNVILLE          .0003A          .0021      .57  4619 191
    1984-12-31 00/07-28-052-13W4/0 1970-11-12       713.8   715.7   668.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E         VO    -36.0                     669.3     400   4.10      1640  .300  .50  4700 300  .932  7.171
                        WER1 ASSIGN                    B     118   .70    82  .05        78        23
    07150 0310005 000 L MANN E                                                          37.43E     55      2059
    MCMURRAY                 .0003A          .57  4619 191
    1980-10-31 00/07-20-054-12W4/0 1975-01-25       668.4   670.3   634.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F         VO    -36.6                     714.2     200   2.40       480  .230  .55  3630 297  .930  4.728
                        WER1 ASSIGN                    B      23   .50    11  .05        11         4
    07150 0310006 000 L MANN F                                                          37.43E      7      262
    LOWER MANNVILLE .0010 .0003A .0237          .58  4606 191 .9595 .0109 .0022 .0008 .0009 .0005 .0001 .0002
    1979-12-29 00/06-09-053-12W4/0 1974-11-24       712.0   716.3   679.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE G         VO                              753.2     200   4.20       840  .200  .75  4680 298  .904  7.410
                        WER1 ASSIGN                          62   .65    40  .05         38         3
    07150 0310007 000 L MANN G                                                          37.43E     35      1310
    ELLERSLIE                .0001E .0142 .0071     .58  4639 194 .9590 .0128 .0030 .0009 .0010 .0010 .0005 .0004
    1981-06-30 00/16-25-051-13W4/0 1980-03-12       749.0   757.5   689.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE H         VO    -26.8                     650.8     200   2.00       400  .260  .60  5200 295  .893  8.757
                        WER1 ASSIGN                    B      35   .65    23  .05         22
    07150 0310008 000 L MANN H                                                          37.43E     22       823
    MCMURRAY SS      .0002 .0007A .0112 .0013      .58  4626 195 .9577 .0208 .0031 .0022 .0015 .0007 .0002 .0004
    1982-11-30 00/08-19-054-11W4/0 1980-01-15       648.5   652.5   625.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY               751.3     200   1.60       320  .300  .75  6710 298  .881 16.354
                        WER1 ASSIGN                          52   .70    37  .05         35
    07150 0310098 007                                                                   37.43E     35      1310
    MCMURRAY                      A .0135 .0004     .57  4628 191 .9732 .0124 .0005
    1982-10-29 00/13-08-053-11W4/0 1981-10-03       750.5   752.1   693.9 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO -68.8 749.3 200 .60 120 .250 .60 8130 298 .852 13.659
WER1 ASSIGN B 16 .75 12 .05 12
07150 0310098 008 37.43E 12 449
MCMURRAY .0001A .0167 .59 4617 195 .9508 .0227 .0037 .0017 .0020 .0007 .0005 .0001
1983-10-31 00/16-36-053-12W4/0 1982-12-04 749.0 749.6 680.8 GW

VO -43.6 704.8 128 1.50 192 .320 .85 4684 297 .911 13.391
ASSOC WER1 ASSIGN 26 .65 17 .05 16
07150 0310098 010 37.43E 16 599
ELLERSLIE .0003A .0124 .0015 .57 4619 191 .9783 .0074 .0001
1982-12-01 00/10-17-054-12W4/0 1978-10-01 704.0 705.5 661.9 GO

VO -30.8 693.2 200 1.50 300 .300 .65 4770 296 .906 9.864
WER1 ASSIGN B 30 .55 16 .05 15
07150 0310098 020 37.43E 15 561
WABISKAW .0003A .0124 .0015 .56 4594 191 .9783 .0074 .0001
1983-12-31 00/11-15-054-12W4/0 1978-06-23 692.5 694.0 663.4 GW

VO -82.2 743.3 200 1.50 300 .160 .70 6358 298 .884 7.687
ASSOC WER1 ASSIGN 23 .75 17 .05 16
07150 0334098 005 37.43E 16 599
ELLERSLIE .0003A .0090 .0042 .60 4626 192 .9750 .0071 .0009 .0003 .0002
1979-12-29 00/13-31-051-12W4/0 1979-06-03 742.5 744.0 661.8 GO
TCPL

NISKU A VO -79.6 701.0 327 5.15 1688 .180 .50 4610 297 .920 4.317
WER1 ISOPAC FE 73 .65 47 .05 45 8
07150 0696001 000 NISKU A 37.06A 37 1371
NISKU .0003A .58 4626 191
1976-06-30 00/10-02-053-13W4/0 1950-11-01 696.8 702.5 652.9 PB
TCPL

NISKU B PD -76.2 734.3 256 5.55 1421 .170 .50 4630 297 .925 4.089
WER1 ASSIGN B 148 .65 96 .05 91 85
07150 0696002 000 NISKU B 37.06A 6 222
NISKU .0001 .0003A .0130 .0089 .58 4626 191 .9725 .0049 .0002 .0001
1984-12-31 00/06-14-052-13W4/0 1969-09-19 731.5 737.0 660.8 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
NISKU C MB -55.8 725.3 317 3.45 1094 .180 .50 4480 300 .918 3.792
WER1 ASSIGN B 395 .75 296 .05 281 27
07150 0696003 000 NISKU C 37.06E 254 9413
NISKU .0003A .0348 .0078 .71 4584 190 .9494 .0072 .0003 .0002
1984-09-30 00/07-28-052-13W4/0 1970-11-12 718.7 724.8 668.4 GW
TCPL

NISKU D MB -32.0 727.6 200 2.47 493 .110 .60 4480 297 .915 3.084
WER1 ASSIGN B 46 .65 30 .05 28 10
07150 0696004 000 NISKU D 37.06A 18 667
NISKU .0003A .58 4668 193
1976-06-30 00/06-33-052-12W4/0 1972-05-16 726.3 728.8 696.8 GW
TCPL

NISKU E VO -32.0 711.4 200 2.62 524 .180 .50 4620 297 .920 4.317
WER1 ASSIGN B 23 .65 15 .05 14 4
07150 0696005 000 37.06A 10 371
NISKU .0003A .58 4626 191
1978-06-30 00/07-06-053-12W4/0 1973-05-15 709.6 713.2 681.2 GW
TCPL

NISKU F VO -80.4 766.9 200 1.30 260 .100 .50 4800 298 .909 2.520
WER1 ASSIGN B 7 .60 4 .05 4 2
07150 0696006 000 NISKU F 37.06E 2 74
NISKU .0003A .0135 .0098 .57 4647 192 .9674 .0086 .0003 .0001
1982-11-30 00/01-07-053-13W4/0 1981-11-09 766.3 767.6 687.2 GW
TCPL

VO 723.9 200 3.09 618 .210 .75 4630 297 .925 7.549
WER1 ASSIGN 47 .65 30 .05 29
07150 0696098 005 37.06A 29 1075
NISKU .0003A .58 4668 193
1983-12-31 02/10-32-052-12W4/0 1969-08-17 722.4 725.4 688.2 PB

VO -65.8 725.4 200 4.63 925 .170 .50 4630 297 .925 3.769
WER1 ASSIGN B 35 .65 23 .05 22
07150 0696098 010 37.06A 22 815
NISKU .0003A .58 4626 191
1976-06-30 00/06-33-052-13W4/0 1969-03-11 723.3 727.9 662.0 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PLAIN	(F) 053-12W4 07150													
	VO			709.3	200	.50	100	.180	.60	3740	296	.927		4.186
	WER1 ASSIGN			4	.60	2	.05	2						
07150 0696098 015								37.06E		2		74		
NISKU	.0003E .0155 .0098		.57	4647	192	.9674	.0086	.0003	.0001					
1984-12-31 00/02-35-052-13W4/0 1980-06-18			709.1	709.6	668.5	PB								
CAMROSE A	M8 -67.7			733.7	4411	2.64	11645	.150	.60	4650	306	.923		4.226
	WER1 ISOPAC	B		1011	.75	758	.05	721		462				
07150 0708001 000 CAMROSE A								37.06A		259		9599		
CAMROSE	.0003A .0063		.57	4640	191			.0001			.2300			
1981-12-31 00/10-36-052-13W4/0 1968-11-08			723.0	729.4	662.6	PB								
NUL CWNGNUL TCPL														
CAMROSE B	M8 -57.3			755.3	128	1.54	197	.120	.70	3590	299	.933		3.084
	WER1 ASSIGN	B		38	.60	23	.05	22		15				
07150 0708002 000 CAMROSE B								37.06E		7		259		
CAMROSE TONGUE	.0003A .0063		.57	4640	191			.0001			.2300			
1983-12-31 00/06-22-052-12W4/0 1975-11-02			754.4	755.9	698.6	GW								
TCPL														
CAMROSE C	M8			760.8	128	2.78	356	.120	.70	3690	302	.933		3.129
	WER1 ASSIGN			87	.60	52	.05	50		42				
07150 0708003 000 CAMROSE C								37.06E		8		296		
CAMROSE TONGUE	.0003A .0063		.57	4640	191			.0001			.2300			
1983-12-31 00/11-15-052-12W4/0 1975-08-17			759.3	762.0	701.6	PB								
TCPL														
PLAIN	POOLS= 187 GIP= 12599		PROD=	9089	IMG=	8640	MGP=	2972	RMG=	5668	ENERGY=	211697		
PLANTE	(F) 055-22W5 07160													
	VO			2464.0	200	4.60	926	.120	.60	26390	348	.916		16.951
	WER1 ASSIGN			157	.80	126	.05	119						
07160 0218098 005								38.18E		119		4543		
VIKING	.0003E		.62	4716	199									
1983-12-31 02/08-26-055-22W5/0 1966-08-01			2459.7	2468.3	928.7	PB								
	VO			3002.8	200	5.20	1040	.090	.80	26340	353	.885		17.264
	WER2 ASSIGN			180	.80	144	.10	130						
07160 0500098 005								39.30E		130		5109		
SPRAY RIVER	.0001E .0034 .0342		.62	4718	214	.9420	.0084	.0020	.0012	.0018	.0024	.0014		.0002
1981-11-30 00/13-24-055-22W5/0 1981-03-05			2995.0	3010.5	1018.6	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                    H2     HE      N2    CO2   H2S   DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE        LOCATION          DRILL DATE        TOP    BASE      KB    TYPE
 PURCHASERS:
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PLANTE                  (F)  055-22W5     07160
                             VO                                2914.2     128    2.78       356  .200   .75 35060  358 1.080 38.670
                        WER2 ASSIGN                              138   .80    110   .10        99
    07160 0500098 010                                                                    39.30E      99       3891
    TRIASSIC                .0001E          .0342          .62  4716 214                 .0020 .0030 .0007
    1982-12-01 00/08-26-055-22W5/0 1966-01-08          2907.2 2921.2  928.4 PB
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                             VO                                2980.6     200    3.70       740  .150   .60 35920  356  .995 25.954
                        WER2 ASSIGN                              192   .80    154   .10       138
    07160 0500098 015                                                                    39.30E     138       5423
    TRIASSIC                .0001E          .0342          .62  4716 214                 .0120
    1983-12-31 00/06-36-055-22W5/0 1977-03-09          2976.7 2984.6 1015.3 PB
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PLANTE                    POOLS=     4  GIP=       667 PROD=        534  IMG=       486  MGP=             RMG=       486  ENERGY=     18966
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PLEASANT                (F)  068-20W4     07200
  GRAND RAPIDS A                VO                                378.2     580    1.80      1044  .350   .75  2720  294  .946  7.301
                        WER1 ISOPAC                               76   .65     50   .05        47        12
    07200 0262001 000 GRD RAP A                                                          37.43E      35       1310
    GRAND RAPIDS #2             A .0105 .0002          .56  4626 190 .9887 .0005 .0001
    1982-07-30 00/11-21-068-20W4/0 1970-10-06          391.7  393.5  611.4 PB
    TCPL
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                             VO                                361.8     200    3.70       740  .350   .60  2830  294  .945  6.083
                        WER1 ASSIGN                              45   .65     29   .05        28
    07200 0262098 005                                                                    37.43E      28       1048
    GRAND RAPIDS            .0001E                  .56  4626 190
    1982-07-30 00/11-02-069-20W4/0 1971-06-18          359.7  363.9  575.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------------
                             VO                                373.4     200    2.40       480  .330   .60  2820  290  .941  5.819
                        WER1 ASSIGN                              28   .65     18   .05        17
    07200 0262098 007                                                                    37.43E      17        636
    GRAND RPAIDS #4         .0002E .0078 .0010             .56  4633 191 .9900 .0010
    1982-07-30 00/11-02-069-20W4/0 1971-06-18          372.2  374.6  575.5 GW
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                             VO  +216.1                        373.7     200    1.24       248  .320   .55  2700  294  .948  4.849
                        WER1 ASSIGN                    B         12   .65      8   .05         7
    07200 0262098 010                                                                    37.43E       7        262
    GRAND RAPIDS 3          .0001E                  .56  4626 190
    1982-07-30 00/11-06-069-20W4/0 1973-08-03          373.1  374.3  590.4 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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PLEASANT             (F)  068-20W4     07200
                          VO                      392.9     750   1.51     1132  .312  .55  3030 294  .937  5.368
                     WER1 ISOPAC                    61  .70     42  .05       40
07200 0262098 020                                                  37.43E     40       1497
GRAND RAPIDS A                A .0177          .58  4622 193 .9587 .0204 .0028 .0004
1982-07-30 00/10-08-069-21W4/0 1965-12-01     392.6  397.2  615.4 PB
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                          VO                      418.2     200   2.78      556  .300  .65  3170 288  .932  6.549
                     WER1 ASSIGN                    36  .70     25  .05       24
07200 0262098 025                                                  37.43E     24       898
GRAND RAPIDS B          .0001E                  .57  4647 192
1983-12-31 00/10-08-069-21W4/0 1965-12-00     415.7  420.3  615.4 PB
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                          VO                      381.2    1250   1.70     2125  .320  .50  2690 292  .944  4.440
                     WER1 ISOPAC                    94  .65     61  .05       58
07200 0262098 040                                                  37.43E     58       2171
GRAND RAPIDS 1  .0002 .0006A .0112             .57  4627 192 .9713 .0156 .0010 .0001
1982-12-01 00/11-06-069-20W4/0 1973-08-03     357.2  359.1  590.4 PB
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                          VO                      405.7     200   4.63      926  .300  .60  2620 292  .947  4.850
                     WER1 ASSIGN                    45  .65     29  .05       28
07200 0262098 045                                                  37.43E     28       1048
GRAND RAPIDS 3          .0001E                  .56  4626 190
1982-07-30 00/07-11-069-21W4/0 1973-10-11     403.3  407.8  620.9 PB
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  WABAMUN A              VO   +62.8              534.2    1963   3.98     7813  .250  .65  2860 296  .947  4.715
                     WER1 ISOPAC          B         368  .75     276  .05      262      132
07200 0658001 000 WABAMUN A                                        37.06E    130       4818
WABAMUN                 .0002A .0007 .0078      .56  4661 192 .9913 .0002
1980-07-31 00/06-26-068-20W4/0 1969-10-02     537.3  543.7  606.5 GW
TCPL
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                          VO                      510.6     200   1.20      240  .300  .80  2890 299  .947  6.971
                     WER1 ASSIGN                    17  .60     10  .05       10
07200 0658098 005                                                  37.06E     10       371
WABISKAW                .0002E .0043 .0027      .56  4640 191 .9922 .0003 .0001 .0001
1979-12-29 00/06-35-068-20W4/0 1978-01-24     509.9  511.2  575.2 PB
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PLEASANT               POOLS=   10  GIP=      782 PROD=      548  IMG=      521  MGP=      144  RMG=      377  ENERGY=    14059
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PLUTO                  (SA) 044-15W5    07203
                       VO                        2818.3     200   2.50      500  .105  .50 11600 355  .874  5.582
       STRIKE      BER7 ASSIGN                        28  .75     21  .10      19
   07203 0176098 005                                                        42.37E     19       805
   CARDIUM          .0001 .0001E .4199 .0148       .84  4677 214 .8338 .0782 .0318 .0049 .0088 .0049 .0010 .0004
   1980-10-31 00/10-05-044-15W5/0 1980-02-22    2817.0 2819.5 1141.5 PB
   ----------------------------------------------------------------------------------------------------------------------------
                       VO                        2764.8     200   1.46      292  .073  .50 11600 356  .874  3.870
       STRIKE      BER7 ASSIGN                        11  .75      8  .10       7
   07203 0176098 010                                                        42.37E      7       297
   CARDIUM          .0001 .0001E .4199 .0148       .84  4677 214 .8338 .0782 .0318 .0049 .0088 .0049 .0010 .0004
   1983-12-31 00/10-09-044-15W5/0 1978-10-18    2760.5 2769.0 1143.9 PB
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PLUTO                  POOLS=     2  GIP=        39 PROD=        29  IMG=        26  MGP=            RMG=        26  ENERGY=      1102
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POINT ALISON           (SA) 052-04W5    07208
                       VO  -707.7                1480.5     200   1.90      380  .176  .55 12460 318  .818 13.186
       STRIKE      WER2 ASSIGN                    B   50  .75     38  .05      36
   07208 0300098 005                                                        41.92E     36      1509
   GLAUCONITIC              .0002E .0050 .0230       .64  4683 204 .9032 .0366 .0169 .0049 .0043 .0032 .0014 .0013
   1983-09-30 00/06-01-052-04W5/0 1983-06-20    1479.6 1481.5  773.2 GW
   ----------------------------------------------------------------------------------------------------------------------------
                       VO          HEAVY         1511.6     200    .70      140  .210  .85 14940 319  .758 31.364
       STRIKE      WER2 ASSIGN                        44  .75     33  .10      30
   07208 0336098 003                                                        42.30E     30      1269
   ELLERSLIE #1     .0012 .0001E .0267 .0008       .70  4589 215 .7992 .1060 .0398 .0063 .0105 .0056 .0020 .0018
   1983-09-30 00/06-01-052-04W5/0 1983-06-20    1511.3 1512.0  773.8 GO
   ----------------------------------------------------------------------------------------------------------------------------
                       VO                        1498.5     200   1.00      200  .170  .60 13000 320  .738 15.968
       STRIKE      WER2 ASSIGN                        32  .75     24  .10      22
   07208 0336098 004                                                        42.30E     22       931
   ELLERSLIE        .0002      E .0042 .0243       .75  4652 224 .7907 .0881 .0455 .0093 .0165 .0109 .0045 .0048
   1983-11-30 00/01-02-052-04W5/0 1982-10-25    1498.0 1499.0  760.6 PB
   ----------------------------------------------------------------------------------------------------------------------------
                       VO                        1475.7     200   1.50      300  .180  .70 12210 319  .802 17.101
       STRIKE      WER2 ASSIGN                        51  .75     38  .10      35
   07208 0336098 005                                                        42.30E     35      1481
   ELLERSLIE        .0001A .0058 .0225       .67  4683 210 .8593 .0690 .0258 .0041 .0068 .0038 .0014 .0014
   1982-12-31 00/06-14-052-04W5/0 1981-01-14    1475.0 1476.5  742.2 PB
   ----------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY     VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN    PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
POINT ALISON         (SA) 052-04W5    07208
                          VO                      1499.7     200   1.00      200  .160  .50 13000 320  .738 12.524
       STRIKE        WER2 ASSIGN                     25  .75     19  .10       17                 42.30E      17       719
07208 0336098 006
ELLERSLIE       .0002       E .0042 .0243          .75  4652 224 .7907 .0881 .0455 .0093 .0165 .0109 .0045 .0048
1983-11-30 00/01-02-052-04W5/0 1982-10-25      1499.2 1500.2  760.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      1482.5     200   1.90      380  .200  .75 12230 319  .801 20.417
       STRIKE        WER2 ASSIGN                     78  .75     58  .10       52                 42.30E      52      2200
07208 0336098 010
ELLERSLIE       .0001A .0058 .0225             .67  4683 210 .8593 .0690 .0258 .0041 .0068 .0038 .0014 .0014
1982-12-31 00/06-14-052-04W5/0 1981-01-14      1481.6 1483.5  742.2 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      1508.3     200   4.30      860  .060  .65 14440 320  .705  7.099
       STRIKE        WER2 ASSIGN                     61  .75     46  .15       39                 42.30E      39      1650
07208 0644098 005
BANFF           .0025 .0001E .0039 .0003           .78  4571 229 .7609 .1186 .0574 .0109 .0194 .0133 .0053 .0064
1983-11-30 00/01-02-052-04W5/0 1982-10-25      1504.7 1512.0  760.6 PB
-------------------------------------------------------------------------------------------------------------------------
POINT ALISON             POOLS=     7  GIP=       341 PROD=       256  IMG=       231  MGP=            RMG=       231  ENERGY=      9759
-------------------------------------------------------------------------------------------------------------------------
POISON               (SA) 056-14W5    07204
                          VO  +158.1              692.3     200   1.70      340  .250  .70  3950 297  .858  7.714
       STRIKE        WER2 ASSIGN                B    26  .60     16  .05       15                 37.43E      15       561
07204 0106098 005
EDMONTON        .0004E                 .56  4620 210
1982-12-01 00/07-15-056-14W5/0 1979-12-18      691.5  693.2  851.3 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                     2126.2     200   3.80      760  .140  .65 16050 337  .804 15.330
       STRIKE        WER2 ASSIGN                    117  .75     88  .10       79                 37.43E      79      2957
07204 0326098 005
GETHING         .0002A .0050 .0055             .68  4628 214 .8458 .0785 .0409 .0053 .0109 .0061 .0014 .0004
1983-09-30 00/02-05-056-14W5/0 1982-03-02     2124.0 2128.3  153.6 PB
-------------------------------------------------------------------------------------------------------------------------
POISON                   POOLS=     2  GIP=       143 PROD=       104  IMG=        94  MGP=            RMG=        94  ENERGY=      3518
-------------------------------------------------------------------------------------------------------------------------
POLLOCKVILLE         (F)  025-10W4    07230
                          VO                      982.5     200   5.50     1100  .260  .70 10510 304  .828 21.611
                          WER1 ASSIGN                    238  .80    190  .05      181                 37.43E     181      6775
07230 0334098 005
BSL QTZ         .0006E .0202 .0030             .59  4622 196 .9310 .0341 .0052 .0033 .0008 .0011 .0003 .0004
1982-08-31 00/15-30-025-10W4/0 1980-08-10      979.5  985.5  749.5 PB
-------------------------------------------------------------------------------------------------------------------------
POLLOCKVILLE             POOLS=     1  GIP=       238 PROD=       190  IMG=       181  MGP=            RMG=       181  ENERGY=      6775
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
POMME                (SA) 115-24W5    07205
                          VO                      191.4     200   2.78      555  .150  .75  2620 289  .943  3.084
        STRIKE       BER7 ASSIGN                    17  .65    11  .05   10
    07205 0304098 005                                                    39.30E     10       393
    BLUESKY              .0001E                  .58  4647 191
    1977-12-31 00/06-11-115-24W5/0 1976-01-23   186.5  196.3  343.5 PB
-------------------------------------------------------------------------------------------------------------------------
POMME                POOLS=    1  GIP=      17 PROD=       11  IMG=       10  MGP=           RMG=       10  ENERGY=     393
-------------------------------------------------------------------------------------------------------------------------
PONOKA               (F)  043-26W4    07180
                          VO                     1535.8     200   4.00      800  .120  .50 12450 320  .798  8.340
                     WER1 ASSIGN                    67  .75    50  .10   45
    07180 0248098 005                                                    43.05E     45      1937
    MANNVILLE       .0005 .0003E .0471 .0329     .69  4619 210 .7999 .0686 .0278 .0040 .0078 .0068 .0026 .0015
    1982-11-30 00/10-12-043-25W4/0 1978-11-19  1533.5 1538.0  827.0 PB
-------------------------------------------------------------------------------------------------------------------------
PONOKA               POOLS=    1  GIP=      67 PROD=       50  IMG=       45  MGP=           RMG=       45  ENERGY=    1937
-------------------------------------------------------------------------------------------------------------------------
PONY                 (SA) 080-08W4    07219
                          VO                      371.9     200   1.51      302  .349  .85  1970 289  .959  5.984
        STRIKE       BER7 ASSIGN                    18  .60    11  .05   10
    07219 0310098 005                                                    37.43E     10       374
    MCMURRAY                E                   .56  4633 191
    1976-06-30 00/10-14-080-08W4/0 1970-02-17   370.3  373.1  655.6 PB
-------------------------------------------------------------------------------------------------------------------------
PONY                 POOLS=    1  GIP=      18 PROD=       11  IMG=       10  MGP=           RMG=       10  ENERGY=     374
-------------------------------------------------------------------------------------------------------------------------
PORTAGE              (F)  078-17W4    07240
                          VO                      351.7     555   1.53      849  .300  .70  1590 296  .971  3.304
                     WER1 ISOPAC                    28  .55    15  .05   15
    07240 0262098 005                                                    37.43E     15       561
    GRAND RAPIDS 2       .0002E .0277 .0003     .57  4619 189 .9718
    1980-12-31 00/10-20-076-17W4/0 1972-01-27   361.2  363.9  711.4 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      541.7     200   1.10      220  .250  .35  1870 300  .965  1.607
        STRIKE       WER1 ASSIGN                     4  .50     2  .05    2
    07240 0262098 007                                                    37.43E      2        75
    MCM                     E .0083 .0128        .57  4666 192 .9778 .0008 .0003
    1983-12-31 00/07-33-076-17W4/0 1981-02-11   541.2  542.3  708.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC C1 C2	C3 IC4 NC4 C5 C6 C7												
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
PORTAGE	(F) 078-17W4	07240													
	VO			270.4	128	2.78		356	.380	.70	1430	289	.970		3.837
	WER1 ASSIGN			14	.55	8	.05	7							
07240 0262098 010								37.43E		7		262			
GRAND RAPIDS 2	.0002E	.0027	.57	4619 189											
1982-12-01 00/11-03-076-18W4/0	1973-02-00		268.8	271.9	592.5	PB									
	VO			263.7	200	.70		140	.330	.65	1020	291	.980		2.182
	WER1 ASSIGN			3	.50	2	.05	1							
07240 0262098 015								37.43E		1		37			
LOWER GR RAPIDS	.0002E		.57	4619 189											
1982-12-31 00/11-09-079-15W4/0	1980-01-21		263.3	264.0	630.7	PB									
	VO +299.2			331.2	200	.60		120	.320	.60	2500	292	.946		4.942
	WER1 ASSIGN	B		6	.60	4	.05	4							
07240 0280098 005								37.43E		4		150			
CLEARWATER	.0001 .0009A .0081		.55	4626 190	.9899	.0010									
1982-12-31 00/11-09-079-15W4/0	1980-01-21		330.9	331.5	630.7	GW									
	VO			771.1	200	1.24		247	.200	.75	7120	297	.870		11.786
	WER1 ASSIGN			29	.75	22	.05	21							
07240 0304098 005								37.43E		21		786			
BLUESKY	.0002E		.57	4633 190											
1976-03-30 00/10-27-078-19W4/0	1974-08-21		770.5	771.8	652.6	PB									
	VO			528.7	662	.65		430	.270	.70	2025	296	.960		3.830
	WER1 ISOPAC			16	.70	12	.05	11							
07240 0328098 005								37.43E		11		412			
MCMURRAY	.0002E .0083 .0128		.57	4668 192	.9778	.0008	.0003								
1980-12-31 00/11-27-076-17W4/0	1975-03-15		539.2	540.4	716.6	PB									
	VO +202.0			432.5	200	2.00		400	.280	.70	1700	288	.964		3.413
	WER1 ASSIGN	B		14	.50	7	.05	7							
07240 0328098 020								37.25E		7		261			
MCMURRAY	.0001E .0049 .0099		.57	4662 192	.9845	.0006									
1980-12-31 00/06-10-078-15W4/0	1980-03-27														
	VO +206.6			414.2	200	3.40		680	.270	.65	1021	295	.975		1.772
ASSOC	WER1 ASSIGN			12	.50	6	.05	6							
07240 0328098 025								37.43E		6		225			
MCMURRAY	.0001E .0005 .0001		.56	4327 191	.9938	.0002									
1982-12-31 00/11-09-079-15W4/0	1980-01-21		404.3	424.1	630.7	GO									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PORTAGE                  (F)  078-17W4    07240
    MCMURRAY-GROSMONT A     VO                          358.4   17404    2.68     46643  .350   .55   1700 293   .965  3.291
                        WER1 ISOPAC                      1535    .60     921    .05     875
    07240 0328201 001 MCMRRY-GRSM A                                                37.25E
    MCMURRAY              .0002A .0043 .0093      .57  4662 192 .9859 .0003
    1982-12-01 00/07-21-078-17W4/0 1972-01-25     338.0  338.9  553.5 PB
-------------------------------------------------------------------------------------------------------------------------
    MCMURRAY-GROSMONT A     VO  +179.7                  369.0   17386   15.45    268614  .120   .25   1700 293   .965   .513
                        WER1 ISOPAC              FW      1378    .50     689    .05     655
    07240 0328201 002 MCMRRY-GRSM A                                                37.25E
    GROSMONT              .0001A .0079 .0133      .57  4631 192 .9779 .0007 .0001
    1982-12-01 00/07-21-078-17W4/0 1972-01-25     343.2  374.9  553.5 GW
-------------------------------------------------------------------------------------------------------------------------
  MCMURRAY-GROSMONT A
                        WER1 ISOPAC                      2913    .55    1610    .05    1530    1125
    07240 0328201 999 MCM-GRSM A                                                   37.25E     405        15086
    MCM-GROSM             .0002A
    1982-12-31 00/07-21-078-17W4/0 1972-01-25
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
                            VO                      258.5     440    8.63     3799  .120   .60   1720 289   .965  1.256
                        WER1 ASSIGN ABAND              48    .50      24    .05      23
    07240 0696098 005                                                              37.43E      23         861
    NISKU                 .0002E                .56  4626 191
    1981-09-30 00/14-25-077-18W4/0 1949-09-25     252.4  264.6  462.4 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                      390.4     128    2.47      316  .150   .70   1830 294   .963  1.919
                        WER1 ASSIGN                    6    .60       4    .05       4
    07240 0710098 005                                                              37.43E       4         150
    IRETON                .0002E                .57  4668 192
    1982-12-31 00/06-09-077-18W4/0 1974-02-02     387.7  393.2  571.2 PB
-------------------------------------------------------------------------------------------------------------------------
PORTAGE                  POOLS=    12  GIP=     3093 PROD=      1716  IMG=      1631  MGP=      1125  RMG=       506  ENERGY=     18866
-------------------------------------------------------------------------------------------------------------------------
POTOGO                   (SA) 095-21W5    07255
                            VO                      390.8     200    1.24      247  .180   .50   3720 294   .924  3.495
        STRIKE          BER7 ASSIGN                    9    .75       6    .05       6
    07255 0304098 005                                                              39.30E       6         236
    BLUESKY               .0002E                .57  4675 193
    1977-06-30 00/11-17-095-21W5/0 1976-12-20     390.1  391.4  462.7 PB
-------------------------------------------------------------------------------------------------------------------------
POTOGO                   POOLS=     1  GIP=        9 PROD=         6  IMG=         6  MGP=                 RMG=         6  ENERGY=       236
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD    SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
POUCE COUPE          (F)  080-12W6    07270
  PEACE RIVER A           MB                        699.8   10400    7.62    79313  .180   .70  4270 308   .930  5.345
                     WER1 ISOPAC              B       4790   .75    3606   .02    3520          3248
    07270 0228001 000 PEACE RIV A                                              37.43E           272          10181
    PADDY                .0006A                    .58  4640 192
    1978-06-30 00/15-23-080-13W6/0 1922-00-00
    A&S      WCOAST
    ---------------------------------------------------------------------------------------------------------------------------
                         VO  -445.9                1087.1     200     .60      120  .240   .80  9330 321   .871 18.221
                     WER1 ASSIGN              B        22   .75      17   .10      15
    07270 0304098 005                                                          37.43E            15          561
    BLUESKY              .0001A .0108 .0199        .60  4682 197  .9300 .0325 .0040 .0015 .0002 .0003 .0001 .0006
    1980-07-31 00/10-28-080-13W6/0 1978-06-19    1086.6 1087.5  641.6 GW
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A      VO  -513.3                1084.8     200    9.25     1850  .178   .70  9450 314   .855 12.471
                     WER1 ASSIGN              B       231   .75     173   .05     165           53
    07270 0310001 000 L MANN A                                                 37.43E           112          4192
    BLUESKY-GETHING      .0001A                    .60  4682 197
    1976-06-30 00/10-27-080-13W6/0 1968-12-00    1080.2 1089.4  576.1 GW
    WCOAST
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B      VO  -463.0                1090.4     200    7.71     1542  .200   .75  9520 320   .868 14.620
                     WER1 ASSIGN              B       225   .75     169   .05     161           49
    07270 0310002 000 L MANN B                                                 37.43E           112          4192
    BLUESKY              .0001A       .0202        .60  4682 196                .0020 .0021         .2400
    1983-12-31 00/07-33-080-13W6/0 1970-09-05    1086.6 1094.2  631.2 GW
    WCOAST
    ---------------------------------------------------------------------------------------------------------------------------
                         VO  -610.2                1238.0     200    4.00      800  .170   .75 11840 324   .872 15.195
                     WER1 ASSIGN              B       121   .75      91   .05      87
    07270 0348098 005                                                          37.43E            87          3256
    CADOMIN              .0001E .0032 .0171        .57  4684 193  .9784 .0011 .0001
    1983-12-31 00/10-28-081-13W6/0 1978-10-10    1236.0 1240.0  629.8 GW
    ---------------------------------------------------------------------------------------------------------------------------
                         VO  -797.7                1428.6     200    5.55     1110  .100   .80 13780 322   .843 11.535
                     WER2 ASSIGN              B       128   .75      96   .10      86
    07270 0500098 005                                                          39.68E            86          3412
    BALDONNEL            .0002A       .0134 .0081  .63  4688 202                .0199
    1976-06-30 00/10-25-080-13W6/0 1972-03-12    1425.9 1431.3  633.7 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL DATE	OWI / AQUIFER / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / C1 / C2 / TYPE	PAY / PROD / SL / C3 / IC4 / NC4	VOLUME / IMG / GHV / RMG / C5 / C6	POR / GSAT / MGP / STOIP / ENERGY / C7	PI / T / GOR	Z / PCT	M3/M3
POUCE COUPE	(F) 080-12W6	07270									
	VO -851.6			1420.4	200	14.50	2899	.101	.45	13760	317	.824	6.829
	WER1 ASSIGN		B	198	.75	148	.10	134			
07270 0500098 010								39.68E	134	5317	
BALDONNEL	.0002A			.61	4730	199					
1976-06-30 00/10-27-080-13W6/0	1968-12-09		1413.4	1427.7	576.1	GW					
	VO			1419.8	200	5.55	1110	.147	.75	13890	317	.823	16.697
	WER1 ASSIGN			185	.80	148	.10	134			
07270 0500098 015								39.68E	134	5317	
BALDONNEL	.0002A			.61	4730	199					
1976-06-30 00/10-29-080-13W6/0	1971-07-12		1416.7	1422.8	633.9	PB					
	VO			1688.0	200	5.20	1040	.090	.65	12900	342	.860	7.297
	WER2 ASSIGN			76	.75	57	.10	51			
07270 0516098 003								39.68E	51	2024	
HALFWAY	.0002	E .0013 .0116 .0210		.64	4747	208	.8944	.0395	.0156	.0022	.0022	.0039	.0016	.0025
1983-12-31 00/11-19-079-11W6/0	1981-04-24		1685.0	1691.0	672.1	PB					
	VO			1712.4	200	2.78	555	.150	.80	16390	335	.850	19.643
	WER1 ASSIGN			109	.80	87	.05	83			
07270 0516098 005								39.68E	83	3293	
HALFWAY	.0002E			.61	4730	199					
1978-12-31 00/10-03-080-12W6/0	1974-10-17		1711.1	1713.9	694.9	PB					
	VO			1708.4	200	5.80	1160	.130	.75	14140	344	.885	12.878
STRIKE	WER1 ASSIGN			149	.70	105	.05	99			
07270 0516098 010								39.68E	99	3928	
HALFWAY	.0002A .0064 .0005			.58	4633	194	.9676	.0183	.0035	.0003	.0016	.0007	.0005	.0004
1982-12-01 00/10-01-080-12W6/0	1980-04-07		1705.5	1711.3	688.2	PB					
	VO -987.6			1634.5	200	2.50	500	.065	.65	15470	318	.835	7.000
STRIKE	WER1 ASSIGN		B	35	.75	26	.05	25			
07270 0516098 015								39.68E	25	992	
HALFWAY	.0002	E .0064 .0005		.58	4633	194	.9676	.0183	.0035	.0003	.0016	.0007	.0005	.0004
1983-10-31 00/06-34-080-12W6/0	1983-02-11		1633.5	1635.5	647.9	GW					
	VO			1657.3	200	1.50	300	.100	.80	15360	343	.870	11.710
	WER1 ASSIGN			35	.75	26	.05	25			
07270 0520098 005								39.68E	25	992	
DOIG	.0002E .0548 .0058			.62	4584	197	.8766	.0418	.0122	.0015	.0037	.0023	.0008	.0004
1979-12-29 00/10-28-081-13W6/0	1978-10-10		1656.5	1658.0	629.8	PB					

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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POUCE COUPE            (F)  080-12W6    07270
                            VO                      1823.7     200    1.50      300   .080   .67 19210 323   .848 10.690
                            WER1 ASSIGN                 32    .80      26   .05       24                 898
    07270 0524098 005                                                          37.43E      24
    MONTNEY          .0001 .0002A .0084 .0124          .58  4661 193 .0710 .0072 .0005 .0001          .0001
    1981-00-00 00/05-23-079-12W6/0 1980-05-16      1822.7 1824.8  678.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW A             VO                      2341.5    1465    5.58     8175   .097   .75 21100 367   .930 12.790
                           WER1 ISOPAC               1046    .80     836   .05      794      146
    07270 0606001 000 KISKAT A                                                 38.18E      648       24741
    L KISKATINAW                 A       .0099          .60  4116 197 .9490 .0210 .0060 .0012 .0021 .0015 .0008 .0017
    1982-10-29 00/07-09-080-12W6/0 1976-07-06      2343.3 2353.7  662.6 PB
    A&S     WCOAST
-------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW B             VO -1791.3              2423.3     200    9.45     1890   .090   .80 23870 369   .924 14.335
                           WER1 ASSIGN          B     271    .75     203   .10      183      109
    07270 0606002 000 KISKAT B                                                 38.18E       74       2825
    KISKATINAW                .0001E     .0016          .62  4626 202                .0174 .0110          .0028
    1979-12-29 00/10-08-081-13W6/0 1977-12-01      2418.6 2428.0  636.7 GW
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW C             VO                      2337.5     200    8.50     1700   .070   .80 21400 351   .899 10.800
                           WER1 ASSIGN               184    .75     138   .05      131       23
    07270 0606003 000 KISKAT C                                                 38.18E      108       4123
    KISKATINAW                   A .0059 .0053          .56  4639 196 .9602 .0156 .0052 .0010 .0017 .0019 .0009 .0023
    1984-12-31 00/06-28-080-12W6/0 1977-04-02      2332.3 2342.7  650.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW D             VO                      2335.9    1662    7.89    13113   .092   .80 21350 359   .897 13.877
                           WER1 ISOPAC               1820    .80    1456   .10     1310
    07270 0606004 000 KISKAT D                                                 38.18E     1310      50016
    L KISKATINAW                 .0012A .0108 .0197          .63  4668 201 .9123 .0341 .0107 .0022 .0036 .0026 .0011 .0017
    1983-10-31 00/10-26-079-12W6/0 1974-11-14      2342.1 2355.2  695.9 PB
    PROGAS  WCOAST
-------------------------------------------------------------------------------------------------------------------------------
POUCE COUPE              POOLS=   18  GIP=     9657 PROD=     7408  IMG=     7027  MGP=     3628  RMG=     3399  ENERGY=   130260
-------------------------------------------------------------------------------------------------------------------------------
POUCE COUPE SOUTH      (F)  078-12W6    07290
  DOE CREEK A              MB                       408.1    1809    1.65     2975   .200   .70 2210 291   .950  3.198
                           WER1 ISOPAC               192    .60     115   .05      109       85
    07290 0190001 000 DOE CREEK A                                              37.43E      24                 898
    DOE CREEK        .0002 .0004A .0496 .0030          .58  4585 189 .9395 .0058 .0008 .0002 .0001 .0002 .0002
    1982-07-30 02/09-05-078-12W6/0 1958-02-11      434.3  441.6  734.2 PB
    A&S     WCOAST
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL   IMG        MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV        RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
POUCE COUPE SOUTH      (F)  078-12W6    07290
  DOE CREEK B                VO                     315.2     542    1.13      614  .200   .70  2170  292   .960  3.106
                        WER1 ISOPAC                    20    .50      10   .05       9
    07290 0190002 000 DOE CREEK B                                                37.43E       9        337
    LOWER DOE CREEK        .0008A                  .59  4578 188
    1964-06-08 00/10-09-078-13W6/0 1954-01-16      313.3  317.0  740.7 PB
    WCOAST
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                     356.6     200    2.78      555  .200   .70  2170  292   .960  3.106
                        WER1 ASSIGN                    17    .50       9   .05       8
    07290 0190098 005                                                            37.43E       8        299
    LOWER DOE CREEK        .0008A                  .59  4578 188
    1964-06-04 00/16-02-078-13W6/0 1956-07-09      355.1  358.4  766.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  PEACE RIVER A            MB  -201.0               978.9    6809    2.02    13764  .200   .60  5600  314   .914  6.659
                        WER1 ISOPAC          B         969    .70      679   .03      659      632
    07290 0228001 000 PEACE RIV A                                                38.93E      27       1051
    PADDY & CADOTTE        .0004A .0053 .0030      .57  4647 193 .9706 .0153 .0028
    1979-12-29 00/07-32-077-11W6/0 1956-06-08      983.8  990.2  786.1 GW
    WCOAST
    ---------------------------------------------------------------------------------------------------------------------------
  PEACE RIVER B            PD                    1010.1    2899    6.61    19173  .168   .70  5540  313   .910  6.510
                        WER1 ISOPAC          B        1284    .70      899   .02      881      874
    07290 0228002 000 PEACE RIV B                                                38.93E       7        273
    PADDY & CADOTTE        .0004A      .0052       .58  4661 195
    1983-12-31 00/01-12-078-13W6/0 1953-10-00      994.7 1015.0  817.2 PB
    WCOAST
    ---------------------------------------------------------------------------------------------------------------------------
  PEACE RIVER C            VO                     950.9     200    1.00      200  .150   .50  3420  302   .934  2.586
                        WER1 ASSIGN                    5    .50       3   .05       3        1
    07290 0228003 000 PEACE RIV C                                                38.93E       2         78
    PADDY #2 SD    .0001 .0001A .0178              .58  4626 195 .9402 .0382 .0036
    1984-09-30 00/07-34-077-11W6/0 1979-11-22      950.3  951.6  775.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                     974.6     200    1.50      300  .200   .45  5680  316   .907  5.072
                        WER1 ASSIGN                    15    .65      10   .05       9
    07290 0228098 005                                                            38.93E       9        350
    PADDY #2               .0002A .0054 .0090      .58  4669 197 .9421 .0433
    1980-12-31 00/11-25-077-11W6/0 1980-09-11      973.9  975.4  790.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 07290
VO 1004.9 128 1.80 230 .160 .80 5540 317 .894 7.116
WER1 ASSIGN ABAND 16 .65 11 .05 10
07290 0228098 010 38.93E 10 389
PADDY #2 SD .0004E .65 4592 206
1982-12-01 00/10-36-077-12W6/0 1963-01-17 1004.0 1005.8 818.7 PB

GETHING A MB 1530.9 200 7.10 1419 .150 .70 13180 330 .850 13.864
WER1 ASSIGN 563 .90 507 .03 493 459
07290 0326001 000 GETHING A 37.43E 34 1273
BASAL GETHING .0002A .0298 .63 4744 202 .0078 .0029 .1200
1973-12-31 00/10-31-077-11W6/0 1958-07-27 1527.7 1534.1 794.9 PB
WCOAST

GETHING B VO 1494.3 200 3.50 700 .150 .65 10890 335 .872 10.337
WER1 ASSIGN 72 .75 54 .10 49 5
07290 0326002 000 37.43E 44 1647
BSL GETHING A .0002A .0020 .0298 .59 4723 201 .9203 .0359 .0078 .0013 .0016 .0008 .0003 .0001
1980-07-31 00/07-34-077-11W6/0 1979-11-22 1492.5 1496.0 775.4 PB
WCOAST

GETHING C VO 1509.5 345 2.49 860 .166 .70 10870 320 .845 13.284
WER1 ISOPAC 114 .75 86 .05 82 23
07290 0326003 000 GETHING C 37.43E 59 2208
GETHING B SAND .0001A .0020 .0298 .59 4723 201 .9203 .0359 .0078 .0013 .0016 .0008 .0003 .0001
1980-07-31 00/07-34-077-11W6/0 1979-11-22 1510.3 1515.3 775.4 PB
WCOAST

CADOMIN A CP -771.4 1603.9 113 3.54 398 .130 .70 13610 322 .840 13.022
WER1 ISOPAC ABAND B 50 .85 42 .05 40 40
07290 0348001 000 CADOMIN A 37.43E
CADOMIN .0001A .60 4668 199
1984-00-00 02/10-06-078-12W6/0 1956-03-18 1600.5 1607.2 835.8 GW

CADOMIN B CP -751.3 1540.5 384 3.54 1363 .130 .70 13410 333 .850 12.220
WER1 ISOPAC ABAND B 24 .85 21 .05 20 20
07290 0348002 000 CADOMIN B 37.43E
CADOMIN .0001A .60 4668 199
1970-08-31 00/07-32-077-11W6/0 1956-06-08 1537.4 1543.5 792.2 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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POUCE COUPE SOUTH     (F)  078-12W6     07290
  CADOMIN C                CP                          1515.9      200    7.01       1402  .082   .60 13480 336   .853  6.580
                      WER1 ASSIGN ABAND                        3   .75       2   .10       2       2
    07290 0348003 000 CADOMIN C                                                          37.43E
    CADOMIN                .0001A .0022 .0424          .63  4758 203 .9003 .0432 .0074 .0013 .0013 .0009 .0003 .0006
    1979-12-29 00/11-09-078-13W6/0 1968-09-07      1512.4 1519.4  741.6 PB
  -----------------------------------------------------------------------------------------------------------------------------
  CADOMIN D                VO                          1560.6      128    9.25       1184  .150   .80 13550 331   .845 16.560
                      WER1 ASSIGN                            196   .75     147   .10     132      60
    07290 0348004 000 CADOMIN D                                                          37.43E      72       2695
    CADOMIN                .0001A       .0389          .63  4744 202                .0485
    1982-12-01 00/11-11-078-13W6/0 1969-06-21      1556.0 1565.1  793.7 PB
    WCOAST
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                           VO                          1549.9      200    6.80       1360  .140   .70 13220 336   .840 13.054
                      WER2 ASSIGN                            178   .75     134   .05     127
    07290 0348098 003                                                                    37.43E      127      4754
    CADOMIN          .0002 .0001A .0032 .0157          .64  4680 206 .8836 .0714 .0160 .0030 .0032 .0019 .0006 .0012
    1983-12-31 00/11-25-077-11W6/0 1980-09-11      1542.8 1557.0  790.9 PB
    -------------------------------------------------------------------------------------------------------------------------
                           VO -763.4                   1542.0      901    3.95       3559  .146   .70 13000 337   .864 12.976
                      WER1 ISOPAC              B            462   .80     369   .10     333
    07290 0348098 005                                                                    37.43E      333      12464
    CADOMIN                .0001A .0222 .0217          .63  4670 200 .8992 .0397 .0102 .0022 .0021 .0010 .0005 .0011
    1982-12-01 00/07-34-077-11W6/0 1979-11-22      1530.0 1542.1  775.4 PB
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                           VO                          1570.2      200    2.00        400  .120   .70 16320 338   .870 13.274
                      WER2 ASSIGN                             53   .80      42   .05      40
    07290 0408098 001                                                                    37.68E      40       1507
    NIKANASSIN       .0092 .0002A .0146 .0134          .72  4567 194 .9313 .0277 .0012 .0003 .0002 .0004 .0005 .0010
    1983-12-31 00/11-25-077-11W6/0 1980-09-11      1568.5 1572.0  790.9 PB
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                           VO                          1551.3      200    3.00        600  .150   .80 13100 338   .881 15.013
                      WER2 ASSIGN                             90   .75      68   .05      64
    07290 0408098 010                                                                    37.43E      64       2396
    NIKANASSIN       .0092 .0002E .0146 .0134          .59  4597 194 .9313 .0277 .0012 .0003 .0002 .0004 .0005 .0010
    1983-12-31 00/11-26-077-11W6/0 1979-12-16      1549.6 1553.0  775.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 07290
VO 1553.0 200 2.00 400 .150 .70 16320 338 .870 16.572
WER2 ASSIGN 66 .80 53 .05 50
07290 0408098 015 37.68E 50 1884
NIKANASSIN .0092 .0002A .0146 .0134 .72 4597 194 .9313 .0277 .0012 .0003 .0002 .0004 .0005 .0010
1983-12-31 00/07-34-077-11W6/0 1979-11-22 1552.0 1554.0 775.4 PB

BALDONNEL A VO -962.2 1777.0 440 3.08 1357 .128 .78 13790 346 .820 13.800
WER1 ASSIGN ABAND B 187 .70 131 .05 124
07290 0506001 000 BALDONNEL A 37.43E 124 4641
TRIASSIC .0002A .70 4654 218
1984-12-31 00/01-12-078-13W6/0 1953-10-23 1776.4 1779.4 817.2 GW
WCOAST

VO 1791.7 200 6.30 1260 .135 .50 16200 346 .845 10.636
WER2 ASSIGN 134 .75 101 .10 91
07290 0508098 005 37.43E 91 3406
CHARLIE LAKE .0001 .0013A .0462 .68 4549 207 .8319 .0615 .0270 .0072 .0143 .0092 .0013
1983-12-31 00/06-35-077-11W6/0 1982-09-18 1787.5 1796.0 790.0 PB

BOUNDARY B 1862.8
SOLN WER1 ISOPAC 990 .65 644 .25 483 11 7330.0 135
07290 0510002 000 BOUNDARY B 37.43E 472 17667
BOUNDARY .0003 .0003E .0195 .0040 .0020 .79 4588 233 .7035 .1401 .0820 .0134 .0224 .0050 .0039 .0036
1984-12-31 00/01-01-078-12W6/0 1980-00-00

HALFWAY A VO 1961.4 200 6.10 1220 .104 .70 17670 348 .880 11.945
WER1 ASSIGN 146 .80 117 .05 111
07290 0516001 000 HALFWAY A 37.43E 111 4155
HALFWAY .0002A .68 4668 196
1982-12-31 00/11-34-077-12W6/0 1956-03-04 1958.3 1964.4 796.1 PB
PANALTA

VO 1907.8 200 5.60 1120 .080 .50 16530 352 .865 6.176
WER2 ASSIGN 69 .75 52 .10 47
07290 0516098 001 37.43E 47 1759
HALFWAY .0001A .0173 .0126 .0068 .64 4675 204 .8868 .0478 .0161 .0023 .0052 .0029 .0010 .0011
1983-12-31 00/10-09-078-11W6/0 1982-02-11 1905.0 1910.6 786.5 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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POUCE COUPE SOUTH     (F)  078-12W6     07290
                           VO                        1941.2     200  18.77      3754  .095  .80 17460 352  .880 12.182
                      WER2 ASSIGN                       457  .80    365  .05     348
    07290 0516098 003                                                          39.68E     348      13809
    DOIG                    A .0019 .0330          .60  4728 199 .9343 .0197 .0088 .0012 .0008 .0002 .0001
    1980-12-31 00/13-11-078-11W6/0 1979-12-09     1931.6 1950.8  833.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        2226.1     200   2.40       480  .080  .70 26540 363  .867 13.430
                      WER1 ASSIGN                        64  .80     52  .15      44
    07290 0516098 004                                                          37.43E      44      1647
    MONTNEY            .0001A .0283 .0011          .80  4557 234 .6911 .1429 .0813 .0151 .0253 .0129 .0008 .0011
    1981-09-30 00/10-16-077-11W6/0 1979-12-29     2224.9 2227.3  758.5 PB
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                           VO                        1909.0     200   7.50      1500  .090  .60 17650 323  .829 10.122
                      WER1 ASSIGN                       152  .75    114  .10     102
    07290 0516098 005                                                          37.43E     102      3818
    HALFWAY                 A .0019 .0330          .60  4728 199 .9343 .0197 .0088 .0012 .0008 .0002 .0001
    1980-10-31 00/07-16-078-11W6/0 1980-01-27     1905.3 1912.3  790.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1897.9     200  19.60      3920  .080  .80 19320 350  .878 11.442
                      WER1 ASSIGN                       449  .70    314  .05     299
    07290 0516098 006                                                          39.68E     299      11864
    DOIG          .0002     A                      .60  4636 200 .9383 .0405 .0117 .0019 .0036 .0021 .0008 .0006
    1983-12-31 00/06-35-077-11W6/0 1982-09-18     1887.3 1908.5  790.0 PB
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                           VO                        1890.1     200  10.90      2180  .100  .85 18092 350  .888 14.071
                      WER1 ASSIGN                       307  .75    230  .05     219
    07290 0516098 007                                                          39.68A     219      8690
    DOIG          .0001 .0001E .0770                .63  4548 195 .8587 .0510 .0085 .0008 .0018 .0011 .0005 .0004
    1983-10-31 00/04-22-078-11W6/0 1982-03-15     1880.9 1899.3  798.6 PB
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                           VO -1160.9                1978.2     200   4.00       800  .090  .75 17585 322  .824 12.722
                      WER1 ASSIGN              B         102  .75     76  .10      69
    07290 0516098 010                                                          37.43E      69      2583
    HALFWAY                 A .0019 .0330          .60  4728 199 .9343 .0197 .0088 .0012 .0008 .0002 .0001
    1980-10-31 00/06-03-078-12W6/0 1979-06-06     1975.0 1981.5  820.6 GW
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                           VO                        2286.4     200   3.80       760  .130  .90 26850 365  .936 26.150
                      WER1 ASSIGN                       199  .80    159  .10     143
    07290 0516098 015                                                          37.43E     143      5352
    MONTNEY            .0002 .0008A .0065          .63  4623 204 .9031 .0587 .0174 .0028 .0060 .0034 .0009 .0002
    1983-09-30 00/14-09-077-11W6/0 1982-12-28     2284.5 2288.3  793.0 PB
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POUCE COUPE SOUTH        POOLS=   32  GIP=     7645 PROD=     5616  IMG=     5200  MGP=     2212  RMG=     2988  ENERGY=   113894
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG        MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV        RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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PRAIRIE RIVER          (SA) 070-14W5     07303
                            VO  -438.3          1163.1      200    4.63       925  .180  .90  9380 322   .828 16.194
         STRIKE        BER7 ASSIGN ABAND          B           150   .75       112  .10       101
    07303 0612098 005                                                                39.30E     101       3969
    DEBOLT                .0001A          .0255        .67  4688 213
    1981-12-31 00/12-17-070-14W5/0 1956-01-14      1160.7 1165.3  726.9 GW
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PRAIRIE RIVER            POOLS=     1  GIP=       150 PROD=       112  IMG=       101  MGP=            RMG=       101  ENERGY=      3969
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PRESLEY                (F)  059-19W5     07350
  UPPER MANNVILLE A           VO          1958.6      200    7.60      1520  .210  .70 14210 350   .847 20.038
                         WER1 ASSIGN            304   .85       259  .10       233          3
    07350 0250001 000 U MANN A                                                       39.30E     230       9039
    UPPER MANNVILLE       .0001E .0165 .0124        .68  4645 211 .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/11-27-059-19W5/0 1976-11-13      1954.4 1962.9  937.6 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                              VO          1933.4      200    3.06       612  .108  .60 14640 330   .803 10.181
                         WER1 ASSIGN             62   .75        46  .10        42
    07350 0250098 005                                                                39.30E      42       1651
    NOTIKEWIN             .0001A .0165 .0124        .67  4645 211 .8316 .0868 .0362 .0044 .0083 .0037
    1981-06-30 00/07-22-059-19W5/0 1980-11-23      1930.3 1936.4  896.9 PB
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A           VO          2192.9      440    4.50      1980  .139  .70 14640 339   .826 14.467
                         WER2 ASSIGN            286   .85       243  .10       219         96
    07350 0310001 000 L MANN A                                                       39.30E     123       4834
    LOWER MANNVILLE       .0001A .0165 .0124        .68  4645 211 .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/11-27-059-19W5/0 1976-11-13      2200.4 2205.2  937.6 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                              VO          2270.5      200    4.10       820  .130  .75 15620 334   .819 15.833
                         WER1 ASSIGN            130   .75        97  .10        88
    07350 0310098 010                                                                39.30E      88       3458
    CADOMIN               .0001A .0165 .0124        .67  4645 211 .8316 .0868 .0362 .0044 .0083 .0037 .0019
    1981-11-30 00/10-20-059-19W5/0 1981-02-17      2268.4 2272.5  953.4 PB
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PRESLEY                  POOLS=     4  GIP=       782 PROD=       645  IMG=       582  MGP=         99  RMG=       483  ENERGY=     18982
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PREVO                (F)  039-01W5    07360
  UPPER MANNVILLE A                                      1940.7
    SOLN             WER2                                   9  .65      6  .50      3       3      106.0   89
    07360 0250001 000 U MANN A                                                    39.30E
    UPPER MANNVILLE       .0002E .0101 .0304        .73  4758 200 .8026 .0850 .0394 .0061 .0119 .0070 .0032 .0041
    1980-12-31 00/01-01-039-01W5/0 1976-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A      VO                          1961.4     200   2.16      432  .150  .75 16320 332  .795 19.780
                         WER1 ASSIGN                    85  .75     64  .10       58      6
    07360 0310001 000                                                             38.18E      52      1985
    BASAL QUARTZ          .0002A .0101 .0304        .73  4678 219 .8026 .0850 .0394 .0061 .0119 .0070 .0032 .0041
    1976-12-31 00/11-03-039-01W5/0 1976-08-30     1960.2 1962.3  944.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B      VO                          1974.2     200   4.27      854  .150  .75 16320 333  .780 20.102
                         WER1 ASSIGN                   172  .75    129  .10      116      22
    07360 0310002 000                                                             38.18E      94      3589
    ELLERSLIE             .0002E .0137 .0307        .72  4684 219 .7934 .0955 .0385 .0059 .0103 .0065 .0023 .0028
    1980-10-31 00/10-09-039-01W5/0 1976-11-15     1972.4 1976.0  979.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO                          1910.8     200   3.70      740  .150  .70 15820 338  .713 17.816
         STRIKE          WER1 ASSIGN ABAND              132  .75    99  .05       89
    07360 0310098 005                                                             38.18E      89      3398
    BASAL MANNVILLE       .0001E                    .69  4619 239
    1965-12-31 00/11-14-039-01W5/0 1965-03-16     1905.9 1915.7  951.0 PB
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  PEKISKO A              PD                          2081.5    1214  13.90    16879  .075  .60 16192 346  .835  7.172
                         WER1 ISOPAC                   217  .60    130  .10      117     100
    07360 0642001 000 PEKISKO A                                                   41.55A      17       706
    PEKISKO               .0002A .0125 .0192        .69  4682 213 .8255 .0840 .0357 .0053 .0110 .0063
    1984-12-31 00/11-16-039-01W5/0 1959-01-16     2031.2 2051.6 1007.1 PB
    TCPL
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  PEKISKO B              PD                          2013.9     703  10.64     7479  .075  .60 16134 346  .835  7.147
                         WER1 ISOPAC                  1250  .60    750  .10      676     521
    07360 0642002 000 PEKISKO B                                                   41.55A     155       6440
    PEKISKO               .0002A .0125 .0192        .69  4682 213 .8255 .0840 .0357 .0053 .0110 .0063
    1982-12-31 00/11-20-039-01W5/0 1958-03-16     2007.4 2041.6  964.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV     RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PREVO                (F)  039-01W5    07360
                          VO                    2028.4     200   5.67      1134  .100   .50 16310 328   .794  8.849
                     WER1 ASSIGN                  100   .75     75   .10      68
    07360 0644098 005                                                    41.92E      68       2851
    BANFF             .0002A .0078 .0413     .66  4751 210 .8425 .0805 .0229 .0019 .0025 .0004
    1982-08-31 00/11-10-039-01W5/0 1973-12-23  2022.0 2034.8  976.6 PB
-------------------------------------------------------------------------------------------------------------------------
PREVO                POOLS=     7  GIP=      1965 PROD=      1253  IMG=      1127  MGP=       652  RMG=       475  ENERGY=     18969
-------------------------------------------------------------------------------------------------------------------------
PRINCESS             (F)  020-11W4    07440
  BELLY RIVER A              VO                  203.0     200   2.40       480  .310   .65  1320 284   .971  2.743
                     WER1 ASSIGN                   13   .50      6   .05       6      5
    07440 0126001 000 BELLY RIV A                                        36.31A      1        36
    BELLY RIVER SD    .0007A .0302 .0006     .56  4590 189 .9629 .0024 .0004 .0002 .0001
    1979-12-29 00/16-10-019-10W4/0 1975-10-20  201.8  204.2  762.6 PB
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  BELLY RIVER B              VO                  260.9     200   1.50       300  .280   .65  1320 285   .971  2.469
                     WER1 ASSIGN                    7   .50      4   .05       4
    07440 C126002 000 BELLY RIV B                                        36.31A      4       145
    BSL BELLY RIVER   .0007A .0302 .0006     .56  4590 189 .9629 .0024 .0004 .0002 .0001
    1979-12-29 00/11-20-019-10W4/0 1974-06-06  259.7  262.1  763.5 PB
    TCPL
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  BELLY RIVER C              VO                  247.5     200   2.40       480  .290   .60  1070 283   .978  1.913
                     WER1 ASSIGN                    9   .50      5   .05       4      2
    07440 0126003 000                                                    37.43E      2        75
    BELLY RIVER       .0003E                 .56  4619 190
    1980-10-31 00/08-15-019-10W4/2 1975-10-29  246.3  248.7  761.7 PB
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    MILK RIVER A               PD                  355.7   87450   5.28    461736  .154   .55  3140 289   .938  2.787
                     WER1 ISOPAC                  11684   .70    8179   .05      7770
    07440 0158160 061 MILK RIVER A                                       36.31A
    MILK RIVER        .0007A                 .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01  315.5  403.9  748.0 PB
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    MEDICINE HAT A             VO                  487.7   83623   1.77    148013  .170   .55  4310 290   .913  4.328
                     WER1 ISOPAC                   6406   .70    4485   .03      4350
    07440 0158160 062 MED HAT A                                          36.31A
    MEDICINE HAT      .0011A                 .57  4599 189
    1982-12-01 02/10-31-012-05W4/0 1904-01-01  280.4  289.3  658.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PRINCESS	(F) 020-11W4	07440															
MEDICINE HAT C	VO				487.7	26278	.70		18395	.139	.60	4450	292		.921		3.925
	WER1 ISOPAC				722	.50	361	.03	350								
07440 0158160 068 MED HAT C									36.31A								
MEDICINE HAT	.0009A			.57	4599	190											
1982-12-01 00/10-08-015-05W4/0 1973-06-30				297.5	304.8	656.5	PB										
MEDICINE HAT D	VO				487.7	18009	.73		13147	.139	.60	4450	292		.921		3.925
	WER1 ISOPAC				516	.50	258	.03	250								
07440 0158160 069 MED HAT D									36.31A								
MEDICINE HAT	.0009A			.57	4599	190											
1982-12-01 00/10-08-015-05W4/0 1973-06-30				318.8	338.3	656.5	PB										
SE ALTA GAS SYS(MU)																	
	WER1 ISOPAC				19328	.69	13283	.04	12720		2848						
07440 0158160 999 SE AGS(MU)									36.31A		9872		358452				
	.0008A																
1983-12-31 02/10-31-012-05W4/0 1904-01-01																	
KANNGAZ PANALTA TCPL																	
SECOND WHITE SPECKS A	VO				630.0	66182	1.51		99935	.216	.60	5690	300		.899		7.766
	WER1 ISOPAC				7761	.75	5821	.05	5530		2239						
07440 0186101 000 2WS A #1									36.31E		3291		119496				
2WS	.0011A			.57	4592	188											
1982-12-31 00/04-14-020-11W4/0 1939-05-08				658.8	660.5	759.9	PB										
PANALTA TCPL																	
BOW ISLAND B	CP				803.5												
	WER1 ASSIGN ABAND				24	.75	18	.05	17		17						
07440 0213002 000 BOW ISL B									37.81E								
BOW ISLAND	.0006A			.58	4619	189											
1981-09-30 00/03-11-020-12W4/0 1941-10-10				768.1	822.4	763.2	PB										
BOW ISLAND D	MB				832.8	200	5.03		1006	.180	.65	10760	301		.823		14.452
	WER1 ASSIGN ABAND				370	.90	333	.05	316		283						
07440 0213004 000 BOW ISL D									37.81E		33		1248				
BOW ISLAND 3	.0001 .0008E	.0762	.0005	.60	4591	196	.9108	.0091	.0016	.0003	.0003	.0003					
1984-12-31 00/05-13-020-12W4/0 1941-03-14				823.9	831.5	739.7	PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PRINCESS	(F) 020-11W4 07440														
BOW ISLAND E	MB			830.0	203	3.08		625	.300	.65	6170	301	.896	12.722	
	WER1 ASSIGN ABAND			79	.75	60	.05	56		45					
07440 0213005 000 BOW ISL E								37.81E		11		416			
BOW ISLAND 3	.0006A			.58	4619 189										
1976-06-30 00/13-22-020-12W4/0 1940-05-08				828.4	831.5	744.3 PB									
TCPL															
BOW ISLAND F	CP			802.3											
	WER1 ASSIGN ABAND			2	.75	1	.05	1		1					
07440 0213006 000 BOW ISL F								37.81E							
BOW ISLAND	.0006A			.58	4619 189										
1981-09-30 00/12-23-020-12W4/0 1945-12-01				801.6	803.0	741.6 PB									
BOW ISLAND G	VO			822.0	200	1.85		370	.141	.50	7050	300	.888	5.299	
	WER1 ASSIGN			20	.75	15	.05	14		12					
07440 0213007 000 BOW ISL G								37.81E		2		76			
BOW ISLAND	.0006A .0002			.58	4571 189			.0023	.0005						
1977-12-31 00/07-25-019-13W4/0 1977-08-19				819.3	824.8	786.7 PB									
TCPL															
BOW ISLAND I	VO -86.8			723.3	200	2.10		420	.300	.60	8755	297	.831	18.158	
	WER1 ASSIGN	B		76	.80	61	.05	58		3					
07440 0213009 000 BOW ISL I								37.81E		55		2080			
LOWER BOW ISL	E			.60	4633 198										
1980-10-31 00/07-12-021-12W4/0 1966-09-23				721.2	725.4	638.6 GW									
TCPL															
BOW ISLAND J	VO			808.7	200	2.00		400	.150	.65	6730	298	.850	7.290	
	WER1 ASSIGN			29	.70	20	.05	19		2					
07440 0213010 000 BOW IS J								37.81E		17		643			
BOW ISLAND SD	.0019A .0276 .0001			.63	4591 200	.8989	.0418	.0189	.0025	.0048	.0025	.0006	.0004		
1981-12-31 00/08-19-019-12W4/0 1980-05-28				806.8	810.6	776.5 PB									
BOW ISLAND A	CP			769.3	121	.61		74	.300	.65	6960	306	.893	14.139	
	WER1 ISOPAC														
07440 0213060 001 BOW ISL A								37.81A							
BOW ISLAND 1	.0006A			.58	4585 189										
1981-09-30 00/14-11-020-11W4/0 1953-10-05				772.4	773.6	766.6 PB									

ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / DEN / TOP	PC / BASE	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
BOW ISLAND E															
07440 0213005 000 BOW ISL E															
BOW ISLAND 3															
1976-06-30 00/13-22-020-12W4/0 1940-05-08															
TCPL															
BOW ISLAND F															
07440 0213006 000 BOW ISL F															
BOW ISLAND															
1981-09-30 00/12-23-020-12W4/0 1945-12-01															
BOW ISLAND G															
07440 0213007 000 BOW ISL G															
BOW ISLAND															
1977-12-31 00/07-25-019-13W4/0 1977-08-19															
TCPL															
BOW ISLAND I															
07440 0213009 000 BOW ISL I															
LOWER BOW ISL															
1980-10-31 00/07-12-021-12W4/0 1966-09-23															
TCPL															
BOW ISLAND J															
07440 0213010 000 BOW IS J															
BOW ISLAND SD															
1981-12-31 00/08-19-019-12W4/0 1980-05-28															
BOW ISLAND A															
07440 0213060 001 BOW ISL A															
BOW ISLAND 1															
1981-09-30 00/14-11-020-11W4/0 1953-10-05															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION DRILL DATE TOP BASE KB TYPE														
PRINCESS	(F) 020-11W4 07440														
BOW ISLAND H	CP -60.6			826.6	44	.93		41	.246	.65	7690	309	.858	13.202	
	WER1 ASSIGN ABAND	B													
07440 0213060 002	BOW ISL H							37.81E							
BOW ISLAND 3	.0006A		.58	5088	206										
1981-09-30	00/14-11-020-11W4/0 1953-10-05		826.0	827.2	766.6	GW									
BOW ISLAND A & H															
	WER1 ISOPAC			7	.70	5	.05	5		5					
07440 0213060 999	BOW ISL A+H							37.81E							
BOW ISLAND	.0006A														
1981-09-30	00/14-11-020-11W4/0 1953-10-05														
	VO +12.4			736.5	200	1.60		320	.250	.60	6680	296	.877	10.977	
	WER1 ASSIGN	B		35	.70	24	.05	23							
07440 0213098 004								37.81E		23		870			
BOW ISLAND SD	.0010E .0528 .0001		.60	4573	191	.9162	.0233	.0046	.0010	.0008	.0002	.0001			
1981-12-31	00/16-27-018-10W4/0 1980-12-17		735.2	737.8	750.2	GW									
	VO			822.7	200	1.54		308	.230	.50	7360	301	.878	9.114	
	WER1 ASSIGN			28	.75	21	.05	20							
07440 0213098 005								37.81E		20		756			
BOW ISLAND	.0006A		.58	4585	189										
1977-06-30	00/04-08-019-11W4/0 1976-10-18		821.4	823.6	773.6	PB									
	VO +14.6			731.2	128	.70		89	.260	.60	6700	298	.868	11.491	
	WER1 ASSIGN	B		10	.75	8	.05	7							
07440 0213098 007								37.81E		7		265			
BOW ISALND	.0010A .0291		.60	4594	196	.9229	.0282	.0112	.0016	.0025	.0015	.0008	.0003		
1984-12-31	00/12-28-018-10W4/0 1982-12-16		730.5	732.0	746.6	GW									
	VO			879.7	200	2.47		493	.200	.50	7050	303	.886	7.492	
	WER1 ASSIGN			37	.75	28	.05	26							
07440 0213098 010								37.81E		26		983			
BOW ISLAND	.0006A		.58	4585	189										
1977-06-30	00/04-08-019-11W4/0 1976-10-18		878.4	880.9	773.6	PB									
	VO			854.7	200	.62		124	.300	.75	8090	303	.875	19.552	
	WER1 ASSIGN			24	.75	18	.05	17							
07440 0213098 015								37.81E		17		643			
BOW ISLAND	.0007A .0365 .0017		.59	4593	193	.9322	.0183	.0053	.0013	.0015	.0013	.0005	.0007		
1984-12-31	02/07-26-020-11W4/0 1974-06-09		854.4	854.9	744.0	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP / REC	AREA / PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PRINCESS	(F) 020-11W4 07440									
	VO		787.9	200	3.00	600	.180	.55	7060	298	.863	7.729
	WER1 ASSIGN		46	.75	35	.05	33			
07440 0213098 024							37.81E	33	1248	
BOW ISLAND	.0013E .0427	.60	4589 196	.8921	.0538	.0051	.0021	.0015	.0012	.0002
1982-08-31	00/03-11-020-12W4/0 1941-10-10	786.4	789.4	763.2 PB						
	VO		746.4	200	1.80	360	.250	.60	6700	297	.869	11.074
	WER1 ASSIGN		40	.75	30	.05	28			
07440 0213098 026							37.81E	28	1059	
BOW ISLAND	E .0301	.61	4592 196	.9297	.0193	.0116	.0018	.0020	.0055	
1982-08-31	00/05-13-020-12W4/0 1941-03-14	745.5	747.4	739.7 PB						
	VO		760.5	200	3.00	600	.180	.55	6860	298	.866	7.484
	WER1 ASSIGN ABAND		45	.75	34	.05	32			
07440 0213098 027							37.81E	32	1210	
BOW ISLAND	E .0301	.61	4592 196	.9297	.0193	.0116	.0018	.0020	.0055	
1982-08-31	00/13-22-020-12W4/0 1940-05-08	759.0	762.0	744.3 PB						
	VO		761.3	200	3.00	600	.180	.55	6960	298	.864	7.611
	WER1 ASSIGN		46	.75	34	.05	33			
07440 0213098 028							37.81E	33	1248	
BOW ISLAND	E .0301	.61	4592 196	.9297	.0193	.0116	.0018	.0020	.0055	
1982-08-31	00/12-23-020-12W4/0 1945-12-01	759.0	763.5	741.6 PB						
	VO		856.8	128	1.23	157	.240	.45	8090	302	.869	9.479
	WER1 ASSIGN		15	.75	11	.05	11			
07440 0213098 030							37.81E	11	416	
L BOW ISLAND	.0006A	.60	4557 189							
1982-12-01	00/06-26-021-10W4/0 1976-12-16	855.9	857.7	754.9 PB						
	VO		803.1	200	4.01	802	.250	.50	7830	300	.852	10.895
	WER1 ASSIGN		87	.75	66	.05	62			
07440 0213098 035							37.81E	62	2344	
BOW ISLAND	.0006A	.61	4599 197			.0127	.0050		.2800	
1977-06-30	00/05-03-021-12W4/0 1977-02-01	798.6	807.7	713.2 PB						
	VO -30.2		770.8	200	1.85	370	.180	.65	6890	306	.895	8.371
	WER1 ASSIGN B		31	.70	22	.05	21			
07440 0214098 005							37.81E	21	794	
VIKING #1 SD	.0006E .0356	.60	4585 189	.9271	.0207	.0086	.0023	.0026	.0015	.0006	.0004
1984-12-31	00/15-29-020-11W4/0 1953-08-16	769.9	771.8	741.6 GW						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BASAL COLORADO A CP 869.0 1496 1.61 2401 .231 .70 8620 301 .850 15.532
WER1 ISOPAC ABAND 40 .75 30 .05 29 29
07440 0242001 000 BSL COLO A 38.18A
BASAL COLORADO .0006A .61 4578 194
1982-06-30 00/04-14-020-11W4/0 1939-05-08 870.2 872.9 761.7 PB

BASAL COLORADO B PD -132.6 798.9 635 1.52 967 .200 .65 8670 306 .856 12.266
WER1 ISOPAC FE 276 .75 207 .05 196 179
07440 0242002 000 BSL COLO B 38.18E 17 649
BASAL COLORADO .0006A .61 4578 194
1981-11-30 00/02-13-021-12W4/0 1965-11-05 832.7 834.9 702.3 PB
TCPL

BASAL COLORADO C CP 890.0 487 1.63 773 .200 .65 8670 306 .856 12.266
WER1 ISOPAC ABAND 49 .30 15 .05 14 14
07440 0242003 000 BSL COLO C 38.18A
BASAL COLORADO .0006A .61 4578 194
1971-12-31 00/06-08-019-11W4/0 1947-09-02 888.2 891.2 784.9 PB

BASAL COLORADO D MB 856.2 1882 2.16 4065 .200 .65 8670 306 .856 12.266
WER1 ISOPAC 103 .80 82 .05 78 74
07440 0242004 000 BSL COLO D 38.18A 4 153
BASAL COLORADO .0006A .61 4578 194
1983-12-31 00/03-13-020-12W4/0 1940-12-00 851.6 860.8 744.3 PB
TCPL

BASAL COLORADO E VO 816.3 826 1.42 1172 .200 .65 8670 306 .856 12.266
WER1 ISOPAC 144 .65 94 .05 89
07440 0242005 000 BSL COLO E 38.18A 89 3398
BASAL COLORADO .0006A .61 4578 194
1976-06-30 00/13-34-021-12W4/0 1951-06-00 783.6 788.2 646.5 PB
TCPL

BASAL COLORADO F VO 631.9 128 1.85 237 .270 .55 8670 294 .862 14.436
WER1 ASSIGN 34 .80 27 .05 26
07440 0242006 000 BSL COLO F 38.18A 26 993
BASAL COLORADO .0006A .62 4502 187 .0048 .0020 .0600
1982-12-01 00/12-35-020-12W4/0 1977-09-01 630.9 632.8 722.1 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC    PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE          H2      HE      N2    CO2   H2S  DEN    PC  TC     C1      C2      C3    IC4     NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB    TYPE
 PURCHASERS:
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PRINCESS                (F)  020-11W4     07440
  BASAL COLORADO G            VO  -120.1                  832.4      128    1.23       157  .270  .55  7830 302  .867 12.654
                         WER1 ASSIGN                B        20  .70     14  .05              13
    07440 0242007 000 BSL COLO G                                                      38.18A      13       496
    BASAL COLORADO          .0006A                    .60  4585 192
    1982-12-01 00/05-03-021-12W4/0 1977-02-01        831.5   833.3   713.2 GW
    TCPL
  ------------------------------------------------------------------------------------------------------------------------------
  BASAL COLORADO H            VO                      846.7      200    1.85       370  .220  .65  8650 306  .862 13.336
                         WER1 ASSIGN                      49  .70     35  .05              33           1
    07440 0242008 000 BSL COLO H                                                      38.18A      32       1222
    BASAL COLORADO          .0006A .0443              .60  4585 192                  .0060 .0048       .0900
    1982-06-30 00/07-17-021-12W4/0 1960-12-17        845.5   847.6   713.2 PB
    TCPL
    ----------------------------------------------------------------------------------------------------------------------------
                            VO                      858.1      128    2.80       358  .160  .40  8680 300  .850  6.195
                         WER1 ASSIGN                      22  .75     17  .05              16
    07440 0242098 002                                                                 38.18E      16       611
    BSL COLORADO    .0001 .0017E .0525 .0005        .61  4564 194  .8999 .0284 .0092 .0020 .0029 .0019 .0007 .0002
    1984-12-31 00/08-13-019-11W4/0 1983-05-23        856.4   859.8   751.7 PB
    ----------------------------------------------------------------------------------------------------------------------------
                            VO                      842.3      200    1.60       320  .200  .60  8630 300  .825 11.899
                         WER1 ASSIGN                      38  .75     29  .05              27
    07440 0242098 003                                                                 38.18E      27       1031
    BASAL COLORADO  .0010 .0010A .0608 .0003        .59  4523 188  .9254 .0080 .0008 .0002 .0009 .0006 .0002 .0003
    1983-10-31 00/12-28-018-10W4/0 1982-12-16        840.8   843.8   746.6 PB
    ----------------------------------------------------------------------------------------------------------------------------
                            VO                      852.8      200    2.00       400  .200  .70  8830 303  .839 13.829
                         WER1 ASSIGN                      55  .75     42  .05              39
    07440 0242098 005                                                                 38.18A      39       1489
    BASAL COLORADO          .0006A                    .61  4599 198
    1982-08-31 00/10-21-021-11W4/0 1971-09-09        851.0   854.7   719.0 PB
  ------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE A           VO          HEAVY       970.2      425    6.98      2960  .200  .70 10690 304  .816 17.131
                         WER1 ISOPAC                     507  .90     456  .05      434      141
    07440 0320001 000 BSL MANN A                                                      38.18A      293      11187
    BASAL MANNVILLE         .0005A                    .61  4661 199                  .0154 .0027       .3800
    1966-12-31 00/13-22-020-12W4/0 1940-05-00        966.5   980.5   744.3 GO
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PRINCESS (F) 020-11W4 07440																
BASAL MANNVILLE C	CP				949.2	1063	6.89	7324	.250	.60	10620	312		.840	17.017	
	WER1 ISOPAC				38	.86	33	.05	31		31					
07440 0320003 000 BSL MANN C								38.18E								
BASAL MANNVILLE	A	.0613	.0101		.64	4582	198	.8670	.0348	.0131	.0039	.0053	.0029	.0016		
1982-12-31 00/06-34-019-10W4/0	1939-08-11				990.0	1001.8	795.8	PB								
BASAL MANNVILLE D	CP		HEAVY		1008.9	200	1.81	362	.162	.65	10910	308		.834	12.745	
	WER1 ASSIGN	ABAND			6	.70	4	.05	4		4					
07440 0320004 000 BSL MANN D								38.18A								
BASAL MANNVILLE	.0005A		.0220		.66	4633	203		.0130	.0150		.7000				
1983-12-31 00/06-06-020-12W4/0	1945-10-19				1003.1	1007.1	744.9	GO								
TCPL																
BASAL MANNVILLE E	VO			-231.6	-234.7	969.3	619	2.93	1813	.200	.70	10690	304		.816	17.131
ASSOC	WER1 ISOPAC				310	.90	279	.05	265							
07440 0320005 001 BSL MANN E	OIL POOL DEPLETED								38.18E							
BASAL MANNVILLE	.0005A		.0120		.61	4661	199		.0084	.0074		.6000				
1966-12-31 00/03-13-020-12W4/0	1940-12-15				961.6	975.7	744.3	GO								
BASAL MANNVILLE E	VO			-231.4		968.7	64	1.80	115	.200	.70	10690	304		.816	17.131
ASSOC	WER1 ISOPAC				20	.90	18	.05	17							
07440 0320005 002 BSL MANN E	OIL POOL DEPLETED								38.18E							
BASAL MANNVILLE	.0005A		.0100		.61	4661	199		.0100							
1982-08-31 00/03-13-020-12W4/0	1940-12-15				961.6	975.7	744.3	GO								
BASAL MANNVILLE E																
ASSOC	WER1 ISOPAC				330	.90	297	.05	282		212					
07440 0320005 999 BSL MANN E	OIL POOL DEPLETED								38.18E		70		2673			
BSL MANNVILLE	.0005A															
1982-08-31 00/03-13-020-12W4/0	1940-12-15															
TCPL																
BASAL MANNVILLE H	CP		HEAVY		997.0	64	4.94	316	.200	.70	10690	304		.816	17.131	
	WER1 ASSIGN				51	.60	31	.05	29		29					
07440 0320008 000 BSL MANN H								38.18A								
BASAL MANNVILLE	.0005A		.0100		.66	4661	199		.0100							
1982-06-30 00/10-34-019-12W4/0	1945-10-12				992.7	1000.9	760.8	GO								
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
PRINCESS            (F)  020-11W4    07440
  BASAL MANNVILLE I                                      993.2
    SOLN            WER1 ASSIGN                            9  .65     6  .45     3      1     235.0   40
    07440 0320009 000 BSL MANN I                                                38.18E     2       76
    B MANN                  E .0401 .0137          .64  4613 200 .8866 .0311 .0118 .0033 .0054 .0038 .0016 .0026
    1982-12-31 00/01-01-019-12W4/0 1965-00-00
    TCPL
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  BASAL MANNVILLE K         VO                           968.7    200   4.32      864  .190  .65 11100 306  .835 15.258
                    WER1 ASSIGN                            132  .75    99  .15      84                 
    07440 0320011 000 BSL MANN K                                                38.18A     84      3207
    BASAL MANNVILLE         .0005A .0503 .0060     .82  4461 193                .0633 .0409       .7100
    1982-06-30 00/07-17-021-12W4/0 1960-12-17    964.9  972.3  913.2 PB
    TCPL
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  BASAL MANNVILLE L         VO                           891.5    128  12.01     1537  .200  .70 10690 304  .825 17.017
                    WER1 ASSIGN                            262  .75   196  .05      186     40
    07440 0320012 000 BSL MANN L                                                38.18A    146      5574
    SUNBURST                .0005A
    1982-12-01 00/13-34-021-12W4/0 1949-06-05    879.3  903.7  649.5 PB
    TCPL
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  BASAL MANNVILLE M         MB  -206.3                   995.2    739   2.79     2060  .250  .50 10800 308  .828 15.075
                    WER1 ISOPAC            FSE             769  .60   461  .05      438     427
    07440 0320013 000 BSL MANN M                                                38.18E     11       420
    SUNBURST                .0005E
    1977-12-31 00/06-01-020-12W4/0 1958-12-00    999.7 1003.4  777.5 PB
    TCPL
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  BASAL MANNVILLE N         CP  -249.0                   983.9    128   4.01      513  .210  .50 10890 303  .825 13.008
                    WER1 ASSIGN ABAND      B               6  .90     5  .05        5       5
    07440 0320014 000 BSL MANN N                                                38.18A
    SUNBURST                .0005A
    1982-12-01 00/06-22-020-12W4/0 1969-11-19    981.8  986.0  737.0 GW
    TCPL
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  BASAL MANNVILLE Q                                      1021.7
    SOLN            WER1                                  37  .60    22  .15      19      2     775.0   48
    07440 0320017 000 BSL MANN Q                                                41.18E     17       700
    BASAL MANNVILLE         .0004E          .0137                               .0118 .0087       .8000
    1980-12-31 00/01-01-019-12W4/0 1972-00-00
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
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PRINCESS            (F)  020-11W4    07440
  BASAL MANNVILLE S       CP  -222.5                976.9     16   6.19       99  .180  .65  9110 306  .842 11.786
                    WER1 ASSIGN                B          25  .75        19  .05      18       18
    07440 0320019 000 BSL MANN S                                                    38.18A
    BASAL MANNVILLE       .0005A        .0156        .63  4626 198                 .0104 .0079        .5800
    1982-06-30 00/16-11-020-12W4/0 1974-03-29      973.2  980.2  757.7 GW
    TCPL
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  BASAL MANNVILLE T       VO                        937.0     200   1.30       260  .270  .65 11760 303  .844 22.951
                    WER1 ASSIGN                          60  .80        48  .05      45        5
    07440 0320020 000 BSL MANN T                                                    38.18E      40       1527
    BASAL QUARTZ          .0013E                     .62  4505 187
    1982-12-01 00/09-17-021-12W4/0 1978-08-09      936.3  937.6  669.7 PB
    TCPL
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                          VO                       1017.5     200   1.00       200  .175  .60 10270 303  .813 12.449
                    WER1 ASSIGN                          25  .80        20  .10      18
    07440 0320098 005                                                               38.18E      18       687
    L MANNVILLE     .0001 .0006A .0415 .0124          .64  4606 201 .8751 .0374 .0171 .0037 .0065 .0041 .0012 .0003
    1981-12-31 00/08-19-019-12W4/0 1980-05-28     1017.0 1018.0  776.5 PB
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                          VO                       1034.5     128   1.00       128  .200  .50 10660 304  .822 12.131
                    WER1 ASSIGN                          16  .75        12  .05      11
    07440 0320098 007                                                               37.43E      11       412
    ELLERSLIE               E .0277 .0097             .61  4619 197 .9251 .0203 .0064 .0042 .0019 .0047
    1984-04-30 02/06-13-020-10W4/0 1982-10-13     1034.0 1035.0  815.2 PB
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                          VO                        968.1     200   2.50       500  .160  .45 11060 304  .820  9.085
                    WER1 ASSIGN                          45  .80        36  .05      34
    07440 0320098 010                                                               37.43E      34      1273
    ELLERSLIE       .0002 .0007A .0241 .0004          .67  4599 197 .9266 .0304 .0059 .0043 .0008 .0017 .0017 .0032
    1982-12-31 00/06-03-022-12W4/0 1979-09-02      965.2  971.0  703.0 PB
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                          VO                       1048.5     200   1.24       247  .150  .55 10450 307  .817  9.799
                    WER1 ASSIGN                          24  .75        18  .10      16
    07440 0320098 020                                                               38.56E      16       617
    BASAL MANNVILLE       .0007A .0374 .0298          .65  4668 202 .8655 .0408 .0149 .0028 .0048 .2400 .0007 .0003
    1982-12-01 00/07-25-019-13W4/0 1977-08-19     1047.9 1049.1  786.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PRINCESS	(F) 020-11W4	07440												
	VO	-248.9		1009.9	128	1.00	128	.099	.75	10500	303	.782	9.357	
ASSOC	WER1 ASSIGN			12	.75	9	.10	8						
07440 0642098 002								41.18E		8	329			
PEKISKO	.0014 .0004A .0710 .0002		.70	4504	207	.8136	.0521	.0227	.0060	.0114	.0098	.0051	.0063	
1982-12-01 00/04-30-019-12W4/0	1980-09-09		1008.7	1011.1	762.2	GO								
	VO			1005.0	200	5.00	1000	.120	.75	10460	306	.703	12.445	
	WER1 ASSIGN			124	.80	99	.10	89						
07440 0642098 004								41.18E		89	3665			
PEKISKO	.0052 E .0293 .0169		.78	4570	227	.7389	.1002	.0508	.0101	.0189	.0136	.0070	.0091	
1981-09-30 00/10-30-019-12W4/0	1980-09-23		1002.5	1007.5	752.5	PB								
	VO			1005.5	200	18.81	3762	.056	.60	9560	306	.810	3.700	
	WER1 ASSIGN			139	.75	104	.05	99						
07440 0642098 005								41.18E		99	4077			
PEKISKO	.0004E .0026		.69	4468	201									
1976-06-30 00/16-11-020-12W4/0	1974-03-29		990.6	1020.5	757.7	PB								
JEFFERSON A	VO	-465.7		1205.8	130	3.64	473	.080	.75	10980	311	.820	7.355	
ASSOC	WER1 ISOPAC			35	.75	26	.05	25						
07440 0692001 000	JEFFERSON A OIL POOL DEPLETED							38.56A		25	964			
LOWER JEFFERSON	.0012A		.82	4468	201									
1978-06-30 00/13-22-020-12W4/0	1940-05-08		1205.4	1210.1	744.3	GO								
TCPL														
JEFFERSON B	VO			1200.0	2817	4.12	11610	.080	.75	10980	311	.820	7.355	
	WER1 ISOPAC			854	.90	769	.05	730		525				
07440 0692002 000	JEFFERSON B							38.56A		205	7905			
UPPER JEFFERSON	.0012A	.0020	.82	4468	201			.0254	.0126		.6300			
1973-12-31 00/13-22-020-12W4/0	1940-00-00		1193.3	1197.9	744.3	PB								
TCPL														
PRINCESS	POOLS= 58	GIP= 32505	PROD= 23325		IMG= 22231		MGP= 7199		RMG= 15032		ENERGY= 549838			
PROGRESS	(F) 077-09W6	07470												
	VO			1132.8	200	3.00	600	.180	.50	6110	322	.914	5.314	
	WER2 ASSIGN			32	.65	21	.05	20						
07470 0230098 005								38.32A		20	766			
PADDY	.0001A .0067 .0003		.57	4639	194	.9656	.0262	.0006	.0002	.0002	.0001			
1983-09-30 00/06-01-077-09W6/0	1982-11-10		1130.5	1135.0	920.9	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROGRESS (F) 077-09W6 07470
VO 1152.1 200 1.54 308 .200 .42 6130 322 .925 4.911
WER2 ASSIGN 14 .65 9 .05 8
07470 0232098 005 38.56E 8 308
CADOTTE .0002E .0050 .56 4640 191 .0002
1978-06-30 00/11-18-077-08W6/0 1977-04-09 1151.5 1153.1 960.4 PB

VO -144.8 912.5 200 4.30 860 .223 .65 5080 315 .925 7.187
WER2 ASSIGN B 62 .65 40 .05 38
07470 0232098 010 38.18E 38 1451
CADOTTE .0001A .0713 .0029 .61 4555 191 .8979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
1984-09-30 00/12-18-078-09W6/0 1963-08-22 916.2 918.1 773.3 GW

VO 1459.1 200 4.01 802 .130 .50 12700 323 .850 8.543
STRIKE WER2 ASSIGN 68 .75 51 .05 49
07470 0310098 005 38.18E 49 1871
BASAL GETHING .0002E .57 4723 196
1982-12-31 00/10-23-078-10W6/0 1974-08-24 1456.9 1460.9 786.1 PB

VO -734.9 1692.6 200 5.24 1048 .160 .54 12860 342 .870 10.644
WER2 ASSIGN B 113 .75 85 .10 76
07470 0348098 005 38.56E 76 2931
CADOMIN .0002E .0229 .63 4702 204 .0138 .0045 .3300
1978-06-30 00/11-18-077-08W6/0 1977-04-09 1690.1 1695.3 960.4 GW

VO 1609.0 128 .77 99 .200 .70 12570 332 .842 17.930
WER2 ASSIGN 18 .75 13 .10 12
07470 0348098 010 38.56E 12 463
CADOMIN .0002E .0229 .63 4702 204 .0138 .0045 .3300
1982-12-01 00/10-27-077-09W6/0 1978-10-18 1601.4 1616.7 914.1 PB

VO 1661.4 200 4.90 980 .150 .60 12440 343 .878 10.603
STRIKE WER2 ASSIGN 104 .75 78 .10 70
07470 0348098 015 38.56E 70 2699
CADOMIN .0016 .0001E .0043 .0252 .60 4704 199 .9269 .0345 .0057 .0005 .0006 .0003 .0002 .0001
1983-10-31 00/16-28-077-08W6/0 1983-06-24 1659.0 1663.9 974.5 PB

HALFWAY A VO -976.7 1881.5 1422 4.81 6840 .146 .75 17650 350 .822 19.104
WER1 ISOPAC BS 1307 .85 1111 .10 1000
07470 0516001 000 HALFWAY A 38.56E 1000 38560
HALFWAY .0002 A .0064 .0048 .71 4562 217 .8375 .0700 .0354 .0062 .0172 .0133 .0050 .0035
1984-05-31 00/10-27-077-09W6/0 1978-10-18 1890.0 1898.5 914.1 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PROGRESS	(F) 077-09W6	07470													
	VO				1867.7	200	6.50	1300	.100	.70	17790	348	.873	11.657	
	WER2 ASSIGN				152	.75	114	.05	108						
07470 0516098 003									38.56E	108	4164				
HALFWAY	.0003	.0002E	.0230	.0018	.62	4606	199	.9126	.0381	.0123	.0018	.0045	.0031	.0014	.0011
1982-08-31 00/09-08-077-08W6/0	1979-07-27				1864.0	1871.4	881.2	PB							
	VO				1940.1	200	7.60	1520	.093	.75	17440	349	.844	11.744	
	WER2 ASSIGN				179	.70	125	.10	112						
07470 0516098 010									38.56E	112	4319				
HALFWAY	A	.0018	.0105	.0036	.65	4670	209	.8819	.0622	.0224	.0030	.0065	.0034	.0017	.0030
1982-12-31 00/11-18-077-08W6/0	1977-04-09				1936.4	1943.9	960.4	PB							
	VO				1867.9	642	5.35	3435	.093	.65	7860	350	.897	4.304	
	WER2 ISOPAC				148	.60	89	.10	80						
07470 0516098 015									38.56E	80	3085				
HALFWAY	A	.0092	.0059		.65	4634	208	.8770	.0608	.0336	.0034	.0069	.0017	.0004	.0011
1984-12-31 00/12-30-077-09W6/0	1981-02-16				1870.8	1877.6	852.8	PB							
	VO -968.0				1931.7	953	5.46	5203	.121	.70	17440	347	.870	13.915	
	WER1 ISOPAC			BS		724	.80	579	.05	550					
07470 0516098 020									38.56E	550	21208				
HALFWAY	.0003	.0002A	.0230	.0018	.62	4606	199	.9126	.0381	.0123	.0018	.0045	.0031	.0014	.0011
1982-12-31 00/12-24-077-09W6/0	1976-02-16				1913.3	1927.3	953.4	GW							
	VO -1019.0				1811.1	265	3.83	1016	.173	.80	20560	341	.838	28.318	
ASSOC STRIKE	WER1 ISOPAC				288	.80	230	.10	207						
07470 0516098 025									38.18E	207	7903				
HALFWAY	A	.0256	.0083		.67	4624	209	.8730	.0811	.0331	.0032	.0070	.0023	.0007	.0007
1982-12-31 00/11-10-078-10W6/0	1981-07-20				1807.7	1814.5	796.0	PB							
	VO				1879.1	200	2.60	520	.070	.80	17240	325	.832	10.154	
	WER2 ASSIGN				53	.80	42	.10	38						
07470 0520098 005									37.43E	38	1422				
LOWER DOIG	.0017	A	.0490	.0084	.63	4594	198	.8758	.0429	.0140	.0023	.0036	.0017	.0004	.0002
1983-07-31 00/11-10-078-10W6/0	1981-07-20				1877.2	1881.0	796.0	PB							
	VO -1292.2				2049.7	983	5.70	5603	.133	.70	18940	356	.936	15.049	
	WER1 ISOPAC			B		843	.75	632	.05	600					
07470 0556098 005									38.18E	600	22908				
UPPER BELLOY	.0019	.0002A	.1861	.0056	.0053	.65	4444	181	.7944	.0064	.0008	.0001	.0001	.0001	
1984-12-31 00/15-08-078-09W6/0	1980-02-14				2043.6	2052.0	759.5	GW							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PROGRESS              (F)  077-09W6     07470
                           VO                          2066.3     1194   3.94      4704  .140  .70 19230 356  .917 16.417
                      WER2 ISOPAC                        772   .75    579  .05       550
    07470 0556098 010                                                    38.18E     550      20999
    MIDDLE BELLOY    .0002 .0001A .0676 .0029     .59  4565 188 .9189 .0087 .0013 .0001 .0002
    1984-12-31 00/09-18-078-09W6/0 1982-03-16   2063.0 2069.5  759.8 PB
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                           VO                          2076.8      200   7.00      1400  .055  .60 19240 357  .963  5.252
                      WER2 ASSIGN                        74   .75     55  .05        52
    07470 0556098 015                                                    38.18E      52      1985
    BELLOY           .0019 .0002A .3655           .71  4179 168 .6261 .0051 .0006 .0001 .0001
    1982-12-31 00/09-18-078-09W6/0 1982-03-16   2072.8 2080.7  767.5 PB
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                           VO                          2364.5      200   5.20      1040  .100  .45 21000 368  .939  7.777
                      WER2 ASSIGN                        81   .75     61  .10        54
    07470 0606098 005                                                    38.56E      54      2082
    KISKATINAW            .0002E .0171 .0011          .71  4561 188 .8455 .0544 .0312 .0061 .0152 .0134 .0069 .0085
    1982-12-31 00/11-32-077-09W6/0 1978-02-08   2361.9 2367.1  862.6 PB
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                           VO                          2294.7      200   3.50       700  .100  .70 21220 365  .894 12.945
                      WER2 ASSIGN                        91   .75     68  .10        61
    07470 0606098 010                                                    38.18E      61      2329
    KISKATINAW                 E .0134 .0099         .66  4619 205 .8991 .0331 .0177 .0037 .0074 .0157
    1982-12-31 00/09-18-078-09W6/0 1982-03-16   2292.9 2296.4  766.0 PB
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  PEKISKO A               VO                          2961.1      200   5.50      1099  .060  .70 39090 349 1.052 12.711
                      WER2 ASSIGN                       140   .90    126  .05       119
    07470 0642001 000 PEKISKO A                                          37.43E     119      4454
    PEKISKO               .0002E .0033 .0024          .59  4640 196                .0057 .0023       .2100
    1982-12-31 00/12-12-077-09W6/0 1975-12-04   2954.1 2967.8  914.4 PB
    PANALTA
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PROGRESS                POOLS=   20  GIP=     5263 PROD=     4108  IMG=     3804  MGP=          RMG=     3804  ENERGY=   145907
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PROVINCE              (F)  008-11W4     07480
                           VO                           640.1      200   1.85       370  .170  .60  5520 296  .909  5.962
                      BER7 ASSIGN                        22   .75     17  .05        16
    07480 0213098 005                                                    35.56E      16       569
    BOW ISLAND 2          .0028E                      .57  4530 186                .0005 .0005       .0100
    1978-12-31 00/10-08-008-11W4/0 1978-01-14   638.9  641.6  860.9 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVINCE                 (F)  008-11W4     07480
                              VO                          640.2      200     .80     160  .200   .55   5520 295   .902  6.489
                         BER7 ASSIGN                        10  .70     7  .05      7
    07480 0213098 007                                                          35.56E       7         249
    BOW ISLAND SD    .0024       E .0733 .0002        .59  4544 187 .9144 .0089 .0006 .0002
    1980-12-31 00/04-09-008-11W4/0 1980-04-24       639.0  641.3  839.8 PB
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                              VO  +185.4                  660.9      200    1.20     240  .250   .70   5540 295   .900 10.384
         STRIKE          BER7 ASSIGN              B         25  .70     17  .05     16
    07480 0213098 010                                                          35.56E      16         569
    U BOW ISLAND     .0024 .0036A .0633 .0006        .58  4541 188 .9173 .0100 .0024 .0004
    1980-10-31 00/06-24-008-11W4/0 1979-09-30       660.3  661.5  846.9 GW
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PROVINCE                 POOLS=     3  GIP=        57 PROD=        41  IMG=        39  MGP=            RMG=        39  ENERGY=      1387
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PROVOST                  (F)  037-07W4     07500
  BELLY RIVER A               VO                          163.6      512    6.40    3277  .265   .65   1700 286   .958  3.039
                         WER1 ASSIGN                       100  .50     50  .05      48       25
    07500 0126001 000 BELLY RIV A                                              38.18E      23         878
    BELLY RIVER           .0006E .0145           .56  4620 190 .9846 .0003
    1983-12-31 00/12-15-035-11W4/0 1968-09-23       157.0  166.4  783.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B               VO                          306.2     2644    3.60    9518  .280   .70   2340 287   .950  4.784
                         WER1 ISOPAC                       455  .70     319  .05     303       64
    07500 0126002 000 BELLY RIV B                                              38.18E     239        9125
    MID BELLY RIVER       .0004E       .0002        .57  4599 189                .0007 .0004        .0500
    1980-10-31 00/02-31-034-09W4/0 1971-11-19       305.4  312.1  776.9 PB
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  BELLY RIVER C               VO                          384.0      256    3.08     788  .300   .70   2690 288   .945  5.893
                         WER1 ASSIGN                        46  .65     30  .05     29        2
    07500 0126003 000 BELLY RIV C                                              38.18E      27        1031
    BSL BELLY RIVER       .0004E       .0021        .57  4633 191
    1983-12-31 00/02-07-034-09W4/0 1973-06-09       382.5  385.9  778.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER D               VO                          231.3      128    5.55     710  .240   .75   2640 283   .940  5.071
                         WER1 ASSIGN                       36  .65     23  .05     22
    07500 0126004 000 BELLY RIV D                                              38.18E      22         840
    U BELLY RIVER         .0004E       .0021        .57  4633 191
    1982-12-01 00/02-14-034-10W4/0 1973-07-19       228.6  234.1  774.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PROVOST (F) 037-07W4 07500														
BELLY RIVER E	VO		229.5	128	2.78		356	.240	.75	2640	283	.940		5.071
	WER1 ASSIGN		18	.65	12	.05	11							
07500 0126005 000 BELLY RIV E							38.18E		11	420				
U BELLY RIVER .0004E .0021		.57	4633	191										
1982-12-01 00/02-27-034-10W4/0 1972-07-26		224.3	234.7	778.5	PB									
BELLY RIVER F	VO		164.6	128	1.85		237	.260	.65	2340	282	.948		4.226
	WER1 ASSIGN		10	.60	6	.05	6							
07500 0126006 000 BELLY RIV F							38.18E		6	229				
U BELLY RIVER .0004E .0021		.57	4633	191										
1982-12-01 00/02-32-034-10W4/0 1972-08-21		161.5	167.6	783.3	PB									
BELLY RIVER G	VO		315.2	200	5.55		1110	.300	.70	2340	287	.950		5.139
	WER1 ASSIGN		57	.60	34	.05	32		1					
07500 0126007 000 BELLY RIV G							38.18E		31	1184				
MID BELLY RIVER .0004E .0002		.57	4599	189			.0007	.0004		.0500				
1977-12-31 00/02-33-034-10W4/0 1972-08-05		311.5	319.1	780.3	PB									
BELLY RIVER H	VO		226.5	128	4.93		631	.260	.65	2640	283	.940		4.774
	WER1 ASSIGN		31	.65	19	.05	18							
07500 0126008 000 BELLY RIV H							38.18E		18	687				
U BELLY RIVER .0004E .0021		.57	4633	191										
1982-12-01 00/12-33-034-10W4/0 1972-08-10		221.9	231.0	780.6	PB									
BELLY RIVER J	VO		352.7	440	1.90		836	.313	.65	2550	287	.945		5.440
	WER1 ASSIGN		45	.65	29	.05	28		8					
07500 0126010 000 BELLY RIV J							38.18E		20	764				
BSL BELLY RIVER .0004 .0012E .0191		.56	4611	190	.9792	.0001								
1982-10-29 00/10-05-033-09W4/0 1975-12-07		349.9	352.0	777.5	PB									
CWNGNUL														
BELLY RIVER K	PD		290.0	200	2.30		460	.330	.60	2410	285	.941		5.060
	WER1 ASSIGN		67	.60	40	.10	36		26					
07500 0126011 000 BELLY RIV K							38.18E		10	382				
BELLY RIVER .0004E .0263 .0026		.60	4564	194	.9327	.0242	.0102	.0018	.0018					
1984-12-31 00/06-04-035-05W4/0 1978-07-01		288.8	291.1	767.0	PB									
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PROVOST	(F)	037-07W4	07500									
BELLY RIVER L	VO			147.2	128	2.40	307	.320	.50	2100	282	.952	3.559
	WER1 ASSIGN			11	.60	6 .05	6						
07500 0126012 000 BELLY RIV L							38.18E	6	229				
BELLY RIVER	.0004E	.0021	.57	4633 191									
1982-12-31 00/02-14-034-10W4/0	1973-09-10		146.0	148.4	774.8 PB								
BELLY RIVER M	VO			306.2	128	1.90	243	.329	.60	9520	286	.825	22.650
	WER1 ASSIGN			55	.85	47 .05	45		11				
07500 0126013 000 BELLY RIV M							38.18E	34	1298				
BELLY RIVER	.0004A .0148		.56	4620 190	.9822	.0015	.0005	.0001	.0003	.0002			
1983-12-31 00/04-09-035-10W4/0	1967-06-02		305.0	307.0	782.4 PB								
BELLY RIVER N	VO +520.8			260.9	200	2.70	540	.350	.75	2200	284	.953	6.068
	WER1 ASSIGN	F		33	.50	17 .05	16		10				
07500 0126014 000 BELLY RIV N							38.18E	6	229				
BELLY RIVER	.0001 .0016E .0679		.58	4549 186	.9298	.0002	.0001	.0001	.0001				
1983-12-31 00/04-15-036-05W4/0	1979-02-05		261.0	263.3	784.1 GW								
TCPL													
BELLY RIVER O	VO			252.3	200	2.70	540	.280	.75	1800	284	.958	3.951
	WER1 ASSIGN			21	.50	11 .05	10		1				
07500 0126015 000 BELLY RIV O							38.18E	9	344				
BSL BELLY RIVER	.0006E .0145		.56	4620 190	.9846	.0003							
1983-12-31 00/02-01-035-11W4/0	1969-01-18		250.9	253.6	779.1 PB								
BELLY RIVER P	VO			357.3	200	3.20	640	.300	.60	2570	291	.947	4.774
	WER1 ASSIGN			30	.65	20 .05	19		4				
07500 0126016 000 B RIV P							38.18E	15	573				
BELLY RIVER	.0004 .0012E .0191		.56	4611 190	.9792	.0001							
1983-04-30 00/04-20-033-09W4/0	1968-12-15		355.4	360.3	783.6 PB								
CWNGNUL													
BELLY RIVER Q	VO			348.5	200	3.00	600	.320	.75	2615	288	.944	6.565
	WER1 ASSIGN			39	.65	26 .05	24		10				
07500 0126017 000 BELLY R Q							38.18E	14	535				
BELLY RIVER	.0011A .0176 .0001		.56	4615 190	.9810	.0002							
1980-10-31 00/10-32-032-09W4/0	1979-03-18		347.0	350.0	774.5 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PROVOST (F)	037-07W4		07500														
	VO +493.2			293.5		200	1.24		247	.350	.60	2410	294		.950		5.162
STRIKE	WER1 ASSIGN		B		13	.60		8	.05	7							
07500 0126098 005										38.18E		7		267			
BELLY RIVER	.0004E			.58	4606	191					.0084						
1978-06-30 00/11-07-032-08W4/0	1978-04-03			292.6	294.1	787.3	GW										
	VO +620.7			154.7		200	4.00		800	.300	.35	910	281		.979		.988
STRIKE	WER1 ASSIGN		B		8	.50		4	.05	4							
07500 0126098 006										37.43E		4		150			
BELLY RIVER	.0007 .0010A .0241 .0001			.57	4604	190	.9717	.0017	.0001	.0001	.0002	.0001	.0001				
1983-09-30 00/13-22-032-09W4/0	1982-11-28			152.0	157.5	778.2	GW										
	VO			290.2		200	1.24		247	.300	.65	2230	283		.950		4.614
STRIKE	WER1 ASSIGN				11	.60		7	.05	6							
07500 0126098 007										38.18E		6		229			
BELLY RIVER	.0004E .0002			.57	4599	189					.0007	.0004		.0500			
1978-12-31 00/07-20-032-09W4/0	1978-06-09			289.6	290.8	774.5	PB										
	VO			359.8		200	2.00		400	.330	.50	2416	288		.949		4.148
	WER1 ASSIGN				17	.60		10	.05	9							
07500 0126098 009										38.18E		9		344			
BELLY RIVER	.0004E .0042 .0044			.56	4615	190	.0369	.0993	.0954	.0177	.0605	.0604	.0441	.5771			
1980-10-31 00/10-10-033-09W4/0	1979-06-20			358.8	360.8	785.4	PB										
	VO			287.2		200	1.50		300	.340	.65	2670	288		.946		6.159
	WER1 ASSIGN				18	.65		12	.05	11							
07500 0126098 010										38.93E		11		428			
BELLY RIVER	.0011A .0176 .0001			.56	4615	190	.9810	.0002									
1980-12-31 00/11-15-032-10W4/0	1980-06-05			286.3	288.0	768.8	PB										
	VO			307.2		200	1.10		220	.240	.50	2460	285		.946		3.114
	WER1 ASSIGN				7	.65		5	.05	5							
07500 0126098 011										38.18E		5		191			
BELLY RIVER	.0004E .0229 .0002			.57	4599	189	.9763				.0007	.0004					
1979-12-29 00/11-29-033-10W4/0	1978-12-21			306.6	307.7	777.0	PB										
	VO			232.3		128	2.78		356	.350	.60	1380	283		.973		2.992
	WER1 ASSIGN				10	.50		5	.05	5							
07500 0126098 012										38.18E		5		191			
BELLY RIVER	.0004E .0187 .0002			.56	4619	190	.9777	.0025	.0003								
1982-12-01 00/11-29-034-05W4/0	1978-02-16			228.6	235.9	702.3	PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN		PC TC	C1	C2	C3 IC4 NC4 C5 C6 C7						
	DRILL DATE		TOP	BASE	KB	TYPE						
PROVOST	(F) 037-07W4	07500										
	VO		356.5	200	1.00	200	.230	.50	2694	288	.943	3.244
	WER1 ASSIGN		6	.65	4	.05	4					
07500 0126098 013							38.18E	4		153		
BELLY RIVER	.0004E .0229 .0002		.56	4619 190	.9763		.0007 .0004					
1979-12-29 00/11-29-033-10W4/0	1978-12-21		356.0	357.0	777.0	PB						
	VO		152.4	200	1.54	308	.320	.50	960	283	.980	1.576
	WER1 ASSIGN		5	.60	3	.05	3					
07500 0126098 015							38.18E	3		115		
U BELLY RIVER	.0004E .0001		.56	4626 191								
1978-06-30 00/07-30-034-10W4/0	1977-02-26		149.7	154.8	778.2	PB						
	VO		214.0	200	1.54	308	.280	.50	1470	283	.970	2.124
	WER1 ASSIGN		6	.60	4	.05	4					
07500 0126098 020							38.18E	4		153		
L BELLY RIVER	.0004E .0001		.56	4626 191								
1978-06-30 00/07-30-034-10W4/0	1977-02-26		213.1	214.6	778.2	PB						
	VO		297.0	200	2.00	400	.230	.50	2410	285	.942	2.936
	WER1 ASSIGN		12	.60	7	.05	7					
07500 0126098 024							38.18E	7		267		
BELLY RIVER	.0004E		.60	4564 194	.9327	.0242	.0102	.0018	.0018			
1979-12-29 00/08-05-035-05W4/0	1979-05-14		293.6	300.3	768.5	PB						
	VO		235.6	200	2.47	494	.340	.60	2640	284	.940	5.733
	WER1 ASSIGN		28	.65	18	.05	17					
07500 0126098 025							38.18E	17		649		
L BELLY RIVER	.0004E .0021		.57	4633 191								
1982-12-31 00/11-08-037-13W4/0	1977-01-27		234.1	237.1	826.0	PB						
	VO		240.0	200	6.00	1200	.320	.50	1380	281	.967	2.311
	WER1 ASSIGN		28	.50	14	.05	13					
07500 0126098 026							38.18E	13		496		
BELLY RIVER	.0004E .0229 .0002		.57	4633 191	.9763		.0007 .0004					
1979-12-29 00/09-15-035-05W4/0	1979-03-11		235.5	245.5	746.5	PB						
	VO		313.0	200	3.00	600	.270	.55	2240	286	.951	3.478
	WER1 ASSIGN		21	.60	13	.05	12					
07500 0126098 027							38.18E	12		458		
BELLY RIVER	.0004A .0165		.56	4619 191	.9816	.0014	.0001					
1983-12-31 00/04-09-035-10W4/0	1967-06-02		311.5	314.6	782.4	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PROVOST	(F) 037-07W4		07500													
	VO				306.4		128	1.80		230	.390	.70	1100	286	.975	3.063
	WER1 ASSIGN					7	.50		4	.05	4					
07500 0126098 028										38.18E		4		153		
BELLY RIVER	.0004E .0165				.56	4619	191	.9816	.0014	.0001						
1983-12-31 02/10-09-035-10W4/0 1981-11-16					305.5	307.3	778.0	PB								
	VO				226.8		200	.93		185	.330	.83	1170	283	.975	3.289
	WER1 ASSIGN					6	.60		3	.05	3					
07500 0126098 030										38.18E		3		115		
BELLY RIVER	.0004E				.56	4606	189			.0003						
1978-06-30 00/06-13-038-14W4/0 1977-10-11					226.2	227.1	819.3	PB								
	VO				265.5		200	1.54		308	.280	.55	2640	283	.925	4.408
	WER1 ASSIGN					14	.65		9	.10	8					
07500 0126098 035										38.18E		8		305		
BELLY RIVER	.0004E				.66	4585	206			.0289	.0132		.6800			
1976-12-31 00/06-17-039-12W4/0 1976-08-31					264.6	265.1	669.6	PB								
	VO +354.3				451.4		200	1.50		300	.330	.65	3180	289	.933	7.194
	WER1 ASSIGN		B			22	.70		15	.05	14					
07500 0126098 037										38.18E		14		535		
BELLY RIVER SD	.0003 .0003A .0195				.56	4614	190	.9797	.0002							
1982-05-31 00/07-03-039-15W4/0 1980-08-18					450.0	452.7	807.0	GW								
	VO +445.9				290.2		200	4.32		863	.330	.55	1850	286	.948	3.540
	WER1 ASSIGN		B			30	.55		17	.05	16					
07500 0126098 040										38.18E		16		611		
BSL BELLY RIVER	.0004E				.66	4585	206									
1976-12-31 00/06-01-040-10W4/0 1976-09-09					288.0	292.3	738.2	GW								
SECOND WHITE SPECKS E	VO				793.0		1537	1.25		1921	.152	.50	5620	300	.892	4.539
	WER1 ISOPAC					87	.70		61	.05	58		12			
07500 0186005 000 2W SPECKS E										38.93E		46		1791		
2 WS	.0008E .0267 .0005				.59	4600	194	.9449	.0145	.0059	.0012	.0022	.0015	.0006	.0012	
1981-11-30 00/06-20-034-11W4/0 1956-07-17					799.5	801.6	796.7	PB								
	VO				803.3		128	2.00		256	.130	.50	5400	300	.905	3.676
	WER1 ASSIGN					9	.70		6	.05	6					
07500 0186098 005										38.93E		6		234		
2 WS	.0002E .2621				.73	4295	186	.6672	.0371	.0189	.0037	.0044	.0031	.0015	.0018	
1982-12-01 00/06-29-032-11W4/0 1980-10-08					801.6	805.0	792.2	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / Z / GOR / M3/M3 / PCT / ENERGY	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / TOP / BASE / KB / TYPE / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
PROVOST	(F) 037-07W4 07500		
	VO	787.2	128 1.50 192 .120 .50 5400 298 .904 3.420
	WER1 ASSIGN	7 .70	5 .05 5
07500 0186098 010			38.93E 5 195
2 WS	.0014A .0283 .0012	.57 4604 190 .9625	.0056 .0008 .0001 .0001
1983-12-31 00/06-03-033-11W4/0	1980-10-13	786.5 788.0 778.3 PB	
	VO	778.6	200 1.20 240 .210 .55 5360 298 .905 6.528
	WER1 ASSIGN	16 .70	11 .05 10
07500 0186098 015			38.93E 10 389
2WS	.0014E .0283 .0012	.57 4604 190 .9625	.0056 .0008 .0001 .0001 .0001 .0001 .0001
1981-09-30 00/06-22-033-11W4/0	1980-10-31	775.8 781.3 781.7 PB	
	VO	798.4	200 1.50 300 .124 .50 5400 300 .908 3.495
STRIKE	WER1 ASSIGN	10 .70	7 .05 7
07500 0186098 020			38.93E 7 273
2WS	.0003 .0012A .0268 .0011	.57 4604 189 .9689	.0016 .0001
1981-09-30 00/16-31-033-11W4/0	1980-10-22	797.5 799.3 789.4 PB	
VIKING M	PD	894.3	440 1.23 543 .120 .40 7520 302 .873 3.883
	WER1 ASSIGN	40 .75	30 .05 29 21
07500 0218013 000	VIKING M		38.93E 8 311
PROVOST	.0005A .0303 .0103	.59 4633 192	.0041 .0010
1984-12-31 00/10-24-033-11W4/0	1971-07-14	893.4 894.9 779.7 PB	
CWNGNUL			
VIKING P		900.4	
SOLN	WER1 ISOPAC	5 .65	3 .25 2 180.0 27
07500 0218016 000	VIKING P		38.93E 2 78
VIKING	.0007E .0277 .0003		.9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1984-12-31 00/01-01-038-12W4/0	1977-00-00		
VIKING S	VO	802.5	200 1.24 247 .165 .50 5540 298 .889 4.911
	WER1 ASSIGN	12 .70	8 .05 8 4
07500 0218019 000	VIKING S		38.93E 4 156
VIKING	.0005A .0009	.62 4571 197	.0157 .0075 .4900
1977-12-31 00/10-05-039-09W4/0	1976-08-23	801.9 803.1 744.0 PB	
TCPL			

PURCHASERS:

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  VIKING T                  VO                                787.3      200    1.85       370  .180   .50   5470 300   .890  5.253
                       WER1 ASSIGN                                19   .70      14   .05      13        12
    07500 0218020 000 VIKING T                                                          38.93E          1                39
    HAMILTON LAKE          .0005A          .0002          .60  4592 196                    .0127 .0062          .4000
    1977-12-31 00/10-09-039-09W4/0 1976-08-15          785.5  788.8  739.7 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING U                  PD                                771.8      200     .93       185  .200   .50   4830 300   .908  5.048
                       WER1 ASSIGN                                14   .65       9   .05       9         7
    07500 0218021 000 VIKING U                                                          38.93E          2                78
    HAMILTON LAKE          .0005A          .0002          .62  4571 196                    .0130 .0069          .4000
    1984-12-31 00/10-04-040-08W4/0 1976-06-07          771.1  772.1  751.0 PB
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  VIKING V                                                    832.0
    SOLN                WER1 ISOPAC                               3   .65       2   .35       1                    113.0   24
    07500 0218022 000 VIKING V                                                          38.93E          1                39
    VIKING                 .0007E .0277 .0003           .59  4599 194 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
    1983-12-31 00/01-01-038-10W4/0 1977-00-00
    TCPL
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  VIKING W                  VO                                846.1      128    1.23       157  .200   .55   5740 301   .890  6.703
                       WER1 ASSIGN                                10   .70       7   .05       6         3
    07500 0218023 000 VIKING W                                                          38.93E          3               117
    VIKING          .0001  .0005A .0357  .0001          .61  4578 196 .9227 .0204 .0098 .0018 .0032 .0021 .0012 .0010
    1982-12-01 00/07-08-039-12W4/0 1975-10-22          845.2  846.7  726.9 PB
    TCPL
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  VIKING X                  VO                                770.8      200     .93       185  .180   .50   5800 299   .883  5.623
                       WER1 ASSIGN                                10   .65       7   .05       6         1
    07500 0218024 000                                                                   38.93E          5               195
    VIKING                 .0005A .0362 .0003           .61  4571 197 .9123 .0227 .0133 .0024 .0049 .0015 .0013 .0010
    1978-12-31 00/11-09-040-08W4/0 1976-09-11          770.2  771.1  750.7 PB
    TCPL
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  VIKING BB                 VO                                688.1      200    1.00       200  .230   .55   5650 296   .866  7.929
                       WER1 ASSIGN                                16   .70      11   .05      10         3
    07500 0218028 000 VIKING BB                                                         38.93E          7               273
    VIKING                 .0004E .0497 .0004           .63  4562 198 .8888 .0278 .0179 .0029 .0056 .0036 .0014 .0015
    1980-10-31 00/06-18-036-02W4/0 1979-01-15          687.2  689.0  682.7 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  VIKING DD                 VO                    907.3    3647   1.23     4486  .220  .55  6040 317  .912  7.189
                            WER1 ISOPAC             322   .80     258  .05    245
    07500 0218030 000                                                 38.93E    245       9538
    VIKING          .0029 .0005E .1294 .0006      .59  4562 192 .9331 .0265 .0106 .0044 .0018 .1908 .0002 .0001
    1980-12-31 00/06-31-032-10W4/0 1971-11-06     902.2  903.4  774.5 PB
    CWNGNUL KANNGAZ PANALTA
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  VIKING EE                 VO                    897.6     200   1.20      240  .210  .60  5918 302  .887  7.916
                            WER1 ASSIGN              19   .70      13  .05     13     3
    07500 0218031 000 VIKING EE                                       38.93A     10       389
    VIKING          .0007A .0262 .0004            .61  4594 197 .9276 .0214 .0122 .0022 .0041 .0014 .0012 .0012
    1980-10-31 00/10-10-033-09W4/0 1979-06-20     897.0  898.2  785.4 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING HH                 VO                    949.3    2068   1.79     3702  .220  .55  5790 301  .885  7.479
                            WER1 ISOPAC             277   .70     194  .05    184     7
    07500 0218034 000 VIKING HH                                       37.43E    177       6625
    VIKING          .0005A .0209 .0010            .62  4599 198 .9435 .0149 .0088 .0018 .0029 .0026 .0014 .0019
    1983-12-31 00/06-24-036-13W4/0 1973-07-24     956.3  963.7  827.8 PB
    TCPL
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  VIKING KK                 VO                    881.0     200   1.60      320  .250  .70  5920 300  .882 11.134
                            WER1 ASSIGN              36   .70      25  .05     24     7
    07500 0218037 000 VIK KK                                          38.93E     17       662
    VIKING          .0001E .0259                  .61  4591 197 .9308 .0178 .0112 .0017 .0047 .0050 .0032 .0006
    1982-12-01 00/06-07-033-08W4/0 1981-10-02     880.2  881.8  767.6 PB
    KANNGAZ
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING LL                 VO                    882.6     200   1.20      240  .220  .50  5910 300  .882  6.987
                            WER1 ASSIGN              17   .70      12  .10     10     1
    07500 0218038 000 VIK LL                                          38.93E      9       350
    VIKING          .0001E .0259                  .61  4591 197 .9308 .0178 .0112 .0017 .0047 .0040 .0032 .0006
    1982-12-01 00/09-06-033-08W4/0 1981-10-19     882.0  883.2  769.2 PB
    KANNGAZ
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  VIKING  NN                VO                    887.0     200   1.40      280  .230  .50  5900 302  .879  7.269
                            WER1 ASSIGN              20   .70      14  .10     13     3
    07500 0218040 000 VIK NN                                          38.93E     10       389
    VIKING          .0002 .0008A .0245 .0002      .62  4589 200 .9136 .0300 .0143 .0030 .0052 .0035 .0023 .0024
    1982-12-31 00/07-12-033-09W4/0 1981-11-07     886.0  888.0  773.0 PB
    KANNGAZ
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  VIKING PP                VO                      732.9     200   4.80      960  .280  .60  5860 297  .882 10.688
                           WER1 ASSIGN               103  .70     72  .05       68          6
    07500 0218042 000 VIKING PP                                                38.93E        62      2414
    VIKING          .0001 .0005A .0434              .61  4574 196 .9088 .0250 .0116 .0023 .0039 .0025 .0010 .0009
    1983-06-30 00/10-12-041-10W4/0 1980-12-19      729.5  736.3  715.8 PB
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  VIKING QQ                VO                      767.8     200   3.00      600  .260  .55  5610 298  .877  8.729
                           WER1 ASSIGN                52  .70     37  .05       35
    07500 0218043 000 VIKING QQ                                                38.93E        35      1363
    VIKING          .0001 .0005A .0381              .63  4583 200 .8849 .0480 .0163 .0031 .0041 .0024 .0010 .0015
    1983-07-31 00/13-01-041-10W4/0 1981-01-06      765.5  770.0  739.7 PB
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  VIKING TT                VO                      896.3     200   1.50      300  .210  .60  5770 302  .881  7.771
                           WER1 ASSIGN               23  .70     16  .05       16          4
    07500 0218046 000 VIK TT                                                   38.93E        12       467
    HAMILTON LAKE   .0003E .0202 .0008              .62  4590 200 .9265 .0163 .0145 .0036 .0074 .0059 .0025 .0020
    1983-11-30 00/10-14-033-09W4/0 1979-11-20      895.8  896.8  780.3 PB
    KANNGAZ
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    VIKING A, C, & K         MB            -113.0    765.0   36103   1.62    58543  .220  .41  5890 302  .890  5.619
    ASSOC                    WER1 ISOPAC     COMB      31921  .91  29047  .04  27900
    07500 0218060 001 VIK A, C, & K CONCURRENT PRODUCTION                      38.93A
    VIKING          .0005A                          .60  4592 196
    1982-12-01 00/01-01-037-07W4/0 1946-00-00     9999.9 9999.9 9999.9 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    VIKING A, C, & K                                  897.9
    SOLN                     WER1 ISOPAC     COMB      2107  .12    253  .20    202                84300.0   25
    07500 0218060 001 VIK A, C, & K CONCURRENT PRODUCTION                      38.93A
    VIKING          .0005A                          .60  4592 196
    1982-12-01 00/01-01-037-07W4/0 1946-00-00     9999.9 9999.9 9999.9 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     34028 PROD=     29300  IMG=     28102  MGP=              RMG=              ENERGY=

    MANNVILLE E              MB                      944.3     200   5.86     1172  .200  .70  6070 304  .880  9.022
                           WER1 ASSIGN     COMB        48  .75     36  .05       34
    07500 0218060 002 MANNVILLE E                                              38.93E
    MANNVILLE       .0005A                          .60  4606 191
    1976-06-30 00/06-16-036-10W4/0 1963-10-06      941.2  947.0  781.8 PB                         COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  VIKING CAK & MANN E
    ASSOC              WER1 ISOPAC          COMB            31969  .91  29083  .04  27934   22866
    07500 0218060 999  VIKCAK+MNVE                                                  38.93E    5270     205161
    VIKING & MANN           .0005A
    1982-12-01 00/01-01-037-07W4/0 1946-00-00                                                    COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  VIKING CAK & MANN E
    SOLN               WER1 ISOPAC          COMB             2107  .12    253  .20    202
    07500 0218060 999  VIKCAK+MNVE                                                  38.93E
    VIKING & MANN           .0005A
    1982-12-01 00/01-01-037-07W4/0 1946-00-00                                                    COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA TCPL
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=    34076 PROD=    29336  IMG=    28136  MGP=    22866 RMG=     5270  ENERGY=   205161

    VIKING L                VO  -116.4                   888.1    5469   1.12     6125  .220  .50  5860 306  .893  6.715
                       WER1 ISOPAC                BW        411  .70    288  .05     274
    07500 0218061 001  VIK L                                                        38.93E
    UPPER PROVOST           .0005A                 .59  4585 194 .9285 .0182 .0101 .0013 .0033 .0015 .0015 .0018
    1981-12-31 00/07-27-034-10W4/0 1952-10-22     876.9  881.5  777.5 PB
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    VIKING O                VO  -133.2                   929.9     390    .98      382  .250  .60  5800 303  .893  9.159
                       WER1 ISOPAC                FNSW       35  .65     23  .01      23
    07500 0218061 002  VIK O                                                         38.93E
    VIKING B-1              .0005A                 .59  4613 194              .0200
    1976-06-30 00/07-29-034-11W4/0 1957-08-28     930.9  932.7  792.8 PB
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  VIKING L & O
                       WER1 ISOPAC                      446  .70    311  .05     297     108
    07500 0218061 999  VIK L+O                                                       38.93E    189       7358
    VIKING                  .0005A
    1981-12-31 00/07-27-034-10W4/0 1952-10-22
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                            VO                     884.5     400   1.00      400  .170  .50  5699 302  .879  5.189
        STRIKE         WER1 ASSIGN                    21  .70     15  .05      14
    07500 0218098 003                                                                38.93E     14        545
    VIKING 3                .0004E .1413             .70  4458 200 .7334 .0795 .0300 .0054 .0060 .0027 .0003 .0003
    1980-07-31 00/06-02-032-09W4/0 1979-03-22
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 897.2 440 1.00 440 .197 .50 6010 302 .881 6.327
STRIKE WER1 ASSIGN 28 .70 19 .05 19
07500 0218098 004 38.93E 19 740
VIKING .0001A .0221 .61 4610 199 .9096 .0421 .0192 .0030 .0033 .0006
1983-12-31 00/06-28-032-09W4/0 1978-08-08 895.3 896.0 777.0 PB

VO 876.2 200 1.30 260 .300 .75 5900 301 .887 14.140
WER1 ASSIGN 37 .70 26 .05 24
07500 0218098 007 38.93A 24 934
VIKING .0007A .0262 .0004 .61 4594 197 .9276 .0214 .0122 .0022 .0041 .0014 .0012 .0012
1980-10-31 00/10-23-033-09W4/0 1978-11-28 875.5 876.8 766.9 PB

VO 882.9 200 .40 80 .230 .60 5800 302 .873 8.633
WER1 ASSIGN 7 .70 5 .05 5
07500 0218098 008 38.93E 5 195
VIKING .0004 .0010A .0414 .0088 .66 4579 204 .8670 .0413 .0142 .0033 .0054 .0060 .0045 .0065
1980-10-31 00/06-26-033-09W4/0 1979-09-03 882.7 883.1 772.0 PB

VO 896.1 200 1.00 200 .260 .60 5820 302 .883 9.682
WER1 ASSIGN 19 .70 14 .05 13
07500 0218098 010 38.93E 13 506
VIKING .0005A .0347 .0014 .63 4586 199 .8936 .0407 .0158 .0031 .0031 .0029 .0013 .0029
1980-12-31 00/13-34-032-10W4/0 1980-07-28 895.6 896.6 766.8 PB

VO 922.8 440 .90 396 .195 .50 5690 303 .895 5.818
WER1 ASSIGN 23 .65 15 .05 14
07500 0218098 025 38.93E 14 545
HAMILTON LAKE .0005A .0037 .59 4613 194 .0059 .0032 .1300
1983-12-31 00/10-08-034-11W4/0 1977-06-05 922.9 924.8 785.8 PB

VO 924.1 200 1.10 220 .280 .60 5512 302 .897 9.721
WER1 ASSIGN 21 .65 14 .05 13
07500 0218098 036 38.93E 13 506
HAMILTON LAKE .0005A .0516 .0005 .59 4578 195 .9036 .0237 .0106 .0027 .0025 .0015 .0006 .0012
1983-12-31 00/06-16-034-11W4/0 1979-09-28 923.5 924.6 786.9 PB

VO 926.0 200 1.85 370 .210 .50 5450 303 .890 6.030
WER1 ASSIGN 22 .65 15 .05 14
07500 0218098 045 38.93E 14 545
HAMILTON LAKE .0005A .0037 .59 4613 194 .0059 .0032 .1300
1978-06-30 00/11-17-034-11W4/0 1976-10-14 925.0 926.9 785.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
PROVOST	(F) 037-07W4	07500												
	VO			929.0	200	.60		120	.200	.70	5620	304	.897	8.205
	WER1 ASSIGN			10	.65	7	.05	7						
07500 0218098 047								38.93E		7		273		
PROVOST	.0002A .0216			.59	4603	195	.9459	.0154	.0079	.0016	.0031	.0027	.0010	.0006
1983-12-31 00/06-08-035-11W4/0	1976-12-16			928.7	929.3	792.8	PB							
	VO			691.2	445	1.22		543	.224	.55	5670	296	.886	7.575
	WER1 ISOPAC			41	.80	33	.05	31						
07500 0218098 049								38.93E		31		1207		
VIKING	.0001 .0001A .0473 .0001			.61	4571	195	.9106	.0188	.0140	.0023	.0039	.0018	.0007	.0004
1981-09-30 00/08-26-036-01W4/0	1978-08-15			701.0	704.1	722.2	PB							
	VO			924.2	200	.43		86	.250	.55	5860	303	.894	8.451
	WER1 ASSIGN			7	.60	5	.05	4						
07500 0218098 050								38.93E		4		156		
PROVOST	.0005A			.59	4606	195								
1976-06-30 00/10-05-035-11W4/0	1967-09-28			923.8	924.5	796.4	PB							
	VO			968.5	200	1.00		200	.200	.50	7000	304	.875	7.484
	WER1 ASSIGN			15	.70	10	.05	10						
07500 0218098 094								38.93E		10		389		
VIKING	A .0817 .0149			.63	4583	194	.8571	.0336	.0108	.0013	.0006	.0001		
1980-12-31 00/10-34-036-14W4/0	1978-09-27			968.0	969.0	824.2	PB							
	VO			864.1	440	1.85		814	.200	.65	5930	304	.896	8.040
	WER1 ASSIGN			65	.80	52	.02	51						
07500 0218098 100								38.93E		51		1985		
HAMILTON LAKE	.0005A			.59	4606	195								
1976-06-30 00/11-10-037-09W4/0	1975-07-14			863.2	865.0	775.1	PB							
	VO			861.4	440	1.54		678	.240	.54	5680	294	.894	7.949
	WER1 ASSIGN			54	.70	38	.05	36						
07500 0218098 105								38.93E		36		1401		
HAMILTON LAKE	.0005A .0611			.60	4557	189		.0049	.0021		.0700			
1983-12-31 00/07-18-037-09W4/0	1975-07-26			860.5	861.9	757.4	PB							
	VO			846.8	200	.90		180	.310	.70	5931	301	.890	13.663
	WER1 ASSIGN			25	.70	17	.05	16						
07500 0218098 106								38.93E		16		623		
VIKING	.0001 .0005A .0274 .0002			.61	4585	195	.9420	.0140	.0082	.0016	.0026	.0017	.0008	.0006
1979-12-29 00/07-21-037-09W4/0	1978-10-24													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 876.1 200 1.40 280 .140 .50 5023 301 .912 3.643
WER1 ASSIGN 10 .65 7 .05 6
07500 0218098 112 38.93E 6 234
VIKING .0001 .0005A .0274 .0002 .61 4585 191 .9420 .0140 .0082 .0016 .0026 .0017 .0008 .0006
1979-12-29 00/06-03-037-10W4/0 1978-10-16 875.1 877.0 771.2 PB

VO 864.1 200 1.00 200 .150 .50 5823 301 .891 4.631
WER1 ASSIGN 9 .70 6 .05 6
07500 0218098 113 38.93E 6 234
HAMILTON LAKE .0001 .0005A .0274 .0002 .61 4585 195 .9420 .0140 .0082 .0016 .0026 .0017 .0008 .0006
1983-12-31 00/11-12-037-10W4/0 1978-10-10 863.9 864.2 765.8 PB

VO 864.7 440 1.85 814 .274 .55 5510 299 .891 8.862
WER1 ASSIGN 72 .70 50 .05 48
07500 0218098 115 38.93E 48 1869
HAMILTON LAKE .0005A .60 4599 196
1983-12-31 00/11-11-037-10W4/0 1973-09-29 863.8 865.6 757.4 PB

VO 948.2 200 1.24 247 .210 .53 5340 300 .885 6.373
WER1 ASSIGN 17 .65 11 .05 11
07500 0218098 130 38.93E 11 428
HAMILTON LAKE .0005A .0004 .60 4606 196 .0120 .0039 .0011
1978-06-30 00/11-07-037-13W4/0 1977-07-23 947.3 949.1 823.6 PB

VO 960.6 200 .50 100 .140 .40 5910 304 .894 3.463
WER1 ASSIGN 3 .70 2 .05 2
07500 0218098 133 38.93E 2 78
HAMILTON LK .0015 .0010A .0215 .60 4595 194 .9462 .0138 .0077 .0017 .0027 .0021 .0009 .0009
1982-05-31 00/11-13-037-13W4/0 1979-08-02 960.3 960.8 824.0 PB

VO 964.7 200 .80 160 .190 .55 5820 304 .898 6.336
WER1 ASSIGN 10 .65 7 .05 7
07500 0218098 134 38.93E 7 273
U & L PORVOST .0001 .0004A .0299 .72 4560 193 .9467 .0103 .0066 .0014 .0020 .0013 .0006 .0007
1983-12-31 00/16-14-037-13W4/0 1983-07-25 964.2 965.2 827.8 PB

VO 946.7 440 .93 407 .240 .60 5870 308 .895 8.725
WER1 ASSIGN 35 .70 25 .10 22
07500 0218098 135 38.93E 22 856
HAMILTON LAKE .0005A .0261 .0210 .63 4654 200 .0157 .0067 .0022
1983-12-31 00/06-18-037-13W4/0 1975-06-09 946.1 947.0 822.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

VO 957.5 200 1.00 200 .220 .55 5340 301 .893 6.836
WER1 ASSIGN 14 .70 10 .05 9
07500 0218098 143 38.93E 9 350
HAMILTON LAKE .0012A .0203 .0002 .60 4599 197 .9337 .0206 .0133 .0024 .0042 .0026 .0009 .0006
1981-06-30 00/16-12-037-14W4/0 1979-09-20 957.0 958.0 816.6 PB

VO 952.8 200 .93 185 .200 .50 5940 300 .872 6.457
WER1 ASSIGN 12 .65 8 .10 7
07500 0218098 145 38.93E 7 273
HAMILTON LAKE .0005A .62 4585 199 .0184 .0077 .6000
1978-06-30 00/11-02-037-14W4/0 1977-07-09 952.2 953.1 825.4 PB

VO 948.2 200 1.85 370 .200 .50 6280 304 .877 6.715
WER1 ASSIGN 25 .70 17 .10 16
07500 0218098 147 38.93E 16 623
HAMILTON LAKE .0005A .0261 .0210 .63 4654 200 .9019 .0245 .0157 .0025 .0042 .0022 .0007 .0012
1983-12-31 00/06-13-037-14W4/0 1978-03-23 947.3 949.1 818.7 PB

VO 858.6 200 1.50 300 .170 .60 5841 301 .891 6.317
WER1 ASSIGN 19 .70 13 .05 13
07500 0218098 148 38.93E 13 506
VIKING .0005A .0277 .0003 .61 4585 195 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1979-12-29 00/10-24-038-10W4/0 1978-11-01 857.6 859.5 784.3 PB

VO 834.5 200 1.00 200 .180 .50 5480 300 .897 5.212
WER1 ASSIGN 10 .70 7 .05 7
07500 0218098 149 38.93E 7 273
VIKING .0005A .0277 .0003 .61 4585 195 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1979-12-29 00/06-32-038-11W4/0 1979-08-20 834.0 835.0 741.6 PB

VO 814.9 200 2.00 400 .200 .55 5980 300 .881 7.078
WER1 ASSIGN 28 .70 20 .05 19
07500 0218098 152 38.93E 19 740
VIKING .0017A .0455 .0015 .62 4562 197 .9012 .0209 .0126 .0026 .0057 .0047 .0019 .0017
1982-10-29 00/06-22-038-09W4/0 1981-11-11 810.5 819.2 767.0 PB

VO 637.9 200 1.24 247 .270 .65 5530 296 .883 10.575
WER1 ASSIGN 26 .70 18 .05 17
07500 0218098 182 38.93E 17 662
VIKING .0005A .0362 .0003 .61 4571 197 .9123 .0227 .0133 .0024 .0049 .1500 .0013 .0010
1978-12-31 00/11-32-039-03W4/0 1978-01-06 637.3 638.6 666.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
PROVOST (F)	037-07W4 07500													
	VO			824.2	200	1.50	300	.200	.50	5480	301	.891	5.824
	WER1 ASSIGN			17	.70	12	.05	11						
07500 0218098 200								38.93E		11	428			
HAMILTON LAKE	.0005A			.60	4599	196		.0126	.0053		.0035			
1983-12-31	00/10-14-039-10W4/0	1976-11-01		823.9	824.5	770.2	PB							
	VO			874.9	200	.90	180	.230	.60	5780	302	.889	8.449
	WER1 ASSIGN			15	.70	11	.05	10						
07500 0218098 201								38.93E		10	389			
PROVOST MBR #1	.0009	.0003E	.0311 .0004	.61	4587	196	.9261	.0194	.0108	.0023	.0039	.0027	.0011	.0010
1982-10-29	00/16-06-039-13W4/0	1982-03-14		874.5	875.4	738.5	PB							
	VO			751.1	200	1.00	200	.200	.55	6000	301	.890	7.003
	WER1 ASSIGN			14	.80	11	.05	10						
07500 0218098 202								38.93E		10	389			
VIKING #1 SD	.0029	.0007A	.0351	.59	4580	193	.9327	.0179	.0044	.0011	.0016	.0020	.0014	.0002
1982-11-30	00/06-36-039-13W4/0	1982-07-13												
	VO			648.3	200	1.24	247	.250	.50	5470	296	.884	7.446
STRIKE	WER1 ASSIGN			18	.70	13	.05	12						
07500 0218098 203								38.93E		12	467			
VIKING	.0005A	.0362	.0003	.61	4571	197	.9123	.0227	.0133	.0024	.0049	.0015	.0013	.0010
1978-12-31	00/10-15-040-05W4/0	1978-08-23		647.4	648.9	681.5	PB							
	VO			882.7	200	1.50	300	.270	.60	5590	302	.882	9.668
	WER1 ASSIGN			29	.65	19	.05	18						
07500 0218098 204								38.93E		18	701			
PROVOST #1	.0003A	.0548	.0121	.63	4585	196	.8940	.0163	.0082	.0018	.0025	.0011	.0016	.0030
1983-12-31	00/14-04-039-13W4/0	1982-10-24		881.5	884.0	753.3	PB							
	VO		-75.7	813.5	200	2.20	440	.220	.45	5475	299	.893	5.773
ASSOC STRIKE	WER1 ASSIGN			25	.70	18	.05	17						
07500 0218098 207								38.93E		17	662			
VIKING	.0003	.0001E	.0251 .0026	.60	4602	195	.9378	.0137	.0089	.0021	.0042	.0042	.0005	.0005
1980-12-31	00/04-05-040-11W4/0	1980-04-09		812.0	815.0	739.3	GO							
	VO			768.8	200	.91	182	.150	.40	5840	298	.882	3.791
	WER1 ASSIGN			7	.70	5	.05	5						
07500 0218098 210								38.93E		5	195			
LOWER VIKING	.0012A	.0290	.0006	.61	4590	196	.9244	.0207	.0138	.0025	.0047	.0025	.0006	
1983-12-31	00/07-06-040-08W4/0	1974-07-19		768.1	769.6	743.7	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PROVOST	(F)	037-07W4	07500													
		VO			772.0	200	.61		122	.190	.50	5890	298	.886	6.027	
	WER1	ASSIGN			7	.70	5	.05	5							
07500 0218098 211									38.93E		5		195			
VIKING		.0017A	.0837	.0276	.65	4595	195	.8482	.0182	.0111	.0020	.0037	.0023	.0009	.0006	
1983-12-31 00/10-18-040-08W4/0	1976-06-12				771.7	772.4	761.4	PB								
		VO			822.9	200	1.90		380	.150	.35	5980	299	.893	3.344	
	WER1	ASSIGN			13	.70	9	.05	8							
07500 0218098 225									38.93E		8		311			
VIKING		.0013E	.0617	.0003	.61	4554	191	.9066	.0186	.0051	.0011	.0018	.0017	.0011	.0007	
1980-12-31 00/05-05-040-12W4/0	1980-10-13				821.7	824.0	719.4	PB								
		VO			809.5	200	1.60		320	.290	.55	5825	299	.896	9.862	
	WER1	ASSIGN			32	.70	23	.05	21							
07500 0218098 230									38.93E		21		818			
VIKING		.0013E	.0617	.0003	.61	4554	191	.9066	.0186	.0051	.0011	.0018	.0017	.0011	.0007	
1980-12-31 00/13-13-040-12W4/0	1980-03-31				809.0	810.6	740.3	PB								
		VO			747.6	200	1.30		260	.300	.65	5370	298	.890	11.228	
	WER1	ASSIGN			29	.70	20	.10	18							
07500 0218098 240									38.93E		18		701			
UPPER VIKING		.0005A	.0178			4609	197	.9342	.0257	.0130	.0024	.0038	.0020	.0004	.0002	
1983-12-31 00/14-03-041-10W4/0	1980-12-15				747.0	748.3	718.2	PB								
BASAL COLORADO D		VO			983.6	3606	1.10		3926	.250	.70	6310	306	.886	11.603	
	WER1	ISOPAC			456	.80	366	.05	347		32					
07500 0242004 000 BSL COLO D									38.18E		315		12027			
BASAL COLORADO		.0005A			.60	4606	196									
1977-06-30 00/11-28-037-13W4/0	1951-03-12				1015.6	1016.8	842.2	PB								
PROGAS TCPL																
BASAL COLORADO E		VO			939.3	400	2.05		820	.190	.50	6140	304	.885	6.166	
	WER1	ASSIGN			51	.70	36	.05	34		9					
07500 0242005 000 BSL COLO E									38.18E		25		955			
BSL COLORADO		.0001E	.0260	.0004	.60	4599	196	.9293	.0244	.0098	.0029	.0030	.0026	.0007	.0009	
1981-11-30 00/07-32-035-10W4/0	1980-10-28				931.0	935.0	781.1	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
    BASAL COLORADO A          VO                    928.8   4636   2.53   11729  .200  .60  6130 307  .885  7.699
                          WER1 ISOPAC                 903   .70    632   .05    600
    07500 0242160 001 BSL COLO A                                          38.18E
    BASAL COLORADO        .0004A .0214 .0051    .62  4620 198 .9308 .0211 .0100 .0025 .0024 .0024 .0025 .0010
    1984-12-31 00/06-16-036-10W4/0 1963-10-06  930.9  934.5  779.7 PB
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    MANNVILLE M               VO                    930.9    200   1.24    247  .200  .70  5900 308  .895  8.520
                          WER1 ASSIGN                  21   .65     14   .05     13
    07500 0242160 002 MANNVILLE M                                         38.18E
    COLONY                .0009A                .61  4599 196 .9273 .0234 .0101 .0025 .0025 .0021 .0012 .0002
    1984-12-31 00/07-22-036-10W4/0 1976-06-29  930.2  931.5  773.3 PB
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  BSL COLO A & MANN M
                          WER1                        924   .70    646   .05    613      42
    07500 0242160 999 BC A+MNV M                                          38.18E   571      21801
    BSL COLO & COL        .0004A
    1984-12-31 00/07-17-036-10W4/0 1975-07-16
    TCPL
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  MANNVILLE A               VO                    715.7    200   5.80   1160  .200  .60  6210 303  .862  8.114
                          WER1 ASSIGN                  94   .75     70   .05     67       3
    07500 0248001 000 MANNVILLE A                                         37.43E    64      2396
    COLONY                .0005A                .60  4599 204
    1982-10-29 00/10-34-036-04W4/0 1953-10-06  712.6  718.7  688.4 PB
    TCPL
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  MANNVILLE B               CP                    877.2    208   2.59    539  .160  .70  7140 306  .882  8.771
                          WER1 ISOPAC ABAND           127   .80    101   .05     96       96
    07500 0248002 000 MANNVILLE B                                         37.43E
    MANNVILLE             .0005A                .60  4599 204
    1977-06-30 00/12-36-039-11W4/0 1962-01-07  873.6  880.9  697.7 PB
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  MANNVILLE C               VO                    833.9    200   2.16    432  .300  .70  6420 303  .874 14.504
                          WER1 ASSIGN                  63   .70     44   .05     42
    07500 0248003 000 MANNVILLE C                                         37.43E    42      1572
    UPPER MANNVILLE       .0005A                .63  4564 198                .0168 .0091       .4600
    1977-06-30 00/11-29-035-03W4/0 1959-04-24  832.1  835.5  755.6 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE D VO 930.9 210 8.03 1687 .150 .70 7580 308 .850 8.657
WER1 ASSIGN 146 .80 117 .05 111
07500 0248004 000 MANNVILLE D 37.43E 111 4155
BLAIRMORE .0005A .60 4599 204
1982-12-31 00/10-07-037-07W4/0 1960-04-28 924.8 937.0 761.7 PB

MANNVILLE H VO -68.3 810.0 200 .90 180 .300 .50 6020 300 .888 9.639
ASSOC WER1 ASSIGN 17 .70 12 .10 11
07500 0248008 000 MANNVILLE H 37.43E 11 412
MANNVILLE .0020 .0005A .0380 .0058 .59 4599 193 .8172 .1102 .0019 .0010 .0359 .0100 .0044 .0021
1982-08-31 00/07-23-036-05W4/0 1972-10-25 809.2 810.8 742.5 GO
TCPL

MANNVILLE K VO 772.9 200 1.50 300 .300 .80 6000 300 .891 15.303
WER1 ASSIGN 46 .70 32 .05 30 10
07500 0248011 000 MANNVILLE K 37.43E 20 749
UPPER MANNVILLE .0005A .60 4606 191
1983-12-31 00/06-04-036-03W4/0 1972-10-00 797.4 799.2 745.8 PB
TCPL

MANNVILLE N VO 973.8 200 3.09 617 .260 .75 8310 300 .848 18.113
WER1 ASSIGN 112 .75 84 .05 80 10
07500 0248014 000 MANNVILLE N 37.43E 70 2620
UPPER MANNVILLE .0005A .61 4599 196
1976-06-30 00/11-32-032-07W4/0 1972-09-12 971.7 975.9 754.9 PB
TCPL

MANNVILLE Q VO -119.7 812.3 400 3.50 1400 .300 .80 6050 300 .890 15.463
WER1 ASSIGN B 216 .65 141 .05 134 131
07500 0248017 000 MANNVILLE Q 37.43E 3 112
MANNVILLE .0004A .0380 .0058 .59 4613 192 .9265 .0263 .0019 .0008 .0002 .0001
1980-12-31 00/06-10-036-03W4/0 1972-11-05 810.2 814.1 693.1 GW
TCPL

MANNVILLE W VO 812.3 200 1.24 247 .240 .60 6380 300 .885 9.844
WER1 ASSIGN 24 .70 17 .05 16
07500 0248023 000 MANNVILLE W 37.43E 16 599
MANNVILLE .0005A .0380 .0058 .59 4613 192 .0019 .0010 .0100
1976-12-31 00/06-01-036-03W4/0 1976-08-11 811.7 812.9 762.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE X PD 818.7 200 1.08 216 .190 .35 6440 301 .884 4.591
WER1 ASSIGN 9 .90 8 .05 8 7
07500 0248024 000 MANNVILLE X 37.43E 1 37
MANNVILLE .0005A .0380 .0058 .59 4613 192 .0019 .0010 .0100
1979-12-29 00/06-01-036-03W4/0 1976-08-11 816.3 821.1 762.3 PB
TCPL

MANNVILLE Y VO 911.0 200 4.63 925 .265 .70 6550 303 .878 12.997
WER1 ASSIGN 120 .70 84 .05 80 5
07500 0248025 000 MANNVILLE Y 37.43E 75 2807
UPPER MANNVILLE .0005A .60 4606 196 .0110 .0044 .2400
1977-12-31 00/06-25-038-13W4/0 1976-08-12 908.6 913.2 744.0 PB
TCPL

MANNVILLE Z MB 1063.9 3010 2.38 7165 .330 .60 7790 306 .852 16.825
WER1 ISOPAC 915 .85 778 .10 700 575
07500 0248026 000 MANNVILLE Z 40.80E 125 5100
SPARKY .0002E .0221 .63 4599 201 .9048 .0360 .0216 .0058 .0056 .0028 .0015
1980-12-31 00/13-04-038-14W4/0 1949-06-28 1064.4 1069.2 827.8 PB
LOC U TCPL

MANNVILLE AA PD 1107.9 200 2.16 432 .200 .60 7860 306 .805 10.918
WER1 ASSIGN 113 .75 85 .05 80 77
07500 0248027 000 MANN AA 37.43E 3 112
LOWER MANNVILLE .0005A .67 4592 209
1977-12-31 00/07-33-037-14W4/0 1969-03-29 1106.4 1109.5 836.9 PB
TCPL

MANNVILLE BB VO -143.0 855.3 200 2.16 432 .280 .60 6090 302 .885 10.895
WER1 ASSIGN B 47 .70 33 .05 31 1
07500 0248028 000 MANN BB 37.43E 30 1123
MANNVILLE .0005A .0075 .61 4606 195 .0112 .0054 .2800
1980-12-31 00/06-09-039-07W4/0 1976-11-24 854.0 856.2 713.2 GW
TCPL

MANNVILLE DD VO 988.9 200 1.80 360 .140 .50 8068 304 .831 6.358
WER1 ASSIGN 23 .75 17 .05 16 2
07500 0248030 000 MANN DD 37.43E 14 524
MANNVILLE .0005A .0264 .0005 .65 4592 206 .9255 .0314 .0118 .0018 .0015 .0007 .0001 .0001
1979-12-29 02/06-13-038-13W4/0 1978-10-30 988.0 989.8 748.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE EE VO 1042.2 200 2.90 580 .200 .50 8280 306 .839 9.172
WER1 ASSIGN 53 .75 40 .05 38 1
07500 0248031 000 MANN EE 37.43E 37 1385
GLAUCONITIC .0005A .0278 .0049 .65 4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
1980-00-00 00/13-19-033-10W4/0 1979-06-27 1039.9 1044.5 780.1 PB
CWNGNUL

MANNVILLE FF VO 1071.6 400 4.50 1800 .210 .65 8050 307 .866 11.754
WER1 ASSIGN 212 .75 159 .10 143 1
07500 0248032 000 MANN FF 37.43E 142 5315
MANNVILLE A .0188 .65 4590 206 .8851 .0414 .0297 .0089 .0087 .0055 .0013 .0006
1983-11-30 00/10-21-037-13W4/0 1973-01-26 1065.2 1074.7 847.9 PB

MANNVILLE GG VO 1003.9 200 .60 120 .180 .50 6200 305 .886 5.872
WER1 ASSIGN 7 .70 5 .05 5
07500 0248033 000 MANN GG 37.43E 5 187
MANNVILLE .0004E .0295 .61 4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0011 .0009
1982-05-31 00/06-06-036-10W4/0 1980-12-01 1003.6 1004.2 791.9 PB

MANNVILLE HH VO -261.2 1088.1 200 1.85 370 .282 .77 8330 308 .900 18.566
WER1 ASSIGN B 69 .65 45 .05 42 1
07500 0248034 000 MANN HH 37.43E 41 1535
MANNVILLE .0005A .59 4551 193
1976-06-30 00/06-24-036-13W4/0 1973-07-24 1087.2 1089.0 827.8 PB

MANNVILLE II VO 1068.9 200 1.80 360 .290 .90 8050 307 .867 22.448
WER1 ASSIGN 81 .75 61 .05 58 6
07500 0248035 000 MANN II 37.43E 52 1946
MANNVILLE .0015 .0009E .0208 .59 4597 194 .9480 .0140 .0077 .0017 .0016 .0010 .0007 .0021
1983-08-31 00/12-13-037-13W4/0 1982-12-04 1068.0 1069.8 824.0 PB

MANNVILLE JJ VO -239.3 1058.6 200 3.70 740 .160 .55 8270 308 .847 7.949
WER1 ASSIGN B 59 .70 41 .05 39 2
07500 0248036 000 MANN JJ 37.43E 37 1385
BASAL MANNVILLE .0005A .0263 .0005 .63 4592 202 .8990 .0362 .0209 .0057 .0053 .0033 .0011 .0013
1978-12-31 00/11-01-037-14W4/0 1978-05-19 1056.4 1060.7 821.4 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE F VO 983.3 200 3.39 678 .220 .70 7710 309 .878 12.446
WER1 ASSIGN 84 .75 63 .05 60
07500 0248060 001 MANNVILLE F 37.43E
MANNVILLE 3 .0005A .60 4551 193
1983-12-31 00/10-23-036-10W4/0 1964-04-04 980.8 985.7 772.7 PB

MANNVILLE G VO 984.2 400 1.85 740 .240 .72 7540 306 .875 13.864
WER1 ASSIGN 103 .70 72 .05 68
07500 0248060 002 MANNVILLE G 37.43E
MANNVILLE 1&2 .0005A .60 4551 193
1976-06-30 00/10-23-036-10W4/0 1964-04-04 970.1 974.1 772.7 PB

MANNVILLE F & G
WER1 ASSIGN 187 .70 135 .05 128 11
07500 0248060 999 MANN F+G 37.43E 117 4379
MANNVILLE .0005A
1976-06-30 00/10-23-036-10W4/0 1964-04-04
TCPL

VO 868.1 200 1.24 247 .180 .70 6450 300 .882 8.725
WER1 ASSIGN 21 .70 15 .05 14
07500 0248098 005 37.43E 14 524
MANNVILLE .0005A .0018 .0068 .0035 .0700
1976-06-30 00/11-02-035-05W4/0 1975-07-10 .59 4599 193 866.2 869.9 706.2 PB

VO -94.2 855.9 200 1.24 247 .300 .55 6360 302 .888 11.146
WER1 ASSIGN B 28 .65 18 .05 17
07500 0248098 010 37.43E 17 636
MANNVILLE .0005A .0380 .0058 .0019 .0010 .0100
1976-12-31 00/06-01-036-03W4/0 1976-08-11 .59 4613 192 855.3 856.5 762.3 GW

VO 1004.6 200 1.85 370 .280 .80 7670 306 .859 18.615
WER1 ASSIGN 69 .75 52 .05 49
07500 0248098 013 37.43E 49 1834
MANNVILLE .0005A .0308 .62 4592 198 .9064 .0326 .0187 .0044 .0046 .2100 .0004
1978-12-31 00/11-34-036-10W4/0 1975-08-08 1003.7 1005.5 780.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PROVOST	(F) 037-07W4	07500										
	VO			929.5	200	1.00	200	.180	.55	6910	304	.880 7.272
	WER1 ASSIGN			15 .70	10 .05		10					
07500 0248098 015							37.43E	10		374		
MANNVILLE	.0002 .0005A .0380 .0058			.59	4599 193	.8172	.1102 .0019	.0010	.0359	.0100	.0044	.0021
1982-08-31 00/10-23-036-10W4/0	1964-04-05			927.8 931.2	772.7 PB							
	VO			711.5	200	2.00	400	.170	.55	5500	297	.899 5.477
	WER1 ASSIGN			22 .70	15 .05		15					
07500 0248098 017							37.43E	15		561		
MANN	.0003E .0523 .0022			.60	4575 190	.9331	.0050 .0015	.0016	.0017	.0018	.0006	.0002
1979-12-29 00/02-20-037-01W4/0	1979-01-10			709.5 713.5	695.2 PB							
	VO			898.0	200	1.50	300	.190	.45	6705	302	.877 6.155
	WER1 ASSIGN			18 .70	13 .05		12					
07500 0248098 024							37.43E	12		449		
MANNVILLE	.0005A .0295			.59	4599 193	.9251	.0236 .0114	.0029	.0028	.0023	.0011	.0009
1979-12-29 00/10-34-036-09W4/0	1978-06-07			896.4 899.6	773.0 PB							
	VO			745.2	128	3.39	434	.300	.80	5710	297	.891 14.732
	WER1 ASSIGN			64 .70	45 .05		43					
07500 0248098 030							37.43E	43		1609		
SPARKY	.0005A			.60	4606 191							
1983-12-31 00/10-12-037-01W4/0	1972-11-28			743.4 746.8	677.9 PB							
	VO			1008.9	200	1.24	247	.180	.50	7010	306	.853 6.898
	WER1 ASSIGN			17 .70	12 .10		11					
07500 0248098 031							37.43E	11		412		
MANNVILLE	.0005A .0188			.65	4592 206	.8851	.0414 .0297	.0089	.0087	.5500	.0013	.0006
1978-12-31 00/07-04-037-10W4/0	1978-05-29			1008.3 1009.5	774.8 PB							
	VO			1057.7	200	5.55	1110	.200	.80	7630	308	.856 13.179
	WER1 ASSIGN			146 .70	103 .05		97					
07500 0248098 034							37.43E	97		3631		
BASAL MANNVILLE	.0005A .0263 .0005			.63	4592 202	.8990	.0362 .0209	.0057	.0053	.3300	.0011	.0013
1978-12-31 00/07-10-037-14W4/0	1978-06-28			1054.9 1060.4	828.1 PB							
	VO			919.3	128	1.54	197	.280	.60	7760	303	.870 14.070
	WER1 ASSIGN			28 .75	20 .05		19					
07500 0248098 035							37.43E	19		711		
MANNVILLE	.0005A			.60	4606 196		.0110 .0044			.2400		
1982-12-01 00/10-11-038-11W4/0	1977-02-23			918.4 919.9	737.0 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	VOLUME / SL / H2 / HE / N2 / CO2 / H2S / DEN / PC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PROVOST	(F) 037-07W4	07500												
	VO		731.3	200	1.60		320	.320	.50	7917	298	.868		13.930
	WER1 ASSIGN			45	.75		33	.05	32					
07500 0248098 036									37.43E	32		1198		
MANN	.0005A	.0467 .0022	.58	4578	189	.9416	.0068	.0007	.0003	.0001				
1979-12-29	00/06-16-038-02W4/0	1979-05-07	730.5	732.1	702.9	PB								
	VO	-23.5	720.8	64	2.80		179	.270	.65	5320	297	.904		9.889
ASSOC STRIKE	WER1 ASSIGN			18	.65		12	.05	11					
07500 0248098 037									37.43E	11		412		
MCLAREN	.0004 .0009A	.0448	.58	4581	189	.9459	.0073	.0006		.0001				
1983-12-31	00/16-14-038-01W4/0	1982-03-24	719.4	722.2	698.7	GW								
	VO		1070.5	200	.93		185	.180	.60	8050	307	.849		9.479
	WER1 ASSIGN			17	.75		13	.10	12					
07500 0248098 040									37.43E	12		449		
MANNVILLE	.0005A		.63	4592	202			.0209	.0110		.5700			
1977-06-30	00/06-34-038-14W4/0	1976-12-04	1069.8	1070.8	775.1	PB								
	VO		1077.2	200	1.24		247	.210	.50	7770	307	.852		8.862
	WER1 ASSIGN			22	.70		15	.10	14					
07500 0248098 045									37.43E	14		524		
MANNVILLE	.0005A		.63	4592	202			.0209	.0110		.5700			
1977-06-30	00/06-34-038-14W4/0	1976-12-04	1076.6	1077.8	775.1	PB								
	VO		885.1	200	1.24		247	.230	.65	5790	303	.869		9.159
	WER1 ASSIGN			23	.70		16	.05	15					
07500 0248098 055									37.43E	15		561		
MANNVILLE	.0005A		.63	4557	197			.0152	.0083		.5700			
1976-12-31	00/07-31-040-09W4/0	1976-08-20	884.5	885.7	730.9	PB								
	VO -161.8		891.8	200	1.85		370	.270	.80	5960	303	.894		13.522
	WER1 ASSIGN	B		50	.70		35	.10	32					
07500 0248098 060									37.43E	32		1198		
MANNVILLE	.0005A	.0327	.68	4551	192			.0057	.0042		.1100			
1976-12-31	00/07-31-040-09W4/0	1976-08-20	890.9	892.8	730.9	GW								
	VO	-99.7	774.2	16	1.80		29	.350	.85	5700	299	.898		17.960
ASSOC	WER1 ASSIGN			5	.65		3	.05	3					
07500 0248098 180									37.43E	3		112		
MANNVILLE	E .0523	.0022	.60	4575	190	.9331	.0050	.0015	.0015	.0016	.0018	.0006		.0002
1984-05-31	00/15-13-037-01W4/0	1970-02-07	772.1	776.0	676.4	GO								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD    SL   IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB    TYPE
 PURCHASERS:
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PROVOST              (F)  037-07W4    07500
  UPPER MANNVILLE A          VO              -96.7          783.6      200    2.20       440  .300  .80  6100 298  .888 15.733
    ASSOC              WER1 ASSIGN                            69   .65     45  .05        43
    07500 0250001 000 U MANN A                                                        37.43E      43       1609
    LLOYDMINSTER                E .0320                  .60  4598 195 .9266 .0305 .0016 .0056 .0010 .0019 .0003 .0005
    1982-12-01 00/04-24-037-01W4/0 1969-00-00          782.5  784.7  688.0 GO
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    UPPER MANNVILLE B          VO              -47.9          761.2      382    6.87      2624  .300  .80  5670 298  .899 14.445
    ASSOC              WER1 ISOPAC                          379   .75    284  .05       270
    07500 0250002 001 U MANN B                                                        37.43E
    UPPER MANNVILLE          .0003A .0523 .0022          .60  4575 190 .9331 .0050 .0015 .0016 .0017 .0018 .0006 .0002
    1979-12-29 00/12-20-037-01W4/0 1973-03-22          723.9  725.4  699.2 GO
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    UPPER MANNVILLE B          VO              -27.4          725.6       40    1.58        63  .300  .80  5670 297  .899 14.494
    ASSOC              WER1 ISOPAC                            9   .65      6  .05         6
    07500 0250002 002 U MANN B                                                        37.43E
    UPPER MANNVILLE          .0003A .0523 .0022          .60  4575 190 .9331 .0050 .0015 .0016 .0017 .0018 .0006 .0002
    1979-12-29 00/12-20-037-01W4/0 1973-03-22          723.9  725.4  699.2 GO
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    UPPER MANNVILLE B          VO              -27.4          733.7       43     .99        43  .300  .80  5670 297  .899 14.494
    ASSOC              WER1 ISOPAC                            6   .65      4  .05         4
    07500 0250002 003 U MANN B                                                        37.43E
    UPPER MANNVILLE          .0003A .0523 .0022          .60  4575 190 .9331 .0050 .0015 .0016 .0017 .0018 .0006 .0002
    1984-05-31 00/12-20-037-01W4/0 1973-03-22          723.9  725.4  699.2 GO
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  UPPER MANNVILLE B
    ASSOC              WER1 ISOPAC                          394   .75    294  .05       280
    07500 0250002 999 U MANN B                                                        37.43E      280      10480
    U MANNVILLE              .0003A
    1979-12-29 00/12-20-037-01W4/0 1973-03-22
    TCPL
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  UPPER MANNVILLE H          VO                             960.7      200    1.85       370  .250  .65  7700 304  .857 13.659
                       WER1 ASSIGN                           50   .75     38  .05        36       15
    07500 0250008 000 U MANN H                                                        37.43E      21        786
    GLAUCONITIC              .0005A                   .62  4585 199                .0151 .0085       .2800
    1977-06-30 00/11-12-039-13W4/0 1976-10-15          959.8  961.6  729.4 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC   PROD   SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
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PROVOST              (F)  037-07W4    07500
  UPPER MANNVILLE K        PD                      759.0     200   1.85      370  .200   .70  6000 300   .891  8.931
                      WER1 ASSIGN                    18  .70    13  .05      12          10
    07500 0250011 000 U MANN K                                                37.43E       2        75
    UPPER MANNVILLE       .0005A                .60  4606 191
    1981-11-30 00/07-17-037-02W4/0 1972-08-17   757.7  759.9  678.8 PB
    TCPL
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  UPPER MANNVILLE L        MB                      786.7     200   1.24      248  .250   .70  6010 312   .901 10.644
                      WER1 ASSIGN                    19  .70    14  .05      13          13
    07500 0250012 000 U MANN L                                                37.43E
    COLONY                .0005A                .60  4599 194
    1983-12-31 00/16-21-040-10W4/0 1959-08-01   783.3  790.0  713.2 PB
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  UPPER MANNVILLE N        VO                      948.5     200   1.54      308  .160   .50  7160 303   .855  6.281
                      WER1 ASSIGN                    20  .75    15  .05      14           4
    07500 0250014 000 U MANN N                                                37.43E       10       374
    COLONY                .0005A       .0001                                .0114 .0033        .1200
    1978-06-30 00/10-17-038-13W4/0 1977-10-19   946.7  950.1  778.5 PB
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  UPPER MANNVILLE P        VO   -68.9              826.3     128    .31       40  .200   .70  6210 301   .875  9.410
                      WER1 ASSIGN            B        4  .65     3  .10       2          37.43E       2        75
    07500 0250016 000 U MANN P
    COLONY                .0005A       .0223                                .0205 .0094        .5400
    1982-12-01 00/07-14-039-08W4/0 1977-02-26   826.0  826.3  757.4 GW
    TCPL
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  UPPER MANNVILLE R        VO   -28.0              734.9     200   3.10      620  .330   .65  5423 298   .903 12.293
                      WER1 ASSIGN            B       76  .70    53  .05      51           5
    07500 0250018 000 U MANN R                                                37.43E       46       1722
    UPPER MANN            .0003E .0523          .59  4575 190 .9331 .0050 .0015 .0016 .0017 .0018 .0006 .0002
    1979-12-29 00/06-13-037-02W4/0 1974-07-05   733.3  736.4  708.4 GW
    TCPL
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  UPPER MANNVILLE S        VO                      748.4     200   3.30      660  .330   .85  6363 298   .883 19.289
                      WER1 ASSIGN                   127  .75    95  .05      91
    07500 0250019 000 U MANN S                                                37.43E       91       3406
    UPPER MANN            .0005A .0004 .0050      .60  4606 191 .9179 .0233 .0150 .0025 .0043 .0025 .0011 .0053
    1979-12-29 00/06-12-036-03W4/0 1979-01-23   746.7  750.0  695.6 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4     07500
  UPPER MANNVILLE T          VO                          954.2      200    1.00        200   .180    .50   6545 304   .866  6.363
                             WER1 ASSIGN                    13     .70       9   .10       8              2
    07500 0250020 000 U MANN T                                                          37.43E              6          225
    COLONY                .0007E .0278 .0049             .65   4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
    1979-10-31 00/06-23-033-11W4/0 1979-03-17          948.7   959.6   777.2 PB
    CWNGNUL
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  UPPER MANNVILLE W          PD  -161.8                  885.0      219    2.83        620   .248    .75   6410 303   .863 12.966
                             WER1 ISOPAC          B         59     .70      41   .10      37              31
    07500 0250023 000 U MANN W                                                          37.43E              6          225
    LLOYDMINSTER      .0004 .0020A .0436 .0179 .0002   .66   4598 204 .8572 .0354 .0203 .0055 .0056 .0037 .0023 .0059
    1984-12-31 00/07-20-040-10W4/0 1977-11-20          868.1   872.0   709.6 GW
    PANALTA TCPL
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  UPPER MANNVILLE AA         MB                         1074.0     1749    1.67       2921   .240    .65   9280 310   .834 15.924
                             WER1 ISOPAC                   830     .85      705   .05      670             364
    07500 0250027 000 U MANN AA                                                         37.43E             306        11454
    UPPER MANNVILLE .0001 .0005A .0289 .0001           .65   4582 203 .8860 .0424 .0226 .0055 .0055 .0043 .0023 .0017
    1981-12-31 00/10-32-032-11W4/0 1975-08-11         1078.7  1084.2   791.6 PB
    CWNGNUL
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  UPPER MANNVILLE EE         VO                          999.3      200    2.20        440   .160    .40   7980 305   .862  5.524
                             WER1 ASSIGN                    24     .75      18   .05       17              1
    07500 0250031 000 U MANN EE                                                         37.43E             16          599
    GLAUCONITIC           .0001A .0291 .0001           .60   4603 196 .9247 .0301 .0114 .0018 .0015 .0009 .0003
    1981-06-30 00/07-14-038-13W4/0 1977-01-29          998.2  1000.4   755.6 PB
    TCPL
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  UPPER MANNVILLE FF         PD                         1021.1      200    1.54        308   .260    .70   7670 307   .868 14.915
                             WER1 ASSIGN                    69     .75      52   .05       49              39
    07500 0250032 000 U MANN FF                                                         37.43E             10          374
    UPPER MANNVILLE       .0005A .0340                 .61   4592 196                .0102 .0053             .3300
    1983-12-31 00/06-08-036-10W4/0 1976-03-23         1019.9  1022.3   778.8 PB
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  UPPER MANNVILLE GG         MB                         1029.0      400     .90        360   .280    .65   6400 306   .876 12.357
                             WER1 ASSIGN                   105     .70      74   .05       70              43
    07500 0250033 000 U MANN GG                                                         37.43E             27         1011
    U MANNVILLE           .0003A .0274 .0011           .62   4592 200 .9029 .0356 .0195 .0043 .0046 .0028 .0010 .0005
    1983-12-31 00/07-07-036-10W4/0 1980-11-25         1028.0  1030.0   784.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG        MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV        RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4     07500
  UPPER MANNVILLE HH          VO                      1079.9     200    1.24      247  .150   .50  8090 308   .855  6.555
                         WER1 ASSIGN                     17   .75     13   .10      11           2
    07500 0250034 000 U MANN HH                                                   37.43E          9        337
    GLAUCONITIC          .0005A          .0003        .65  4530 198                .0173 .0111          .6500
    1983-12-31 00/10-28-038-14W4/0 1977-07-30      1078.9 1080.5  777.8 PB
    TCPL
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  UPPER MANNVILLE MM          VO  -232.6              985.7     200    2.47      493  .300   .79  7980 306   .895 19.689
                         WER1 ASSIGN                B    96   .70     68   .05      65                2
    07500 0250039 000 U MANN MM                                                   37.43E         65       2433
    GLAUC                .0005A          .0002        .60  4606 196                .0106 .0044          .0031
    1978-06-30 00/10-16-038-12W4/0 1977-06-10      984.5  986.9  754.4 GW
    TCPL
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  UPPER MANNVILLE NN          VO  -147.8              874.4     200    1.20      240  .320   .65  6224 300   .865 14.187
                         WER1 ASSIGN                B    34   .70     24   .05      23                2
    07500 0250040 000 U MANN NN                                                   37.43E         23        861
    GLAUCONITE           .0005A .0308                 .63  4599 203 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
    1981-06-30 00/11-26-040-10W4/0 1978-07-19      873.8  875.0  728.2 GW
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  UPPER MANNVILLE OO          PD                      1048.2     200     .93      185  .310   .64  8140 306   .855 17.588
                         WER2 ASSIGN                     57   .75     43   .05      41           30
    07500 0250041 000 U MANN OO                                                   37.43E         11        412
    GLAUCONITIC          .0005A          .0004        .61  4592 197                .0038 .0049          .0034
    1983-12-31 00/11-19-037-12W4/0 1977-10-23      1047.6 1048.8  791.3 PB
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  UPPER MANNVILLE PP          VO                      1034.8     200     .50      100  .210   .50  8500 306   .856  9.690
                         WER1 ASSIGN                     10   .75      8   .05       8           2
    07500 0250042 000 U MANN PP                                                   37.43E          6        225
    GLAUCONITIC          .0004E .0295                 .61  4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0010 .0011
    1981-12-31 00/06-06-036-10W4/0 1980-12-01      1034.5 1035.0  791.9 PB
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  UPPER MANNVILLE QQ          VO                       744.1     200    1.10      220  .220   .50  5510 297   .894  6.492
                         WER1 ASSIGN                     14   .70     10   .05      10           2
    07500 0250043 000 U MANN QQ                                                   37.43E          8        299
    COLONY               .0016A .0830 .0009           .76  4499 191 .8770 .0250 .0081 .0015 .0014 .0010 .0003 .0002
    1982-05-31 00/01-27-039-07W4/0 1980-05-31      743.5  744.6  686.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT      PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN     PC   TC     C1      C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE      KB    TYPE
 PURCHASERS:
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PROVOST                 (F)  037-07W4     07500
  UPPER MANNVILLE RR          VO   -156.7                890.8      105    3.13      329   .269   .70   6860 302   .852 14.277
                         WER1 ISOPAC                B              47   .70       33   .10     30      4
    07500 0250044 000 U MANN RR                                                              37.43E     26         973
    LLOYDMINSTER     .0C04 .0020E .0436 .0179            .67  4598 204 .8572 .0354 .0203 .0055 .0056 .0037 .0023 .0059
    1984-12-31 02/12-28-040-10W4/0 1975-09-16          890.9   894.0  737.6 GW
    TCPL
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  UPPER MANNVILLE TT          VO                       756.0      200    4.70      940   .230   .60   5670 298   .890  8.390
                         WER1 ASSIGN                          79   .70       55   .05     52      4
    07500 0250046 000 U MANN TT                                                              37.43E     48        1797
    COLONY           .0006A .0307 .0056                  .59  4615 193 .9392 .0167 .0041 .0015 .0008 .0005 .0001 .0002
    1982-12-31 02/06-13-037-03W4/0 1980-10-31          753.3   759.5  721.5 PB
    TCPL
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  UPPER MANNVILLE UU          PD                      1099.4      200     .80      160   .190   .65   5740 308   .870  7.523
                         WER1 ASSIGN                          97   .65       63   .10     57      19
    07500 0250047 000 U MANN UU                                                              37.43E     38        1422
    GLAUCONITIC      .0003E .0211 .0002                  .67  4592 209 .8494 .0697 .0384 .0046 .0095 .0042 .0015 .0011
    1984-12-31 00/11-28-037-14W4/0 1979-11-26         1099.0  1099.8  834.0 PB
    TCPL
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  UPPER MANNVILLE ZZ          VO    -71.5              743.0      128    2.00      256   .340   .70   6000 298   .892 15.277
                         WER1 ASSIGN                B     38   .65       26   .05     24      2
    07500 0250052 000 U MANN ZZ                                                              37.43E     22         823
    SPARKY           .0013E .0296 .0071                  .58  4620 190 .9585 .0029 .0006
    1982-12-31 00/01-12-037-01W4/0 1980-10-13          742.0   744.0  672.5 PB
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    UPPER MANNVILLE F         MB    -23.5              707.1      200    6.79     1357   .220   .55   5300 297   .890  6.899
                         WER1 ASSIGN                B
    07500 0250060 001 U MANN F                                                               37.43E
    COLONY                       A .0752 .0044           .62  4578 197 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
    1984-07-31 00/06-15-038-03W4/0 1976-05-13          703.8   710.8  687.3 GW
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    UPPER MANNVILLE G         MB                     770.8      200    9.56     1912   .230   .60   5570 299   .884  8.270
                         WER1 ASSIGN
    07500 0250060 002 U MANN G                                                               37.43E
    GLAUCONITIC                  A .0752 .0044           .62  4578 197 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
    1984-07-31 00/06-15-038-03W4/0 1976-05-13          765.0   776.6  687.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  UPPER MANNVILLE F & G
                       WER1 ASSIGN                          10  .75      8  .05       8       6
    07500 0250060 999 U MANN F+G                                                    37.43E      2         75
    GLAUC & COLONY          A
    1984-07-31 00/06-15-038-03W4/0 1976-05-13
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          1027.5     128   1.20       154  .200  .55  8490 307  .852 10.164
                       WER1 ASSIGN                          16  .75     12  .05      11
    07500 0250098 002                                                               37.43E     11       412
    UPPER MANNVILLE      .0005E .0288 .0024          .62  4606 198 .9050 .0393 .0028 .0026 .1600 .0005 .0002
    1984-12-31 00/11-26-032-11W4/0 1977-10-19      1026.9 1028.1  780.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          1072.6     200   2.80       560  .190  .75  7800 306  .874 11.819
                       WER1 ASSIGN                          66  .70     46  .05      44
    07500 0250098 003                                                               37.43E     44      1647
    GLAUCONITIC      .0005 .0005A .0386             .60  4599 194 .8743 .0045 .0227 .0111 .0050 .0031 .0005
    1979-12-29 00/06-05-033-11W4/0 1978-11-20      1071.2 1074.0  785.1 PB
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                           VO                          1053.4     200   1.24       247  .180  .45  8320 307  .845  7.378
                       WER1 ASSIGN                          18  .75     14  .10      12
    07500 0250098 005                                                               37.43E     12       449
    GLAUCONITIC            .0005A       .0049          .65  4599 203                .0227 .0111       .7400
    1976-12-31 00/10-09-033-11W4/0 1975-08-19      1052.5 1054.3  779.9 PB
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                           VO                           936.0     200   1.50       300  .290  .65  7730 304  .880 15.490
                       WER1 ASSIGN                          46  .70     32  .10      29
    07500 0250098 006                                                               37.43E     29      1085
    GLAUCONITIC          .0009E .0763                .61  4539 190 .8928 .0180 .0080 .0015 .0015 .0007 .0002 .0001
    1981-11-30 00/11-26-034-06W4/0 1980-11-24       935.0  937.0  774.1 PB
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                           VO                          967.5     200   2.50       500  .280  .80  8120 303  .870 19.622
                       WER1 ASSIGN                          98  .75     74  .05      70
    07500 0250098 008                                                               37.43E     70      2620
    GLAUCONITIC          .0009E .0763                .61  4537 190 .8923 .0180 .0080 .0015 .0015 .0007 .0002 .0001
    1981-09-30 00/11-01-034-07W4/0 1980-12-18       966.0  969.0  778.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PROVOST	(F) 037-07W4	07500												
	VO			837.6	200	1.20		240	.160	.65	6300	302	.881	7.003
	WER1 ASSIGN			17	.70	12	.05	11						
07500 0250098 012								37.43E		11		412		
COLONY	E .0260 .0004		.61	4599	196	.9293	.0244	.0098	.0029	.0030	.0026	.0007	.0009	
1983-12-31 00/10-31-035-02W4/0 1981-02-28			837.0	838.2	791.6 PB									
	VO -87.5			842.8	200	.93		185	.300	.70	6450	299	.870	14.824
	WER1 ASSIGN	B		27	.65	18	.05	17						
07500 0250098 015								37.43E		17		636		
UPPER MANNVILLE	.0005A		.63	4564	198			.0168	.0091		.4600			
1977-06-30 00/11-29-035-03W4/0 1959-04-24			842.2	843.1	755.6 GW									
	VO			918.3	200	1.80		360	.230	.55	6328	302	.883	8.536
	WER1 ASSIGN			31	.70	22	.05	20						
07500 0250098 016								37.43E		20		749		
SPARKY	.0005A .0454 .0030		.60	4599	194	.8741	.0440	.0216	.0048	.0043	.0019	.0003		
1979-12-29 00/09-15-035-05W4/0 1979-03-11			916.6	920.0	746.5 PB									
	VO			955.1	200	1.20		240	.250	.65	6280	304	.883	10.811
	WER1 ASSIGN			26	.70	18	.05	17						
07500 0250098 018								37.43E		17		636		
UPPER MANNVILLE	.0008E .0202 .0015		.60	4609	198	.9278	.0302	.0102	.0024	.0024	.0023	.0009	.0013	
1984-09-30 00/10-25-035-11W4/0 1982-11-27			954.5	955.7	794.6 PB									
	VO			935.7	200	3.39		678	.150	.65	6210	308	.874	6.441
	WER1 ASSIGN			44	.75	33	.05	31						
07500 0250098 020								37.43E		31		1160		
UPPER MANNVILLE	.0005A		.65	4619	206									
1964-02-08 00/02-32-035-10W4/0 1963-08-27			933.6	938.2	781.2 PB									
	VO			993.9	200	1.20		240	.170	.50	6279	304	.884	5.648
	WER1 ASSIGN			14	.70	9	.05	9						
07500 0250098 021								37.43E		9		337		
UPPER MANN	.0005A .0004 .0050		.61	4599	196	.9179	.0233	.0150	.0025	.0043	.0025	.0011	.0053	
1979-12-29 00/07-07-035-11W4/0 1979-08-22			988.3	999.5	804.9 PB									
	VO			769.6	200	3.70		740	.250	.65	6000	298	.882	10.549
	WER1 ASSIGN			78	.70	55	.05	52						
07500 0250098 022								37.43E		52		1946		
SPARKY	.0007E .0447 .0055		.61	4585	195	.9091	.0214	.0097	.0027	.0024	.0019	.0006	.0013	
1983-12-31 00/13-30-036-04W4/0 1980-11-22			765.5	773.6	668.3 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE     KB    TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4     07500
                            VO   -67.5                    807.0     200    3.00       600   .300   .65   6139 299   .872 13.057
                       WER2 ASSIGN                  B          78   .65     51   .05      48
    07500 0250098 023                                                                  37.43E      48        1797
    UPPER MANN              .0005A .1517 .0075 .0059  .63  4564 198 .7206 .0339 .0112 .0054 .0056 .0028 .0002 .0001
    1979-12-29 00/10-22-036-05W4/0 1979-10-04      805.5   808.5   741.0 GW
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                            VO                        846.5     128    1.00       128   .240   .55   6555 301   .762 10.730
                       WER1 ASSIGN                       14   .75     11   .10       9
    07500 0250098 025                                                                  37.43E       9         337
    COLONY                  .0004 .0006E .0372 .0392        .83  4640 235 .7873 .1082 .0800 .0150 .0200 .0100 .0020 .0010
    1984-06-30 00/08-07-036-04W4/0 1983-11-19      846.0   847.0   775.7 PB
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                            VO                       1021.3     200    1.30       260   .280   .70   7610 308   .867 15.884
                       WER1 ASSIGN                       41   .75     31   .05      29
    07500 0250098 026                                                                  37.43E      29        1085
    GLAUCONITIC             .0012E .0182                .60  4603 198 .9290 .0266 .0149 .0036 .0037 .0022 .0004 .0002
    1983-12-31 00/04-18-036-10W4/0 1983-08-24     1020.6  1021.9   786.5 PB
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                            VO                        734.2     200    1.70       340   .350   .75   6000 297   .860 17.536
                       WER1 ASSIGN                       60   .75     45   .10      40
    07500 0250098 028                                                                  37.43E      40        1497
    SPARKY                  .0005A .0154 .0007          .64  4599 205 .8908 .0481 .0206 .0084 .0068 .0052 .0018 .0017
    1981-09-30 00/03-13-037-01W4/0 1980-08-04      733.3   735.0   664.5 PB
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                            VO                        690.5     128    1.00       128   .240   .50   5620 296   .890  7.280
                       WER1 ASSIGN                        9   .70      6   .05       6
    07500 0250098 029                                                                  37.43E       6         225
    COLONY                  .0006A .0345                .59  4591 193 .9375 .0163 .0050 .0023 .0016 .0017 .0002 .0003
    1982-12-01 00/09-22-037-01W4/0 1981-02-08      690.0   691.0   668.0 PB
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                            VO                       1079.6     200    1.50       300   .170   .65   8303 306   .854  9.984
                       WER1 ASSIGN                       30   .75     22   .05      21
    07500 0250098 031                                                                  37.43E      21         786
    GLAUCONITIC             .0005A .0309 .0005          .61  4592 196 .9394 .0200 .0067 .0011 .0011 .0001
    1979-12-29 00/11-08-036-12W4/0 1979-07-26     1078.6  1080.5   820.7 PB
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                            VO                        713.4     200     .80       160   .170   .60   5390 297   .912  5.772
                       WER1 ASSIGN                        9   .70      6   .05       6
    07500 0250098 033                                                                  37.43E       6         225
    COLONY SD               .0013E .0296 .0071          .58  4618 190 .9585 .0029 .0006
    1980-10-31 02/10-17-037-01W4/0 1980-05-07      713.0   713.8   692.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL DATE	OWI / AQUIFER / H2 / HE / N2 / CO2 / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / CL / C2 / TYPE	PAY / PROD / SL / C3 / IC4 / NC4	VOLUME / IMG / GHV / C5 / C6 / C7	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PROVOST	(F) 037-07W4	07500										
	VO			719.3	200	2.50	500	.180	.65	5800	297	.883	7.359
	WER1 ASSIGN			37	.70	26	.05	24					
07500 0250098 034								37.43E	24	898			
UP MCLAREN		.0005A	.0369	.59	4591	193	.9336	.0193	.0050	.0021	.0014	.0009	.0002	.0001
1981-06-30	02/10-17-037-01W4/0	1980-05-07		717.5	721.0	692.4	PB						
	VO			713.5	470	1.29	607	.270	.60	5520	300	.896	9.433
	WER1 ISOPAC			57	.50	29	.05	27					
07500 0250098 035								37.43E	27	1011			
COLONY		.0005A		.61	4571	193							
1976-06-30	00/10-20-037-01W4/0	1953-07-00		712.0	713.5	693.1	PB						
	VO -66.5			746.2	64	1.00	64	.320	.60	6000	298	.885	12.422
	WER1 ASSIGN		B	8	.65	5	.05	5					
07500 0250098 036								37.43E	5	187			
SPARKY		.0008E	.0280 .0034	.59	4606	193	.9462	.0104	.0045	.0027	.0023	.0015	.0001	.0001
1983-04-30	00/10-24-037-01W4/0	1982-12-02		745.7	746.7	679.1	GW						
	VO -71.9			747.4	200	1.20	240	.350	.70	6000	298	.886	15.833
	WER1 ASSIGN		B	38	.75	29	.05	28					
07500 0250098 037								37.43E	28	1048			
SPARKY		.0008E	.0280 .0034	.59	4606	193	.9462	.0104	.0045	.0027	.0023	.0015	.0001	.0001
1981-12-31	00/15-12-037-01W4/0	1981-07-17		746.8	748.0	676.1	GW						
	VO			732.3	200	1.40	280	.290	.70	5400	297	.894	11.741
	WER1 ASSIGN			33	.70	23	.05	22					
07500 0250098 038								37.43E	22	823			
COLONY		.0005A	.0369	.59	4591	193	.9336	.0193	.0050	.0021	.0014	.0009	.0002	.0001
1981-12-31	02/16-18-037-01W4/0	1981-06-23		731.6	733.0	709.8	PB						
	VO			762.4	200	3.00	600	.210	.55	4490	298	.910	5.438
	WER1 ASSIGN			33	.65	21	.05	20					
07500 0250098 039								37.43E	20	749			
COLONY		.0006A	.0345	.59	4591	193	.9375	.0163	.0050	.0023	.0016	.0017	.0002	.0003
1982-08-31	00/06-27-037-03W4/0	1946-08-23		760.5	764.4	734.2	PB						
	VO			732.4	128	2.47	316	.300	.74	7010	297	.875	17.017
	WER1 ASSIGN			54	.75	40	.05	36					
07500 0250098 040								37.43E	36	1347			
UPPER MANNVILLE		.0005A	.0022	.60	4578	190		.0015	.0033		.2600		
1982-12-01	00/03-32-037-01W4/0	1977-09-26		730.9	733.9	696.5	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR GSAT MGP — PI STOIP — T — Z — M3/M3 GOR — PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE — ENERGY — RMG
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 992.6 200 3.80 760 .300 .70 7797 304 .843 18.170
WER1 ASSIGN 138 .75 104 .05 98
07500 0250098 041 37.43E 98 3668
GLAUCONITIC .0005A .0308 .63 4599 203 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
1979-12-29 00/06-03-037-10W4/0 1978-10-16 991.2 994.0 771.2 PB

VO -176.7 966.8 200 2.10 420 .230 .57 6320 306 .870 8.862
ASSOC WER2 ASSIGN 37 .70 26 .10 23
07500 0250098 042 37.43E 23 861
COLONY .0003A .65 4592 206 .0297 .0176 .7400
1982-05-31 00/11-19-037-12W4/0 1977-10-23 965.9 968.0 791.3 GO

VO 779.6 200 1.30 260 .220 .55 5140 300 .915 5.858
WER1 ASSIGN 15 .70 11 .05 10
07500 0250098 044 37.43E 10 374
LLOYD .0037E .0556 .0002 .59 4558 188 .9299 .0096 .0096 .0009 .0001
1984-04-30 00/14-32-038-01W4/0 1980-10-20 779.3 780.0 691.0 PB

VO -66.5 766.0 200 1.50 300 .280 .50 6000 298 .897 8.937
WER1 ASSIGN B 27 .70 19 .05 18
07500 0250098 045 37.43E 18 674
MCLAREN .0095E .0403 .57 4554 187 .9470 .0036 .0005 .0001
1981-12-31 00/11-35-037-05W4/0 1980-10-13 765.0 767.0 700.0 GW

VO 717.9 200 1.40 280 .320 .75 5360 297 .903 13.641
STRIKE WER1 ASSIGN 38 .70 27 .05 26
07500 0250098 046 37.43E 26 973
MCLAREN .0004 .0009A .0448 .58 4581 189 .9459 .0073 .0006
1983-12-31 00/06-13-038-01W4/0 1982-09-12 717.2 718.6 691.5 PB

VO 1066.8 200 2.50 500 .290 .90 8170 307 .856 23.076
WER1 ASSIGN 115 .75 86 .05 82
07500 0250098 047 37.43E 82 3069
U MANNVILLE .0004 .0008A .0211 .61 4591 193 .9310 .0181 .0132 .0044 .0041 .0034 .0007 .0015
1983-12-31 00/11-13-037-13W4/0 1979-08-02 1065.5 1068.0 824.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PROVOST	(F) 037-07W4 07500																
	VO				730.5	200	1.00		200	.260	.60	5250	297		.908		8.637
	WER1 ASSIGN				17	.70	12	.05	11								
07500 0250098 048									37.43E		11		412				
MCLAREN	.0095A .0403			.57	4554	187	.9470	.0036	.0005	.0001							
1983-12-31 00/10-18-038-01W4/0 1981-03-16				730.0	731.0	699.6	PB										
	VO HEAVY				711.5	200	4.30		860	.260	.75	5440	296		.895		11.387
	WER1 ASSIGN				98	.70	68	.05	65								
07500 0250098 049									37.43E		65		2433				
COLONY CHANNEL	.0013A .0394			.58	4587	191	.9386	.0163	.0020	.0016	.0004	.0003	.0001				
1981-09-31 00/06-10-038-02W4/0 1981-03-03				709.0	713.9	697.6	GO										
	VO -29.0				712.9	200	.93		185	.300	.80	5720	297		.880		14.938
	WER1 ASSIGN		B		28	.70	19	.05	19								
07500 0250098 050									37.43E		19		711				
COLONY	.0005A			.62	4585	198			.0173	.0080		.3800					
1976-12-31 00/06-07-038-02W4/0 1976-07-02				712.3	713.2	684.3	GW										
	VO				713.8	200	3.10		620	.240	.85	5200	296		.902		11.299
STRIKE	WER1 ASSIGN				70	.70	49	.05	46								
07500 0250098 051									37.43E		46		1722				
COLONY	.0039A .0395 .0017			.58	4581	190	.9381	.0141	.0015	.0009	.0001		.0001				
1981-09-30 00/06-14-038-02W4/0 1981-03-15				712.3	715.4	704.9	PB										
	VO				712.0	200	4.00		800	.250	.70	5260	296		.912		9.697
STRIKE	WER1 ASSIGN ABAND				78	.70	54	.05	52								
07500 0250098 052									37.43E		52		1946				
COLONY	.0027A .1506 .0051			.63	4455	184	.8237	.0135	.0025	.0012	.0004	.0002	.0001				
1981-09-30 00/06-24-038-02W4/0 1981-02-14				710.0	714.0	699.8	PB										
	VO -15.5				691.3	200	2.00		400	.310	.70	5100	296		.908		11.710
ASSOC STRIKE	WER1 ASSIGN				47	.65	31	.05	29								
07500 0250098 053									37.43E		29		1085				
MCLAREN	.0020A .0389			.58	4584	189	.9539	.0046	.0003		.0001		.0001	.0001			
1983-12-31 00/14-36-038-01W4/0 1983-08-07				690.0	692.6	677.1	GO										
	VO				724.3	128	5.80		742	.190	.50	5090	298		.905		5.100
STRIKE	WER1 ASSIGN				38	.70	26	.05	25								
07500 0250098 054									37.43E		25		936				
COLONY	.0006A .0359 .0041			.71	4571	191	.9433	.0130	.0015	.0011	.0003	.0002					
1983-12-31 00/01-25-038-02W4/0 1982-07-11				720.6	728.0	703.6	PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7												
	DRILL DATE / TOP / BASE / KB / TYPE												
PROVOST	(F) 037-07W4	07500											
	VO			726.3	200	2.10	420	.160	.45	5320	297	.910	4.030
	WER1 ASSIGN			17	.70	12	.05	11					
07500 0250098 055								37.43E	11	412			
UPPER MANNVILLE	.0005A	.0032		.60	4551	188		.0021	.0005				
1982-08-31 00/11-29-038-02W4/0	1977-01-09			724.2	728.5	698.3	PB						
	VO			813.9	200	.80	160	.300	.70	5780	300	.893	12.885
	WER1 ASSIGN			21	.70	15	.05	14					
07500 0250098 056								37.43E	14	524			
U LLOYDMINSTER	.0009A	.0777 .0090		.62	4561	192	.8787	.0260	.0031	.0019	.0010	.0014	.0006 .0007
1983-12-31 00/08-02-038-03W4/0	1983-06-13			813.5	814.3	715.1	PB						
	VO			818.3	200	1.70	340	.300	.60	5780	300	.893	11.044
	WER1 ASSIGN			38	.70	27	.05	26					
07500 0250098 057								37.43E	26	973			
M LLOYDMINSTER	.0009A	.0777 .0090		.62	4561	192	.8787	.0260	.0031	.0019	.0010	.0014	.0006 .0007
1983-12-31 00/08-02-038-03W4/0	1983-06-13			817.5	819.2	715.1	PB						
	VO			751.8	200	3.70	740	.230	.50	5580	298	.888	6.896
	WER1 ASSIGN			51	.70	36	.05	34					
07500 0250098 058								37.43E	34	1273			
SPARKY	.0013E	.0296 .0071		.58	4620	190	.9585	.0029	.0006				
1983-12-31 00/04-10-038-03W4/0	1983-08-19			747.0	756.7	676.9	PB						
	VO			722.4	200	1.00	200	.280	.55	5290	296	.901	8.687
	WER1 ASSIGN			17	.70	12	.05	12					
07500 0250098 059								37.43E	12	449			
MCLAREN	.0013E	.0394		.58	4587	191	.9386	.0163	.0028	.0016	.0004		
1983-12-31 00/04-10-038-03W4/0	1983-08-19			715.7	717.8	677.0	PB						
	VO			763.5	200	1.54	308	.300	.80	5650	299	.883	14.641
	WER1 ASSIGN			45	.70	32	.05	30					
07500 0250098 060								37.43E	30	1123			
UPPER MANNVILLE	.0005A			.63	4564	197		.0180	.0085		.4400		
1976-06-30 00/06-14-038-03W4/0	1976-05-19			760.5	766.6	685.8	PB						
	VO			729.3	200	4.80	960	.290	.40	5400	298	.901	6.635
STRIKE	WER1 ASSIGN			64	.70	45	.05	43					
07500 0250098 061								37.43E	43	1609			
MCLAREN	.0006E	.0359 .0041		.58	4571	191	.9433	.0130	.0015	.0011	.0003	.0002	
1984-12-31 00/07-12-038-02W4/0	1983-12-15			724.7	734.0	699.6	PB						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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PROVOST              (F)  037-07W4    07500
                          VO   -35.8                739.4     200   1.80      360  .330  .65  5430 298  .908 12.241
                          WER1 ASSIGN          B          44  .60    26  .05     25
    07500 0250098 062                                                          37.43E      25       936
    MCLAREN                .0095E .0403              .57  4554 187 .9470 .0036 .0005 .0001
    1983-12-31 00/06-24-038-03W4/0 1982-11-30       738.5  740.3  704.5 GW
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                          VO                        808.6     200   4.10      820  .280  .65  5750 300  .895 11.084
          STRIKE          WER1 ASSIGN                 91  .70    64  .05     60
    07500 0250098 063                                                          37.43E      60      2246
    CUMMINGS        .0002      E .0206 .0205          .57  4589 192 .9595 .0154 .0011 .0006 .0001
    1984-12-31 00/07-12-038-02W4/0 1983-12-15       806.0  811.3  699.6 PB
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                          VO   -25.9                698.5     200   1.00      200  .270  .60  5250 296  .908  8.999
                          WER1 ASSIGN          B          18  .60    11  .05     10
    07500 0250098 064                                                          37.43E      10       374
    MCLAREN                .0009E .0403              .57  4554 187 .9470 .0036 .0005 .0001
    1983-12-31 00/04-25-038-03W4/0 1981-06-27       698.0  699.0  673.1 GW
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                          VO                        702.5     200   5.00     1000  .260  .65  5370 296  .902  9.666
                          WER1 ASSIGN                 97  .70    68  .05     64
    07500 0250098 065                                                          37.43E      64      2396
    COLONY #1              .0013E .0762              .60  4544 188 .9012 .0187 .0024 .0001 .0001
    1982-12-01 00/14-34-038-03W4/0 1982-05-07       700.0  705.0  683.0 PB
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                          VO                        708.4     200   4.20      840  .260  .50  5375 297  .894  7.484
                          WER1 ASSIGN                 63  .70    44  .05     42
    07500 0250098 072                                                          37.43E      42      1572
    MCLAREN (CHAN)               E .0752 .0044      .63  4551 194 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
    1980-12-31 00/05-36-038-03W4/0 1979-12-06       705.5  711.2  681.9 PB
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                          VO                        932.5     200   5.00     1000  .250  .60  6510 303  .872 10.510
                          WER1 ASSIGN                105  .70    74  .10     66
    07500 0250098 073                                                          37.43E      66      2470
    SPARKY         .0016A .0634 .0005                .65  4538 199 .8575 .0373 .0226 .0056 .0055 .0032 .0016 .0012
    1982-10-29 00/06-22-038-09W4/0 1981-11-11       930.0  935.0  767.0 PB
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                          VO                        955.6     200   4.10      820  .210  .55  5535 300  .878  6.902
                          WER2 ASSIGN                 57  .70    40  .05     38
    07500 0250098 074                                                          37.43E      38      1422
    COLONY                 .0007E .0278              .65  4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
    1982-08-31 00/07-09-038-13W4/0 1980-04-05       951.5  959.7  782.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 1005.5 276 .97 268 .233 .65 6250 305 .873 10.110
WER1 ISOPAC 27 .80 22 .10 20
07500 0250098 076 37.43E 20 749
COLONY .0012 .0007A .0202 .0194 .65 4612 203 .8984 .0340 .0152 .0040 .0043 .0035 .0026 .0068
1982-12-01 00/06-12-038-14W4/0 1977-07-14 1010.1 1011.3 832.7 PB

VO -25.2 699.5 200 7.00 1400 .270 .90 5320 296 .912 13.619
ASSOC STRIKE WER1 ASSIGN 191 .65 124 .05 118
07500 0250098 079 37.43E 118 4417
MCLAREN .0042A .1022 .0007 .60 4497 184 .8878 .0042 .0006 .0001 .0001 .0001
1983-12-31 00/14-02-039-03W4/0 1983-06-17 696.0 703.0 677.8 GD

VO 712.2 200 1.00 200 .300 .50 5080 297 .910 8.032
STRIKE WER1 ASSIGN 16 .70 11 .05 11
07500 0250098 080 37.43E 11 412
COLONY .0013E .0762 .60 4544 188 .9012 .0187 .0024 .0001 .0001
1982-12-01 00/16-24-039-03W4/0 1982-08-07 711.7 712.7 694.0 PB

VO 767.3 200 1.90 380 .200 .50 5926 298 .877 6.448
WER1 ASSIGN 25 .70 17 .05 16
07500 0250098 081 37.43E 16 599
UPPER MANNVILLE .0005A .0807 .0223 .65 4578 197 .8242 .0375 .0205 .0046 .0048 .0026 .0010 .0018
1979-12-29 00/11-14-039-07W4/0 1979-03-01 766.3 768.2 699.8 PB

VO -130.1 822.3 200 1.80 360 .240 .60 6030 300 .882 9.332
STRIKE WER1 ASSIGN B 34 .65 22 .05 21
07500 0250098 082 37.43E 21 786
GLAUCONITIC .0001 .0005A .0868 .64 4529 195 .8410 .0489 .0159 .0031 .0025 .0012 .0001
1983-12-31 00/06-34-039-06W4/0 1977-12-08 821.4 823.3 693.1 GW

VO 707.1 200 1.30 260 .210 .45 4920 297 .915 4.865
STRIKE WER1 ASSIGN 13 .65 8 .10 7
07500 0250098 083 37.43E 7 262
COLONY SS .0026A .0912 .0007 .60 4519 186 .8976 .0067 .0010 .0001 .0001
1981-09-30 00/04-34-039-02W4/0 1981-06-07 706.0 708.3 705.4 PB

VO 687.6 200 2.40 480 .260 .65 5350 297 .873 9.917
WER1 ASSIGN 48 .70 33 .10 30
07500 0250098 084 37.43E 30 1123
COLONY .0004 .0004A .0133 .0031 .64 4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
1982-08-31 00/05-32-039-03W4/0 1980-08-30 686.2 689.0 668.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PROVOST	(F) 037-07W4	07500												
	VO			758.4	200	1.80		360	.240	.60	5650	298	.894	8.685
	WER1 ASSIGN			31	.70	22	.05	21						
07500 0250098 085								37.43E		21		786		
COLONY	.0016A .0830 .0009			.76	4499 191	.8770	.0250	.0081	.0015	.0014	.0010	.0003	.0002	
1982-05-31 00/03-29-039-07W4/0	1980-08-18			757.5	759.3	695.0 PB								
	VO			696.5	128	3.00		384	.220	.50	5270	297	.910	6.100
	WER1 ASSIGN			23	.70	16	.05	15						
07500 0250098 086								37.43E		15		561		
COLONY	.0001 .0022A .1186			.62	4477 186	.8655	.0043	.0051	.0012	.0011	.0008	.0004	.0007	
1983-10-31 00/03-05-039-03W4/0	1983-06-02			695.0	698.0	673.5 PB								
	VO			738.0	200	2.00		400	.320	.55	5730	297	.880	10.973
STRIKE	WER1 ASSIGN			44	.70	31	.10	28						
07500 0250098 087								37.43E		28		1048		
COLONY	.0008A .0793			.65	4555 198	.8375	.0553	.0173	.0034	.0029	.0014	.0010	.0011	
1982-05-31 00/03-35-039-07W4/0	1980-11-01			737.0	739.0	691.7 PB								
	VO			958.0	200	.93		185	.200	.50	8140	304	.859	8.862
	WER1 ASSIGN			16	.75	12	.10	11						
07500 0250098 090								37.43E		11		412		
GLAUCONITIC	.0005A .0060			.63	4606 199			.0179	.0085		.3700			
1977-12-31 00/10-32-039-12W4/0	1977-06-19			957.1	958.9	722.4 PB								
	VO			988.7	200	1.20		240	.180	.55	7000	302	.849	7.686
	WER1 ASSIGN			18	.75	14	.05	13						
07500 0250098 091								37.43E		13		487		
GLAUCONITIC	.0011 E .0318			.66	4570 205	.8711	.0459	.0251	.0065	.0066	.0055	.0028	.0036	
1983-12-31 00/10-15-039-13W4/0	1981-06-08			987.0	990.3	733.9 PB								
	VO			793.4	16	1.20		19	.300	.65	5460	300	.870	11.601
	WER1 ASSIGN			2	.65	1	.10	1						
07500 0250098 092								37.43E		1		37		
SPARKY #2	.0004 .0004E .0133 .0031			.64	4624 205	.8832	.0662	.0185	.0057	.0048	.0031	.0009	.0004	
1983-11-30 00/03-10-040-03W4/0	1983-09-04			792.8	794.0	730.4 PB								
	VO			725.4	200	1.85		370	.250	.50	2920	298	.938	3.723
STRIKE	WER1 ASSIGN			14	.50	7	.05	6						
07500 0250098 093								37.43E		6		225		
UPPER MANNVILLE	.0005A .0608 .0126			.64	4592 197	.8689	.0360	.0128	.0024	.0026	.2000	.0011	.0008	
1978-12-31 00/10-15-040-05W4/0	1978-08-23			724.2	726.3	681.5 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME        ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                    AQUIFER  GIP   REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
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PROVOST              (F)  037-07W4    07500
                          VO                          708.5     200    4.00      800  .290  .55  4960 297  .679  8.618
                     WER1 ASSIGN                        69  .70    48  .10   43
07500 0250098 094                                                          37.43E     43       1609
COLONY 2          .0004 .0004E .0133 .0031          .64  4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
1981-09-30 00/04-15-040-03W4/0 1981-02-03          707.0  711.0  695.8 PB
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                          VO                         1024.3     200    1.40      280  .300  .75  7830 305  .844 19.463
                     WER1 ASSIGN                        55  .75    41  .10   37
07500 0250098 095                                                          37.43E     37       1385
GLAUCONTIC        .0004 .0006E .0605 .0057          .67  4554 203 .8394 .0462 .0248 .0070 .0065 .0053 .0021 .0015
1982-10-29 00/16-06-039-13W4/0 1982-03-14         1023.6 1025.0  738.5 PB
-------------------------------------------------------------------------------------------------------------------
                          VO   -16.5                 694.9     200    2.30      460  .150  .65  5500 296  .887  5.808
      STRIKE              WER1 ASSIGN          B          27  .65    17  .15   15
07500 0250098 096                                                          37.43E     15       561
MCLAREN           .0016E .0779 .0928                .68  4792 197 .8227 .0041 .0001 .0001
1984-12-31 00/10-15-040-05W4/0 1978-08-22          692.0  697.9  681.4 GW
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                          VO                          881.2     200    1.10      220  .260  .55  6140 302  .877  9.428
                     WER2 ASSIGN                        21  .70    15  .10   14
07500 0250098 097                                                          37.43E     14       524
GLAUCONITIC                E .1162 .0251 .0026    .70  4558 199 .7880 .0374 .0140 .0028 .0032 .0020 .0009 .0078
1983-12-31 00/11-14-040-08W4/0 1983-08-20          880.7  881.8  738.8 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                          877.5     200    1.00      200  .250  .50  6360 302  .873  8.575
                     WER2 ASSIGN                        17  .70    12  .10   11
07500 0250098 098                                                          37.43E     11       412
GLAUCONITIC                E .1162 .0251 .0026    .70  4558 199 .7880 .0374 .0140 .0028 .0032 .0020 .0009 .0078
1983-12-31 00/14-15-040-08W4/0 1983-09-26          877.0  878.0  745.3 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                          880.9     200    1.40      280  .240  .60  6360 302  .885  9.745
                     WER1 ASSIGN                        27  .70    19  .05   18
07500 0250098 099                                                          37.43E     18       674
GLAUCONITIC       .0027A .1103 .0002                .65  4489 192 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
1984-09-30 00/08-15-040-08W4/0 1983-11-18          880.2  881.6  740.5 PB
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                          VO                          778.5     200    2.16      432  .320  .55  6380 299  .875 12.220
                     WER1 ASSIGN                        53  .75    39  .10   35
07500 0250098 100                                                          37.43E     35       1310
GLAUCONITIC       .0005A .0758 .0178                .65  4578 197                .0162 .0059            .2200
1976-06-30 00/11-29-040-09W4/0 1976-02-08          777.2  779.4  638.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PROVOST	(F) 037-07W4	07500												
	VO		-14.1		717.8	200	8.40		1680	.340	.80	5143	298	.884 15.101
ASSOC STRIKE	WER2 ASSIGN				254	.65	165	.05	157					
07500 0250098 101									37.43E		157		5877	
COLONY	.0002 .0020E .2294 .0001				.66	4343 178	.7522	.0101	.0024	.0012	.0008	.0009	.0005	.0002
1979-12-29	00/07-04-040-02W4/0 1978-11-25				713.0	722.6	708.5	GO						
	VO				820.1	200	1.00		200	.360	.60	6680	300	.912 14.997
	WER1 ASSIGN ABAND				30	.65	19	.05	18					
07500 0250098 120									37.43E		18		674	
COLONY 1	E .1250 .0031				.66	4489 176	.8128	.0341	.0162	.0025	.0033	.0017	.0013	
1980-12-31	00/05-24-040-11W4/0 1979-10-22				819.6	820.6	732.0	PB						
UPPER MANNVILLE AAA	VO				995.7	658	.89		586	.192	.65	6250	304	.889 8.208
	WER1 ISOPAC				48	.70	34	.05	32		2			
07500 0250701 000	U MANN AAA								37.43E		30		1123	
UPPER MANNVILLE	.0015 .0009A .0208				.59	4597 194	.9480	.0140	.0077	.0017	.0016	.0010	.0007	.0021
1983-12-31	00/11-13-037-13W4/0 1979-08-02				999.0	1002.3	824.0	PB						
UPPER MANNVILLE BBB	VO				801.9	200	2.80		560	.300	.55	6250	299	.885 11.083
	WER1 ASSIGN				62	.70	43	.05	41					
07500 0250702 000	U MANN BBB								37.43E		41		1535	
COLONY	.0001 .0005A .0520				.60	4576 193	.9082	.0295	.0079	.0009	.0007	.0002		
1983-04-30	00/04-13-041-10W4/0 1981-01-17				800.5	803.3	743.5	PB						
UPPER MANNVILLE CCC	VO				926.9	200	2.00		400	.190	.55	5450	303	.896 5.966
	WER1 ASSIGN				24	.65	16	.05	15		8			
07500 0250703 000	U MANN CCC								37.43E		7		262	
COLONY	.0004E .0295				.61	4592 196	.9251	.0236	.0114	.0029	.0028	.0023	.0011	.0009
1983-04-20	00/11-09-036-10W4/0 1981-03-29				925.8	928.0	779.0	PB						
UPPER MANNVILLE DDD	VO -25.5				702.8	200	7.50		1500	.300	.85	5380	297	.892 14.727
	WER1 ASSIGN			B	221	.65	144	.05	136		15			
07500 0250704 000	U MANN DDD								37.43E		121		4529	
COLONY	E .0752 .0044				.63	4549 194	.8721	.0262	.0112	.0037	.0030	.0022	.0009	.0011
1983-08-31	00/14-12-038-03W4/0 1982-12-09				699.0	706.5	681.0	GW						
TCPL														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP  REC     PROD  SL   IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                           GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  UPPER MANNVILLE EEE       VO                      733.1     128   1.80      230  .230  .50  5330 298  .909  6.435
                            WER1 ASSIGN                15  .70    10  .05      10          1
    07500 0250705 000 U MANN EEE                                                37.43E      9       337
    MCLAREN                .0037A .0556 .0002    .59  4558 188 .9299 .0096 .0009 .0001
    1984-04-30 00/07-32-038-01W4/0 1981-02-25    732.2  734.0  695.1 PB
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  UPPER MANNVILLE GGG       VO                      962.3     200    .93      185  .230  .65  6650 304  .864 10.758
                            WER1 ASSIGN                20  .70    14  .10      13          2
    07500 0250707 000 U MANN GGG                                                37.43E     11       412
    COLONY                 .0005A .0260 .0004    .65  4599 203 .9293 .0244 .0227 .0111 .0030 .7400 .0007 .0009
    1977-06-30 00/07-03-034-11W4/0 1976-06-04    961.6  962.6  785.2 PB
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  UPPER MANNVILLE HHH       VO                      943.0     200   2.30      460  .280  .65  7140 304  .871 13.957
                            WER1 ASSIGN                64  .70    45  .05      43
    07500 0250708 000 U MANN HHH                                                37.43E     43      1609
    COLONY                      E .0260 .0004    .61  4599 196 .9293 .0244 .0098 .0029 .0030 .0026 .0007 .0009
    1983-12-31 00/10-08-035-10W4/0 1967-05-24    941.8  944.3  787.0 PB
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  UPPER MANNVILLE JJJ       VO                     1023.6     200   1.10      220  .230  .55  7800 306  .861 10.650
                            WER1 ASSIGN                23  .75    17  .05      16          8
    07500 0250710 000 U MANN JJJ                                                37.43E      8       299
    GLAUCONITIC            .0002E .0223 .0016    .61  4606 198 .9205 .0277 .0159 .0039 .0038 .0022 .0009 .0010
    1984-04-30 00/10-28-035-10W4/0 1983-06-02   1022.9 1024.4  777.2 PB
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                            VO                      954.1     200   1.20      240  .270  .55  6670 303  .863 10.783
        STRIKE              WER1 ASSIGN                26  .70    18  .10      16          8
    07500 0294098 005                                                           37.43E     16       599
    LLOYD          .0003 .0017A .0720 .0073    .67  4543 202 .8202 .0501 .0273 .0079 .0081 .0046 .0003 .0002
    1982-12-01 00/10-23-040-12W4/0 1982-07-23    953.5  954.7  738.0 PB
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  LOWER MANNVILLE B         VO                     1047.9     200   6.17     1233  .190  .62  8400 308  .840 10.872
                            WER1 ASSIGN               135  .75    101  .10      90          78
    07500 0310002 000 L MANN B                                                  37.43E     12       449
    BASAL MANNVILLE             .0005A           .65  4592 206                .0297 .0176       .7400
    1978-06-30 00/11-07-037-13W4/0 1977-07-23   1043.9 1051.6  823.6 PB
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  LOWER MANNVILLE C                                 1028.1
    SOLN                    WER1                       3  .65      2  .10       2                169.0   18
    07500 0310003 000 L MANN C                                                  37.43E      2        75
    LOWER MANNVILLE        .0005A .0261 .0004    .60  4590 196 .9294 .0239 .0104 .0027 .0026 .0022 .0011 .0012
    1979-12-29 00/01-01-035-07W4/0 1978-00-00
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  LOWER MANNVILLE F         PD                          964.4     200    .93      185  .150  .40  8180 306  .855  5.345
                       WER1 ASSIGN                          16  .75     12  .05     11          6
    07500 0310006 000 L MANN F                                                    37.43E        5        187
    BASAL QUARTZ             .0005A                  .60  4606 196                .0110 .0044          .0016
    1980-12-31 00/10-26-038-13W4/0 1977-08-04       963.8  965.3  726.9 PB
  -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE G         VO                          1022.9     200   2.70      540  .230  .70  7565 306  .900 12.577
                       WER1 ASSIGN                          68  .70     48  .05     45          20
    07500 0310007 000                                                             37.43E       25        936
    BSL MANN                 .0006E .1316 .0012          .61  4468 182 .8595 .0049 .0001
    1979-10-31 00/11-27-037-13W4/0 1978-07-31      1019.5 1026.0  821.2 PB
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  LOWER MANNVILLE I         PD                          1040.8     200   2.30      460  .210  .70  7843 304  .858 12.570
                       WER1 ASSIGN                         121  .75     91  .05     86          63
    07500 0310009 000 L MANN I                                                    37.43E       23        861
    LOWER MANN               .0005A .0916 .0007          .65  4509 197 .8342 .0348 .0204 .0050 .0050 .0041 .0018 .0019
    1984-12-31 00/06-24-037-14W4/0 1978-07-25      1038.5 1043.0  820.1 PB
  -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE K         VO  -160.3                  904.3     440   2.78     1221  .270  .85  5960 300  .908 14.298
                       WER1 ASSIGN              B          175  .65     114 .05     108         9
    07500 0310011 000 L MANN K                                                    37.43E       99       3706
    ELLERSLIE                .0005A                  .63  4557 197
    1976-06-30 00/10-21-040-09W4/0 1975-02-13       902.8  905.9  745.5 GW
    TCPL
  -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE L                                    1030.5
    SOLN                WER2 ASSIGN                         3  .65      2  .20      2                      72.9   42
    07500 0310012 000 L MANN L                                                    37.43E        2        75
    LOWER MANNVILLE          .0005A .0004 .0261          .60  4590 196 .9294 .0239 .0104 .0027 .0026 .0022 .0011 .0012
    1981-12-31 00/01-01-035-07W4/0 1980-00-00
  -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE M         VO                          1031.8     400   1.05      420  .215  .50  7220 306  .874  8.253
                       WER1 ASSIGN                          35  .70     25  .05     24          21
    07500 0310013 000 L MANN M                                                    37.43E        3        112
    L MANNVILLE              .0001E .0260 .0004          .60  4600 196 .9293 .0244 .0098 .0029 .0030 .0026 .0007 .0009
    1983-12-31 00/07-32-035-10W4/0 1980-10-28      1025.7 1027.2  781.1 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                  H2    HE    N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
  LOWER MANNVILLE N          VO                          917.3     200    .70      140  .250  .45  6270 303  .883  7.497
                             WER1 ASSIGN                        10  .70     7  .05      7
    07500 0310014 000
    LOWER MANNV          .0013A .1085                    .66  4548 195 .8070 .0414 .0159 .0024 .0023 .0013 .0004 .0002
    1981-09-30 00/06-34-039-08W4/0 1979-11-04          916.8  917.7  766.2 PB
    TCPL
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  LOWER MANNVILLE O            VO                        987.6     128   1.23      157  .160  .45  8360 306  .863  6.487
                               WER1 ASSIGN                      10  .75     8  .05      7     4
    07500 0310015 000 L MANN O
    LOWER MANNVILLE      .0005A                          .60  4606 196                .0110 .0044       .2400
    1982-12-01 00/10-24-038-13W4/0 1977-02-06          986.9  988.5  747.9 PB
    TCPL
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  LOWER MANNVILLE Q            VO  -239.0                1053.1     200   6.48     1295  .200  .70  6630 308  .863  9.959
                               WER1 ASSIGN          B           129  .65    84  .10     76     8
    07500 0310017 000 L MANN Q
    BASAL MANNVILLE      .0005A .0188                    .65  4592 206 .8851 .0414 .0297 .0089 .0087 .0055 .0013 .0006
    1982-12-01 00/11-06-037-13W4/0 1978-07-18         1049.1 1057.0  818.1 GW
    TCPL
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  LOWER MANNVILLE T            VO                        1089.7     200   1.80      360  .200  .75  8390 307  .861 13.540
                               WER1 ASSIGN                      49  .75    37  .05     35
    07500 0310020 000 L MANN T
    DETRITAL             .0006A .0200 .0006              .59  4607 195 .9459 .0175 .0087 .0014 .0014 .0014 .0009 .0016
    1982-12-01 00/10-18-036-12W4/0 1977-12-23         1088.7 1090.6  826.0 PB
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  LOWER MANNVILLE U            VO  -142.2                841.1     200   1.90      380  .300  .70  6200 300  .884 13.966
                               WER1 ASSIGN          B           53  .65    34  .05     33     1
    07500 0310021 000 L MANN U
    LOWER MANNVILLE      .0005A .0807 .0223              .63  4551 193 .8242 .0375 .0205 .0046 .0048 .0026 .0010 .0018
    1982-12-01 00/11-14-039-07W4/0 1979-03-01          840.1  842.0  699.8 GW
    TCPL
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  LOWER MANNVILLE V            VO                        1089.1     388   1.26      489  .236  .70  6810 307  .863 12.076
                               WER1 ISOPAC                      59  .70    41  .10     37     19
    07500 0310022 000 L MANN V
    OSTRACOD  .0001 .0007A .0224 .0100                   .65  4605 204 .8849 .0422 .0233 .0046 .0061 .0036 .0014 .0039
    1982-12-01 00/07-11-038-14W4/0 1979-05-22          1098.4 1099.3  833.6 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PROVOST                 (F)  037-07W4    07500
  LOWER MANNVILLE W                                          1049.2
    SOLN                WER1 ASSIGN                                6  .65      4  .05      4                430.0    15
    07500 0310023 000 L MANN W                                                                37.43E      4        150
    L MANN                        E .0413 .0029          .61  4585 195 .9184 .0171 .0111 .0020 .0036 .0036
    1983-12-31 00/01-01-035-07W4/0 1982-00-00
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  LOWER MANNVILLE X             VO                        1017.2     200    .70      140  .210  .55  7370 305  .862  9.208
                        WER1 ASSIGN                            13  .70      9  .05      9                4
    07500 0310024 000 L MANN X                                                                37.43E      5        187
    ELLERLSIE              .0003E .0274 .0011          .62  4592 200 .9029 .0356 .0195 .0043 .0046 .0028 .0010 .0005
    1983-04-30 00/11-09-036-10W4/0 1981-03-29     1016.8 1017.5  779.1 PB
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                        VO                        1141.8     200   1.20      240  .190  .50  8475 306  .850  8.803
                        WER1 ASSIGN                            21  .75     16  .10     14
    07500 0310098 000                                                                         39.30E     14        550
    LOWER MANN             .0009E .0734 .0003          .65  4524 198 .8534 .0316 .0173 .0055 .0056 .0039 .0014 .0021
    1979-12-29 00/10-13-038-15W4/0 1976-11-04     1141.2 1142.4  829.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO  -172.5                 927.2     787   2.62     2062  .284  .80  6470 300  .880 15.835
                        WER1 ISOPAC            B               327  .70      229  .05      217
    07500 0310098 005                                                                         37.43E    217       8122
    LOWER MANNVILLE        .0005A                      .63  4551 193
    1982-08-31 00/11-10-036-05W4/0 1973-07-00      945.8  949.8  776.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                        VO          -250.4         1077.9     200   1.20      240  .170  .55  7003 308  .846  7.146
    ASSOC               WER1 ASSIGN                            17  .65     11  .10     10
    07500 0310098 017                                                                         37.43E     10        374
    DCTRITAL               .0005E .0230                .68  4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
    1979-12-29 00/11-26-036-13W4/0 1978-10-05     1077.3 1078.5  828.1 GO
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                        VO                        1072.2     200   2.40      480  .170  .50  7740 306  .843  7.253
                        WER1 ASSIGN                            35  .70     24  .05     23
    07500 0310098 019                                                                         37.43E     23        861
    DETRITAL               .0005E .0230                .68  4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
    1980-10-31 00/10-33-036-13W4/0 1979-07-11     1071.0 1073.4  826.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                        1054.6     200   1.24      247  .230  .75  7830 307  .838 14.915
                        WER1 ASSIGN                            37  .75     28  .10     25
    07500 0310098 020                                                                         37.43E     25        936
    LOWER MANNVILLE        .0005A                      .66  4578 207                .0300 .0196       .9200
    1976-12-31 00/11-01-037-09W4/0 1976-06-20     1053.4 1055.8  842.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
PROVOST (F) 037-07W4 07500	VO			1012.2	128	1.54		197	.260	.73	7010	304		.900		13.887
	WER1 ASSIGN				27	.65	18	.05	17							
07500 0310098 025									37.43E		17	636				
LOWER MANNVILLE	.0005A			.63	4551	193										
1982-12-01 00/11-06-037-09W4/0 1973-07-00				1011.0	1013.2	761.7	PB									
	VO			986.3	128	2.47		316	.300	.70	8170	306		.852		18.752
	WER1 ASSIGN				59	.75	45	.05	42							
07500 0310098 027									37.43E		42	1572				
LOWER MANNVILLE	.0009E			.61	4592	198										
1982-12-01 00/12-11-037-11W4/0 1973-09-28				984.8	988.2	758.9	PB									
	VO			992.6	200	1.30		260	.180	.55	8200	306		.845		8.928
	WER1 ASSIGN				23	.75	17	.10	15							
07500 0310098 028									37.43E		15	561				
BASAL QUARTZ	.0003E	.0237	.0004	.63	4596	201	.9037	.0367	.0204	.0048	.0048	.0028	.0010	.0014		
1983-12-31 00/06-12-037-11W4/0 1978-08-19				992.0	993.3	763.0	PB									
	VO		-225.6	981.4	200	1.30		260	.210	.40	6880	304		.868		6.228
ASSOC	WER1 ASSIGN				16	.70	11	.10	10							
07500 0310098 030									37.43E		10	374				
ELLERSLIE	.0016E	.0634	.0005	.65	4538	199	.8575	.0373	.0226	.0056	.0055	.0032	.0016	.0012		
1982-10-29 00/06-20-038-09W4/0 1978-05-11				980.8	982.1	756.5	GO									
	VO			1013.8	200	.91		182	.270	.70	8480	306		.861		17.300
	WER1 ASSIGN				31	.75	24	.05	22							
07500 0310098 035									37.43E		22	823				
LOWER MANNVILLE	.0002A	.0264	.0005	.60	4735	196	.9255	.0314	.0118	.0018	.0015	.0003	.0001	.0001		
1983-12-31 00/07-16-038-13W4/0 1975-03-19				1013.2	1014.4	766.3	PB									
	VO			1006.3	200	1.30		260	.280	.65	9250	305		.822		19.117
	WER1 ASSIGN				50	.75	37	.10	34							
07500 0310098 040									37.43E		34	1273				
ELLERSLIE	.0004	.0006E	.0605	.0057	.67	4554	203	.8394	.0462	.0248	.0070	.0065	.0053	.0021	.0015	
1982-12-31 00/16-16-039-13W4/0 1981-11-16				1005.7	1007.0	728.6	PB									
	VO			1114.7	200	.93		185	.200	.73	8630	308		.830		14.002
	WER1 ASSIGN				25	.75	19	.10	17							
07500 0310098 042									39.30E		17	668				
BASAL QUARTZ	.0003E		.0011	.65	4592	206			.0274	.0172		.9500				
1978-06-30 00/10-08-039-15W4/0 1977-05-03				1113.7	1115.6	794.0	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PROVOST              (F)  037-07W4    07500
                          VO                      881.0     200    3.30      660  .260  .60  5630 302  .897  9.220
                     WER1 ASSIGN                     61   .70      43  .05       40
    07500 0310098 044                                                    37.43E      40       1497
    ELLERSLIE          .0027E .1103 .0002          .65  4489 192 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
    1984-09-30 00/13-24-040-08W4/0 1983-07-15      877.0  885.0  743.1 PB
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                          VO                      790.3     200    1.24      247  .250  .55  6290 299  .890  9.251
                     WER1 ASSIGN                     23   .70      16  .10       14
    07500 0310098 045                                                    37.43E      14       524
    ELLERSLIE          .0005A .1462 .0259          .67  4516 190                .0040 .0037       .1000
    1976-06-30 00/11-29-040-09W4/0 1976-02-08      789.7  790.9  638.9 PB
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                          VO          -161.2      798.3     200    2.16      432  .270  .80  6100 300  .893 14.002
    ASSOC                WER1 ASSIGN                     61   .65      39  .10       35
    07500 0310098 150                                                    37.43E      35       1310
    ELLERSLIE          .0003A .1462 .0259          .67  4516 190                .0040 .0037       .1000
    1976-06-30 00/11-29-040-09W4/0 1976-02-08      797.1  799.2  638.9 GO
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                          VO                      907.4     200    2.80      560  .280  .55  6170 304  .895  9.931
                     WER1 ASSIGN                     56   .70      39  .05       37
    07500 0310098 180                                                    37.43E      37       1385
    ELLERSLIE      .0001 .0003E .0443 .0050         .59  4595 191 .9338 .0082 .0050 .0009 .0016 .0007 .0002
    1983-12-31 00/14-03-041-10W4/0 1980-12-15      906.0  908.8  718.2 PB
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                          VO                      978.5     200    1.50      300  .230  .55  7844 304  .842 11.024
                     WER1 ASSIGN                     33   .80      26  .05       25
    07500 0312098 005                                                    37.43E      25        936
    OSTRACOD           .0005A .0308                .63  4592 202 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
    1979-12-29 00/11-12-037-10W4/0 1978-10-10      977.5  979.5  765.8 PB
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  BASAL QUARTZ C         VO          -140.8      882.3      20    1.00       20  .291  .80  5730 302  .898 13.988
    ASSOC                WER1 ISOPAC                      3   .60       2  .05        2
    07500 0334003 000 BSL QTZ C                                          37.43E       2         75
    BASAL QUARTZ       .0015A .1625 .0291          .69  4485 191 .7515 .0402 .0096 .0026 .0019 .0008 .0002 .0001
    1984-07-31 00/08-22-040-08W4/0 1983-03-05      882.2  884.0  742.4 GO
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  BANFF A                VO                     1056.1     200    1.24      247  .195  .75  8250 307  .855 13.065
                     WER1 ASSIGN                     32   .75      24  .10       23
    07500 0644001 000 BANFF A                                            37.43E      23        861
    BANFF              .0005A        .0002         .62  4613 201                .0207 .0098       .4600
    1977-12-31 00/07-29-037-13W4/0 1974-08-23
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PROVOST                POOLS=  289  GIP=    50854 PROD=    41430  IMG=    39498  MGP=    25119  RMG=    14379  ENERGY=   549706
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PUSKWASKAU RIVER (SA) 074-01W6 07503
VO -687.3 1325.3 200 4.94 987 .140 .60 12090 328 .878 10.050
STRIKE BER7 ASSIGN B 99 .70 69 .05 66
07503 0348098 005 37.81E 66 2495
CADOMIN .0001E .61 4668 192
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1322.8 1327.7 640.4 GW

VO -957.7 1593.9 200 8.20 1640 .110 .85 12100 340 .901 10.503
STRIKE BER7 ASSIGN B 172 .70 121 .05 115
07503 0556098 005 40.05E 115 4606
BELLOY .0027 .0001E .0793 .61 4532 189 .8886 .0188 .0076 .0006 .0021 .0006
1984-05-31 00/09-10-074-01W6/0 1955-10-19 1589.8 1598.1 640.4 GW

VO 1773.9 200 3.09 617 .050 .80 15380 333 .830 6.327
STRIKE BER7 ASSIGN 39 .70 27 .10 25
07503 0612098 005 40.05E 25 1001
UPPER DEBOLT .0003A .65 4619 204
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1772.4 1775.5 640.4 PB

VO 1847.1 200 4.63 925 .050 .80 17510 342 .846 6.875
STRIKE BER7 ASSIGN 64 .80 51 .10 46
07503 0612098 010 40.05E 46 1842
LOWER DEBOLT .0003A .65 4619 204
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1843.4 1850.4 640.4 PB

VO 1935.8 200 3.39 678 .050 .80 20080 350 .866 7.538
STRIKE BER7 ASSIGN 51 .75 38 .10 35
07503 0612098 015 40.05E 35 1402
BASAL DEBOLT .0003A .63 4619 204
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1933.0 1938.5 640.4 PB

VO 2983.5 200 18.07 3614 .070 .80 28800 354 .842 15.387
STRIKE BER7 ASSIGN 556 .65 361 .15 307
07503 0710098 005 60.46E 307 18561
LEDUC .0005A .0357 .0064 .98 4473 264 .5025 .1991 .1479 .0296 .0521 .0210 .0052
1983-12-31 00/10-20-073-01W6/0 1980-08-17 2968.5 2998.6 658.6 PB

VO 3048.8 200 3.61 722 .106 .80 31240 378 .963 20.696
STRIKE BER7 ASSIGN 149 .80 120 .10 108
07503 0976098 010 37.43E 108 4042
GRANITE WASH .0001 .0034A .0365 .0009 .76 4510 221 .7794 .0642 .0563 .0092 .0229 .0135 .0062 .0074
1981-09-30 00/10-20-073-01W6/0 1980-08-17 3046.2 3051.3 658.6 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB    TYPE
 PURCHASERS:
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PUSKWASKAU RIVER      (SA) 074-01W6    07503
                           VO          -2345.4        2984.9     200    1.24      247  .200   .70 28960 371   .870 35.700
    ASSOC STRIKE      BER7 ASSIGN                          88   .65      57   .10      52
    07503 0976098 030                                                          37.43E      52       1946
    GRANITE WASH           .0006E                      .81  4392 212                  .0369 .0377       .9700
    1977-06-30 00/09-10-074-01W6/0 1955-10-19      2983.7 2985.8  640.4 GO
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PUSKWASKAU RIVER          POOLS=    8  GIP=     1218 PROD=      844  IMG=      754  MGP=            RMG=      754  ENERGY=    35895
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PYRAMID               (F)  105-10W6    07490
                           VO                          633.4     200    3.70      740  .090   .25  4900 303   .838  1.233
                      BER7 ASSIGN                          9   .70       6   .05       6
    07490 0610098 005                                                          40.05E       6        240
    ELKTON                 .0002E                      .78  5509 239
    1977-12-31 00/11-01-105-10W6/0 1977-03-27      631.5  635.2  654.1 PB
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                           VO                          604.2     200    6.10     1220  .090   .25  4490 301   .906  1.054
         STRIKE       BER7 ASSIGN                         13   .70       9   .10       8
    07490 0610098 010                                                          40.05E       8        320
    ELKTON                 .0002E .0095 .0434          .63  4752 201 .9006 .0377 .0060 .0016 .0008 .0002
    1979-12-29 00/11-26-105-10W6/0 1978-03-13      601.1  607.2  596.2 PB
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                           VO                          698.5     200    3.00      600  .150   .62  4866 305   .902  4.678
         STRIKE       BER7 ASSIGN                         28   .75      21   .10      19
    07490 0612098 005                                                          40.05E      19        761
    DEBOLT          .0109 .0003E .0078 .0201           .53  4640 200 .8954 .0441 .0135 .0023 .0035 .0013 .0008
    1981-09-30 00/06-20-104-09W6/0 1981-02-06      697.0  700.0  717.0 PB
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PYRAMID                   POOLS=    3  GIP=       50 PROD=       36  IMG=       33  MGP=            RMG=       33  ENERGY=     1321
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QUEENSTOWN            (F)  019-21W4    07580
                           VO                         1142.4     256    1.85      474  .215   .65  7340 309   .892 10.575
                      BER7 ASSIGN                         50   .70      35   .05      33
    07580 0213098 005                                                          37.81E      33       1248
    BOW ISLAND 1           .0005E                      .59  4557 188
    1976-06-30 00/11-28-019-21W4/0 1973-07-01      1141.5 1143.3  868.7
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                           VO                         1437.7     200    3.09      618  .190   .65 13110 318   .702 20.626
                      BER7 ASSIGN                        127   .80     102   .15      87
    07580 0310098 005                                                          38.18E      87       3322
    BASAL QUARTZ           .0004E                      .80  4516 229                  .0691 .0381       .0400
    1982-07-30 00/06-27-019-21W4/0 1976-10-03      1435.9 1439.6  925.7 PB
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QUEENSTOWN                POOLS=    2  GIP=      177 PROD=      137  IMG=      120  MGP=            RMG=      120  ENERGY=     4570
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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QUIGLEY                (SA) 083-14W4     07507
                            VO                              271.9      200    1.24       247  .300   .20  1440 289   .969   .877
       STRIKE          BER7 ASSIGN                                2  .50      1  .05         1
    07507 0310098 005                                                                    37.43E      1         37
    MCMURRAY                      E                          .56  4626 191
    1983-12-31 00/11-20-083-14W4/0 1977-03-12              270.4  273.4  554.1 PB
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QUIGLEY                  POOLS=     1  GIP=          2 PROD=          1  IMG=          1  MGP=             RMG=          1  ENERGY=         37
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QUIRK CREEK            (F)  021-04W5     07510
  RUNDLE A                  MB  -651.7                      1921.5     2250  43.39     97620  .080   .80 15720 322   .745 11.927
                            WER1 ISOPAC                FW      13000  .80  10400  .25    7800     5100
    07510 0610001 000 RUNDLE A          TOP/BASE TVD                                          40.43A    2700      109161
    RUNDLE                .0001A .0060 .0358 .0917  .77  5072 232 .7416 .0700 .0248 .0049 .0092 .0069 .0034 .0058
    1984-12-31 00/06-05-021-04W5/0 1967-10-00       1756.3 1901.6 1376.8 PB
    TCPL
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  RUNDLE C                  PD                              2806.0      200  22.10      4420  .070   .80 18410 343   .790 10.820
                            WER1 ASSIGN                        392  .75      294  .25     220      158
    07510 0610003 000 RUNDLE C                                                            40.43E      62      2507
    RUNDLE                .0001A .0101 .0370 .1793  .77  5227 234 .7237 .0621 .0219 .0047 .0087 .0075 .0029 .0024
    1982-11-30 00/08-15-021-05W5/0 1975-11-22       2795.2 2817.7 1605.1 PB
    TCPL
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  RUNDLE E                  VO                              2799.9      561  34.51     19366  .063   .80 18550 346   .804  9.558
                            WER1 ISOPAC                       1851  .50      926  .25     694      180
    07510 0610005 000 RUNDLE E          TOP/BASE TVD                                          40.43E     514      20781
    RUNDLE B                    A .0068 .0255 .1211  .75  5199 232 .7216 .0613 .0206 .0056 .0101 .0082 .0055 .0137
    1984-12-31 00/12-22-021-05W5/0 1973-06-29       2676.8 2781.6 1702.0 PB
    TCPL
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                            VO  -769.2                      2141.6      200   8.70      1740  .050   .75 15720 331   .742  6.826
                            WER2 ASSIGN                B      119  .75       89  .10       80
    07510 0610098 005                                                                     40.43E      80      3234
    RUNDLE                        A .0042 .0327 .0803  .75  5046 229 .7592 .0705 .0252 .0047 .0088 .0058 .0032 .0054
    1981-09-30 00/11-15-020-04W5/0 1978-09-22       2137.3 2146.0 1376.8 GW
  -----------------------------------------------------------------------------------------------------------------------------
                            VO                              2596.6      200  33.50      6700  .080   .80 18100 343   .801 11.990
                            WER2 ASSIGN                       803  .80      643  .25      482
    07510 0610098 010                                                                     40.43E     482      19487
    RUNDLE          .0001 .0001E .0042 .0509 .0945  .76  5171 232 .7317 .0725 .0244 .0045 .0081 .0053 .0024 .0013
    1982-08-31 00/08-15-021-05W5/0 1975-11-22       2559.1 2632.5 1605.1 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

QUIRK CREEK (F) 021-04W5 07510
VO 3965.5 400 15.24 6096 .040 .80 27120 377 .732 8.943
WER2 ASSIGN 545 .85 463 .60 185
07510 0658098 005 37.43E 185 6925
WABAMUN .0001E .0047 .0906 .4594 .95 6889 286 .4382 .0042 .0009 .0003 .0005 .0004 .0002 .0005
1982-08-31 00/12-22-021-05W5/0 1973-06-29 3948.7 3982.2 1702.0 PB

VO 4152.9 400 12.19 4876 .040 .80 28780 382 .684 10.024
WER2 ASSIGN 489 .85 415 .70 125
07510 0720098 005 37.43E 125 4679
LEDUC .0005 A .0093 .0514 .5990 .98 7384 306 .3366 .0021 .0004 .0001 .0002
1982-08-31 00/12-22-021-05W5/0 1973-06-29 4146.2 4159.7 1702.0 PB

QUIRK CREEK POOLS= 7 GIP= 17199 PROD= 13230 IMG= 9586 MGP= 5438 RMG= 4148 ENERGY= 166774

RACOSTA (F) 031-11W4 07610
BELLY RIVER A VO 390.7 455 1.45 660 .294 .50 3030 288 .937 4.694
WER1 ISOPAC 31 .70 22 .05 21
07610 0126001 000 BELLY RIV A 37.43E 21 786
BSL BELLY RIVER .0006A .0200 .57 4613 190 .9784 .0006 .0002 .0002
1983-04-30 00/06-10-031-11W4/0 1979-10-24 391.5 394.0 796.5 PB
TCPL

VO 376.9 200 1.80 360 .300 .70 3030 284 .932 6.836
WER1 ASSIGN 25 .70 17 .05 16
07610 0126098 010 36.57E 16 585
BSL BELLY RIVER .0184 A .0187 .0001 .56 4556 187 .9628
1983-09-30 02/06-03-031-11W4/0 1982-11-16 376.0 377.8 793.5 PB

VO 317.8 200 1.50 300 .310 .55 2480 286 .920 4.570
WER2 ASSIGN 14 .65 9 .10 8
07610 0126098 015 37.43E 8 299
BELLY RIVER .0001A .0775 .0031 .77 4517 222 .6949 .1227 .0619 .0135 .0159 .0077 .0025 .0009
1980-12-31 00/01-15-031-11W4/0 1980-10-29 317.0 318.5 389.3 PB

VO 879.3 200 .60 120 .210 .50 6660 299 .872 7.627
WER1 ASSIGN 9 .70 6 .05 6
07610 0218098 001 37.43E 6 225
VIKING .0003 .0003A .0834 .0013 .56 4558 189 .8630 .0358 .0099 .0013 .0026 .0005 .0007 .0002
1983-09-30 00/14-04-031-10W4/0 1983-03-02 879.0 879.6 767.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RACOSTA (F) 031-11W4 07610
VO 881.3 128 1.70 218 .160 .65 6730 295 .865 7.800
WER2 ASSIGN 17 .75 13 .05 12
07610 0218098 002 38.18E 12 458
VIKING 2 .0003 .0003A .0362 .0053 .61 4603 195 .9181 .0233 .0099 .0017 .0028 .0016 .0004 .0001
1982-12-01 00/07-18-031-10W4/0 1978-09-26 879.0 883.5 767.5 PB

VO 894.5 200 2.50 500 .140 .50 6610 302 .882 4.940
WER2 ASSIGN 25 .70 17 .05 16
07610 0218098 003 38.18E 16 611
VIKING .0007E .0296 .0006 .59 4597 194 .9400 .0160 .0072 .0014 .0020 .0013 .0006 .0006
1982-11-30 00/10-12-031-11W4/0 1978-10-03 891.5 897.5 773.8 PB

VO 898.4 200 .92 184 .180 .50 6360 303 .886 6.064
WER2 ASSIGN 11 .70 8 .05 7
07610 0218098 005 38.18E 7 267
VIKING 2 SS .0007A .0296 .0006 .59 4597 194 .9400 .0160 .0072 .0014 .0020 .0013 .0006 .0006
1983-12-31 00/06-13-031-11W4/0 1978-01-21 897.9 899.8 774.8 PB

VO 930.6 200 1.20 240 .190 .50 6500 301 .875 6.668
WER2 ASSIGN 16 .70 11 .05 10
07610 0218098 010 38.18E 10 382
VIKING .0007E .0296 .0006 .59 4597 194 .9400 .0140 .0072 .0014 .0020 .0013 .0006 .0006
1982-05-31 00/07-22-031-11W4/0 1981-06-09 924.8 936.3 785.8 PB

VO 1034.0 200 1.50 300 .240 .75 8710 306 .828 17.597
WER2 ASSIGN 53 .75 40 .10 36
07610 0300098 005 37.43E 36 1347
GLAUCONITIC .0012A .0254 .64 4587 205 .8760 .0560 .0225 .0044 .0055 .0040 .0021 .0029
1981-09-31 00/07-29-031-10W4/0 1980-06-30 1033.0 1035.0 771.0 PB

VO 1031.0 200 1.10 220 .260 .65 8480 305 .844 15.832
WER2 ASSIGN 35 .75 26 .05 25
07610 0310098 015 37.43E 25 936
LOWER MANNVILLE .0006E .0429 .0003 .64 4569 200 .8829 .0377 .0195 .0045 .0049 .0035 .0016 .0016
1980-10-31 00/10-12-031-11W4/0 1978-10-03 1030.5 1031.6 773.8 PB

BASAL QUARTZ A VO -279.7 1075.8 400 1.25 500 .280 .65 8840 304 .809 18.604
ASSOC WER1 ASSIGN 93 .70 65 .10 59
07610 0334001 000 BSL QTZ A 37.43E 59 2208
BSL QTZ .0001 .0005A .0249 .0009 .68 4575 208 .8692 .0469 .0261 .0068 .0097 .0075 .0036 .0038
1982-08-31 00/06-10-031-11W4/0 1979-10-24 1074.0 1075.5 795.9 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RACOSTA (F) 031-11W4 07610
BASAL QUARTZ B VO 1027.8 440 1.25 550 .200 .50 8730 306 .825 9.834
WER2 ASSIGN 54 .75 41 .10 37 26
07610 0334002 000 BSL QTZ B 37.43E 11 412
ELLERSLIE .0023A .0238 .0002 .65 4584 205 .8756 .0556 .0225 .0050 .0063 .0044 .0022 .0021
1983-12-31 00/07-09-031-10W4/0 1977-11-04 1026.9 1028.4 768.4 PB
PANALTA

RACOSTA POOLS= 12 GIP= 383 PROD= 275 IMG= 253 MGP= 26 RMG= 227 ENERGY= 8516

RADWAY (F) 059-20W4 07520
SECOND WHITE SPECKS A VO +192.2 460.7 589 .65 383 .180 .50 3830 290 .922 3.571
WER1 ISOPAC B 14 .65 9 .05 8 1
07520 0186001 000 2W SPECKS A 36.89E 7 258
SWS .0001 .0002A .0271 .0006 .57 4608 190 .9674 .0034 .0012
1983-10-31 00/06-08-060-20W4/0 1976-10-05 462.4 463.2 655.6 GW
TCPL

VO 449.3 200 2.16 432 .200 .50 3940 293 .924 4.134
WER1 ASSIGN 18 .75 14 .05 13
07520 0186098 005 37.43E 13 487
2WS .0005E .56 4619 190
1977-12-31 00/11-23-059-20W4/0 1976-09-27 448.1 450.2 646.5 PB

VO 453.9 200 1.90 380 .200 .50 3890 290 .918 4.155
WER1 ASSIGN 16 .75 12 .05 11
07520 0186098 010 37.43E 11 412
2WS .0004A .0401 .0002 .58 4591 189 .9533 .0055 .0005
1982-07-30 00/10-29-059-20W4/0 1976-03-26 452.9 454.8 644.7 PB

VO 565.4 440 .93 407 .220 .50 4540 293 .911 5.322
WER2 ASSIGN 22 .75 16 .05 15
07520 0218098 005 37.43E 15 561
VIKING .0005A .57 4613 191
1977-12-31 00/07-32-059-20W4/0 1975-03-22 564.8 565.7 646.8 PB

VO +75.7 575.3 200 .50 100 .200 .50 4850 293 .906 5.196
WER2 ASSIGN B 5 .75 4 .05 4
07520 0218098 010 37.43E 4 150
VIKING .0001 .0001A .0376 .0016 .57 4599 190 .9532 .0074
1982-12-01 00/04-07-060-20W4/0 1981-10-05 575.0 575.5 651.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC — C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB — TYPE
PURCHASERS:

RADWAY (F) 059-20W4 07520
VO 733.7 200 4.01 802 .174 .50 5470 306 .909 4.888
WER1 ASSIGN 39 .70 27 .05 26
07520 0248098 005 37.43E 26 973
MANNVILLE .0004E .0059 .58 4633 193 .0003
1977-06-30 00/10-29-059-20W4/0 1976-03-26 731.5 735.5 644.7 PB

VO 707.1 128 8.63 1105 .260 .65 5430 303 .895 9.639
WER2 ASSIGN 106 .70 74 .05 70
07520 0248098 010 37.43E 70 2620
MANNVILLE .0004E .0221 .59 4688 194
1982-12-01 00/07-32-059-20W4/0 1975-03-22 702.3 712.0 646.8 PB

VO +39.4 611.1 200 1.30 260 .240 .55 5340 294 .887 7.687
WER2 ASSIGN B 20 .70 14 .05 13
07520 0248098 015 37.43E 13 487
MANNVILLE .0003 .0003A .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1982-12-01 00/04-07-060-20W4/0 1980-10-05 610.5 611.8 651.2 GW

VO 649.2 200 4.57 914 .300 .55 5020 294 .894 8.962
STRIKE WER2 ASSIGN 82 .80 66 .05 62
07520 0248098 020 37.43E 62 2321
MANNVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/11-12-060-20W4/0 1975-08-08 644.0 654.4 651.4 PB

VO 667.5 200 1.22 244 .270 .55 5130 296 .893 8.196
STRIKE WER2 ASSIGN 20 .70 14 .05 13
07520 0248098 025 37.43E 13 487
MANVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/11-12-060-20W4/0 1975-08-08 667.0 668.1 651.4 PB

VO 675.6 200 2.13 426 .250 .60 5130 296 .893 8.279
STRIKE WER2 ASSIGN 35 .70 25 .05 23
07520 0248098 030 37.43E 23 861
MANNVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/11-12-060-20W4/0 1975-08-08 674.5 676.7 651.4 PB

VO HEAVY 716.9 200 1.20 240 .260 .90 3690 298 .924 8.918
WER2 ASSIGN 21 .55 12 .05 11
07520 0248098 035 37.43E 11 412
MANNVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0333 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/15-20-059-20W4/0 1983-06-04 716.3 717.5 645.0 GO

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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RADWAY                  (F)  059-20W4     07520
                             VO                          669.6      200    2.16      432   .300   .60   5380  300   .897 10.233
                        WER2 ASSIGN                          44   .70      31   .05      30
    07520 0250098 005                                                                37.43E      30       1123
    UPPER MANNVILLE          .0004E          .0221        .59  4688 194
    1977-12-31 00/07-32-059-20W4/0 1975-03-22        668.4   670.6   646.8 PB
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                             VO                          752.2      200    1.24      247   .200   .50   4470  298   .914  4.660
                        WER2 ASSIGN                          12   .70       8   .05       8
    07520 0250098 010                                                                37.43E       8       299
    GLAUCONITIC              .0004E          .0103        .58  4647 192                    .0003
    1977-12-31 00/07-32-059-20W4/0 1975-03-22        750.7   753.8   646.8 PB
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                             VO          HEAVY           701.3      200    1.70      340   .235   .55   5240  296   .892  7.295
         STRIKE              WER2 ASSIGN                  25   .65      16   .05      15
    07520 0250098 015                                                                37.43E      15       561
    GLAUCONITIC      .0003 .0003E .0303                  .60  4599 196 .9205 .0333 .0093 .0018 .0020 .0014 .0003 .0006
    1984-05-31 00/10-10-060-20W4/0 1983-06-06        700.5   702.2   656.9 GO
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                             VO                          715.4      200    2.47      493   .230   .50   5500  298   .888  6.807
                        WER1 ASSIGN                          34   .70      23   .05      22
    07520 0310098 005                                                                37.43E      22       823
    LOWER MANNVILLE          .0004E          .0006        .59  4633 197                .0082 .0039         .1300
    1977-12-31 00/06-08-060-20W4/0 1976-10-05        713.8   716.9   655.6 PB
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RADWAY                   POOLS=    16  GIP=       513 PROD=       365  IMG=       344  MGP=         1  RMG=       343  ENERGY=     12835
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RAINBOW                 (F)  110-06W6     07530
    BLUESKY A                VO                          335.3    51963    5.37   279043   .210   .40   2520  292   .945  2.182
                        WER1 ISOPAC                        6089   .70    4262   .05    4049
    07530 0304101 001 BLSKY A # 1                                                    37.43E
    BLUESKY          .0001 .0001E .0300 .0122            .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30        403.6   404.8   469.1 GW
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    BLUESKY A                VO                          335.3    13227    3.85    50294   .210   .40   2520  292   .945  2.182
                        WER1 ISOPAC                        1097   .50     548   .05     521
    07530 0304101 002 BLSKY A #1                                                     37.43E
    BLUESKY          .0001 .0001E .0300 .0122            .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30        403.6   404.8   469.1 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RAINBOW	(F) 110-06W6 07530														
BLUESKY A	VO			335.3	1259	1.72		2168	.210	.40	2520	292		.945	2.182
	WER1 ISOPAC			47	.50	24	.05	22							
07530 0304101 003 BLSKY A #1								37.43E							
BLUESKY .0001 .0001E .0030 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/07-36-102-03W6/0 1972-01-30			403.6	404.8	469.1	GW									
BLUESKY A	VO			335.3	1533	2.45		3756	.210	.40	2520	292		.945	2.182
	WER1 ISOPAC			82	.50	41	.05	39							
07530 0304101 004 BLSKY A								37.43E							
BLUESKY .0001 .0001E .0030 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/07-36-102-03W6/0 1972-01-30			403.6	404.8	469.1	GW									
BLUESKY A	VO			332.7	200	1.60		320	.210	.40	2520	292		.945	2.182
	WER1 ASSIGN			7	.70	5	.05	5							
07530 0304101 005 BLSKY A								37.43E							
BLUESKY .0001 .0001E .0300 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/07-36-102-03W6/0 1972-01-30			403.6	404.8	469.1	GW									
BLUESKY A	VO +70.7			361.5	200	3.90		780	.210	.40	2520	292		.945	2.182
	WER1 ASSIGN	B		17	.70	12	.05	11							
07530 0304101 006 BLSKY A								37.43E							
BLUESKY .0001 .0001E .0300 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/07-36-102-03W6/0 1972-01-30			403.6	404.8	469.1	GW									
BLUESKY A	VO			328.1	200	1.50		300	.120	.40	2520	292		.945	1.247
	WER1 ASSIGN			4	.70	3	.05	2							
07530 0304101 007 BLSKY A								37.43E							
BLUESKY .0001 .0001E .0300 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/07-36-102-03W6/0 1972-01-30			403.6	404.8	469.1	GW									
BLUESKY A	VO +112.2			276.5	200	4.57		914	.200	.50	2520	292		.945	2.597
	WER1 ASSIGN	B		24	.70	17	.05	16							
07530 0304101 008 BLUSKY A								37.43E							
BLUESKY .0001 .0001E .0300 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/07-36-102-03W6/0 1972-01-30			403.6	404.8	469.1	GW									
BLUESKY A	VO			485.7	200	6.90		1380	.200	.40	2520	292		.945	2.078
	WER1 ASSIGN			29	.70	20	.05	19							
07530 0304101 009 BLSKY A								37.43E							
BLUESKY .0001 .0001E .0300 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001		
1982-12-01 00/03-02-110-08W6/0 1980-03-07			480.0	491.3	534.4	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
BLUESKY A VO 249.6 200 2.00 400 .210 .40 2520 292 .945 2.182
WER1 ASSIGN 9 .70 6 .05 6
07530 0304101 010 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A
WER1 ISOPAC 7405 .67 4938 .05 4690 918
07530 0304101 999 BLSKY A #1 37.43E 3772 141186
BLUESKY .0001E
1982-12-01 00/07-36-102-03W6/0 1972-01-30
PANALTA TCPL

VO 384.7 200 1.24 247 .210 .50 2760 292 .960 2.946
WER1 ASSIGN 7 .65 5 .05 5
07530 0326098 005 39.30E 5 197
GETHING .0001E .0104 .62 4647 176 .0118 .0078 .5600
1976-06-30 00/10-16-108-03W6/0 1975-03-00 384.0 385.3 435.3 PB
DOMEDOW

BANFF E POOL NO 1 VO 556.9 482 2.14 1032 .196 .45 2930 299 .949 2.590
WER1 ISOPAC 27 .60 16 .05 15
07530 0644105 000 BANFF E 40.05E 15 601
BANFF .0002E .0031 .0315 .60 4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
1979-12-29 00/03-12-107-08W6/0 1966-10-13 520.3 524.0 560.2 PB
DOME PANALTA

VO 489.3 200 6.50 1300 .080 .65 5050 298 .878 2.854
WER1 ASSIGN 37 .75 28 .10 25
07530 0658098 003 39.68E 25 992
UPPER WABAMUN .0003A .0009 .0226 .66 4659 207 .8593 .0500 .0298 .0062 .0065 .0034 .0008 .0002
1983-09-30 00/03-32-109-05W6/0 1981-02-12 486.0 492.5 426.0 PB

VO 442.6 64 4.31 276 .107 .80 5010 294 .884 4.682
WER1 ASSIGN 13 .75 10 .05 9
07530 0658098 005 40.05E 9 360
WABAMUN .0002E .0020 .60 4619 200
1976-06-30 00/02-29-110-05W6/0 1964-07-16 440.7 445.0 411.5 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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RAINBOW              (F)  110-06W6    07530
                          VO   -69.2                  481.3     200   9.56      1912  .050  .50  5010 297  .882  1.370
                     WER1 ASSIGN                 B          26  .75     20  .05      19
    07530 0658098 010                                                          39.68E      19        754
    WABAMUN          .0001 .0008E .0142 .0308          .66  4688 207 .8721 .0346 .0355 .0066 .0009 .3200 .0016
    1978-12-31 02/09-14-110-06W6/0 1974-09-24        472.4  490.1  420.9 GW
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                          VO   -30.2                  563.6     200   3.09       617  .180  .50  5000 300  .883  4.842
                     WER1 ASSIGN                 B          30  .75     23  .15      19
    07530 0658098 015                                                          39.68E      19        754
    WABAMUN          .0001 .0008E .0142 .0308          .66  4688 207 .8721 .0346 .0355 .0066 .0009 .3200 .0016
    1978-12-31 02/07-08-111-05W6/0 1976-10-27        562.1  565.1  534.9 GW
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  SLAVE POINT A          VO                         1687.9    1366   4.39      5995  .072  .65 14130 342  .828  6.647
                     WER1 ISOPAC                        398  .85     338  .10      304
    07530 0758001 000 SLAVE PT A                                               41.18E      304      12519
    SLAVE POINT          .0006E .0269 .0121            .70  4606 212                .0381 .0186       .1600
    1976-12-31 00/09-13-110-08W6/0 1966-10-29       1670.3 1683.7  596.2 PB
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                          VO                         1644.1      64   3.35       214  .084  .80 15240 347  .849  9.890
                     WER1 ASSIGN                         21  .75     16  .10      14
    07530 0758098 005                                                          41.18A      14        577
    SLAVE POINT          .0005A         .0050          .68  4578 207                .0420
    1983-12-31 00/13-28-108-08W6/0 1966-08-07       1634.3 1653.8  478.8 PB
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                          VO                         1658.5      32   7.00       224  .070  .75 14680 342  .802  7.991
                     WER2 ASSIGN                         18  .75     14  .15      12
    07530 0758098 007                                                          41.18E      12        494
    SLAVE POINT          .0010A .0253 .0077 .0004      .75  4564 219 .8028 .0701 .0447 .0072 .0166 .0104 .0064 .0074
    1983-12-31 00/07-32-109-08W6/0 1965-03-16       1644.7 1672.4  531.6 PB
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                          VO                         1678.8      64   8.64       553  .067  .70 15000 342  .833  7.035
                     WER1 ASSIGN                         39  .75     29  .10      26
    07530 0758098 010                                                          41.18A      26       1071
    SLAVE POINT          .0005A         .0321          .69  4675 211                .0312 .0128       .7400
    1976-06-30 00/06-19-110-07W6/0 1971-12-31       1671.5 1685.8  612.0 PB
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                          VO                         1624.8     200   6.50      1300  .063  .80 14573 340  .826  7.437
                     WER1 ASSIGN                         97  .75     73  .15      62
    07530 0758098 013                                                          41.18E      62       2553
    SLAVE POINT          .0006E .0565 .0220            .72  4606 211 .7874 .0683 .0351 .0051 .0129 .0074 .0026 .0021
    1983-12-31 00/01-34-110-07W6/0 1981-10-04       1619.0 1630.5  553.4 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
RAINBOW                (F)  110-06W6    07530
                            VO                          1275.4      128   7.01      897  .080   .75 13320 328   .851  8.142
                       WER2 ASSIGN                                 73  .85    62  .05     59
    07530 0758098 014                                                                41.18E      59       2430
    SLAVE POINT      .0029 .0009A .0278 .0008          .61  4592 198 .9014 .0448 .0132 .0019 .0033 .0018 .0008 .0004
    1983-12-31 00/12-21-111-04W6/0 1972-02-21      1271.9 1278.9  360.9 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          1287.5      256  14.80     3789  .083   .80 12960 328   .835  8.954
                       WER1 ASSIGN                                339  .80   271  .10    244
    07530 0758098 015                                                                41.18A     244      10048
    SLAVE POINT           .0005A       .0100          .65  4613 204                .0250
    1983-12-31 00/06-28-111-04W6/0 1964-03-13      1268.0 1331.1  356.3 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO  -978.7                  1480.7       24   2.53       60  .125   .85 13510 339   .832 14.481
                       WER1 ISOPAC                B          9  .75     7  .10     6
    07530 0758098 020                                                                41.18A       6        247
    SLAVE POINT           .0005A       .0174          .69  4613 210                .0602
    1976-06-30 00/06-05-111-05W6/0 1967-10-00      1478.3 1482.8  504.1 GW
-------------------------------------------------------------------------------------------------------------------------
                            VO                          1334.1       64  12.33      789  .078   .90 13720 333   .813 10.096
                       WER2 ASSIGN                                 80  .80    64  .15     54
    07530 0758098 025                                                                41.18A      54       2224
    SLAVE POINT           .0005A       .0318 .0012    .71  4661 212
    1976-06-30 00/12-27-111-06W6/0 1967-01-00      1327.7 1340.5  495.3 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          1495.7       64   7.09      454  .059   .70 14270 342   .840  5.847
                       WER2 ASSIGN                                 26  .80    21  .15     18
    07530 0758098 030                                                                41.18A      18        741
    SLAVE POINT           .0005A       .0370 .0023    .70  4688 211
    1976-06-30 00/13-11-111-07W6/0 1967-03-00      1488.9 1502.7  460.2 PB
-------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT B           VO          -1102.8       1531.6       38   2.38       91  .060   .60 14820 337   .850  5.299
    ASSOC               WER1 ISOPAC ABAND  COMB                     5  .80     4  .10     3      4
    07530 0781002 000 SULP PT B     CONCURRENT PRODUCTION OIL DEPLETED                41.18A      17        700
    SULPHUR POINT         .0005A       .0085          .66  4619 207                .0420
    1983-08-31 00/04-15-110-06W6/0 1967-12-01      1529.2 1534.1  431.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT B           VO                          1541.7
    SOLN                WER1 ISOPAC ABAND  COMB                    39  .65    25  .30     18                 378.0  103
    07530 0781002 000 SULP PT B     CONCURRENT PRODUCTION OIL DEPLETED                41.18A
    SULPHUR POINT         .0005A       .0085          .66  4619 207                .0420
    1983-08-31 00/04-15-110-06W6/0 1967-12-01      1529.2 1534.1  431.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        44 PROD=        29  IMG=        21  MGP=         4  RMG=        17  ENERGY=       700
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RAINBOW                (F)  110-06W6    07530
  SULPHUR POINT C           VO          -1146.0          1583.4       77    4.39      337   .080   .85 15030  333   .789 11.055
    ASSOC              WER1 ISOPAC          COMB                37   .80       30   .10     27          15
    07530 0781003 000 SULP PT C      CONCURRENT PRODUCTION                                  41.18A       29       1194
    SULPHUR POINT          .0005A         .0070          .73  4578 218                    .0590
    1976-06-30 00/11-28-109-06W6/0 1965-05-00      1578.9 1588.0  449.3 GO                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT C                                          1599.0
    SOLN               WER1 ISOPAC          COMB                48   .65       31   .45      17                 397.0   121
    07530 0781003 000 SULP PT C      CONCURRENT PRODUCTION                                  41.18A
    SULPHUR POINT          .0005A         .0070          .73  4578 218                    .0590
    1976-06-30 00/11-28-109-06W6/0 1965-05-00      1578.9 1588.0  449.3 GO                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        85 PROD=         61  IMG=         44  MGP=         15  RMG=         29  ENERGY=      1194

  SULPHUR POINT D           MB -1102.5               1592.3      365    5.82     2130   .064   .75 14410  344   .853  6.692
                       WER1 ISOPAC                B          142   .80      114   .05     108         104
    07530 0781004 000 SULP PT D                                                            41.18E        4          165
    SULPHUR POINT          .0007A .0252 .0276          .74  5054 217 .8694 .0596 .0183 .0023 .0039 .0015 .0003 .0002
    1982-08-31 00/06-03-111-06W6/0 1974-01-15      1582.5 1595.9  495.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT E           VO          -1120.1          1633.1       64    3.05      195   .056   .75 14620  347   .855  5.893
    ASSOC              WER2 ASSIGN                         12   .75       9   .15       7
    07530 0781005 000 SULP PT E      OIL POOL DEPLETED                                      41.18A        7         288
    SULPHUR POINT          .0005A         .0375 .0146  .69  4750 211                    .0213 .0107          .9800
    1983-12-31 00/12-06-111-06W6/0 1967-01-15      1634.3 1638.3  518.2 GO
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT F                                          1550.5
    SOLN               WER1 ISOPAC                        78   .65       50   .45      28         13       855.0    91
    07530 0781006 000 SULP PT F                                                            41.18A        15         618
    SULPHUR POINT          .0005A
    1975-12-31 00/01-01-110-06W6/0 1970-00-00
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT I                                          1550.8
    SOLN               WER1                               28   .65       18   .15      15          2       292.0    95
    07530 0781009 000 SULP PT I                                                            41.18A        13         535
    SULPUR POINT           .0005A .0315 .0085          .66  4619 207 .8353 .0820 .0291 .0033 .0063 .0020 .0010 .0004
    1979-12-29 00/01-01-110-06W6/0 1975-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RAINBOW                (F)  110-06W6     07530
  SULPHUR POINT J           VO -1104.9                    1621.8     181    6.14      1112  .080  .65 14820 340   .813  7.926
                       WER2 ISOPAC                B          88  .75       66  .15      56        14
    07530 0781010 000 SULP PT J                                                        41.18A    42       1730
    SULPHUR POINT          .0005A        .0381 .0102  .72  4716 216                  .0219 .0171       .2100
    1976-12-31 00/15-01-111-06W6/0 1968-01-31      1613.9 1625.5  520.6 GW
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  SULPHUR POINT K           MB                            1577.6     127    5.46       697  .070  .60 12200 344   .853  5.870
                       WER1 ISOPAC                           104  .75       78  .20      62        27
    07530 0781011 000 SULP PT K                                                        41.18A    35       1441
    SULPHUR POINT          .0005A        .1105 .0356  .74  5054 217                  .0256
    1980-12-31 00/14-34-110-06W6/0 1968-01-31      1568.5 1586.8  482.2 PB
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  SULPHUR POINT L                                         1671.8
    SOLN                WER1 ISOPAC                            10  .65        6  .25       5         1      130.0   75
    07530 0781012 000 SULP PT L                                                        41.18E    4         165
    SULPHUR POINT          .0005A
    1978-12-31 00/01-01-109-06W6/0 1969-00-00
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT M           PD -1143.6                    1595.2      24    4.63       111  .080  .80 14930 339   .838  9.565
                       WER2 ASSIGN                B          48  .75       36  .05      34        31
    07530 0781013 000 SULP PT M                                                        41.18A    3         124
    SULPHUR POINT    .0001 .0005A .0137 .0476 .0123  .67  4785 207 .8707 .0289 .0099 .0024 .0048 .4100 .0051
    1980-12-31 00/11-12-110-07W6/0 1966-11-29      1590.1 1600.2  456.6 GW
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  SULPHUR POINT N           VO -1192.7                    1723.0     104    5.18       536  .074  .80 15100 350   .824  8.817
                       WER1 ISOPAC                B          47  .75       35  .15      30
    07530 0781014 000                                                                  41.18A    30       1235
    SULPHUR POINT          .0005A        .0135          .73  4592 217
    1976-06-30 00/07-32-109-08W6/0 1965-03-00      1713.6 1724.3  531.6 GW
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                           VO                            1702.3      64    9.25       592  .074  .85 21130 344   .840 13.065
                       WER1 ASSIGN                           77  .80       62  .10      56
    07530 0781098 005                                                                  41.18A    56       2306
    SULPHUR POINT          .0005A        .0143          .72  4592 212                  .0519
    1976-06-30 00/13-28-108-08W6/0 1966-08-00      1694.7 1709.9  478.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                            1722.0     200   20.00      4000  .060  .80 18420 344   .857  8.529
                       WER1 ASSIGN                           341  .85       290  .10      261
    07530 0781098 007                                                                  41.18E    261      10748
    SULPHUR POINT    .0014 .0004A .0207 .0154          .64  4599 202 .8987 .0335 .0133 .0026 .0049 .0040 .0021 .0030
    1983-12-31 00/06-29-108-08W6/0 1982-06-18      1708.5 1735.5  482.7 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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RAINBOW                (F)  110-06W6    07530
                            VO                        1729.1      64   13.40      858  .074   .85 17240 353   .870 10.050
                       WER2 ASSIGN                        86   .80     69   .15      59
    07530 0781098 010                                                          41.18A      59       2430
    SULPHUR POINT          .0005A        .0390 .0140  .68  4744 207                .0240
    1983-12-31 00/12-29-108-08W6/0 1966-07-03      1719.7 1738.5  483.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO -1196.6                1673.7      64    4.94      316  .124   .85 15380 347   .843 15.760
                       WER1 ASSIGN              B          50   .75     37   .10      34
    07530 0781098 015                                                          41.18A      34       1400
    SULPHUR POINT          .0005A                  .69  4606 209
    1976-06-30 00/11-06-109-07W6/0 1967-01-00      1669.4 1677.9  481.3 GW
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                            VO                        1644.7      64    9.95      637  .094   .85 15310 347   .839 11.946
                       WER1 ASSIGN                        76   .80     61   .10      55
    07530 0781098 020                                                          41.18A      55       2265
    SULPHUR POINT          .0005A        .0040           .69  4578 211                .0460
    1976-06-30 00/07-18-109-07W6/0 1966-04-00      1639.8 1649.6  473.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1688.0      66    4.74      313  .051   .70 15720 350   .841  5.436
                       WER1 ISOPAC                        17   .75     13   .10      12
    07530 0781098 025                                                          41.18A      12        494
    SULPHUR POINT          .0005A        .0130           .70  4585 211                .0470
    1982-12-31 00/10-02-109-08W6/0 1966-11-00      1683.4 1692.8 1687.9 PB
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                            VO                        1693.1      32    7.60      243  .070   .75 18280 344   .812  9.771
                       WER1 ASSIGN                        24   .80     19   .15      16
    07530 0781098 027                                                          41.18E      16        659
    SULPHUR POINT                A .1076                .78  4482 218 .6630 .1343 .0630 .0080 .0160 .0064 .0015 .0002
    1983-12-31 00/13-02-109-08W6/0 1966-04-25      1685.2 1701.1  479.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1698.7      64    2.47      158  .047   .60 15580 350   .846  4.203
                       WER1 ASSIGN                         7   .75      5   .10       5
    07530 0781098 030                                                          41.18A       5        206
    SULPHUR POINT          .0005A        .0090           .70  4585 211                .0470
    1976-06-30 00/01-03-109-08W6/0 1966-03-04      1697.4 1699.9  478.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1703.2      24    3.60       86  .140   .85 14935 343   .797 18.489
                       WER2 ASSIGN                        16   .75     12   .05      11
    07530 0781098 031                                                          41.18A      11        453
    SULPHUR POINT          .0005A .0200 .0296 .0016  .68  4675 209 .8559 .0460 .0204 .0039 .0090 .0076 .0036 .0029
    1980-07-31 00/15-03-109-08W6/0 1979-07-22      1701.4 1705.0  485.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
VO 1700.4 24 2.50 60 .090 .85 15030 343 .841 11.335
WER2 ASSIGN 7 .75 5 .05 5
07530 0781098 032 41.18A 5 206
SULPHUR POINT .0005A .0200 .0296 .0016 .68 4675 209 .8559 .0460 .0204 .0039 .0090 .0076 .0036 .0029
1980-07-31 00/07-10-109-08W6/0 1979-08-31 1698.8 1702.0 485.4 PB

VO 1699.1 32 7.90 253 .080 .75 18340 342 .834 10.971
WER2 ASSIGN 28 .80 22 .10 20
07530 0781098 035 41.18E 20 824
SULPHUR POINT .0004A .0200 .0296 .0016 .68 4675 209 .8559 .0460 .0204 .0039 .0090 .0067 .0036 .0029
1983-12-31 00/10-10-109-08W6/0 1965-12-04 1692.2 1706.0 484.9 PB

VO -1168.9 1624.4 24 9.75 234 .070 .70 15170 340 .842 7.384
WER2 ASSIGN B 17 .75 13 .05 12
07530 0781098 037 41.18A 12 494
SULPHUR POINT .0001 .0005A .0137 .0476 .0123 .67 4785 207 .8707 .0289 .0099 .0024 .0048 .4100 .0051
1979-10-31 00/04-02-110-07W6/0 1966-10-04 1615.4 1633.4 464.5 GW

VO 1608.2 24 4.90 118 .060 .70 15040 339 .838 6.323
WER2 ASSIGN 7 .75 6 .05 5
07530 0781098 038 41.18A 5 206
SULPHUR POINT .0001 .0005A .0137 .0476 .0123 .67 4785 207 .8707 .0289 .0099 .0024 .0048 .4100 .0051
1979-10-31 00/03-11-110-07W6/0 1966-07-19 1603.9 1612.4 464.5 PB

VO 1720.9 24 4.60 110 .060 .75 15070 350 .849 6.490
WER2 ASSIGN 7 .75 5 .15 5
07530 0781098 040 41.18A 5 206
SULPHUR POINT .0005A .0510 .69 4744 209
1979-10-31 00/16-17-110-07W6/0 1967-01-00 1706.9 1734.9 563.0 PB

VO 1656.9 128 4.63 592 .070 .60 14690 347 .833 6.076
WER2 ASSIGN 36 .75 27 .15 23
07530 0781098 045 41.18A 23 947
SULPHUR POINT .0005A .0680 .0080 .73 4778 213 .0360
1978-12-31 00/13-26-110-07W6/0 1966-11-01 1646.8 1652.3 526.1 PB

VO -1186.6 1708.4 64 4.31 276 .057 .85 15380 350 .856 7.104
WER2 ASSIGN B 20 .75 15 .10 13
07530 0781098 050 41.18A 13 535
SULPHUR POINT .0005A .0340 .0050 .68 4716 209 .0300
1976-06-30 00/10-01-110-08W6/0 1966-12-20 1780.5 1716.3 529.7 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
RAINBOW	(F) 110-06W6 07530												
	VO		1663.7		64	3.70	237	.070	.60	16000	342	.842	6.636
	WER1 ASSIGN			16	.80	13	.15	11					
07530 0781098 052								41.18E		11		453	
SULPHUR POINT	.0002E	.0077 .0304		.65	4709 206	.8798	.0521	.0201	.0023	.0040	.0014	.0004	.0014
1983-12-31 00/04-35-110-07W6/0	1967-11-09		1659.6	1667.9	532.5 PB								
	VO		1638.3		101	9.75	988	.068	.80	14720	346	.841	7.834
	WER2 ISOPAC			77	.75	58	.10	52					
07530 0781098 055								41.18A		52		2141	
SULPHUR POINT	.0005A	.0185 .0042	.70	4619 209				.0104					
1976-06-30 00/02-07-111-06W6/0	1967-04-00		1632.8	1652.3	517.3 PB								
	VO -1129.6		1644.7		64	8.02	513	.124	.90	14620	347	.879	15.212
	WER2 ASSIGN	B		78	.75	59	.15	50					
07530 0781098 060								41.18A		50		2059	
SULPHUR POINT	.0005A	.0333 .0083	.70	4723 211				.0600					
1976-06-30 00/04-07-111-06W6/0	1967-01-24		1640.7	1648.7	519.1 GW								
	VO -1140.3		1648.4		64	15.11	967	.058	.80	14720	343	.823	6.875
	WER1 ASSIGN	B		66	.75	50	.15	42					
07530 0781098 065								41.18A		42		1730	
SULPHUR POINT	.0005A		.70	4723 214									
1976-06-30 00/04-10-111-07W6/0	1968-06-00		1640.7	1655.7	597.7 GW								
	VO -1129.6		1647.1		337	5.39	1818	.093	.85	18340	344	.835	14.390
	WER2 ISOPAC	B		261	.80	209	.15	178					
07530 0781098 070								41.18A		178		7330	
SULPHUR POINT	.0005A	.0333 .0083	.70	4709 214									
1976-06-30 00/06-12-111-07W6/0	1967-07-00		1640.4	1655.1	525.5 GW								
	VO -1139.0		1640.4		64	3.70	237	.069	.80	14820	344	.829	8.154
ASSOC	WER2 ASSIGN			19	.75	14	.15	12					
07530 0781098 200								41.18A		12		494	
SULPHUR POINT	.0005A	.0260 .0046	.70	4661 212									
1983-12-31 00/07-36-110-07W6/0	1967-02-28		1638.0	1645.0	506.0 GO								
	VO -1178.1	-1189.9	1805.3		28	4.82	137	.073	.75	15380	338	.820	8.640
ASSOC	WER2 ISOPAC			12	.70	8	.15	7					
07530 0781098 205								41.18A		7		288	
SULPHUR POINT	.0005A	.0430 .0090	.70	4723 211				.0280					
1976-06-30 00/05-23-110-08W6/0	1967-04-29		1801.7	1809.0	630.9 GO								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE       LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RAINBOW                (F)  110-06W6    07530
                            VO         -1079.9          1421.9      64    2.47      158   .060   .60 14170  336   .821  5.253
    ASSOC                  WER2 ASSIGN                                8   .75        6   .15        5
    07530 0781098 210                                                                  41.18A        5        206
    SULPHUR POINT               .0005A          .0381 .0102   .72  4716 216
    1976-06-30 00/12-27-111-06W6/0 1967-01-26      1420.7 1423.1  343.2 GO
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    SULPHUR POINT H             VO -1241.1                    1712.7     257    5.18     1333   .100   .75 16120  343   .854 11.740
                           WER1 ISOPAC                    B      156   .50       78   .10       70
    07530 0781160 001 SULP PT H                                                        41.18A
    SULPHUR POINT               .0005A          .0102          .66  4585 203                .0235 .0118        .4600
    1976-06-30 00/11-27-108-08W6/0 1965-10-15      1706.6 1723.9  482.8 PB
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    MUSKEG H                    VO                            1752.0     177    5.70     1008   .100   .85 17240  350   .845 14.093
                           WER1 ISOPAC                            142   .60       85   .15       72
    07530 0781160 002 MUSKEG H                                                         41.92A
    MUSKEG                      .0003A          .0321 .0241   .70  4792 215
    1976-06-30 00/11-27-108-08W6/0 1965-10-15      1733.7 1770.3  482.8 PB
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    KEG RIVER C                 VO -1319.2                    1794.4     128   14.18     1815   .065   .80 16820  339   .828  8.861
                           WER1 ASSIGN                    B      160   .50       80   .10       72
    07530 0781160 003 KEG RIVER C                                                      43.05A
    KEG RIVER                   .0005A          .0170          .69  4606 208                .0380
    1982-12-01 00/11-27-108-08W6/0 1965-10-15      1787.9 1802.0  482.8 GW
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  SUP H,MUS H &KR C
                           WER1 ISOPAC                            458   .53      243   .12      214        91
    07530 0781160 999 S H,M H,K C                                                      41.92A      123        5156
    SUL.PT,MUS,KEGR             .0004A
    1982-12-01 00/11-27-108-08W6/0 1965-10-15
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  MUSKEG A                                                 1762.7
    SOLN                   WER1                                36   .70       25   .40       15         3       639.0   56
    07530 0782001 000 MUSKEG A                                                         43.05A       12         517
    MUSKEG                      .0003A          .0183 .1001                                .0660
    1975-12-31 00/01-01-109-08W6/0 1966-00-00
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  MUSKEG B                                                 1659.0
    SOLN                   WER1        ABAND                       6   .65        4   .85        1         1        54.7  107
    07530 0782002 000 MUSKEG B                                                         43.05A
    MUSKEG                      .0003A
    1978-12-31 00/01-01-110-07W6/0 1966-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530

MUSKEG C — 1578.9
SOLN WER1 — 73 .65 — 48 .50 — 24 — 12 — 795.0 — 92
07530 0782003 000 MUSKEG C — 43.05A — 12 — 517
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1967-00-00

MUSKEG D — 1625.5
SOLN WER2 — 32 .65 — 20 .20 — 16 — 300.0 — 105
07530 0782004 000 MUSKEG D — 43.05A — 16 — 689
MUSKEG .0003A .0166 .0122 .0082 .71 4680 219 .7724 .1284 .0443 .0046 .0083 .0033 .0018 .0007
1979-12-29 00/01-01-111-06W6/0 1967-00-00

MUSKEG F — 1638.9
SOLN WER1 — 327 .65 — 213 .50 — 106 — 24 — 3180.0 — 103
07530 0782006 000 MUSKEG F — 43.05A — 82 — 3530
MUSKEG .0003A
1976-12-31 00/01-01-109-06W6/0 1965-00-00

MUSKEG G — 1619.4
SOLN WER1 — 9 .65 — 6 .80 — 1 — 1 — 159.0 — 56
07530 0782007 000 MUSKEG G OIL POOL DEPLETED — 43.05A
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1968-00-00

MUSKEG I — 1593.5
SOLN WER1 — 116 .65 — 76 .40 — 45 — 17 — 1430.0 — 81
07530 0782009 000 MUSKEG I — 43.05A — 28 — 1205
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1967-00-00

MUSKEG J — 1727.0
SOLN WER1 — 27 .65 — 17 .20 — 14 — 2 — 248.0 — 108
07530 0782010 000 MUSKEG J — 43.05A — 12 — 517
MUSKEG .0003A .0091 .0088 .0241 .0078 .2800
1977-12-31 00/01-01-109-06W6/0 1975-00-00

MUSKEG K — 1717.1
SOLN WER1 ISOPAC — 75 .65 — 49 .10 — 44 — 1060.0 — 71
07530 0782011 000 MUSKEG K — 43.05E — 44 — 1894
MUSKEG .0011E .0472 .0104 .0206 .70 4695 213 .7693 .1057 .0333 .0034 .0058 .0026 .0004 .0002
1983-12-31 00/01-01-109-07W6/0 1978-00-00

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RAINBOW                (F)  110-06W6     07530
                            VO                          1769.5      64   5.55      355  .090  .90 16670 353  .812 13.362
                       WER1 ASSIGN                            47  .80     38  .10      34
    07530 0782098 010                                                                41.92A      34       1425
    MUSKEG 2                .0003A          .0074           .73  4619 222
    1983-12-31 00/13-05-108-07W6/0 1967-04-22      1751.7 1787.4  509.6
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                            VO                          1723.9      64   5.25      336  .106  .95 16200 344  .815 15.669
                       WER2 ASSIGN                            53  .80     42  .15      36
    07530 0782098 015                                                                41.92A      36       1509
    MUSKEG                  .0003A          .0064 .0373  .69  4799 217                    .0272 .0094        .6100
    1976-06-30 00/09-36-108-07W6/0 1968-12-20      1721.5 1726.7  489.2 PB
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                            VO                          1698.0      64   9.75      624  .106  .90 15580 350  .835 14.481
                       WER2 ASSIGN                            90  .75     68  .15      57
    07530 0782098 020                                                                41.92A      57       2389
    MUSKEG                  .0003A          .0145 .0206  .70  4695 213
    1976-06-30 00/07-18-109-07W6/0 1966-04-02      1687.7 1708.1  473.0 PB
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                            VO                          1747.4      24   5.20      125  .150  .85 15580 343  .809 20.358
                       WER1 ASSIGN                            25  .75     19  .05      18
    07530 0782098 023                                                                41.92A      18        755
    MUSKEG                  .0003A .0294 .0135              .73  4592 217 .7985 .0706 .0457 .0070 .0171 .0104 .0041 .0033
    1980-07-31 00/15-03-109-08W6/0 1979-07-22      1744.8 1750.0  485.9 PB
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                            VO                          1841.0      64  12.83      821  .058  .80 17030 347  .832  7.789
                       WER2 ASSIGN                            64  .75     48  .15      41
    07530 0782098 025                                                                41.92A      41       1719
    MUSKEG                  .0003A          .0300 .0100  .72  4537 212                    .0622
    1976-06-30 00/01-32-109-08W6/0 1969-03-20      1831.8 1850.1  526.4 PB
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                            VO                          1868.1      64   4.90      314  .029  .60 17030 341  .820  3.014
                       WER1 ASSIGN                             9  .75      7  .10       6
    07530 0782098 030                                                                41.92A       6        252
    MUSKEG                  .0003A                          .72  4537 212
    1983-12-31 00/03-12-110-08W6/0 1965-10-06      1863.5 1873.0  557.8 PB
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  KEG RIVER A               VO          -1336.9             1833.7      95  59.10     5349  .110  .94 17690 348  .767 19.506
    ASSOC               WER1 ISOPAC        SEGR                1044  .90    939  .10      845   -2027
    07530 0788001 000 KEG RIVER A                                                    44.92A    2872     129010
    KEG RIVER               .0005A          .0125 .0144  .82  4640 234                    .0479 .0259        .8200
    1984-12-31 00/07-32-109-08W6/0 1965-03-16      1792.5 1868.4  531.6 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RAINBOW	(F) 110-06W6	07530														
KEG RIVER A					1944.9											
SOLN	WER1 ISOPAC		SEGR		3409	.88	3000	.30	2100		1602					
07530 0788001 000 KEG RIVER A									44.92A		498	22370				
KEG RIVER	.0005A															
1984-12-31 00/07-32-109-08W6/0	1965-03-16			1792.5	1868.4	531.6	GO		.0479 .0259			.8200				
												SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER B	VO															
ASSOC	WER1 ISOPAC		SEGR			.75		.10			-41					
07530 0788002 000 KEG RIVER B									47.16A		41	1934				
KEG RIVER	.0005A															
1984-12-31 00/01-01-109-08W6/0	1965-00-00					.7492	.1133	.0375	.0034	.0072	.0029	.0011	.0010			
												SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER B					1820.0											
SOLN	WER1 ISOPAC		SEGR		3510	.72	2527	.35	1643		853					
07530 0788002 000 KEG RIVER B									47.16A		790	37256				
KEG RIVER	.0005A															
1984-12-31 00/01-01-109-08W6/0	1965-00-00					.7492	.1133	.0375	.0034	.0072	.0029	.0011	.0010			
												SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER D	VO															
ASSOC	WER1		SEGR			.75		.10			-27					
07530 0788004 000 KEG RIVER D									47.16A		27	1273				
KEG RIVER	.0005A															
1984-12-31 00/01-01-110-06W6/0	1966-00-00											SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER D					1923.3											
SOLN	WER1		SEGR		128	.82	105	.35	68		54					
07530 0788004 000 KEG RIVER D									47.16A		14	660				
KEG RIVER	.0005A															
1984-12-31 00/01-01-110-06W6/0	1966-00-00											SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER E	VO															
ASSOC	WER1		SEGR			.75		.10			-149					
07530 0788005 000 KEG RIVER E									47.16A		149	7027				
KEG RIVER	.0005A															
1983-12-31 00/01-01-110-06W6/0	1966-00-00											SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER E					1808.4											
SOLN	WER1		SEGR		618	.85	520	.45	288		234					
07530 0788005 000 KEG RIVER E									47.16A		54	2547				
KEG RIVER	.0005A															
1983-12-31 00/01-01-110-06W6/0	1966-00-00											SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
KEG RIVER F VO -1306.1 1792.1 652 18.50 12062 .052 .65 17100 345 .817 5.831
ASSOC WER1 ISOPAC SEGR 703 .85 598 .15 508 -38
07530 0788006 000 KEG RIVER F 46.04A 546 25138
KEG RIVER .0003A .0557 .0114 .0108 .72 4671 220 .7657 .1193 .0420 .0051 .0104 .0048 .0010 .0017
1984-12-31 00/10-05-109-07W6/0 1966-05-26 1764.5 1798.0 481.3 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER F 1853.8
SOLN WER1 ISOPAC SEGR 4293 .60 2576 .45 1420 1349 31800.0 135
07530 0788006 000 KEG RIVER F 46.04A 71 3269
KEG RIVER .0003A .0557 .0114 .0108 .72 4671 220 .7657 .1193 .0420 .0051 .0104 .0048 .0010 .0017
1984-12-31 00/10-05-109-07W6/0 1966-05-26 1764.5 1798.0 481.3 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER G VO
ASSOC WER1 SEGR .75 .10 -117
07530 0788007 000 KEG RIVER G 47.16A 117 5518
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER G 1874.8
SOLN WER1 SEGR 468 .77 360 .40 216 169
07530 0788007 000 KEG RIVER G 47.16A 47 2217
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER H VO
ASSOC WER1 ISOPAC SEGR .75 .10 -33
07530 0788008 000 KEG RIVER H 47.16A 33 1556
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER H 1893.1
SOLN WER1 ISOPAC SEGR 291 .79 230 .25 173 122
07530 0788008 000 KEG RIVER H 47.16A 51 2405
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER I VO
ASSOC WER1 SEGR .85 .10 -15
07530 0788009 000 KEG RIVER I 47.16A 15 707
KEG RIVER .0005A
1984-12-31 00/01-01-109-07W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		TOP	PC	TC	C1		C3 IC4	NC4	C5 C6 C7			
	LOCATION	DRILL DATE		BASE		KB	TYPE						
RAINBOW	(F) 110-06W6	07530											
KEG RIVER I				1739.2									
SOLN	WER1	SEGR		749	.53	397	.40	238	220	6130.0	122		
07530 0788009 000 KEG RIVER I								47.16A	18	849			
KEG RIVER	.0005A												
1984-12-31 00/01-01-109-07W6/0		1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER K				1786.7									
SOLN	WER1			189	.75	142	.40	85	25	1780.0	106		
07530 0788011 000 KEG RIVER K								47.16A	60	2830			
KEG RIVER	.0005A												
1975-12-31 00/01-01-110-07W6/0		1966-00-00											
KEG RIVER M				1680.1									
SOLN	WER1			50	.75	38	.40	23	6	477.0	106		
07530 0788013 000 KEG RIVER M								47.16A	17	802			
KEG RIVER	.0005A												
1975-12-31 00/01-01-110-07W6/0		1966-00-00											
KEG RIVER N	VO												
ASSOC	WER1	SEGR			.75		.10		-67				
07530 0788014 000 KEG RIVER N								47.16A	67	3160			
KEG RIVER	.0005A	.0777 .0020						.0914					
1982-12-01 00/01-01-110-06W6/0		1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER N				1839.8									
SOLN	WER1	SEGR		100	.75	75	.45	41	34	1150.0	87		
07530 0788014 000 KEG RIVER N								47.16A	7	330			
KEG RIVER	.0005A	.0777 .0020						.0914					
1982-12-01 00/01-01-110-06W6/0		1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER O	VO												
ASSOC	WER1	SEGR			.75		.10		-855				
07530 0788015 000 KEG RIVER O								47.16A	855	40322			
KEG RIVER	.0005A												
1983-12-31 00/01-01-110-06W6/0		1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER O				1845.0									
SOLN	WER1	SEGR		1625	.80	1300	.25	975	802				
07530 0788015 000 KEG RIVER O								47.16A	173	8159			
KEG RIVER	.0005A												
1983-12-31 00/01-01-110-06W6/0		1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RAINBOW	(F) 110-06W6	07530														
KEG RIVER P					1875.7											
SOLN	WER2				70	.75	52	.50	26			795.0	88			
07530 0788016 000 KEG RIVER P									43.98E		26	1143				
KEG RIVER	.0003E	.0116	.0140		.70	4654	218	.7958	.1149	.0416	.0053	.0110	.0044	.0012	.0009	
1980-12-31 00/01-01-109-08W6/0	1967-00-00															
KEG RIVER Q	VO	-1337.5			1758.9		64	85.04		5443	.073	.90	16510	349	.840	10.522
	WER2 ASSIGN			B		573	.85	487	.10	438						
07530 0788017 000 KEG RIVER Q										47.16E		438	20656			
KEG RIVER	.0009A	.0227	.0359	.0070	.69	4744	213	.7943	.0999	.0290	.0032	.0053	.0018			
1984-09-30 00/06-26-109-07W6/0	1967-01-06				1716.3	1801.4		463.9 GW								
KEG RIVER S					1748.6											
SOLN	WER1					184	.75	138	.45	76		31	2110.0	87		
07530 0788019 000 KEG RIVER S										47.16A		45	2122			
KEG RIVER	.0005A															
1984-12-31 00/01-01-110-07W6/0	1966-00-00															
KEG RIVER T	VO															
ASSOC	WER1		SEGR				.75		.10			-153				
07530 0788020 000 KEG RIVER T										47.16A		153	7215			
KEG RIVER	.0005A															
1984-12-31 00/01-01-110-06W6/0	1967-00-00												SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER T					1769.4											
SOLN	WER1		SEGR			268	.82	220	.45	121		106				
07530 0788020 000 KEG RIVER T										47.16A		15	707			
KEG RIVER	.0005A															
1984-12-31 00/01-01-110-06W6/0	1967-00-00												SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER U					1738.0											
SOLN	WER1					257	.75	193	.50	96		26	3250.0	79		
07530 0788021 000 KEG RIVER U										47.16A		70	3301			
KEG RIVER	.0005A		.0143	.0030					.0999							
1981-12-31 00/01-01-111-06W6/0	1966-00-00															
KEG RIVER X	VO		-1196.6	-1216.5	1593.5		65	24.60		1602	.091	.85	15440	344	.820	11.672
ASSOC	WER1 ISOPAC		SEGR			187	.75	140	.10	126						
07530 0788024 000 KEG RIVER X										46.04A		126	5801			
KEG RIVER	.0005A		.0060		.71	4585	216		.0480							
1976-06-30 00/14-02-110-05W6/0	1966-05-00				1575.2	1610.9		414.2 GO					SEGREGATED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RAINBOW (F) 110-06W6 07530														
KEG RIVER X			1624.9											
SOLN WER1 ISOPAC		SEGR		83	.75	63	.40	37	15	636.0	131			
07530 0788024 000 KEG RIVER X								46.04A	22	1013				
KEG RIVER .0005A .0060			.71	4585	216			.0480						
1976-06-30 00/14-02-110-05W6/0 1966-05-00			1575.2	1610.9	414.2	GO				SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER Z VO														
ASSOC WER1		SEGR			.75		.10		-45					
07530 0788026 000 KEG RIVER Z								47.16A	45	2122				
KEG RIVER .0005A														
1984-12-31 00/01-01-110-06W6/0 1967-00-00										SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER Z			1595.6											
SOLN WER1		SEGR		167	.60	100	.45	55	41					
07530 0788026 000 KEG RIVER Z								47.16A	14	660				
KEG RIVER .0005A														
1984-12-31 00/01-01-110-06W6/0 1967-00-00										SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER AA VO														
ASSOC WER1		SEGR			.75		.10		-879					
07530 0788027 000 KEG RIV AA								47.16A	879	41454				
KEG RIVER .0005A														
1984-12-31 00/01-01-110-06W6/0 1967-00-00										SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER AA			1684.0											
SOLN WER1		SEGR		1899	.79	1500	.40	900	830					
07530 0788027 000 KEG RIV AA								47.16A	70	3301				
KEG RIVER .0005A														
1984-12-31 00/01-01-110-06W6/0 1967-00-00										SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER DD			1794.4											
SOLN WER1				47	.70	33	.70	10	2	585.0	80			
07530 0788030 000 KEG RIV DD								47.16A	8	377				
KEG RIVER .0005A														
1975-12-31 00/01-01-110-07W6/0 1967-00-00														
KEG RIVER EE			1686.5											
SOLN WER1				306	.47	145	.40	87	74					
07530 0788031 000 KEG RIV EE								47.16A	13	613				
KEG RIVER .0005A														
1984-12-31 00/01-01-111-06W6/0 1967-00-00														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
KEG RIVER FF VO
ASSOC WER1 SEGR .75 .10 -80
07530 0788032 000 KEG RIV FF 47.16A 80 3773
KEG RIVER .0005A
1983-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER FF 1716.6
SOLN WER1 SEGR 122 .82 100 .35 65 63 1130.0 86
07530 0788032 000 KEG RIV FF 47.16A 2 94
KEG RIVER .0005A
1983-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER II VO
ASSOC WER1 SEGR .75 .10 -15
07530 0788035 000 KEG RIV II 47.16A 15 707
KEG RIVER .0005A
1983-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER II 1829.7
SOLN WER1 SEGR 586 .75 440 .30 308 147
07530 0788035 000 KEG RIV II 47.16A 161 7593
KEG RIVER .0005A
1983-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER JJ 1817.5
SOLN WER1 150 .55 83 .45 45 37 1360.0 110
07530 0788036 000 KEG RIV JJ 47.16A 8 377
KEG RIVER .0005A
1973-12-31 00/01-01-109-06W6/0 1967-00-00

KEG RIVER KK 1742.5
SOLN WER1 58 .50 29 .45 16 11 787.0 74
07530 0788037 000 KEG RIV KK 47.16A 5 236
KEG RIVER .0005A
1973-12-31 00/01-01-109-06W6/0 1967-00-00

KEG RIVER LL 1612.1
SOLN WER1 108 .65 70 .40 42 6 1590.0 68
07530 0788038 000 KEG RIV LL 47.16A 36 1698
KEG RIVER .0005A
1975-12-31 00/01-01-110-04W6/0 1967-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RAINBOW	(F) 110-06W6	07530								
KEG RIVER MM			1664.8							
SOLN	WER1			149	.75	112	.20	90	8	1840.0	81	
07530 0788039 000 KEG RIV MM								47.16A	82	3867		
KEG RIVER	.0005A											
1984-12-31 00/01-01-111-05W6/0	1967-00-00											
KEG RIVER NN			1612.7							
SOLN	WER1			48	.75	36	.40	21	4	679.0	70	
07530 0788040 000 KEG RIV NN								47.16A	17	802		
KEG RIVER	.0005A											
1975-12-31 00/01-01-110-05W6/0	1967-00-00											
KEG RIVER OO			1635.6							
SOLN	WER1			81	.47	38	.25	28	22			
07530 0788041 000 KEG RIV OO								47.16A	6	283		
KEG RIVER	.0005A											
1984-12-31 00/01-01-110-06W6/0	1967-00-00											
KEG RIVER PP			1668.5							
SOLN	WER1			60	.60	36	.60	14	9	570.0	106	
07530 0788042 000 KEG RIV PP								47.16A	5	236		
KEG RIVER	.0005A											
1983-12-31 00/01-01-109-05W6/0	1968-00-00											
KEG RIVER QQ			1673.4							
SOLN	WER1			114	.53	60	.45	33	26	1210.0	94	
07530 0788043 000 KEG RIV QQ								47.16A	7	330		
KEG RIVER	.0005A											
1975-12-31 00/01-01-110-06W6/0	1968-00-00											
KEG RIVER RR			1738.9							
SOLN	WER1			53	.53	28	.25	21	18			
07530 0788044 000 KEG RIV RR								47.16A	3	141		
KEG RIVER	.0005A	.0213 .0016 .91	4626	239	.7544	.0918	.0342	.0039	.0064	.0023	.0003	.0002
1984-12-31 00/01-01-109-05W6/0	1968-00-00											
KEG RIVER SS			1718.5							
SOLN	WER1	ABAND		27	.65	17	.95	1	1	477.0	57	
07530 0788045 000 KEG RIV SS		OIL POOL DEPLETED						47.16A				
KEG RIVER	.0005A											
1973-12-31 00/01-01-111-06W6/0	1968-00-00											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      QWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP      GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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RAINBOW              (F)  110-06W6     07530
  KEG RIVER UU                                                  1810.2
    SOLN             WER1                                            9  .75      7  .75      5                    106.0    87
    07530 0788047 000 KEG RIV UU                                                          47.16A      5             236
    KEG RIVER                .0005A
    1968-05-31 00/01-01-110-07W6/0 1967-00-00
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  KEG RIVER VV                                                  1750.5
    SOLN             WER1                                           42  .65     27  .45     15               11
    07530 0788048 000 KEG RIV VV                                                          47.16A      4             189
    KEG RIVER                .0005A
    1983-12-31 00/01-01-109-05W6/0 1968-00-00
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  KEG RIVER XX                                                  1747.4
    SOLN             WER1                                           14  .65      9  .65      3        1           183.0    75
    07530 0788050 000 KEG RIV XX                                                          47.16A      2              94
    KEG RIVER                .0005A
    1973-12-31 00/01-01-111-07W6/0 1968-00-00
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  KEG RIVER ZZ                                                  1513.3
    SOLN             WER1 ISOPAC                                    25  .65     16  .55      7        2           300.0    84
    07530 0788052 000 KEG RIV ZZ                                                          47.16E      5             236
    KEG RIVER                .0001E .0055 .1318 .0448   .85  5151 238 .6708 .0648 .0471 .0067 .0172 .0079 .0021 .0012
    1984-12-31 00/01-01-111-06W6/0 1968-00-00
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                         VO -1296.3                             1771.5      64  28.38      1816  .058  .85 16550 350  .828  8.017
                     WER2 ASSIGN                B                146  .75     109  .10        98
    07530 0788098 005                                                                     43.05A     98          4219
    KEG RIVER                .0005A      .0156 .0071   .69  4702 215                .0309 .0088          .3600
    1976-06-30 00/09-36-108-07W6/0 1968-12-00      1757.5 1782.5  489.2 GW
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                         VO -1386.6                             1954.4      64   5.60       358  .090  .85 17180 352  .839 12.656
                     WER2 ASSIGN                B                 45  .75      34  .15        29
    07530 0788098 010                                                                     47.16E     29          1368
    KEG RIVER       .0001 .0003A .0161 .0702 .0001   .80  4750 229 .7319 .0646 .0558 .0175 .0384 .0039 .0009
    1984-05-31 00/11-10-107-07W6/0 1956-05-01      1951.6 1957.2  570.6 GW
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                         VO          -1340.2                    1844.6      64  10.80       691  .017  .60 17440 356  .824  1.736
    ASSOC                WER1 ASSIGN                                12  .75      9  .10         8
    07530 0788098 100                                                                     44.92A      8          359
    KEG RIVER                .0005A      .0043          .72  4619 220
    1976-06-30 00/13-05-108-07W6/0 1967-04-22      1839.2 1849.9  509.6 GO
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2    H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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RAINBOW                  (F)  110-06W6    07530
  KEG RIVER BBB                                                 1574.6
    SOLN                 WER1 ISOPAC                                57  .65     37  .35     24       2      600.0   95
    07530 0788102 000 KEG RIV BBB                                                        43.05E    22       947
    KEG RIVER                .0001A .0073 .0901 .0639  .79  5116 249 .5991  .1269 .0723  .0087 .0190 .0084 .0024 .0018
    1984-12-31 00/01-01-111-07W6/0 1968-00-00
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  KEG RIVER CCC                                                 1562.7
    SOLN                 WER1 ISOPAC                                49  .65     32  .50     16       2      556.0   89
    07530 0788103 000 KEG RIV CCC                                                        43.05E    14       603
    KEG RIVER                .0001A .0074 .1128 .0392  .72  5081 233 .7028  .0669 .0427  .0054 .0117 .0055 .0055
    1982-12-31 00/01-01-111-07W6/0 1968-00-00
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  KEG RIVER DDD                                                 1574.6
    SOLN                 WER1                                       51  .51     26  .45     14       10     928.0   55
    07530 0788104 000 KEG RIV DDD                                                        47.16A    4        189
    KEG RIVER                .0005A
    1973-12-31 00/01-01-110-05W6/0 1968-00-00
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  KEG RIVER EEE            VO
    ASSOC                WER1                SEGR                        .75          .10                -74
    07530 0788105 000 KEG RIV EEE                                                        47.16A    74       3490
    KEG RIVER                .0005A
    1984-12-31 00/01-01-110-06W6/0 1968-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER EEE                                                 1855.6
    SOLN                 WER1                SEGR                  181  .70    127  .35     83       80     1910.0  95
    07530 0788105 000 KEG RIV EEE                                                        47.16A    3        141
    KEG RIVER                .0005A
    1984-12-31 00/01-01-110-06W6/0 1968-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER FFF            VO -1424.3                           1862.0      64 122.19      7820  .046  .80 17690 333  .801  6.989
                       WER1 ASSIGN                 B                547  .90    493  .10     442      278
    07530 0788106 000 KEG RIV FFF                                                        43.05A    164      7060
    KEG RIVER                .0005A      .0119 .0013  .70  4633 214
    1968-12-31 00/06-23-108-07W6/0 1967-01-00      1801.7 1922.4  498.0 GW
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  KEG RIVER GGG                                                 1504.2
    SOLN                 WER1                                       48  .75     36  .97     1        1      569.0   85
    07530 0788107 000 KEG RIV GGG    OIL POOL DEPLETED                                   47.16A
    KEG RIVER                .0005A      .1409 .0375                                  .0502 .0235       .9400
    1974-12-31 00/01-01-110-06W6/0 1968-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
RAINBOW	(F) 110-06W6	07530												
KEG RIVER HHH				1590.1										
SOLN	WER1				17	.65	11	.60	5	1	254.0	68		
07530 0788108 000 KEG RIV HHH									47.16A	4	189			
KEG RIVER	.0005A													
1973-12-31 00/01-01-110-04W6/0 1967-00-00														
KEG RIVER QQQ				1748.9										
SOLN	WER1				15	.33	5	.45	3	3				
07530 0788115 000 KEG RIV QQQ	OIL POOL DEPLETED								47.16A					
KEG RIVER	.0005A													
1983-12-31 00/01-01-109-06W6/0 1970-00-00														
KEG RIVER PPP	VO -1179.3			1592.6	64	11.72		750	.033	.70	15100	344	.779	3.700
	WER1 ASSIGN	B			28	.75	21	.15	18	1				
07530 0788116 000 KEG RIV PPP									43.05A	17	732			
KEG RIVER	.0005A	.0010	.79	4413	227			.1050						
1976-06-30 00/10-08-110-05W6/0 1966-08-03			1586.8	1598.4	419.1	GW								
KEG RIVER QQQ				1608.7										
SOLN	WER1				96	.75	72	.40	43	6	1750.0	55		
07530 0788117 000 KEG RIV QQQ									47.16A	37	1745			
KEG RIVER	.0005A													
1975-12-31 00/01-01-109-05W6/0 1968-00-00														
KEG RIVER RRR				1619.7										
SOLN	WER1				74	.50	37	.40	22	20				
07530 0788118 000 KEG RIV RRR									47.16A	2	94			
KEG RIVER	.0005A													
1982-12-31 00/01-01-110-06W6/0 1971-00-00														
KEG RIVER SSS				1687.7										
SOLN	WER1				20	.75	15	.50	7	2	195.0	101		
07530 0788119 000 KEG RIV SSS									47.16A	5	236			
KEG RIVER	.0005A													
1977-12-31 00/01-01-109-06W6/0 1972-00-00														
KEG RIVER UUU				1688.0										
SOLN	WER1				10	.75	8	.40	5	1	111.0	92		
07530 0788121 000 KEG RIV UUU									47.16A	4	189			
KEG RIVER	.0005A													
1975-12-31 00/01-01-109-06W6/0 1974-00-00														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB    TYPE
 PURCHASERS:
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RAINBOW                  (F)  110-06W6     07530
  KEG RIVER WWW                                                  1579.0
    SOLN                 WER2 ASSIGN                                 31  .75      23  .50      12                  377.0    81
    07530 0788123 000 KEG RIV WWW                                                          43.50E      12          522
    KEG RIVER                .0005A          .0010                .79  4413 227 .7576 .0968 .1042 .0122 .0111 .0080 .0039 .0037
    1983-12-31 00/01-01-110-05W6/0 1980-00-00
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RAINBOW                  POOLS=  142  GIP=     36422 PROD=     26519  IMG=     19751  MGP=      4033  RMG=     15718  ENERGY=   679896
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RAINBOW SOUTH            (F)  107-09W6     07540
                         VO                                     476.2     200  10.00      2000  .210  .45  2780 298  .941  2.664
                         WER1 ASSIGN                                 53  .65      34  .10      31
    07540 0304098 005                                                                      37.43E      31          1160
    BLUESKY                      E .0036 .0218                    .62  4689 198 .9438 .0185 .0042 .0013 .0021 .0015 .0006 .0026
    1983-10-31 02/12-25-107-09W6/0 1983-01-03          470.5   482.0   495.6 PB
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  BLUESKY A              VO                                     335.3     864   3.14      2713  .210  .40  2520 292  .945  2.182
                         WER1 ISOPAC                                 59  .70      41  .05      39
    07540 0304101 000 BLSKY A #1                                                           37.43E      39          1460
    BLUESKY          .0001 .0001E .0300 .0122                    .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30          403.6   404.8   469.1 GW
    TCPL
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  BANFF E #1             VO                                     518.9    3346   2.04      6830  .196  .45  2930 299  .949  2.590
                         WER1 ISOPAC                                177  .60     106  .05     101
    07540 0644105 000 BANFF E                                                              40.05E     101          4045
    BANFF                    .0002A .0031 .0315                  .60  4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
    1979-12-29 00/03-12-107-08W6/0 1966-10-13          520.3   524.0   560.2 PB
    DOME    TCPL
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                         VO                                    1087.8      64   6.78       434  .121  .90 12550 319  .837 14.550
                         WER1 ASSIGN                                 63  .80      50  .05      48
    07540 0670098 005                                                                      39.68A      48          1905
    JEAN MARIE               .0008A          .0020                .60  4633 199
    1978-06-30 00/04-12-108-10W6/0 1967-07-01         1084.5  1091.2   468.8 PB
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                         VO                                    1708.2      32   9.11       291  .060  .75 19720 344  .842  8.713
                         WER2 ASSIGN                                 25  .80      20  .15      17
    07540 0758098 005                                                                      41.18E      17           700
    SLAVE POINT              .0004A .0143 .0655 .0238            .72  4881 216 .8086 .0438 .0199 .0040 .0085 .0067 .0029 .0016
    1983-12-31 00/04-14-108-10W6/0 1967-11-03          1688.3  1728.2   477.9 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RAINBOW SOUTH          (F)  107-09W6     07540
  SULPHUR POINT A           VO                          1781.3      192  10.07      1937  .117  .85 17910 346  .790 18.547
                       WER1 ISOPAC                        359  .90    323  .15       275        199
    07540 0781001 000 SULP PT A                                                    41.18A        76       3130
    SULPHUR POINT          .0005A        .0255 .0248  .78  4764 225                      .0304 .0198        .1800
    1978-06-30 00/16-26-107-09W6/0 1965-03-25      1771.5 1786.4  491.3 PB
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  SULPHUR POINT B                                     1814.8
    SOLN               WER1                               4  .65      2  .50         1         1
    07540 0781002 000 SULP PT B      OIL POOL DEPLETED                             41.18E
    SULPHUR POINT          .0005E
    1982-12-31 00/01-01-107-09W6/0 1973-00-00
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  SULPHUR POINT C           VO -1318.3                  1783.1      241   6.49      1565  .089  .80 18790 353  .870 12.403
                       WER2 ISOPAC              B          194  .75    146  .15       124
    07540 0781003 000 SULP PT C                                                    41.18A       124       5106
    SULPHUR POINT          .0005A        .0296 .0006  .67  4682 208
    1976-06-30 00/01-02-108-10W6/0 1966-12-07      1777.0 1792.8  475.8 GW
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  SULPHUR POINT D           VO -1300.6                  1773.3      108   7.33       795  .087  .85 17440 353  .829 12.563
                       WER2 ISOPAC              B          100  .80     80  .20        64        38
    07540 0781004 000                                                              41.18A        26       1071
    SULPHUR POINT          .0005A        .0420 .0430  .76  4875 224                      .0550
    1976-06-30 00/03-05-108-09W6/0 1966-02-16      1762.3 1780.3  479.7 GW
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  SULPHUR POINT E           VO  -131.5                  1824.8      191   7.57      1444  .073  .80 17060 353  .883  9.114
                       WER2 ISOPAC              B          132  .75     99  .10        89        12
    07540 0781005 000 SUL PT E                                                     41.18A        77       3171
    SULPHUR POINT          .0005A        .0304 .0016  .65  4730 198
    1976-06-30 00/05-04-108-10W6/0 1967-06-09      1827.6 1839.2  495.9 GW
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                           VO                          1866.9       32  14.00       448  .070  .75 17440 350  .870  8.551
                       WER1 ASSIGN ABAND                 38  .75     29  .10        26
    07540 0781098 001                                                              41.18E        26       1071
    SULPHUR POINT          .0005A .0130 .0305 .0015  .63  4709 201 .9049 .0328 .0102 .0017 .0026 .0012 .0004 .0007
    1983-12-31 00/11-14-107-10W6/0 1968-03-26      1855.0 1878.8  502.3 PB
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                           VO          -1333.1         1818.7       64  11.50       736  .095  .75 16800 348  .858 11.401
  ASSOC                WER1 ASSIGN                       84  .75     63  .15        54
    07540 0781098 002                                                              41.18E        54       2224
    SULPHUR POINT                E .0142 .0625        .67  4785 205 .8716 .0295 .0111 .0022 .0038 .0028 .0023
    1983-12-31 00/11-20-107-09W6/0 1982-12-23      1811.2 1826.2  493.1 GO
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RAINBOW SOUTH          (F)  107-09W6     07540
                            VO                          1885.5      64  17.00      1088  .070  .85 17090 350  .864  9.563
                       WER2 ASSIGN                        104  .75     78  .10        70
    07540 0781098 003                                                              41.18E      70       2883
    SULPHUR POINT          .0004A .0117 .0379 .0007  .64  4723 203 .8977 .0319 .0070 .0012 .0048 .0033 .0009 .0025
    1983-09-30 00/06-21-107-10W6/0 1982-12-24      1871.0 1900.0  515.1 PB
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                            VO -1349.4                  1837.9      32  16.58       531  .079  .80 17100 356  .895  9.662
                       WER2 ASSIGN                B        51  .75     38  .15        33
    07540 0781098 005                                                              41.18A      33       1359
    SULPHUR POINT          .0005A      .0428 .0049  .65  4757 204
    1983-12-31 00/12-27-107-10W6/0 1967-04-20      1829.7 1846.2  496.8 GW
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                            VO -1388.5                  1944.2      64  13.00       832  .075  .75 17110 352  .870  8.937
         STRIKE        WER1 ASSIGN                B        74  .75     56  .10        50
    07540 0781098 007                                                              41.18E      50       2059
    SULPHUR POINT                E .0219 .0004      .63  4599 202 .8992 .0419 .0182 .0031 .0070 .0054 .0021 .0008
    1983-12-31 00/14-31-107-10W6/0 1983-07-20      1929.0 1959.5  571.0 GW
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                            VO -1339.3                  1815.3      64  16.28      1042  .102  .85 16820 339  .861 14.208
                       WER2 ASSIGN                B       148  .75    111  .15        94
    07540 0781098 010                                                              41.18A      94       3871
    SULPHUR POINT          .0005A      .0300 .0016  .61  4730 198                .0500
    1976-06-30 00/07-34-107-10W6/0 1967-04-14      1804.4 1826.1  486.8 GW
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                            VO                          1926.7      64  11.72       750  .056  .70 17750 356  .844  6.601
                       WER1 ASSIGN                         50  .75     37  .15        32
    07540 0781098 015                                                              41.18A      32       1318
    SULPHUR POINT          .0005A                  .75  4771 221
    1976-06-30 00/15-01-107-11W6/0 1970-02-07      1919.0 1934.3  518.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO +1318.6                  1792.5      64  11.90       762  .070  .75 17550 346  .840  9.015
                       WER2 ASSIGN                B        69  .75     52  .10        47
    07540 0781098 017                                                              41.18E      47       1935
    SULPHUR POINT   .0010 .0005A .0116 .0296 .0006  .67  4682 208 .8731 .0426 .0187 .0033 .0070 .0052 .0068
    1984-05-31 00/12-36-107-10W6/0 1967-02-06      1786.1 1798.9  480.4 GW
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                            VO          +1139.0         1639.2      64  13.41       858  .070  .60 14880 340  .832  6.283
    ASSOC                  WER2 ASSIGN                 54  .75     41  .10        37
    07540 0781098 018                                                              41.18E      37       1524
    SULPHUR POINT   .0006 .0007A .0257 .0243 .0040  .69  4661 211 .8328 .0575 .0317 .0045 .0097 .0049 .0036
    1984-05-31 00/10-36-110-07W6/0 1967-06-20      1631.9 1646.5  507.5 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW SOUTH (F) 107-09W6 07540
VO -1310.6 1783.1 68 7.39 506 .085 .80 16750 353 .853 10.781
WER2 ISOPAC B 54 .75 41 .10 37
07540 0781098 030 41.18A 37 1524
SULPHUR POINT .0005A .0604 .0627 .71 5047 218
1976-06-30 00/13-11-108-10W6/0 1967-08-03 1783.1 1787.0 477.6 PB

MUSKEG B 1830.3
SOLN WER1 29 .65 19 .40 11 5 238.0 121
07540 0782002 000 MUSKEG B 41.18E 6 247
MUSKEG .0006A
1975-12-31 00/01-01-107-09W6/0 1969-00-00

MUSKEG D 1921.2
SOLN WER1 17 .65 11 .90 1 1 157.0 107
07540 0782004 000 MUSKEG D 41.18E
MUSKEG .0006A
1973-12-31 00/01-01-107-10W6/0 1968-00-00

MUSKEG E VO 1817.0 107 8.45 906 .118 .90 18550 353 .717 22.135
WER1 ISOPAC 201 .80 160 .20 128 90
07540 0782005 000 MUSKEG E 41.18A 38 1565
MUSKEG .0004A .0111 .0299 .0604 .90 4847 249 .6688 .0605 .0662 .0180 .0444 .0282 .0120
1981-06-30 00/10-32-107-09W6/0 1966-03-05 1803.8 1835.8 482.2 PB

VO 1864.2 64 4.94 316 .081 .90 17480 356 .698 14.618
WER2 ASSIGN 46 .80 37 .30 26
07540 0782098 005 41.18A 26 1071
MUSKEG .0006A .0209 .1890 .92 5461 269 .0740
1976-06-30 00/02-11-107-09W6/0 1968-01-12 1861.7 1866.6 470.9 PB

VO 1886.2 32 8.50 272 .105 .90 16890 350 .832 15.587
WER2 ASSIGN 42 .75 32 .15 27
07540 0782098 007 41.18E 27 1112
MUSKEG .0005E .0175 .0236 .0178 .73 4716 218 .8096 .0622 .0314 .0062 .0126 .0052 .0043 .0050
1983-12-31 00/09-18-107-09W6/0 1983-08-10 1882.0 1890.5 504.3 PB

VO 1951.3 64 8.36 535 .100 .85 18340 361 .874 14.047
WER2 ASSIGN 75 .75 56 .20 45
07540 0782098 010 41.18A 45 1853
MUSKEG .0006A .0450 .0478 .68 4950 214
1976-06-30 00/03-20-107-10W6/0 1967-05-09 1946.8 1955.6 533.4 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RAINBOW SOUTH          (F)  107-09W6     07540
                            VO                          1948.5       64   9.00       576  .100   .85 17570 352   .884 13.649
                       WER1 ASSIGN                            79  .75    59  .10        53
    07540 0782098 011                                                                41.18E      53       2183
    MUSKEG                .0034E .0658 .0320          .65  4633 198 .8405 .0417 .0104 .0019 .0025 .0011          .0007
    1983-12-31 00/13-17-107-10W6/0 1982-12-12      1941.5 1955.5  541.6 PB
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                            VO                          1861.5       32  21.85       699  .086   .85 35460 350   .953 22.100
                       WER2 ASSIGN                            155  .90    140  .15      119
    07540 0782098 012                                                                41.18E     119       4900
    MUSKEG                .0003A .0092 .0601 .0510    .70  5006 216 .8217 .0325 .0103 .0021 .0064 .0043 .0014 .0006
    1983-12-31 00/07-34-107-10W6/0 1967-04-14      1835.5 1887.6  486.8 PB
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                            VO                          1881.2       32  10.73       343  .070   .85 18330 352   .864 10.198
                            ASSIGN                          35  .80    28  .15       24
    07540 0782098 013                                                                41.18E      24        988
    LOWER MUSKEG          .0003A .0151 .0275 .0478    .67  4909 212 .8289 .0596 .0146 .0021 .0031 .0010
    1984-05-31 00/12-27-107-10W6/0 1967-04-20      1872.4 1890.1  496.8 PB
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                            VO                          1875.1      200   8.53      1706  .083   .90 17650 356   .825 12.791
                       WER2 ISOPAC                            218  .80    175  .20      140
    07540 0782098 015                                                                41.18A     140       5765
    MUSKEG                .0006A      .0447 .1124   .75  5226 230                .0245
    1976-06-30 00/05-04-108-10W6/0 1969-06-09      1865.4 1902.9  495.9 PB
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                            VO                          1818.4       32  11.09       355  .101   .80 17370 339   .826 14.254
                       WER2 ASSIGN                            51  .75    40  .20       30
    07540 0782098 020                                                                41.18A      30       1235
    MUSKEG                .0006A      .0766 .0395   .67  5006 209
    1976-06-30 00/04-14-108-10W6/0 1967-11-03      1809.9 1827.0  477.9 PB
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                            VO        -1307.6           1792.5       79   2.90       229  .074   .90 18380 346   .833 12.083
    ASSOC                  WER1 ISOPAC                            28  .75    21  .10       19
    07540 0782098 150                                                                41.18E      19        782
    MUSKEG A              .0006E      .0131         .69  4619 211                .0590
    1978-06-30 00/16-26-107-09W6/0 1966-03-25      1788.6 1798.3  490.7 GO
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                            VO        -1321.9           1809.0       88   3.44       303  .088   .90 17240 347   .780 14.344
    ASSOC                  WER2 ISOPAC                            43  .80    35  .20       28
    07540 0782098 155                                                                41.18E      28       1153
    MUSKEG B              .0006E      .0243 .0468   .77  4840 229                .0906
    1976-06-30 00/16-26-107-09W6/0 1966-03-25      1804.7 1813.3  490.7 GO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RAINBOW SOUTH	(F) 107-09W6	07540											
KEG RIVER A	VO	-1890.7		1868.4	84	31.09	2612	.098	.90	18330	356	.838	15.509
ASSOC	WER1 ISOPAC	SEGR		405	.85	344	.15	293					
07540 0788001 000 KEG RIVER A								43.98A	293	12886			
KEG RIVER	.0004A .0175 .0236 .0178	.71	4585 215	.8096	.0622	.0314	.0062	.0126	.0092	.0043	.0050		
1981-06-30 00/10-32-107-09W6/0	1965-09-00	1803.8	1835.8	482.2 PB					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER A				1945.2									
SOLN	WER1 ISOPAC	SEGR		1007	.54	544	.50	272	233	5720.0	176		
07540 0788001 000 KEG RIVER A								43.98A	39	1715			
KEG RIVER	.0004A .0175 .0236 .0178	.71	4585 215	.8096	.0622	.0314	.0062	.0126	.0092	.0043	.0050		
1981-06-30 00/10-32-107-09W6/0	1965-09-00	1803.8	1835.8	482.2 PB					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER B	VO	-1398.4		1874.8	47	18.53	870	.082	.90	18330	350	.778	14.128
ASSOC	WER1 ISOPAC	SEGR		123	.75	92	.20	74	-618				
07540 0788002 000 KEG RIVER B								43.98A	692	30434			
KEG RIVER	.0004A .0011 .0213 .0314	.91	4626 239	.4464	.2172	.1741	.0214	.0467	.0228	.0080	.0066		
1984-12-31 00/16-26-107-09W6/0	1966-00-00	1876.9	1889.2	490.7 GO					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER B				1966.6									
SOLN	WER1 ISOPAC	SEGR		1056	.80	845	.40	507	439	6520.0	162		
07540 0788002 000 KEG RIVER B								43.98A	68	2991			
KEG RIVER	.0004A .0011 .0213 .0314	.91	4626 239	.4464	.2172	.1741	.0214	.0467	.0228	.0080	.0066		
1984-12-31 00/16-26-107-09W6/0	1966-00-00	1876.9	1889.2	490.7 GO					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER D	VO	-1436.2		1905.3	16	3.19	51	.066	.85	18480	358	.785	10.484
ASSOC	WER2 ISOPAC			5	.75	4	.20	3					
07540 0788004 000 KEG RIVER D	OIL POOL DEPLETED							43.05A	3	129			
KEG RIVER	.0004A	.0125 .0112	.91	4626 239				.1600					
1976-06-30 00/02-11-107-09W6/0	1966-00-00	1903.8	1907.1	470.9 GO									
KEG RIVER E				1962.9									
SOLN	WER1			1137	.56	637	.55	286	256	7150.0	159		
07540 0788005 000 KEG RIVER E								44.92A	30	1348			
KEG RIVER	.0004E												
1975-12-31 00/01-01-107-10W6/0	1966-00-00												
KEG RIVER F				1898.0									
SOLN	WER1			252	.75	189	.45	104	39	1010.0	249		
07540 0788006 000 KEG RIVER F								44.92A	65	2920			
KEG RIVER	.0004A												
1975-12-31 00/01-01-108-10W6/0	1967-00-00												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RAINBOW SOUTH	(F) 107-09W6	07540														
KEG RIVER G					1948.6											
SOLN	WER1				510	.57	290	.50	145		119	3180.0	160			
07540 0788007 000	KEG RIVER G								44.92A		26	1168				
KEG RIVER	.0004A															
1975-12-31	00/01-01-108-10W6/0	1967-00-00														
KEG RIVER H	VO	-1403.6			1897.7	34	7.62		258	.036	.65	17690	351	.772	4.344	
ASSOC	WER1 ISOPAC	SEGR			11	.80	9	.20	7							
07540 0788008 000	KEG RIVER H								43.98A		7	308				
KEG RIVER	.0004A	.0175	.0112	.91	4626	239										
1976-06-30	00/02-21-107-09W6/0	1967-08-00		1893.4	1904.1	500.5	GO									
KEG RIVER H					1925.1											
SOLN	WER1 ISOPAC	SEGR			79	.75	59	.50	30		23	672.0	118			
07540 0788008 000	KEG RIVER H								43.98A		7	308				
KEG RIVER	.0004A	.0175	.0112	.91	4626	239										
1976-06-30	00/02-21-107-09W6/0	1967-08-00		1893.4	1904.1	500.5	GO									
KEG RIVER I					1941.0											
SOLN	WER1				50	.65	32	.50	16		3	472.0	106			
07540 0788009 000	KEG RIVER I								44.92A		13	584				
KEG RIVER	.0004A															
1975-12-31	00/01-01-107-09W6/0	1968-00-00														
KEG RIVER K					1975.7											
SOLN	WER1				17	.75	13	.70	4		2	173.0	101			
07540 0788011 000	KEG RIVER K	OIL POOL DEPLETED							44.92A		2	90				
KEG RIVER	.0004A															
1984-12-31	00/01-01-107-10W6/0	1968-00-00														
KEG RIVER R	VO	-142.9			1902.6	166	22.71		3762	.049	.85	17820	356	.888	6.692	
	WER2 ISOPAC		B		252	.75	189	.15	161		9					
07540 0788018 000	KEG RIV R								43.05A		152	6544				
KEG RIVER	.0004A	.0368	.0259	.66	4792	204										
1976-06-30	00/05-04-108-10W6/0	1967-06-09		1905.9	1925.1	495.9	GW									
	VO				1924.0	64	36.00		2304	.060	.80	16120	352	.900	6.985	
	WER1 ASSIGN				161	.75	121	.05	115							
07540 0788098 003									37.43E		115	4304				
KEG RIVER	.0034	.0001E	.1373		.66	4440	191	.8043	.0264	.0103	.0034	.0062	.0069	.0013	.0004	
1983-12-31	00/11-20-107-09W6/0	1982-12-23		1906.0	1942.0	493.1	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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RAINBOW SOUTH          (F)  107-09W6     07540
                            VO -1424.0                1913.9      32  13.80       442  .046  .70 17550 352  .884  5.165
                       WER1 ASSIGN                        B          23   .75      17  .10      15
    07540 0788098 010                                                                43.98E      15       660
    KEG RIVER              .0034A .0658 .0320              .65  4633 198 .8405 .0417 .0104 .0019 .0025 .0011        .0007
    1984-05-31 00/12-27-107-10W6/0 1967-04-20      1907.1 1920.8  496.8 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO -1425.5                1900.1      16  24.32       389  .062  .80 18540 352  .885  8.395
                       WER2 ASSIGN                        B          33   .75      25  .10      23
    07540 0788098 015                                                                43.98E      23       1012
    KEG RIVER              .0014A .0402 .0368 .0259        .66  4792 204 .8460 .0342 .0065 .0014 .0026 .0023 .0017 .0010
    1984-05-31 00/07-34-107-10W6/0 1967-04-14      1887.9 1912.3  486.8 GW
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RAINBOW SOUTH            POOLS=   49  GIP=      8032 PROD=      5670  IMG=      3975  MGP=       851  RMG=      3124  ENERGY=   131771
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RAINIER                (F)  017-15W4     07550
                            VO  +11.0                  767.3     128   1.50       192  .230  .50  9840 296  .843 12.896
                       WER1 ASSIGN                        B          25   .70      18  .05      17
    07550 0213098 002                                                                37.81E      17       643
    BOW ISLAND             .0030A .0045 .0017              .58  4555 188 .9777 .0089 .0018 .0005 .0009 .0004 .0002 .0002
    1983-09-30 00/09-24-016-15W4/0 1983-01-16      766.5  768.0  750.6 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO   -55.8                830.9     200   2.13       426  .200  .65  7740 301  .879 10.815
                       WER1 ASSIGN                        B          46   .70      32  .05      30
    07550 0213098 005                                                                36.31E      30       1089
    BOW ISLAND             .0010A .0629                    .58  4557 187 .9297 .0054 .0006 .0004
    1984-09-30 00/06-06-017-15W4/0 1964-08-08      829.7  832.1  776.3 GW
    ---------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A                VO          -250.0          1026.9     200   4.00       800  .237  .80 11580 307  .816 23.136
    ASSOC              WER1 ASSIGN                              185   .75     139  .10     125
    07550 0300001 000 GLAUC A                                                        38.18E     125       4773
    GLAUCONITIC            .0028A .0695 .0039              .64  4539 198 .8488 .0417 .0182 .0029 .0056 .0039 .0017 .0010
    1983-09-30 00/08-23-016-15W4/0 1981-06-22      1024.5 1030.0  776.7 GO
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  GLAUCONITIC E                VO          -251.0          1018.5     200   1.50       300  .240  .75 10450 303  .852 20.721
    ASSOC              WER1 ASSIGN                               62   .75      47  .05      45
    07550 0300005 000 GLAUC E                                                        38.18E      45       1718
    GLAUCONITIC      .0241 .0007E .0774 .0003              .60  4431 187 .8574 .0299 .0069 .0006 .0014 .0003 .0003 .0004
    1983-09-30 00/06-24-016-15W4/0 1981-00-00      1017.0 1020.0  769.0 GO
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
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RAINIER                 (F)  017-15W4     07550
  LOWER MANNVILLE A          CP                          1049.4     200    5.10      1020  .200  .70 11230 306  .755 19.415
                        WER1 ISOPAC                          17   .75     13  .05       12       12
    07550 0310001 000 L MANN A                                                        38.18A
    BASAL MANNVILLE        .0007A .0613 .0285              .66  4592 213 .8365 .0459 .0146 .0027 .0045 .0033 .0020
    1982-07-30 00/06-06-017-15W4/0 1964-08-08          1046.4 1052.8  776.3 PB
    TCPL
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                            VO                          1050.2     200    4.20       840  .180  .70 11840 306  .742 18.685
                        WER1 ASSIGN                          157   .80     126  .05      119
    07550 0310098 005                                                                 38.18A     119      4543
    LOWER MANN        .0001 .0012A .0041 .0003              .66  4592 213 .4525 .2235 .1752 .0360 .0623 .0179 .0152 .0122
    1979-12-29 00/10-29-016-15W4/0 1978-08-05          1047.3 1053.0  774.2 PB
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RAINIER                 POOLS=     6  GIP=       492 PROD=       375  IMG=       348  MGP=        12  RMG=       336  ENERGY=     12766
-------------------------------------------------------------------------------------------------------------------------------
RAMBLING                (F)  090-07W6     07570
                            VO  -170.1                  B       1081.1     200    1.83       366  .170  .40  7100 315  .830  5.251
                        BER7 ASSIGN                          19   .65     12  .05       12
    07570 0304098 005                                                                 39.30E     12       472
    BLUESKY                .0002A .0485                  .62  4771 200 .9378 .0080 .0035 .0018
    1982-07-30 00/10-29-090-07W6/0 1976-02-26          1080.2 1082.0  912.0 GW
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                            VO                          1196.0     200    1.24       247  .200  .60  7310 322  .890  8.702
         STRIKE         BER7 ASSIGN                          21   .70     15  .10       14
    07570 0326098 005                                                                 39.30E     14       550
    GETHING                .0002E          .0485          .62  4771 200                .0035 .0018       .0800
    1976-06-30 00/02-09-090-07W6/0 1975-03-00          1195.4 1196.6 1018.6 PB
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RAMBLING                POOLS=     2  GIP=        40 PROD=        27  IMG=        26  MGP=                RMG=        26  ENERGY=      1022
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RANFURLY                (F)  050-12W4     07590
  VIKING A                  PD                           629.0     583    1.17       682  .200  .55  5470 300  .898  6.352
                        WER1 ISOPAC                         200   .80     160  .05      152      131
    07590 0218001 000 VIKING A                                                        36.68E     21       770
    VIKING            .0001 .0003A .0256 .0008              .71  4610 193 .9481 .0194 .0044 .0005 .0005 .0001 .0001 .0001
    1983-12-31 00/11-32-050-12W4/0 1949-12-00          630.0  633.1  698.3 PB
    CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
VIKING B PD 588.5 200 1.00 200 .120 .50 5040 294 .892 3.279
WER1 ASSIGN 13 .80 10 .05 10 8
07590 0218002 000 VIKING B 36.68E 2 73
VIKING .0001 .0005E .0482 .59 4580 192 .9204 .0236 .0052 .0008 .0009 .0003
1982-12-31 00/08-24-050-12W4/0 1979-09-29 588.0 589.0 688.0 PB
TCPL

VIKING C VO 615.7 200 1.50 300 .180 .50 3050 294 .934 2.843
WER1 ASSIGN 9 .60 5 .05 5 5
07590 0218003 000 VIKING C 36.68E
VIKING .0001 .0006A .0052 .0007 .58 4634 195 .9643 .0205 .0056 .0016 .0014 .0001
1982-05-31 00/01-25-050-12W4/0 1981-02-24 614.0 617.3 699.2 PB
TCPL

VO 597.5 200 1.20 240 .170 .55 5520 294 .889 5.616
WER1 ASSIGN 13 .80 11 .05 10
07590 0218098 002 36.68E 10 367
VIKING .0001E .0348 .59 4600 193 .9299 .0274 .0060 .0010 .0007 .0001
1983-12-31 00/14-03-050-12W4/0 1982-01-07 590.0 605.0 658.0 PB

VO 574.5 200 .90 180 .170 .50 4740 293 .906 4.316
WER1 ASSIGN 8 .75 6 .05 6
07590 0218098 005 37.43E 6 225
VIKING .0001 .0005E .0482 .59 4580 192 .9204 .0236 .0052 .0008 .0009 .0003
1983-12-31 00/01-14-050-12W4/0 1980-11-06 573.8 575.3 648.0 PB

VO 588.0 200 1.30 260 .200 .70 3840 294 .922 5.640
WER1 ASSIGN 15 .75 11 .05 10
07590 0218098 010 36.68E 10 367
M VIKING .0001 .0004A .0482 .58 4619 193 .9204 .0236 .0052 .0008 .0009 .0003
1983-12-31 00/07-26-050-12W4/0 1978-10-26 587.5 588.5 654.5 PB

VO 620.5 200 1.00 200 .170 .55 4780 294 .910 4.751
STRIKE WER1 ASSIGN 10 .70 7 .05 7
07590 0218098 030 36.68E 7 257
VIKING .0001 .0002E .0179 .59 4614 196 .9402 .0266 .0085 .0019 .0022 .0016 .0005 .0003
1983-12-31 00/11-26-051-12W4/0 1983-09-10 620.0 621.0 686.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RANFURLY             (F)  050-12W4    07590
  UPPER MANNVILLE A       VO                        741.3    1113    2.34      2604   .310   .65  4590 300   .919  9.525
                     WER1 ISOPAC                      248    .75     186  .05    177          28
    07590 0250001 000 U MANN A                                                  37.43E    149       5577
    WABISKAW              .0003A                  .57  4633 191
    1983-11-30 00/07-20-050-12W4/0 1971-10-26     751.0  755.3  673.0 PB
    CWNGNUL TCPL
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  UPPER MANNVILLE B       PD                        729.7     200    1.54      308   .250   .60  5430 297   .895  8.702
                     WER1 ASSIGN                      24    .70      17  .05     16           12
    07590 0250002 000 U MANN B                                                  37.43E      4       150
    CLEARWATER 3          .0003A .0165 .0055      .57  4599 191 .9730 .0042 .0003 .0001 .0001
    1983-12-31 00/06-22-050-12W4/0 1960-01-00     728.5  730.6  678.2 PB
    TCPL
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  UPPER MANNVILLE C       VO    -49.1               698.6     200    1.24      247   .280   .50  5480 297   .892  8.246
                     WER1 ASSIGN              B       20    .65      13  .05     13           2
    07590 0250003 000 U MANN C                                                  37.43E     11       412
    MANNVILLE             .0003A                  .59  4619 194
    1977-06-30 00/06-15-050-12W4/0 1977-01-28     698.0  699.2  650.1 PB
    TCPL
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  UPPER MANNVILLE D       VO                        704.7     200    2.16      432   .240   .50  5310 297   .898  6.784
                     WER1 ASSIGN                      29    .70      21  .05     19           8
    07590 0250004 000 U MANN D                                                  37.43E     11       412
    SPARKY                .0003A .0193 .0047      .58  4626 192 .9670 .0070 .0002                        .0007 .0011
    1978-12-31 00/11-14-050-12W4/0 1978-03-02     702.3  707.1  682.1 PB
    TCPL
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  UPPER MANNVILLE F       VO    -7.9                654.1     752    2.40      1804   .280   .55  5350 298   .890  8.839
                     WER1 ISOPAC              FS      160    .70     112  .05    106          8
    07590 0250006 000 U MANN F                                                  37.43E     98       3668
    SPARKY                .0003A                  .60  4619 197
    1976-06-30 00/07-01-050-12W4/0 1971-02-24     663.6  666.9  659.0 GW
    TCPL
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  UPPER MANNVILLE G       VO                        647.0     200    3.00      600   .250   .65  5175 295   .869  9.329
                     WER1 ASSIGN                      56    .70      39  .05     37           7
    07590 0250007 000                                                           37.43E     30       1123
    UPPER MANNVILLE           E .0730 .0016         .58  4558 187 .9179 .0072 .0003
    1980-10-31 00/08-11-050-12W4/0 1979-10-15     645.0  649.0  645.2 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RANFURLY                (F)  050-12W4    07590
  UPPER MANNVILLE H           VO                      691.9     200    2.20       440   .240   .65   5650  297   .890  9.483
                         WER1 ASSIGN                     42   .70      29   .05     28            1
    07590 0250008 000 U MANN H                                                     37.43E         27          1011
    GLAUCONITIC      .0001 .0004E .0301 .0012          .59  4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
    1981-12-31 00/01-14-050-12W4/0 1980-11-06        690.8   693.0   648.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE I           VO                      700.2     200    1.10       220   .230   .60   5650  297   .890  8.388
                         WER1 ASSIGN                     18   .70      13   .05     12            1
    07590 0250009 000 U MANN I                                                     37.43E         11          412
    GLAUCONITIC      .0001 .0004E .0301 .0012          .59  4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
    1981-12-31 00/01-14-050-12W4/0 1980-11-06        699.2   701.2   648.0 PB
    TCPL
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  UPPER MANNVILLE J           VO    -26.3             667.7     200     .70       140   .250   .70   5420  296   .885 10.297
                         WER1 ASSIGN              B      14   .65       9   .05      9            1
    07590 0250010 000 U MANN J                                                     37.43E          8          299
    COLONY           .0001E .0280                     .61  4601 197 .9165 .0348 .0125 .0027 .0031 .0016 .0004 .0003
    1982-12-01 00/01-06-051-12W4/0 1982-09-06        667.3   668.0   694.3 GW
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                              VO                      713.5     128    1.54       197   .250   .60   5430  297   .895  8.702
                         WER1 ASSIGN                     18   .70      13   .05     12
    07590 0250098 010                                                              37.43E         12          449
    CLEARWATER 1          .0003A                      .58  4619 193
    1982-12-01 00/11-09-050-12W4/0 1970-08-24        712.6   714.5   664.2 PB
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                              VO    -62.5             705.6     128    1.23       157   .250   .60   4550  297   .914  7.149
                         WER1 ASSIGN              B      12   .65       8   .05      7
    07590 0250098 015                                                              37.43E          7          262
    CLEARWATER            .0003A                      .58  4619 193
    1982-12-01 00/11-12-050-12W4/0 1971-01-05        705.0   706.2   643.7 GW
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                              VO                      714.5     200    1.85       370   .260   .50   4690  297   .908  6.418
                         WER1 ASSIGN                     24   .65      15   .05     15
    07590 0250098 020                                                              37.43E         15          561
    GLAUCONITIC           .0003A                      .58  4619 193
    1978-06-30 00/11-12-050-12W4/0 1971-01-05        713.5   715.7   643.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
VO 649.8 200 3.80 760 .240 .60 5370 295 .893 8.348
WER1 ASSIGN 63 .70 44 .05 42
07590 0250098 022 37.43E 42 1572
SPARKY .0001 .0004E .0301 .0012 .59 4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
1981-06-30 00/01-14-050-12W4/0 1980-11-06 644.7 655.0 648.0 PB

VO 647.7 200 1.80 360 .300 .50 4640 295 .910 7.373
WER1 ASSIGN 27 .70 19 .05 18
07590 0250098 025 37.43E 18 674
COLONY .0003E .0193 .0047 .58 4626 192 .9670 .0070 .0002 .0007 .0011
1979-10-31 00/06-21-050-12W4/0 1978-07-03 646.8 648.6 674.1 PB

VO 665.1 200 4.30 860 .320 .70 7470 296 .858 18.737
STRIKE WER1 ASSIGN 161 .75 121 .05 115
07590 0250098 028 37.43E 115 4304
COLONY .0004E .0304 .0001 4597 195 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1982-12-01 00/09-36-050-13W4/0 1982-08-29 663.0 667.3 692.8 PB

VO 657.2 200 3.30 660 .290 .45 5386 296 .894 7.554
WER1 ASSIGN 50 .70 35 .05 33
07590 0250098 030 37.43E 33 1235
COLONY .0003A .0556 .0086 .58 4619 193 .8886 .0453 .0018 .0001
1980-10-31 00/05-03-051-12W4/0 1978-12-04 651.3 663.0 680.9 PB

VO 771.5 200 4.00 800 .320 .85 5010 299 .893 14.514
STRIKE WER1 ASSIGN 116 .75 87 .05 83
07590 0250098 031 37.43E 83 3107
GLAUC .0007E .0309 .0101 .63 4620 199 .8933 .0406 .0137 .0029 .0038 .0025 .0009 .0006
1982-12-01 00/09-36-050-13W4/0 1982-08-29 769.5 773.5 692.8 PB

VO 779.7 200 .70 140 .210 .50 4650 299 .912 5.092
WER1 ASSIGN 7 .75 5 .05 5
07590 0250098 034 37.43E 5 187
GLAUC .0003E .0042 .60 4605 192 .9780 .0071 .0009 .0003 .0002
1982-12-01 00/01-06-051-12W4/0 1982-09-06 779.3 780.0 694.3 PB

VO +23.5 663.8 200 1.50 300 .280 .60 5415 295 .886 9.898
WER1 ASSIGN B 30 .70 21 .05 20
07590 0250098 035 37.43E 20 749
COLONY .0001A .0280 .61 4601 197 .9165 .0348 .0125 .0027 .0031 .0016 .0004 .0001
1983-04-30 00/04-18-051-12W4/0 1981-08-13 663.0 664.5 688.0 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
RANFURLY	(F) 050-12W4		07590													
	VO			665.6		200	1.40		280	.220	.40	5487	296	.898	5.166	
	WER1 ASSIGN				14	.70	10	.05	10							
07590 0256098 005									37.43E		10	374				
COLONY	.0003E	.0435	.0004	.58	4626	192	.9317	.0179	.0045	.0006	.0006	.0002				
1979-12-29 00/16-31-050-12W4/0	1979-08-25			664.9	666.3	696.6	PB									
LOWER MANNVILLE A	MB				750.4		200	1.24		247	.230	.60	4480	294	.912	6.555
	WER1 ASSIGN				52	.65	34	.05	32		12					
07590 0310001 000 L MANN A									37.43E		20	749				
LOWER MANNVILLE	.0003A			.57	4633	191										
1979-12-29 00/11-23-050-12W4/0	1977-02-17			749.8	751.0	674.2	PB									
TCPL																
LOWER MANNVILLE B	PD				767.2		200	4.10		820	.250	.65	5550	299	.900	9.531
	WER1 ASSIGN				86	.70	60	.05	57		53					
07590 0310002 000 L MANN B									37.43E		4	150				
ELLERSLIE	.0003A			.57	4633	191										
1984-04-30 00/11-11-051-12W4/0	1958-01-13			771.4	774.8	675.7	PB									
TCPL																
LOWER MANNVILLE C	PD				737.9		200	1.85		370	.280	.70	4810	303	.910	9.730
	WER1 ASSIGN				45	.65	29	.05	28		23					
07590 0310003 000 L MANN C									37.43E		5	187				
	.0003A			.57	4633	191										
1982-08-31 00/01-20-051-12W4/0	1959-11-02			736.7	739.4	671.8	GW									
TCPL																
LOWER MANNVILLE D	VO				749.8		200	1.54		308	.260	.55	5030	298	.905	7.606
	WER1 ASSIGN				23	.70	16	.05	15		1					
07590 0310004 000 L MANN D									37.43E		14	524				
LOWER MANNVILLE	.0003A	.0193	.0047	.58	4626	192	.9670	.0070	.0002					.0007	.0011	
1978-12-31 00/11-14-050-12W4/0	1978-03-02			748.9	750.4	682.1	PB									
TCPL																
LOWER MANNVILLE E	VO				761.2		200	4.80		960	.250	.65	5540	300	.850	10.040
	WER1 ASSIGN				96	.80	77	.05	73		15					
07590 0310005 000 L MANN E									37.43E		58	2171				
ELLERSLIE	E	.0206	.0035	.58	4624	191	.9658	.0071	.0006	.0009						
1984-04-30 00/03-14-051-12W4/0	1983-10-12			754.5	768.0	663.7	PB									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION           DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RANFURLY                (F)  050-12W4     07590
                             VO                        776.3     200    2.16       432   .250   .65  5170  303   .910   8.665
                        WER1 ASSIGN                      37   .70      26   .05        25
    07590 0310098 010                                                                37.43E       25        936
    MCMURRAY                .0003A                     .57  4633 191
    1983-12-31 00/11-32-050-12W4/0 1949-12-15         775.1   777.5   698.3 PB
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                             VO      -93.1             778.7     200    1.50       300   .240   .55  5540  300   .900   7.702
          STRIKE        WER1 ASSIGN                B     23   .65      15   .05        14
    07590 0310098 050                                                                37.43E       14        524
    ELLERSLIE                    E .0206 .0035         .58  4624 191 .9658 .0071 .0015 .0006 .0009
    1983-12-31 00/11-26-051-12W4/0 1983-09-10         778.0   779.5   686.4 GW
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  NISKU A                    VO      -79.6             740.1     200    1.85       370   .130   .70  5100  294   .898   5.002
                        WER1 ASSIGN                B     19   .65      12   .05        12             6
    07590 0696001 000 NISKU A                                                        37.06E        6        222
    NISKU                   .0006E .0187               .58  4619 194                .0036 .0022        .1400
    1977-06-30 00/10-05-050-12W4/0 1976-06-21         738.2   742.0   662.3 GW
    TCPL
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                             VO                        766.1     200    2.50       500   .100   .50  4030  298   .923   2.083
                        WER1 ASSIGN                      10   .60       6   .05         6
    07590 0708098 005                                                                37.43E        6        225
    CAMROSE                 .0002A .0191 .0066         .57  4636 192 .9623 .0101 .0014 .0002 .0001
    1981-12-31 00/01-25-050-12W4/0 1981-02-24         762.2   770.0   699.2 PB
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RANFURLY                  POOLS=    36  GIP=      1792 PROD=      1302  IMG=      1239  MGP=       322  RMG=       917  ENERGY=     34285
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RASPBERRY               (SA) 066-17W5     07393
                             VO                       1564.3     200    3.50       700   .180   .60 12975  320   .809  15.393
          STRIKE        BER7 ASSIGN                     108   .75      81   .05        77
    07393 0326098 005                                                                37.43E       77       2882
    GETHING                      A .0013 .0140         .64  4670 206 .8871 .0656 .0185 .0029 .0041 .0027 .0014 .0024
    1980-10-31 00/11-15-066-17W5/0 1980-03-27        1562.0  1566.7   826.5 PB
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RASPBERRY                 POOLS=     1  GIP=       108 PROD=        81  IMG=        77  MGP=                  RMG=        77  ENERGY=      2882
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RATZ                    (SA) 126-18W5     07595
                             VO                        750.0     128    2.60       333   .050   .65  8770  309   .868   3.022
          STRIKE        BER6 ASSIGN                      10   .80       8   .10         7
    07595 0758098 005                                                                37.06E        7        259
    SLAVE POINT             .0006E .0271 .0212 .0031   .62  4668 192 .9143 .0192 .0075 .0010 .0028 .0021 .0009 .0001
    1982-12-31 00/12-26-126-18W5/0 1979-03-02         748.3   751.6   303.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL   IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE        TOP    BASE    KB    TYPE
 PURCHASERS:
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RATZ                 (SA) 126-18W5    07595
                          VO                          841.6      64   20.36      1303   .063   .73  8960 311   .843  4.591
       STRIKE        BER7 ASSIGN                          60   .75      45   .05      43
    07595 0781098 005                                                                41.18E      43       1771
    SULPHUR POINT          .0004A                    .63  4606 202
    1976-06-30 00/03-32-126-18W5/0 1968-01-00       831.5  851.6  331.6 PB
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RATZ                 POOLS=    2  GIP=       70 PROD=       53  IMG=       50  MGP=           RMG=       50  ENERGY=     2030
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REAGAN               (F)  001-19W4    07600
  FISH SCALE A               VO                          751.6    4944    1.35      6698   .170   .70  2100 300   .963  2.467
                       WER2 ISOPAC                          165   .50      83   .05      78       8
    07600 0202001 000 FISH SC A                                                      37.43E      70       2620
    FISHSCALE              .0005E                    .59  4619 190
    1980-01-24 00/02-06-001-19W4/0 1960-10-09       664.8  666.0 1212.2 PB
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                          VO                          621.4     200    2.87       574   .160   .45  2100 295   .959  1.520
       STRIKE        WER2 ASSIGN                          9   .50       4   .05       4
    07600 0213098 015                                                                37.43E       4        150
    BOW ISLAND SS    .0005 .0063E .0893 .0001        .60  4502 187 .8846 .0152 .0032 .0002 .0004 .0001
    1981-06-30 00/10-36-001-19W4/0 1979-09-16       619.0  623.8 1120.9 PB
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REAGAN               POOLS=    2  GIP=      174 PROD=       87  IMG=       82  MGP=         8 RMG=       74  ENERGY=     2770
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RED CAP              (SA) 046-20W5    07611
                          VO -2217.0                 2665.2     200    2.00       400   .070   .90 38090 344 1.024 19.373
       STRIKE        BER6 ASSIGN                  B       77   .80      62   .05      59
    07611 0500098 005                                                                37.43E      59       2208
    TRIASSIC               .0017E        .0068 .0013  .61  4675 203 .9047 .0729 .0092 .0002 .0001 .0024 .0003 .0015
    1984-05-31 00/02-20-046-20W5/0 1981-02-13      3663.3 3667.1 1450.1 GW
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                          VO                         3624.6     200   10.67      2134   .060   .80 38090 379 1.048 13.090
       STRIKE        BER6 ASSIGN                          279   .75     209   .10     188
    07611 0600098 005                TOP/BASE TVD                                    37.43E     188       7037
    MISSISSIPPIAN          .0017E        .0068 .0013  .61  4675 203 .9047 .0729 .0092 .0002 .0001 .0024 .0003 .0015
    1984-12-31 00/15-01-046-20W5/0 1977-02-22      3598.8 3650.3 1500.5 PB
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                          VO                         4242.7     200   15.75      3150   .042   .75 34000 384 1.008  7.869
                       BER6 ASSIGN                          248   .75     186   .10     167
    07611 0630098 005                                                                38.93E     167       6501
    TURNER VALLEY   .0002 .0001E .0105 .0384 .0150  .78  4765 203 .8956 .0304 .0061 .0011 .0009 .0007 .0002 .0008
    1984-04-30 00/14-34-046-20W5/0 1981-03-13      4225.0 4260.3 1529.6 PB
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RED CAP              POOLS=    3  GIP=      604 PROD=      457  IMG=      414  MGP=           RMG=      414  ENERGY=    15746
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
RED COULEE              (F)  001-17W4     07560
  MOULTON D                  CP
                        WER2 ASSIGN ABAND                  14  .80     11  .05     11        11
    07560 0330004 000 MOULTON D                                                    38.18E
    MOULTON              .0005E                        .64  4654 194
    1982-12-31 CO/03-04-001-16W4/0 1931-00-00        728.4  728.6 1091.2 PB
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  CUTBANK D                  VO            +317.0  +314.2  899.8      32    2.41        77  .169  .45  6310 311  .880  4.979
    ASSOC               WER2 ASSIGN                        4  .65      3  .05      3
    07560 0344004 000 CUTBANK D                                                    38.18E      3       115
    CUTBANK              .0005E                        .64  4682 203
    1976-06-30 00/10-08-001-17W4/0 1959-09-22        897.9  901.9 1218.9 GO
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RED COULEE                POOLS=     2  GIP=        18 PROD=         14  IMG=         14  MGP=         11  RMG=          3  ENERGY=       115
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RED EARTH               (F)  087-08W5     07640
                            VO                              404.3      200    2.50        500  .200  .50  1940 295  .962  1.944
                        BER7 ASSIGN                            10  .55      5  .05      5
    07640 0304098 001                                                              37.06E      5       185
    BLUESKY              .0001 .0002E .0034 .0070           .57  4654 192 .9879 .0012 .0002 .0001 .0001
    1981-06-30 00/01-10-089-08W5/0 1980-01-15        403.0  405.5  552.5 PB
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                            VO                              396.7      200    4.00        800  .250  .55  1870 296  .964  2.563
                        BER7 ASSIGN                            21  .55     11  .05     11
    07640 0304098 002                                                              37.06E     11       408
    BLUESKY                    A .0046 .0025           .55  4634 190 .9891 .0012 .0001
    1983-12-31 00/09-10-089-08W5/0 1981-01-04        393.5  400.0  549.4 PB
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                            VO                              418.0      200    2.00        400  .200  .70  1850 294  .955  2.623
                        BER7 ASSIGN                            10  .55      6  .05      6
    07640 0304098 003                                                              37.06E      6       222
    BLUESKY              .0001A .0287 .0062           .58  4620 200 .9605 .0006 .0035 .0004
    1983-12-31 00/09-09-088-08W5/0 1981-01-10        409.7  426.3  556.6 PB
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                            VO  +148.1 HEAVY                349.0     5227    2.93      15316  .200  .50  1950 292  .963  1.964
                        BER7 ISOPAC                FNWS       302  .55    166  .05    158
    07640 0304098 005                                                              37.06E    158      5855
    BLUESKY          .0001 .0002E .0034 .0070           .57  4654 192 .9879 .0012 .0002 .0001 .0001 .0100
    1978-12-31 00/06-28-089-09W5/0 1977-02-14        348.7  353.3  503.2 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE      KB  TYPE
 PURCHASERS:
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RED EARTH              (F)  087-08W5     07640
                            VO                      383.7     200    6.00      1200  .270  .55  1950 294  .958  2.924
                            BER7 ASSIGN               35  .55     19  .05  18
    07640 0304098 010                                                  37.06E    18       667
    BLUESKY                .0001A .0054 .0148      .57  4675 193 .9778 .0018 .0001
    1983-12-31 00/06-22-089-08W5/0 1981-01-29     377.5  390.0  530.4 PB
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                            VO                      424.2     200    2.50      500  .270  .70  1960 296  .963  3.696
                            BER7 ASSIGN               18  .55     10  .05  10
    07640 0306098 005                                                  37.43E    10       374
    WABISKAW        .0008  .0001A .0034             .56  4633 191 .9903 .0036 .0013 .0005
    1983-12-31 00/03-12-089-08W5/0 1980-03-12     423.0  425.5  571.2 PB
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                            VO          HEAVY       394.3     200    1.70      340  .170  .80  2050 288  .954  2.886
                            BER7 ASSIGN               10  .50      5  .05   5
    07640 0658098 005                                                  37.43E     5       187
    WABAMUN         .0006  .0001A .0153 .0036      .56  4630 191 .9789 .0015
    1981-11-30 00/03-24-089-08W5/0 1981-01-10     393.5  395.2  550.4 GO
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RED EARTH                POOLS=     7  GIP=       406 PROD=       222  IMG=       213  MGP=          RMG=       213  ENERGY=      7898
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RED FISH               (SA) 092-08W5     07655
                            VO                      322.2     200    7.59      1517  .277  .30  2070 292  .957  1.759
          STRIKE            BER7 ASSIGN               27  .60     16  .05  15
    07655 0304098 005                                                  37.06E    15       556
    BLUESKY                .0002E .0027 .0096      .56  4661 192
    1976-12-31 00/10-26-092-08W5/0 1976-03-10     317.9  326.4  476.4 PB
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RED FISH                 POOLS=     1  GIP=        27 PROD=        16  IMG=        15  MGP=          RMG=        15  ENERGY=       556
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RED ROCK               (F)  063-07W6     07690
                            VO                     1847.3     200    2.50      500  .084  .80 19800 329  .792 14.522
                            WER2 ASSIGN               72  .80     58  .15  49
    07690 0176098 005                                                  37.43E    49      1834
    CARDIUM C              .0002E .0108 .0021      .70  4615 216 .8090 .1020 .0538 .0064 .0111 .0021 .0017 .0008
    1980-10-31 00/07-18-063-06W6/0 1979-09-11    1846.0 1848.5 1045.6 PB
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                            VO                     1785.1     200    2.20      440  .110  .75 19800 347  .875 15.300
                            WER2 ASSIGN               67  .80     54  .05  51
    07690 0176098 010                                                  37.43E    51      1909
    CARDIUM                .0004E .0059             .60  4630 199 .9378 .0377 .0126 .0018 .0018 .0024
    1983-12-31 00/10-25-063-07W6/0 1978-11-19    1784.0 1786.2 1031.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T	Z	M3/M3 / GOR / PCT
RED ROCK	(F) 063-07W6		07690											
	VO			2584.8	200	4.45		890	.100	.65	23580	342	.886	14.385
	WER1 ASSIGN			128	.75	96	.10	86						
07690 0232098 005								38.19E		86	3284			
CADOTTE		E .1440	.0040	.72	4455	202	.7288	.0698	.0394	.0049	.0113	.0038		
1983-10-31 00/06-31-063-06W6/0	1982-04-19			2582.4	2587.2	1010.5	PB							
	VO			2744.9	200	2.20		440	.120	.60	28480	355	.923	17.793
	WER2 ASSIGN			78	.80	62	.10	56						
07690 0264098 005								37.43E		56	2096			
SPIRIT RIVER		.0004E	.0202 .0081	.68	4614	210	.8480	.0633	.0403	.0067	.0067	.0067		
1979-12-29 00/10-25-063-07W6/0	1978-11-19			2743.8	2746.0	1031.7	PB							
FALHER A	VO			2848.5	200	4.00		800	.070	.65	18790	349	.858	8.119
	WER2 ASSIGN			65	.75	49	.05	46						
07690 0272001 000	FALHER A							37.43E		46	1722			
FALHER	.0001	.0001A	.0297 .0009	.64	4608	205	.8577	.0813	.0202	.0045	.0035	.0014	.0005	.0001
1984-07-31 00/10-33-063-07W6/0	1979-10-09			2842.0	2855.0	988.1	PB							
FALHER B	PD			2721.0	200	2.00		400	.110	.70	30950	382	.975	18.196
	WER1 ASSIGN			115	.80	92	.10	83		58				
07690 0272002 000	FALHER B							37.43E		25	936			
UPPER FALHER	.0001	.0001E	.0031 .0134	.66	4668	210	.8583	.0823	.0283	.0045	.0055	.0028	.0005	.0001
1984-12-31 00/10-33-063-07W6/0	1979-10-09			2720.0	2722.0	988.1	PB							
FALHER C	VO			2806.6	200	3.15		630	.128	.80	18790	348	.868	18.115
	WER1 ASSIGN			114	.70	80	.05	76		35				
07690 0272003 000	FALHER C							37.43E		41	1535			
U FALHER	.0001	.0001A	.0105 .0039	.61	4643	201	.9064	.0606	.0137	.0024	.0012	.0005	.0002	.0004
1984-09-30 00/10-29-063-07W6/0	1983-03-09			2805.0	2808.2	44.3	PB							
	VO			2848.0	200	3.50		700	.100	.65	28500	349	.926	16.301
STRIKE	WER2 ASSIGN			114	.80	91	.05	87						
07690 0272098 005								37.43E		87	3256			
FALHER	.0001	.0001A	.0297 .0009	.64	4608	205	.8577	.0813	.0202	.0045	.0035	.0014	.0005	.0001
1982-11-30 00/10-36-063-08W6/0	1979-08-11			2845.0	2851.0	1003.3	PB							
GETHING A	VO			3019.0	200	2.00		400	.100	.70	36310	362	1.024	19.499
	WER2 ASSIGN			78	.80	62	.05	59		5				
07690 0326001 000	GETH A							37.43E		54	2021			
GETHING	.0001	.0001A	.0105 .0039	.61	4643	201	.9064	.0606	.0137	.0024	.0012	.0005	.0002	.0004
1980-10-31 00/10-33-063-07W6/0	1979-10-09			3016.8	3021.0	988.7	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
RED ROCK	(F) 063-07W6		07690												
	VO				3158.9	200	10.60		2120	.110	.85	19820	356	.848	17.457
	WER1 ASSIGN				370	.80	296	.10	266						
07690 0348098 002									37.43E		266	9956			
CADOMIN		E .0120	.0149		.69	4627	214	.8182	.0984	.0392	.0054	.0078	.0030	.0005	.0006
1983-12-31 00/10-29-063-07W6/0	1983-03-09				3150.4	3167.5	1044.3 PB								
	VO				3169.5	200	7.00		1400	.060	.55	32550	398	1.019	7.532
STRIKE	WER2 ASSIGN				105	.75	79	.05	75						
07690 0348098 005									37.43E		75	2807			
CADOMIN		.0009A	.0222 .0285		.62	4693	198	.9070	.0353	.0040	.0011	.0005	.0004	.0001	
1980-12-31 00/10-36-063-08W6/0	1979-08-11				3165.0	3174.0	1003.3 PB								
NIKANASSIN A	VO				3209.4	200	2.40		480	.120	.60	19800	400	.920	11.107
	WER2 ASSIGN				53	.70	37	.05	35		6				
07690 0408001 000	NIKANASSIN A								37.43E		29	1085			
NIKANASSIN		.0001E			.82	4586	211								
1980-10-31 00/10-25-063-07W6/0	1978-11-19				3208.0	3210.7	1031.7 PB								
RED ROCK	POOLS= 12	GIP=	1359	PROD=	1056	IMG=	969	MGP=	104	RMG=	865	ENERGY=	32441		
RED WILLOW	(F) 040-17W4		07740												
VIKING E	PD				1037.5	200	2.00		400	.220	.50	6340	307	.897	7.218
	WER1 ASSIGN				8	.70	5	.05	5		5				
07740 0218005 000	VIKING E								38.18E						
VIKING		.0007A			.59	4592	192								
1983-12-31 00/07-05-040-17W4/0	1961-04-00				1035.1	1039.9	767.2 PB								
VIKING G	VO				999.7	440	4.32		1900	.190	.55	6100	306	.895	6.624
	WER1 ASSIGN				126	.70	88	.05	84		15				
07740 0218007 000	VIKING G								38.18E		69	2634			
VIKING		.0007A			.60	4592	193								
1976-06-30 00/06-02-039-16W4/0	1975-03-26				1002.8	1010.7	806.8 PB								
TCPL															
VIKING K	PD				894.2	200	1.50		300	.240	.60	5990	302	.891	9.116
	WER1 ASSIGN				37	.70	26	.05	25		20				
07740 0218011 000	VIKING K								38.18E		5	191			
VIKING		E .0349	.0017		.59	4599	194	.9300	.0218	.0059	.0013	.0017	.0016	.0007	.0004
1983-12-31 00/11-29-039-15W4/0	1974-10-14				891.2	897.3	722.1 PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RED WILLOW (F) 040-17W4 07740																
VIKING A	VO -242.6				997.3	5129	1.41		7232	.180	.55	6310	305		.896	6.501
	WER1 ISOPAC		B		470	.75	353	.05	335							
07740 0218060 001 VIKING A									38.18E							
LOWER VIKING	.0007A .0519 .0026			.59	4578	191	.9168	.0192	.0052	.0010	.0013	.0010				
1982-12-01 00/16-23-040-17W4/0 1955-09-08				995.8	999.4	756.8	PB									
VIKING B	VO				958.9	1638	.69		1130	.200	.55	6210	303		.890	7.204
	WER1 ISOPAC				81	.75	61	.05	58							
07740 0218060 002 VIKING B									38.18E							
UPPER VIKING	.0007A			.60	4578	193										
1982-12-01 00/06-20-040-16W4/0 1959-09-17				958.3	958.9	748.0	PB									
VIKING A & B																
	WER1 ISOPAC				551	.75	414	.05	393		182					
07740 0218060 999 VIKING A+B									38.18E		211	8056				
VIKING	.0007A			.60	4578	193										
1982-12-01 00/16-23-040-17W4/0 1955-09-08																
CNG PROGAS																
VIKING C	VO				984.5	3290	1.06		3487	.182	.55	5970	304		.896	6.239
	WER1 ISOPAC				218	.75	164	.05	156							
07740 0218061 001 VIKING C									38.18E							
UPPER VIKING	.0007E .0368 .0015			.60	4592	193	.9339	.0190	.0047	.0009	.0011	.0007	.0004	.0003		
1984-12-31 00/11-31-039-16W4/0 1971-05-21				1013.8	1016.2	774.8	PB									
VIKING D	VO				989.4	3868	1.25		4835	.196	.60	6100	306		.896	7.441
	WER1 ISOPAC				360	.75	270	.05	257							
07740 0218061 002 VIKING D									38.18E							
LOWER VIKING	.0007E .0370 .0011			.60	4592	193	.9316	.0198	.0054	.0011	.0013	.1000	.0004	.0006		
1984-12-31 00/09-28-039-16W4/0 1953-02-26				998.2	988.8	775.4	PB									
VIKING C & D																
	WER1 ISOPAC				578	.75	434	.05	413		64					
07740 0218061 999 VIKING C+D									38.18E		349	13325				
VIKING	.0007E			.60	4592	193										
1984-12-31 00/09-28-039-16W4/0 1953-02-26																
DOMEDOW CNG PANALTA PROGAS TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
RED WILLOW	(F) 040-17W4		07740												
	VO				955.5	256	.60	154	.110	.50	6130	304		.883	3.572
	WER1 ASSIGN				6	.70	4	.05	4						
07740 0218098 013								38.18E		4		153			
UPPER VIKING	.0003A	.0313			.67	4569	192	.9299	.0218	.0076	.0018	.0022	.0014	.0012	
1983-12-31 00/06-27-039-16W4/0	1976-10-07				955.2	955.9	759.6	PB							
	VO				999.7	128	1.00	128	.090	.40	4770	305		.897	1.785
	WER1 ASSIGN				2	.60	1	.05	1						
07740 0218098 017								38.18E		1		38			
VIKING	.0001	.0007E	.0215	.0014	.68	4564	204	.9124	.0226	.0095	.0027	.0040	.0052	.0032	.0169
1982-12-01 00/07-28-040-17W4/0	1978-12-11				998.6	1000.8	760.0	PB							
	VO				950.3	200	1.50	300	.220	.50	6360	303		.891	7.369
	WER1 ASSIGN				22	.65	14	.05	14						
07740 0218098 018								38.18E		14		535			
V VIKING	.0014A	.0682	.0020		.61	4555	191	.8972	.0227	.0055	.0009	.0010	.0006	.0002	.0003
1981-09-30 00/01-07-041-16W4/0	1981-06-13				949.5	951.0	737.4	PB							
	VO				1020.2	200	1.70	340	.120	.50	5870	306		.901	3.633
	WER1 ASSIGN				12	.65	8	.05	8						
07740 0218098 019								38.18E		8		305			
U VIKING	.0018E	.0386	.0015		.60	4589	193	.9287	.0209	.0051	.0010	.0012	.0007	.0002	.0002
1981-12-31 00/10-17-040-17W4/0	1980-11-19				1018.7	1021.7	764.8	PB							
	VO				910.4	200	.62	123	.130	.55	6580	303		.888	4.979
	WER1 ASSIGN				6	.70	4	.05	4						
07740 0218098 020								38.18E		4		153			
UPPER VIKING	.0007A		.0017		.62	4523	191		.0081	.0034		.1500			
1977-12-31 00/07-14-041-16W4/0	1977-06-17				910.1	910.7	726.9	PB							
	VO				1030.0	200	1.50	300	.150	.50	5870	306		.900	4.546
	WER1 ASSIGN				14	.65	9	.05	9						
07740 0218098 021								38.18E		9		344			
M VIKING	.0018E	.0386	.0015		.60	4589	193	.9287	.0209	.0051	.0010	.0012	.0007	.0002	.0002
1981-12-31 00/10-17-040-17W4/0	1980-11-19				1029.0	1031.0	764.8	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3 / GOR	PCT
RED WILLOW	(F) 040-17W4 07740																								
	VO			930.9	200	2.40	480	.200	.65	6170	295	.875	8.837
	WER1 ASSIGN			42	.70	30	.05	28																	
07740 0218098 023								38.93E		28		1090													
MID VIKING	.0024E	.0931	.0011	.67	4500	194	.8610	.0241	.0055	.0012	.0015	.0024	.0046	.0031											
1980-07-31 00/06-06-040-15W4/0	1975-12-03			924.2	937.6	735.2	PB																		
	VO			950.3	200	3.70	740	.110	.50	6030	304	.896	3.463
	WER1 ASSIGN			26	.65	17	.05	16																	
07740 0218098 024								38.18E		16		611													
VIKING	.0001	.0016A	.0658	.0006	.59	4551	190	.9092	.0142	.0057	.0010	.0011	.0001	.0001	.0002										
1983-12-31 00/05-05-041-16W4/0	1982-03-22			947.7	953.0	740.0	PB																		
	VO			914.1	200	.62	123	.165	.45	6580	303	.885	5.185
	WER1 ASSIGN			6	.70	5	.05	4																	
07740 0218098 025								38.18E		4		153													
VIKING 2	.0007A			.59	4585	192		.0050	.0023			.2000													
1977-12-31 00/07-14-041-16W4/0	1977-06-17			913.8	914.4	726.9	PB																		
	VO			1119.5	200	1.24	247	.140	.70	7770	309	.858	8.177
	WER1 ASSIGN			20	.70	14	.10	13																	
07740 0248098 005								39.30E		13		511													
MANNVILLE	.0003E		.0007	.65	4571	203		.0255	.0140			.7900													
1977-12-31 00/06-15-039-15W4/0	1976-07-22			1118.0	1121.1	784.9	PB																		
UPPER MANNVILLE A	VO -381.6			1133.9	667	1.33	888	.300	.75	9310	320	.850	21.905
	WER1 ISOPAC		B	195	.70	136	.10	123		1															
07740 0250001 000 U MANN A								39.30E		122		4795													
UPPER MANNVILLE	.0003E		.0061	.67	4578	204		.0469																	
1976-06-30 00/07-34-040-17W4/0	1961-08-12			1133.3	1136.3	745.0	GW																		
CNG																									
UPPER MANNVILLE B	VO -336.2			1072.5	200	2.40	480	.150	.70	8000	314	.870	8.771
	WER1 ASSIGN		B	42	.70	29	.05	28		2															
07740 0250002 000 U MANN B								39.30E		26		1022													
GLAUCONITIC	.0003E	.0565	.0718	.65	4619	202	.8156	.0327	.0062	.0061	.0016	.0013	.0005	.0005											
1983-04-30 00/07-14-040-16W4/0	1957-04-01			1071.1	1073.8	737.6	GW																		
CNG																									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RED WILLOW	(F) 040-17W4 07740											
	VO			1113.5	200	2.00	400	.330	.70	8420	308	.836 21.482
	WER1 ASSIGN			86	.75	64 .10	58					
07740 0250098 004							39.30E		58	2279		
GLAUCONITIC	.0011 A .0318			.66	4570 205	.8711	.0459	.0251	.0065	.0066	.0055	.0028 .0036
1982-08-31 00/11-23-039-16W4/0	1980-06-28		1109.3	1117.8	768.1 PB							
	VO -362.1			1108.6	200	2.47	493	.180	.70	8270	316	.840 11.124
	WER1 ASSIGN	B		55	.70	39 .10	35					
07740 0250098 005							39.30E		35	1376		
GLAUCONITIC	.0003E			.65	4619 210							
1962-01-30 00/06-31-040-16W4/0	1961-12-17		1107.3	1110.1	748.0 GW							
	VO			1095.0	200	2.40	480	.150	.50	8900	307	.840 7.361
	WER2 ASSIGN			35	.70	25 .15	21					
07740 0250098 010							39.30E		21	825		
GLAUCONITIC	.0019A .1350 .0942 .0079			.73	4758 200	.7190	.0332	.0031	.0040	.0005	.0003	.0002 .0007
1980-07-31 00/07-06-041-16W4/0	1979-06-15		1093.5	1096.4	738.4 PB							
	VO -379.2			1130.5	128	.93	119	.300	.75	9250	304	.818 23.823
	WER1 ASSIGN	B		28	.75	21 .05	20					
07740 0250098 015							39.30E		20	786		
GLAUCONITIC	.0003E .0061			.67	4578 204		.0469					
1982-12-01 00/07-03-041-17W4/0	1973-03-00		1129.9	1130.8	751.6 GW							
GLAUCONITIC C	VO -335.4			1066.5	200	4.00	800	.250	.80	7500	307	.843 16.483
	WER1 ASSIGN	B		132	.65	86 .05	81		16			
07740 0300003 000 GLAUC C							39.30E		65	2555		
GLAUCONITIC	.0001E .0425			.67	4569 206	.8440	.0632	.0292	.0065	.0073	.0045	.0015 .0012
1982-12-01 00/01-16-041-16W4/0	1982-07-27		1064.5	1068.5	733.1 GW							
LOWER MANNVILLE B	VO			1155.8	1048	1.27	1329	.160	.60	8650	322	.864 8.474
	WER1 ISOPAC			113	.65	73 .05	70		7			
07740 0310002 000 L MANN B							39.30E		63	2476		
BASAL QUARTZ 2	.0003E			.65	4619 202							
1976-06-30 00/07-24-040-17W4/0	1959-05-00		1161.9	1163.7	758.7 PB							
CNG												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RED WILLOW           (F)  040-17W4     07740
  LOWER MANNVILLE C        VO  -381.9                    1154.3     409   2.37      974  .280  .70  8310 311  .869 17.131
                           WER1 ISOPAC              B        167  .70    117  .05    111        10
    07740 0310003 000 L MANN C                                                      39.30E     101      3969
    BASAL QUARTZ          .0003E                      .61  4654 196
    1976-06-30 00/09-28-039-16W4/0 1953-02-26      1151.2 1157.3  775.4 GW
    CNG
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  LOWER MANNVILLE D        VO                          1168.6     128    .93      119  .220  .55  8230 316  .877 10.233
                           WER1 ASSIGN                     12  .70     9  .10      8          3
    07740 0310004 000 L MANN D                                                      39.30E       5      197
    LOWER MANNVILLE       .0003E .0388 .0231           .61  4654 196                    .0013 .0051
    1982-12-01 00/10-21-039-16W4/0 1975-10-03      1167.9 1168.9  787.3 PB
    TCPL
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  LOWER MANNVILLE F        VO                          1122.2     400   4.20     1680  .220  .70  8270 306  .839 14.107
                           WER1 ASSIGN                    237  .85    201  .10    181        25
    07740 0310006 000 L MANN F                                                      37.43E     156      5839
    LOWER MANNVILLE       .0004E .0344 .0007           .65  4573 203 .8776 .0391 .0255 .0064 .0076 .0047 .0017 .0015
    1984-09-30 00/05-19-039-15W4/0 1979-06-06      1110.0 1118.7  763.8 PB
    TCPL
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    LOWER MANNVILLE A      VO                          1177.0     200   1.52      304  .220  .70  8530 310  .847 14.227
                           WER1 ASSIGN                     43  .75     32  .15     28
    07740 0310060 001 L MANN A                                                      39.30E
    ELLERSLIE #1     .0001 .0040E .0565 .0718           .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1983-04-30 00/07-34-040-17W4/0 1961-08-12      1176.2 1177.7  754.1 PB
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    LOWER MANNVILLE E      VO                          1181.4     200   1.20      240  .200  .70  8610 310  .846 13.071
                           WER1 ASSIGN                     31  .75     24  .15     20
    07740 0310060 002 L MANN E                                                      39.30E
    ELLERSLIE #2     .0001 .0040E .0565 .0718           .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1983-04-30 00/07-34-040-17W4/0 1961-08-12      1180.8 1182.0  754.1 PB
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    LOWER MANNVILLE G      VO                          1160.7     200   1.22      244  .200  .70  8530 310  .847 12.934
                           WER1 ASSIGN                     32  .75     24  .15     20
    07740 0310060 003 L MANN G                                                      39.30E
    L OSTRACOD SS    .0001 .0040E .0565 .0718           .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1983-04-30 00/07-34-040-17W4/0 1961-08-12      1160.1 1161.3  754.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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RED WILLOW              (F)  040-17W4     07740
  LOWER MANNVILLE A E+G
                        WER1 ISOPAC                                106  .75      80  .15      68
    07740 0310060 999 L MANN AEG                                                            39.30E      68        2672
    BASAL QUARTZ              .0003E
    1983-04-30 00/07-34-040-17W4/0 1961-08-21
    CNG
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                        VO   -480.0                 1302.5     200   3.00       600  .170  .55  9740 313  .837  9.886
          STRIKE        WER1 ASSIGN                      B          59  .75      44  .05      42
    07740 0310098 004                                                                       39.30E      42        1651
    BSL QTZ                   .0003E                        .65  4619 202 .8888 .0381 .0274 .0081 .0091 .0060 .0021 .0014
    1980-07-31 00/07-26-038-19W4/0 1978-11-18     1301.0 1304.0  824.0 GW
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                        VO          -343.2  -346.8 1123.8     200    .60       120  .120  .45  7820 316  .856  4.440
    ASSOC               WER1 ASSIGN                      5  .60       3  .10       3
    07740 0310098 007                                                                       38.78E       3         116
    BASAL QUARTZ    .0006 .0003A .1792                .75  4368 201 .6928 .0442 .0448 .0132 .0153 .0071 .0018 .0008
    1981-09-30 00/10-21-039-15W4/0 1976-10-14     1123.5 1124.1  780.9 GO
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                        VO          HEAVY       1188.5     200   3.30       660  .230  .75  8600 310  .865 15.733
                        WER1 ASSIGN                    104  .70      73  .05      69
    07740 0310098 008                                                                       39.30E      69        2712
    ELLERSLIE         .0009A .0159 .0082          .60  4639 195 .9428 .0254 .0006 .0050 .0001 .0001 .0003 .0007
    1984-09-30 00/12-20-039-16W4/0 1983-12-18     1185.8 1191.2  782.6 GO
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                        VO                      1130.8     200   1.24       247  .160  .50  8180 309  .843  7.149
                        WER1 ASSIGN                     18  .75      13  .10      12
    07740 0310098 010                                                                       39.30E      12         472
    LOWER MANNVILLE           .0003E                .75  4371 202                .0448 .0284       .9700
    1977-12-31 00/06-26-039-16W4/0 1976-07-31     1130.2 1131.4  763.2 PB
    DOMEDOW
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                        VO   -357.2                 1093.5     200   3.50       700  .180  .60  7738 308  .851  9.067
                        WER1 ASSIGN                      B          63  .65      41  .05      39
    07740 0310098 011                                                                       39.30E      39        1533
    ELLERSLIE         .0003E .0337 .0134            .65  4619 202 .8775 .0391 .0192 .0053 .0058 .0060
    1979-12-29 00/06-13-040-16W4/0 1979-06-17     1091.0 1096.0  738.8 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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RED WILLOW           (F)  040-17W4     07740
                          VO  -409.8                1178.7    200  11.10     2220  .230  .70  8360 310  .862 14.324
                     WER1 ASSIGN                B       318  .80    254  .05    242
    07740 0310098 012                                                          39.30E   242       9511
    ELLERSLIE          .0002A .0136 .0255          .75  4661 198 .9229 .0311 .0017 .0043 .0002 .0002
    1983-10-31 00/06-29-039-16W4/0 1983-03-19     1172.1 1185.4  775.6 GW
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                          VO  -364.8                1122.2    200   1.50      300  .140  .65  7880 308  .854  7.753
                     WER1 ASSIGN                B        23  .65     15  .10     14
    07740 0310098 013                                                          37.43E    14        524
    BSL QTZ            .0031E .1389 .0167          .71  4482 199 .7476 .0506 .0231 .0054 .0071 .0051 .0016 .0018
    1980-07-31 00/12-07-040-15W4/0 1979-12-08     1121.0 1123.4  758.6 GW
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                          VO                        1204.3    128   1.60      205  .190  .60  8570 312  .862 10.331
          STRIKE     WER1 ASSIGN                          21  .70     15  .05     14
    07740 0310098 014                                                          39.30E    14        550
    BASAL MANNVILLE    .0003E .0269 .0065          .62  4613 198
    1983-12-31 00/08-24-039-17W4/0 1983-07-21     1203.0 1206.7  794.3 PB
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                          VO  -394.4                1141.5    215    .30       66  .160  .60  8340 322  .867  8.154
                     WER1 ISOPAC                B         5  .75      4  .05      4
    07740 0310098 015                                                          39.30E     4        157
    BASAL QUARTZ       .0003E                      .65  4619 202
    1976-06-30 00/06-20-040-16W4/0 1959-09-17     1140.9 1142.1  748.0 GW
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                          VO                        1171.9    200   1.80      360  .220  .70  8510 308  .842 14.371
                     WER1 ASSIGN ABAND                 52  .75     39  .10     35
    07740 0310098 016                                                          39.30E    35       1376
    ELLERSLIE #3  .0001  .0040E .0565 .0718         .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1983-12-31 00/13-05-040-16W4/0 1960-01-08     1169.8 1174.1  760.5 PB
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                          VO  -415.4                1175.6    200   1.80      360  .140  .50  8587 310  .847  6.510
                     WER1 ASSIGN                B        23  .75     18  .10     16
    07740 0310098 020                                                          39.30E    16        629
    LOWER MANNVILLE .0001 .0005E .0565 .0718        .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1979-12-29 00/10-14-040-17W4/0 1976-07-26     1174.7 1176.5  761.1 GW
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                          VO                        1133.9    200   1.50      300  .180  .70  9050 316  .850 12.073
                     WER1 ASSIGN                         36  .70     25  .05     24
    07740 0310098 023                                                          39.30E    24        943
    L MANN        .0001 .0005E .0184                .65  4619 202 .8888 .0381 .0274 .0081 .0091 .0060 .0021 .0014
    1982-08-31 00/06-31-040-16W4/0 1961-12-17     1132.3 1135.4  748.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
ZONE / REVIEW DATE / PURCHASERS:	H2 HE N2 CO2 H2S DEN / LOCATION	DRILL DATE	PC TC / TOP	BASE	KB	TYPE		C3 IC4 NC4		C5	C6	C7			
RED WILLOW	(F) 040-17W4 07740														
	VO		1183.2		200	1.54		308 .190	.60	8740	311		.856	10.667	
	WER1 ASSIGN			33	.75		25 .05	23							
07740 0310098 025								39.30E		23	904				
BASAL QUARTZ	.0003E .0269 .0065		.62	4613	198			.0129 .0083		.5200					
1976-12-31 00/07-02-041-17W4/0		1976-07-16	1182.3	1183.8	751.9	GW									
	VO		1140.6		200	1.85		370 .110	.55	8400	310		.836	5.577	
	WER1 ASSIGN			21	.75		16 .05	15							
07740 0310098 030								39.30E		15	590				
LOWER MANNVILLE	.0003E		.65	4619	202										
1983-12-31 00/11-13-041-17W4/0		1977-05-16	1138.4	1142.4	742.2	PB									
RED WILLOW	POOLS= 41 GIP= 3445		PROD= 2538		IMG= 2377			MGP= 350		RMG= 2027		ENERGY= 78558			
REDLAND	(F) 027-22W4 07670														
BELLY RIVER A	VO		481.9		200	4.27		854 .300	.80	2160	291		.956	5.299	
	WER1 ASSIGN			45	.60		27 .05	26							
07670 0126001 000 BELLY RIV A								37.43E		26	973				
BELLY RIVER	A .0108 .0004		.56	4619	189	.9784	.0030	.0002							
1984-12-31 00/06-28-027-22W4/0		1961-06-00	479.8	484.0	857.4	PB									
CWNGNUL															
VIKING A	VO		1326.2		200	1.83		366 .210	.70	7580	321		.883	11.180	
	WER1 ASSIGN			41	.70		29 .05	28		4					
07670 0218001 000 VIKING A								37.43E		24	898				
VIKING	A .0297 .0050		.65	4654	200	.8849	.0373	.0250 .0036	.0080	.0043	.0022				
1984-12-31 00/10-13-028-23W4/0		1961-03-24	1325.0	1327.4	878.1	PB									
CWNGNUL															
	VO		1216.0		200	1.50		300 .170	.35	12320	308		.777	8.711	
STRIKE	WER1 ASSIGN			26	.75		20 .10	18							
07670 0218098 005								37.43E		18	674				
VIKING	.0007 .0005E .0181 .0014		.67	4592	208	.8639	.0614	.0291 .0036	.0093	.0062	.0032	.0026			
1983-12-31 00/10-01-027-22W4/0		1983-06-02	1214.8	1217.2	834.8	PB									
UPPER MANNVILLE A	MB		1487.0		600	3.34		2006 .190	.70	10670	327		.849	14.641	
	WER1 ISOPAC			862	.90		775 .04	744		698					
07670 0250001 000 U MANN A								40.05E		46	1842				
GLAUCONITIC B	.0005A .0028		.57	4599	190			.0374 .0130		.7700					
1973-12-31 00/07-08-027-22W4/0		1961-04-24	1483.5	1490.5	861.1	PB									
CWNG CWNGNUL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
PURCHASERS:
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REDLAND              (F)  027-22W4    07670
  UPPER MANNVILLE B       MB                      1479.5     200   4.27      854  .210  .75 10560 326  .827 17.544
                     WER1 ASSIGN                    166  .90    149  .05     141       127
    07670 0250002 000 U MANN B                                                40.05E     14       561
    GLAUCONITIC                E .0268 .0021      .68  4592 211 .8330 .0742 .0389 .0071 .0103 .0048 .0014 .0014
    1984-12-31 00/10-20-027-22W4/0 1961-03-04    1477.1 1482.2  862.3 PB
    CWNG     CWNGNUL
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  UPPER MANNVILLE C       VO  -626.4              1490.5     200   4.88      976  .240  .70 10340 327  .828 18.245
                     WER1 ASSIGN              B     178  .65    116  .10     104        1
    07670 0250003 000 U MANN C                                                40.05E    103      4125
    GLAUCONITIC                A .0263            .69  4592 208 .8558 .0576 .0326 .0104 .0080 .0050 .0014 .0005
    1984-12-31 00/06-06-028-22W4/0 1960-08-18    1488.0 1492.9  866.5 GW
    CWNG     CWNGNUL
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  UPPER MANNVILLE D       PD                      1532.2     200   1.85      370  .170  .65  8760 321  .840 10.233
                     WER1 ASSIGN                    157  .70    110  .10      99        60
    07670 0250004 000 U MANN D                                                40.05E     39      1562
    GLAUCONITIC               .0005A               .68  4585 210                .0329 .0176       .9700
    1983-12-31 00/11-19-028-22W4/0 1976-11-13    1531.3 1533.1  906.5 PB
    CWNGNUL
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REDLAND                POOLS=     7  GIP=      1475 PROD=      1226  IMG=      1160  MGP=       890  RMG=       270  ENERGY=     10635
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REDWATER             (F)  057-21W4    07700
  BELLY RIVER A           VO                      187.5     128   3.70      474  .270  .50  1380 283  .975  1.919
                     WER1 ASSIGN                      9  .65      6  .05       6        2
    07700 0126001 000 BELLY RIV A                                             38.93E      4       156
    BSL BELLY RIVER           .0004E               .60  4619 190
    1982-12-01 00/02-18-056-21W4/0 1970-10-29    183.8  190.8  629.7 PB
    -----------------------------------------------------------------------------------------------------------------
                            VO                      526.1     200   .62      123  .260  .50  4360 300  .909  5.916
                     WER2 ASSIGN                      7  .75      5  .10       5
    07700 0186098 005                                                         37.43E      5       187
    2WS                       .0004E      .0366 .0003  .61  4744 199                .0011 .0008       .0200
    1977-06-30 00/11-11-059-23W4/0 1975-10-28    525.8  526.4  639.5 PB
    -----------------------------------------------------------------------------------------------------------------
  UPPER VIKING F          VO                      607.0     200   2.00      400  .150  .40  5340 294  .892  3.474
                     WER1 ASSIGN                     14  .70     10  .05       9
    07700 0216006 000 U VIK F                                                 38.93E      9       350
    U VIKING             .0001 .0006A .0250 .0004     .58  4610 193 .9442 .0228 .0054 .0007 .0007 .0002
    1983-12-31 00/03-29-056-19W4/0 1980-06-01    606.0  608.0  627.0 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / MGP / RMG / ENERGY	POR	GSAT / STOIP	PI	T	Z	M3/M3 GOR PCT
REDWATER	(F) 057-21W4	07700											
UPPER VIKING I	VO	+13.0		630.7	3404	1.15	3915	.232	.55	5200	295	.887	7.211
ASSOC	WER1 ISOPAC			282	.70	198	.05	188					
07700 0216009 000 U VIKING I								38.93E	188	7319			
UPPER VIKING .0002 .0003A .0264			.61	4600 198	.9167	.0352	.0123	.0024	.0033	.0021	.0007	.0004	
1983-09-30 00/06-34-055-19W4/0 1976-03-08			619.3	623.6	637.9 PB								
TCPL													
UPPER VIKING K	VO			632.0	200	2.00	400	.200	.65	5300	294	.875	7.617
	WER1 ASSIGN			30	.70	21	.05	20					
07700 0216011 000 U VIKING K								38.93E	20	779			
VIKING #1 .0012 .0004A .0160			.62	4615 202	.8985	.0572	.0193	.0034	.0030	.0008	.0002		
1982-05-31 00/13-32-055-19W4/0 1981-01-16			630.5	633.5	632.4 PB								
TCPL													
UPPER VIKING M	VO			679.8	2380	1.03	2451	.134	.50	5380	296	.894	3.874
	WER1 ISOPAC			95	.70	67	.05	64					
07700 0216013 000 U VIKING M								38.93E	64	2492			
VIKING #1 SD .0005A .0448 .0025			.59	4591 192	.9263	.0197	.0042	.0007	.0007	.0005	.0001		
1984-09-30 00/06-26-055-21W4/0 1965-10-06			680.0	680.6	634.9 PB								
	VO			707.5	200	2.20	440	.210	.50	5220	297	.908	5.780
	WER1 ASSIGN			25	.70	18	.05	17					
07700 0216098 003								38.93E	17	662			
VIKING #1 .0002A .1088 .0004			.61	4507 187	.8673	.0181	.0036	.0004	.0009	.0003			
1981-12-31 00/10-05-055-19W4/0 1981-06-23			706.0	709.0	693.5 PB								
	VO			653.2	200	1.54	308	.210	.50	5170	297	.960	5.413
	WER1 ASSIGN			17	.70	12	.10	11					
07700 0216098 005								38.93E	11	428			
UPPER VIKING .0006A .0392			.91	3930 162			.0014						
1978-06-30 00/06-30-055-19W4/0 1977-10-30			652.0	654.4	645.3 PB								
	VO			728.6	200	1.50	300	.150	.50	5420	296	.886	4.408
	WER1 ASSIGN ABAND			13	.70	9	.05	9					
07700 0216098 010								38.93E	9	350			
VIKING #1 .0006E			.60	4599 197	.9765	.0211	.0022						
1984-12-31 00/08-13-055-21W4/0 1951-10-26			727.9	729.4	672.1 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / H2 HE N2 CO2 H2S	DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION / DRILL DATE	TOP	BASE	KB	TYPE						
UPPER VIKING K	VO	632.0	200	2.00		400	.200	.65	5300	294	.875 7.617
	WER1 ASSIGN		30	.70	21	.05	20				
07700 0216011 000 U VIKING K						38.93E	20	779			
VIKING #1 .0012 .0004A .0160		.62	4615 202	.8985	.0572	.0193	.0034	.0030	.0008	.0002	
1982-05-31 00/13-32-055-19W4/0 1981-01-16		630.5	633.5	632.4 PB							
TCPL											
UPPER VIKING M	VO	679.8	2380	1.03		2451	.134	.50	5380	296	.894 3.874
	WER1 ISOPAC		95	.70	67	.05	64				
07700 0216013 000 U VIKING M						38.93E	64	2492			
VIKING #1 SD .0005A .0448 .0025		.59	4591 192	.9263	.0197	.0042	.0007	.0007	.0005	.0001	
1984-09-30 00/06-26-055-21W4/0 1965-10-06		680.0	680.6	634.9 PB							
	VO	707.5	200	2.20		440	.210	.50	5220	297	.908 5.780
	WER1 ASSIGN		25	.70	18	.05	17				
07700 0216098 003						38.93E	17	662			
VIKING #1 .0002A .1088 .0004		.61	4507 187	.8673	.0181	.0036	.0004	.0009	.0003		
1981-12-31 00/10-05-055-19W4/0 1981-06-23		706.0	709.0	693.5 PB							
	VO	653.2	200	1.54		308	.210	.50	5170	297	.960 5.413
	WER1 ASSIGN		17	.70	12	.10	11				
07700 0216098 005						38.93E	11	428			
UPPER VIKING .0006A .0392		.91	3930 162			.0014					
1978-06-30 00/06-30-055-19W4/0 1977-10-30		652.0	654.4	645.3 PB							
	VO	728.6	200	1.50		300	.150	.50	5420	296	.886 4.408
	WER1 ASSIGN ABAND		13	.70	9	.05	9				
07700 0216098 010						38.93E	9	350			
VIKING #1 .0006E		.60	4599 197	.9765	.0211	.0022					
1984-12-31 00/08-13-055-21W4/0 1951-10-26		727.9	729.4	672.1 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
REDWATER	(F) 057-21W4		07700											
	VO				630.3	200	1.50		300	.180	.50	5760	296	.880	5.665
	WER1 ASSIGN				17	.75	13	.05	12						
07700 0216098 015									38.93E		12	467			
VIKING 1	.0006A			.61	4599	197			.0111	.0049		.3000			
1982-08-31 00/06-07-056-19W4/0	1976-08-19			628.5	632.2	626.7	PB								
	VO				755.4	200	2.80		560	.140	.50	5000	298	.852	3.920
	WER1 ASSIGN				22	.70	15	.05	14						
07700 0216098 016									38.93E		14	545			
VIKING #1	.0001A	.0039	.0210	.70	4686	217	.8074	.1166	.0295	.0035	.0080	.0050	.0024	.0017	
1981-12-31 00/11-12-055-20W4/0	1981-09-05			753.3	757.4	722.5	PB								
	VO				605.6	200	.70		140	.140	.45	4940	294	.899	3.349
	WER1 ASSIGN				5	.75	4	.05	3						
07700 0216098 017									38.93E		3	117			
UPPER VIKING	.0001	.0006A	.0304	.0029	.59	4608	194	.9341	.0225	.0057	.0008	.0029			
1983-12-31 00/03-14-056-19W4/0	1983-01-19			605.2	606.0	635.2	PB								
	VO				634.1	200	1.20		240	.170	.50	5327	295	.896	4.872
	WER1 ASSIGN				12	.70	8	.05	8						
07700 0216098 018									38.93E		8	311			
VIKING	.0006E	.0338		.59	4527	192	.9338	.0259	.0038	.0005	.0004	.0002			
1979-12-29 00/10-08-056-20W4/0	1978-11-03			633.5	634.7	624.0	PB								
	VO				652.1	336	.97		326	.160	.50	5080	301	.906	4.238
	WER1 ISOPAC				14	.70	10	.05	9						
07700 0216098 019									38.93E		9	350			
UPPER VIKING	.0003A	.0258	.0002	.56	4609	193	.9421	.0237	.0058	.0008	.0009	.0003	.0001		
1982-08-31 00/07-02-056-20W4/0	1978-05-25			642.5	645.9	628.8	PB								
	VO				624.1	200	.80		160	.180	.55	5560	294	.883	6.030
	WER1 ASSIGN				10	.75	7	.05	7						
07700 0216098 021									38.93E		7	273			
U VIKING SS	.0001E	.0290	.0005	.60	4601	196	.9248	.0274	.0113	.0029	.0025	.0010	.0003	.0002	
1982-08-31 00/06-05-056-19W4/0	1979-09-19			623.7	624.5	629.0	PB								
	VO				613.6	200	.80		160	.180	.50	5038	294	.904	4.852
	WER1 ASSIGN				8	.75	6	.05	6						
07700 0216098 022									38.93E		6	234			
UPPER VIKING	.0002E	.0255	.0003	.60	4600	190	.9268	.0332	.0109	.0014	.0014	.0003			
1983-12-31 00/09-25-056-20W4/0	1980-12-18			613.2	614.0	623.8	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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REDWATER            (F)  057-21W4    07700
    UPPER VIKING B          VO                          599.2     200    .93      185  .170  .40  5630 294  .890  4.157
                        WER1 ASSIGN                         8  .75      6  .05      5
    07700 0216160 001 UVIK B                                                    38.93E
    VIKING 1              .0006A .0381                .59  4599 193 .9291 .0261 .0052 .0005 .0006 .0002
    1977-06-30 00/06-09-057-20W4/0 1975-06-02       598.6  599.9  613.3 PB
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    LOWER VIKING E          VO                          618.4     200   1.20      240  .210  .50  5020 294  .899  5.671
                        WER1 ASSIGN                        14  .70     10  .05      9
    07700 0216160 002 UVIK B LVIK E                                             38.93E
    VIKING 3              .0002A .0381                .59  4599 193 .9291 .0261 .0052 .0005 .0006 .0002
    1980-07-31 00/03-09-057-20W4/0 1979-11-02       615.7  621.0  613.5 PB
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  U VIK B & L VIK E
                        WER1 ASSIGN                        22  .75     16  .10     14       2
    07700 0216160 999 UVI B+LVI E                                               38.93E     12        467
    VIKING                .0004A
    1981-12-31 00/06-09-057-20W4/0 1975-06-02
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                            VO                          650.0     200    .70      140  .210  .50  5200 295  .915  5.750
                        WER1 ASSIGN                         8  .70      6  .05      6
    07700 0218098 011                                                           38.93E      6        234
    VIKING#1 SAND         .0022A .0800 .0009            .60  4537 190 .8849 .0261 .0043 .0006 .0007 .0003
    1983-12-31 00/05-29-055-19W4/0 1981-03-14       649.2  650.8  646.7 PB
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                            VO   -52.5                  777.3     200    .50      100  .160  .40  5560 298  .891  3.811
                        WER1 ASSIGN                B        4  .70      3  .05      3
    07700 0218098 021                                                           38.93E      3        117
    VIKING SAND           .0006A .0397 .0011            .60  4593 195 .9139 .0330 .0076 .0010 .0013 .0011 .0004 .0003
    1984-09-30 00/07-04-055-20W4/0 1978-08-17       777.0  777.5  725.0 GW

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                            VO                          701.8     200    .90      180  .150  .50  5700 303  .894  4.488
                        WER1 ASSIGN                         8  .70      6  .05      6
    07700 0218098 030                                                           38.93E      6        234
    VIKING                .0005A .0448 .0025            .59  4578 194 .9263 .0197 .0042 .0007 .0007 .0005 .0001
    1984-09-30 00/06-26-055-21W4/0 1965-10-00       701.3  702.3  634.9 PB

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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
VO 633.5 200 .90 180 .260 .50 5300 295 .891 7.455
WER1 ASSIGN 13 .70 9 .05 9
07700 0218098 040 38.93E 9 350
VIKING #3 SD .0003A .0342 .60 4597 195 .9216 .0304 .0097 .0015 .0016 .0007
1982-10-29 00/09-18-056-19W4/0 1981-08-08 633.0 633.9 626.6 PB

VO 620.1 187 .38 71 .168 .45 5560 294 .890 4.568
WER1 ISOPAC 3 .75 2 .05 2
07700 0218098 041 38.93E 2 78
VIKING #1 .0021A .0291 .59 4597 193 .9377 .0241 .0054 .0007 .0007 .0002
1984-04-30 00/01-17-056-19W4/0 1981-01-23 617.0 617.5 627.8 PB

VO 611.5 200 2.00 400 .180 .50 5500 294 .889 5.386
WER1 ASSIGN 22 .70 15 .05 14
07700 0218098 043 38.93E 14 545
VIKING .0001 .0006A .0250 .0004 .58 4610 193 .9442 .0228 .0054 .0007 .0007 .0002
1980-12-31 00/07-35-056-20W4/0 1980-10-30 609.0 614.0 624.3 PB

VO 631.3 200 1.90 380 .170 .50 5550 295 .893 5.093
WER1 ASSIGN 19 .70 14 .05 13
07700 0218098 044 38.93E 13 506
VIKING .0001A .0081 .56 4633 191 .9837 .0080 .0001
1981-12-31 02/10-11-056-20W4/0 1980-10-09 630.3 632.4 623.6 PB

VO 681.6 200 1.50 300 .150 .50 4950 296 .902 3.954
WER1 ASSIGN 12 .70 8 .05 8
07700 0218098 045 38.93E 8 311
U VIKING .0004E .0399 .59 4591 193 .9288 .0149 .0122 .0017 .0008 .0003 .0001 .0001
1984-09-30 00/07-06-056-21W4/0 1978-08-29 680.7 682.5 621.0 PB

VO 724.2 200 .60 120 .150 .50 3650 306 .937 2.715
WER1 ASSIGN 3 .70 2 .05 2
07700 0218098 047 38.93E 2 78
VIKING #1 SD .0001 .0010A .0544 .0017 .60 4573 192 .9119 .0228 .0052 .0010 .0011 .0004 .0003 .0001
1984-12-31 00/07-08-056-22W4/0 1977-12-18 722.4 726.0 658.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / PCT / C6	M3/M3 / C7
REDWATER	(F) 057-21W4	07700										
	VO			705.6	200	1.83	366	.240	.50	5480	296	.870	7.262
	WER1 ASSIGN			27	.70	19	.10	17					
07700 0218098 050								38.93E	17		662		
VIKING	.0017 .0003E .0392			.66	4557	203	.8734	.0403	.0187	.0051	.0080	.0067	.0030	.0036
1984-05-31 00/11-17-058-23W4/0	1975-11-27		704.7	706.5	652.6	PB							
UPPER VIKING A	VO			703.8	48857	.81	39574	.240	.50	5240	306	.908	6.436
	WER1 ISOPAC	COMB		2547	.80	2038	.05	1940					
07700 0218760 001 U VIKING A								38.93E					
VIKING 1	.0007E			.60	4599	197		.0034	.0012		.0500		
1981-12-31 00/08-18-058-24W4/0	1947-12-26		765.6	771.8	674.8	PB					COMBINED ASSOC/SOLN PRODUCTION		
MIDDLE VIKING A	VO			702.3	11540	.96	11078	.200	.60	5670	306	.892	7.089
	WER1 ISOPAC	COMB		785	.80	628	.05	597					
07700 0218760 002 M VIKING A								38.93E					
VIKING 2	.0001 .0007E .0181 .0006			.60	4606	198	.9280	.0310	.0124	.0021	.0034	.0022	.0007	.0007
1981-12-31 00/08-18-058-25W4/0	1947-12-26		765.6	771.8	674.8	PB					COMBINED ASSOC/SOLN PRODUCTION		
LOWER VIKING A	VO	+9999.9		624.8	2265	.82	1857	.220	.60	5450	294	.880	7.903
ASSOC	WER1 ISOPAC	COMB		147	.80	117	.05	112					
	VO			624.8	4160	.84	3494	.220	.60	5450	294	.880	7.903 PROBABLE
				138	.80	110	.05	105					.50
07700 0218760 003 L VIKING A	CONCURRENT PRODUCTION							38.93E					
VIKING 3	.0007E .0136 .0006			.60	4620	198	.9320	.0317	.0126	.0022	.0033	.0022	.0007	.0006
1982-10-29 00/08-18-058-24W4/0	1947-12-26		765.6	771.8	674.8	PB					COMBINED ASSOC/SOLN PRODUCTION		
LOWER VIKING A				650.1									
SOLN	WER1 ISOPAC	COMB		48	.60	29	.45	16			1700.0	28	
07700 0218760 003 L VIKING A	CONCURRENT PRODUCTION							38.93E					
VIKING 3	.0007E .0136 .0006			.60	4620	198	.9320	.0317	.0126	.0022	.0033	.0022	.0007	.0006
1982-10-29 00/08-18-058-24W4/0	1947-12-26		765.6	771.8	674.8	PB					COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS= 1	GIP= 333	PROD= 256	IMG= 233	MGP=	RMG=	ENERGY=							
UV A & MV A & LV A													
ASSOC	WER1 ISOPAC	COMB		3617	.80	2893	.05	2754	634				
07700 0218760 999 UVA+MVA+LVA								38.93E	2136		83154		
VIKING	.0007E												
1982-10-29 00/08-18-058-24W4/0	1947-12-26										COMBINED ASSOC/SOLN PRODUCTION		
CWNGNUL PANALTA TCPL													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
UV A & MV A & LV A
SOLN WER1 ISOPAC COMB 48 .60 29 .45 16
07700 0218760 999 UVA+MVA+LVA 38.93E
VIKING .0007E
1982-10-29 00/08-18-058-24W4/0 1947-12-26 COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 3665 PROD= 2922 IMG= 2770 MGP= 634 RMG= 2136 ENERGY= 83154

MIDDLE VIKING B VO 640.1 128 1.23 157 .210 .50 5760 295 .880 6.624
WER1 ASSIGN 10 .75 8 .05 7 1
07700 0221002 000 M VIKING B 38.93E 6 234
MIDDLE VIKING .0006A .61 4599 197 .0111 .0049
1982-12-01 00/06-07-056-19W4/0 1976-08-19 639.2 640.7 626.7 D
TCPL

MIDDLE VIKING D VO 644.4 200 1.10 220 .200 .60 5300 295 .875 7.007
WER1 ASSIGN 15 .70 11 .05 10
07700 0221004 000 M VIKING D 38.93E 10 389
VIKING #2 .0012 .0004A .0160 .62 4615 202 .8985 .0572 .0190 .0034 .0030 .0008 .0002
1982-05-31 00/13-32-055-19W4/0 1981-01-16 643.8 644.9 632.4 PB
TCPL

VO 648.9 200 .33 66 .190 .50 5500 295 .882 5.711
WER1 ASSIGN 4 .70 3 .05 3
07700 0221098 002 38.93E 3 117
MID VIKING .0002E .0252 .0002 .61 4606 198 .9180 .0356 .0129 .0022 .0031 .0018 .0005 .0003
1980-10-31 00/12-30-055-19W4/0 1980-06-19 648.0 649.7 643.3 PB

VO 763.2 200 1.00 200 .310 .55 5520 298 .871 10.312
WER1 ASSIGN 21 .70 14 .05 14
07700 0221098 003 38.93E 14 545
MID VIKING .0022E .0285 .65 4568 203 .8883 .0346 .0231 .0043 .0069 .0068 .0029 .0024
1980-10-31 00/11-15-055-20W4/0 1980-05-20 762.7 763.7 730.5 PB

VO 634.5 200 .90 180 .180 .50 5180 302 .901 4.872
WER1 ASSIGN 9 .70 6 .05 6
07700 0221098 005 38.93E 6 234
MIDDLE VIKING .0001E .0290 .0005 .60 4601 196 .9248 .0274 .0113 .0029 .0025 .0010 .0003 .0002
1982-12-31 00/06-05-056-19W4/0 1979-09-19 634.0 634.9 629.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
REDWATER	(F) 057-21W4	07700											
LOWER VIKING B			674.0										
SOLN	WER2 ISOPAC			140	.65	91	.20	73	6	4000.0	35		
07700 0224002 000	L VIK B							38.93E	67	2608			
LOWER VIKING	.0004A	.0256		.61	4603	197	.9200	.0348	.0112	.0021	.0030	.0019	.0006	.0004
1983-12-31	00/01-01-055-20W4/0	1977-00-00											
CWNGNUL													
LOWER VIKING H			647.6										
SOLN	WER1 ASSIGN			22	.65	14	.15	12	5	600.0	37		
07700 0224008 000	L VIKING H							38.93E	7	273			
L MANN	.0017 .0003A .0392			.66	4557	203	.8734	.0403	.0187	.0051	.0080	.0067	.0030	.0036
1983-12-31	00/01-01-056-19W4/0	1976-00-00											
CWNGNUL													
LOWER VIKING I	VO		627.0	313	.57	179	.220	.70	5450	294	.880	9.205	
	WER1 ISOPAC			16	.75	12	.05	12					
07700 0224009 000								38.93E	12	467			
VIKING 3	.0006A		.60	4599	197								
1977-03-11	00/05-06-058-21W4/0	1949-10-29	622.1	623.0	609.9	PB							
LOWER VIKING J	PD		643.2	200	1.50	300	.340	.75	5562	294	.898	15.277	
	WER1 ASSIGN			77	.70	54	.05	51	44				
07700 0224010 000	L VIKING J							38.93E	7	273			
L VIKING	.0001 .0001A .0404 .0024		.58	4597	189	.9515	.0055						
1981-12-31	00/06-05-056-19W4/0	1979-09-19	642.5	644.0	629.0	PB							
TCPL													
LOWER VIKING L	VO		647.1	1314	1.73	2273	.264	.60	5270	295	.891	9.032	
	WER1 ISOPAC			205	.70	144	.05	137	61				
07700 0224012 000	L VIKING L							38.93E	76	2959			
LOWER VIKING	.0001 .0006A .0311		.61	4596	196	.9203	.0313	.0097	.0019	.0026	.0014	.0005	.0005
1983-04-30	00/06-34-055-19W4/0	1976-03-08	638.3	641.9	637.9	PB							
TCPL													
LOWER VIKING M	VO		625.3	200	.50	100	.350	.75	4960	294	.896	14.056	
	WER1 ASSIGN			14	.70	10	.05	10	3				
07700 0224013 000	L VIKING M							38.93E	7	273			
L VIK	.0004A .0235 .0022		.59	4619	195	.9366	.0287	.0070	.0009	.0006	.0001		
1982-12-31	00/05-03-056-19W4/0	1981-02-03	625.0	625.5	634.5	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
REDWATER	(F) 057-21W4	07700											
LOWER VIKING N	VO			643.2	200	1.60	320	.340	.70	5760	295	.883	14.966
	WER1 ASSIGN			48	.75	36 .05	34		16				
07700 0224014 000	L VIKING N						38.93E		18	701			
VIKING #3	.0001A	.0290	.0005	.60	4601	196 .9248	.0274	.0113	.0029	.0025	.0010	.0003	.0002
1981-12-31 00/05-04-056-19W4/0	1981-08-09			642.4	644.0	631.8 PB							
TCPL													
LOWER VIKING P	MB			642.1	318	.84	267	.200	.50	5330	299	.893	5.677
	WER1 ISOPAC			52	.60	31 .05	29		15				
07700 0224016 000	L VIKING P						38.93E		14	545			
L VIKING	.0001	.0011A	.0231	.61	4585	197 .9244	.0306	.0118	.0022	.0032	.0020	.0008	.0018
1983-09-30 00/10-12-056-20W4/0	1976-06-09			643.1	644.3	627.0 PB							
	VO			631.5	200	1.00	200	.180	.50	5038	294	.904	4.852
	WER1 ASSIGN			10	.75	7 .05	7						
07700 0224098 005							38.93E		7	273			
LOWER VIKING	.0002E	.0255	.0003	.60	4600	190 .9268	.0332	.0109	.0014	.0014	.0003		
1983-12-31 00/09-25-056-20W4/0	1980-12-18			631.0	632.0	623.8 PB							
	VO			767.5	204	.45	92	.180	.50	4960	307	.917	4.509
	WER1 ISOPAC			4	.95	4 .04	4						
07700 0224098 015							38.93E		4	156			
U VIKING #2 SD	.0001	.0010A	.0544 .0017	.60	4573	192 .9119	.0228	.0052	.0010	.0011	.0004	.0003	.0001
1984-12-31 00/10-05-056-22W4/0	1977-08-10			766.6	768.1	660.5 PB							
	VO			740.7	200	.70	140	.200	.60	5520	297	.900	7.050
	WER1 ASSIGN			10	.70	7 .05	7						
07700 0248098 005							37.43E		7	262			
MANNVILLE	.0001	.0001A	.0404 .0024	.58	4597	189 .9515	.0055						
1981-11-30 00/16-19-056-19W4/0	1981-06-14			740.3	741.0	629.9 PB							
	VO			748.0	200	1.50	300	.260	.55	5520	298	.910	8.278
	WER1 ASSIGN			25	.70	18 .05	17						
07700 0248098 007							37.43E		17	636			
MANNVILLE #9	.0002E	.0363		.57	4596	190 .9547	.0082	.0005	.0001				
1983-12-31 00/16-19-056-19W4/0	1981-06-14			746.5	749.5	628.9 PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE      KB   TYPE
PURCHASERS:
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REDWATER              (F)  057-21W4     07700
                           VO  -195.0                830.2      128   1.50      192  .230  .55  6630 299  .872  9.148
                      WER1 ASSIGN                B              18  .70       12  .05       12
    07700 0248098 009                                                                37.43E       12        449
    MANNVILLE                    A .0227 .0024          .59  4623 194 .9402 .0297 .0031 .0012 .0004 .0002 .0002
    1984-12-31 00/10-15-055-21W4/0 1981-06-11       829.3  831.0  636.0 GW
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                           VO                        826.9      200   1.20      240  .200  .40  6630 300  .840  5.985
                      WER1 ASSIGN                          14  .70       10  .05        9
    07700 0248098 010                                                                38.93E        9        350
    MANNVILLE                .0003A .0543 .0075          .59  4596 190 .9218 .0160 .0001
    1981-11-30 00/10-15-055-21W4/0 1981-06-11       826.2  827.5  636.8 PB
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                           VO  -204.8                843.1      200    .93      185  .210  .50  6090 309  .891  6.601
                      WER2 ASSIGN                B              12  .65        8  .10        7
    07700 0248098 011                                                                37.43E        7        262
    MANNVILLE                .0004E       .0366 .0003  .61  4744 199                .0011 .0008       .0200
    1977-06-30 00/11-11-059-23W4/0 1975-10-28       841.6  844.3  639.5 GW
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  UPPER MANNVILLE A       VO                        776.9      200   4.26      852  .200  .50  6000 300  .884  6.434
                      WER1 ASSIGN                          55  .70       38  .05       36        6
    07700 0250001 000 U MANN A                                                       39.30A       30       1179
    UPPER MANNVILLE          .0004A       .0081          .60  4640 196                .0077 .0037       .1000
    1982-08-31 00/11-01-059-22W4/0 1971-01-01       774.8  779.1  648.6 PB
    TCPL
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  UPPER MANNVILLE B       VO                        647.4      200    .93      185  .270  .45  6020 296  .873  8.063
                      WER1 ASSIGN                          15  .80       12  .05       11        1
    07700 0250002 000 U MANN B                                                       39.30E       10        393
    COLONY                   .0004A       .0008          .61  4606 197                .0123 .0056       .2200
    1977-12-31 00/06-32-056-20W4/0 1977-05-11       646.8  648.0  612.3 PB
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  UPPER MANNVILLE C       VO                        639.8      200   1.54      308  .240  .60  6710 296  .872 10.667
                      WER1 ASSIGN                          33  .75       25  .05       23        9
    07700 0250003 000 U MANN C                                                       39.30E       14        550
    COLONY                   .0004A .0381           .59  4599 193                .0052 .0011       .0200
    1977-06-30 00/06-09-057-20W4/0 1975-06-02       638.9  640.4  613.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700

UPPER MANNVILLE D — VO — 651.9 — 216 — .78 — 168 — .280 — .65 — 6070 — 299 — .872 — 12.050
WER1 ISOPAC — 20 — .75 — 15 — .05 — 14 — 13
07700 0250004 000 U MANN D — 39.30E — 1 — 39
U MANNVILLE 1 — .0018 — .0001E — .0124 — .0026 — .57 — 4630 — 192 — .9644 — .0179 — .0008
1983-09-30 00/07-36-056-20W4/0 — 1977-11-10 — 648.0 — 649.8 — 622.7 — PB

UPPER MANNVILLE E — 754.5
SOLN — WER1 ASSIGN — 12 — .65 — 8 — .05 — 7 — 270.0 — 44
07700 0250005 000 U MANN E — 37.43E — 7 — 262
U MANN — .0003A — .0269 — .0024 — .60 — 4612 — 195 — .9322 — .0275 — .0056 — .0017 — .0017 — .0012 — .0005
1982-12-31 00/01-01-056-20W4/0 — 1981-00-00

UPPER MANNVILLE F — VO — 658.4 — 200 — .90 — 180 — .200 — .60 — 5030 — 295 — .900 — 6.456
WER1 ASSIGN — 12 — .70 — 8 — .05 — 8 — 1
07700 0250006 000 — 39.30E — 7 — 275
MANNVILLE — .0004A — .0235 — .0022 — .59 — 4619 — 195 — .9366 — .0287 — .0070 — .0009 — .0006 — .0001
1981-11-30 00/06-09-056-19W4/0 — 1980-12-14 — 657.3 — 659.5 — 630.5 — PB
TCPL

UPPER MANNVILLE G — VO — 754.8 — 200 — 3.00 — 600 — .240 — .50 — 6850 — 298 — .876 — 8.955
WER1 ASSIGN — 54 — .75 — 41 — .05 — 39 — 1
07700 0250007 000 U MANN G — 39.30E — 38 — 1493
COLONY #2 — .0001A — .0118 — .57 — 4628 — 192 — .9755 — .0114 — .0009 — .0002 — .0001
1982-05-31 00/06-04-055-19W4/0 — 1978-07-08 — 752.5 — 757.0 — 674.3 — PB
TCPL

UPPER MANNVILLE H — VO — 866.2 — 200 — 2.20 — 440 — .270 — .60 — 5590 — 302 — .899 — 9.486
WER1 ASSIGN — 42 — .70 — 29 — .05 — 28 — 1
07700 0250008 000 U MANN H — 37.43E — 27 — 1011
GLAUCONITIC #2 — .0001A — .0118 — .57 — 4628 — 192 — .9755 — .0114 — .0009 — .0002 — .0001
1982-05-31 00/06-04-055-19W4/0 — 1978-08-08 — 863.8 — 868.5 — 674.3 — PB
TCPL

UPPER MANNVILLE J — VO — 806.5 — 200 — 1.54 — 308 — .260 — .60 — 6580 — 309 — .872 — 10.827
WER2 ASSIGN — 34 — .75 — 25 — .10 — 23
07700 0250010 000 U MANN J — 37.43E — 23 — 861
UPPER MANNVILLE — .0004E — .0366 — .0003 — .61 — 4744 — 199 — .0011 — .0008 — .0200
1977-06-30 00/11-11-059-23W4/0 — 1975-10-28 — 804.1 — 808.6 — 639.5 — PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     07700
  UPPER MANNVILLE K        VO                          834.5     200    .62      123   .200   .50   6070 310   .891  6.258
                      WER2 ASSIGN                        8  .70     6  .10     5       4
    07700 0250011 000 U MANN K                                                  37.43E     1          37
    UPPER MANNVILLE        .0004E        .0366 .0003  .61  4744 199                  .0011 .0008          .0200
    1977-06-30 00/11-11-059-23W4/0 1975-10-28       833.6  835.2  639.5 PB
    PANALTA
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                             VO  -200.8                 907.3     200   1.90      380   .220   .50   5820 302   .896  6.728
                      WER1 ASSIGN ABAND          B          26  .70    18  .05      17
    07700 0250098 002                                                           39.30E    17         668
    GLAUCONITIC            .0005A .0308 .0063          .59  4618 192 .9445 .0140 .0015 .0007 .0007 .0006 .0003 .0001
    1982-08-31 00/11-21-055-20W4/0 1954-10-06       906.4  908.3  707.5 GW
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                             VO   -52.5                 706.0      64   1.00       64   .300   .50   5590 297   .886  9.062
                      WER1 ASSIGN                B          6  .65     4  .05       4
    07700 0250098 003                                                           39.30E     4         157
    COLONY                 .0006E        .0008         .61  4606 197                  .0123 .0056          .0022
    1982-12-01 00/06-25-055-20W4/0 1979-01-11       705.5  706.5  654.0 GW
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                             VO  -233.5                 901.9     200   1.24      247   .150   .50   6110 303   .820  5.253
                      WER1 ASSIGN                B         13  .70     9  .15       8
    07700 0250098 005                                                           39.30E     8         314
    GLAUCONITIC            .0004A        .0152         .73  4654 222                  .0527 .0213          .6500
    1978-06-30 00/07-13-055-21W4/0 1977-05-30       901.3  902.5  669.0 GW
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                             VO                         846.0     200   1.40      280   .150   .50   5910 302   .893  4.674
                      WER1 ASSIGN                       13  .70     9  .05       9
    07700 0250098 006                                                           39.30E     9         354
    GLAUCONITIC            .0005E .0308 .0063          .59  4618 192 .9445 .0140 .0015 .0007 .0007 .0006 .0003 .0001
    1983-12-31 00/06-36-055-21W4/0 1978-10-22       845.3  846.7  633.9 PB
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                             VO  -178.2                 799.5     128   3.00      384   .180   .50   5540 299   .902  5.257
                      WER1 ASSIGN                B         20  .70    14  .05      13
    07700 0250098 007                                                           37.43E    13         487
    GLAUCONITIC                  E .0235 .0004         .57  4608 191 .9641 .0118 .0002
    1982-12-01 00/06-16-056-20W4/0 1981-03-04       798.0  801.0  622.8 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR GSAT / IMG / GHV	MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
REDWATER	(F) 057-21W4 07700												
	VO			783.5	200	5.00	1000	.280	.70	5300	298	.897	11.052
	WER1 ASSIGN			110	.70	77	.05	73					
07700 0250098 008								39.30E	73	2869			
GLAUC	.0001 .0015A .0338		.59	4596 193	.9338	.0259	.0038	.0005	.0004	.0002			
1980-12-31 00/07-35-056-20W4/0	1980-10-30		780.5	786.5	624.3	PB							
	VO			789.4	128	1.20	154	.170	.45	5960	292	.870	5.104
	WER1 ASSIGN			8	.70	6	.05	6					
07700 0250098 009								37.43E	6	225			
GLAUCONITIC	.0002E .0134		.59	4623 197	.9396	.0324	.0099	.0017	.0016	.0007	.0003	.0002	
1982-12-01 00/06-07-056-19W4/0	1976-08-19		788.2	790.7	626.7	PB							
	VO			745.5	200	2.78	555	.250	.55	6830	298	.876	10.210
	WER1 ASSIGN			57	.75	43	.05	40					
07700 0250098 011								39.30E	40	1572			
COLONY	.0004A .0381		.59	4599 193			.0052	.0011		.0200			
1978-12-31 00/07-16-056-22W4/0	1978-01-06		744.0	746.8	653.8	PB							
	VO			784.3	200	1.85	370	.250	.55	6880	300	.870	10.324
	WER1 ASSIGN			38	.75	29	.05	27					
07700 0250098 012								39.30A	27	1061			
UPPER MANN	.0004A .0081		.60	4640 196			.0077	.0037		.1000			
1978-12-31 00/07-16-056-22W4/0	1978-01-06		783.3	785.2	653.8	PB							
	VO			727.3	128	2.47	316	.290	.55	6830	298	.874	11.900
	WER1 ASSIGN			38	.75	28	.05	27					
07700 0250098 015								39.30E	27	1061			
UPPER MANNVILLE	.0004A .0676 .0002		.61	4557 192			.0072	.0034		.1300			
1982-12-01 00/06-09-057-20W4/0	1975-06-02		726.0	728.5	613.3	PB							
	VO HEAVY			779.4	200	1.90	380	.180	.55	6090	299	.884	6.487
	WER1 ASSIGN			25	.70	17	.05	16					
07700 0250098 017								39.30E	16	629			
GLAUCONITIC	.0004E .0163 .0001		.58	4620 194	.9512	.0234	.0048	.0015	.0010	.0005	.0002	.0006	
1982-08-31 00/10-02-059-22W4/0	1970-11-17		778.4	780.3	645.3	GO							
	VO -157.3			784.7	200	3.30	660	.330	.80	6005	299	.898	16.791
	WER1 ASSIGN	B		111	.70	78	.05	74					
07700 0300098 005								37.43E	74	2770			
GLAUCONITIC .0001	.0001A .0404 .0024		.58	4597 189	.9515	.0055							
1980-10-31 00/06-05-056-19W4/0	1979-09-19		783.0	786.3	629.0	GW							

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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REDWATER                (F)  057-21W4     07700
  BASAL MANNVILLE A          CP                          731.5      557    .76       425  .200  .65  5520 300  .890  7.652
                      WER1 ISOPAC ABAND                      35  .70     24  .05     23          23
    07700 0320001 000 BSL MANN A                                                    38.93E
    BLAIRMORE              .0004A                  .60  4619 194
    1981-12-31 00/01-32-057-21W4/0 1949-03-00
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  BASAL MANNVILLE B          VO                          895.5      200   3.09       617  .180  .55  6210 307  .883  6.464
                      WER1 ASSIGN                            40  .70     28  .05     26           5
    07700 0320002 000 BSL MANN B                                                    39.30E      21         825
    LOWER MANNVILLE        .0004A                  .62  4757 200
    1976-06-30 00/07-02-058-23W4/0 1967-06-21      894.0  897.0  660.2 PB
    CWNGNUL
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  BASAL MANNVILLE D                                      854.6
    SOLN              WER1 ASSIGN                          20  .65     13  .10     12           1      888.0   23
    07700 0320004 000 BSL MANN D                                                          39.30E      11          432
    BSL MANN               .0003A .0269 .0024      .60  4612 195 .9322 .0275 .0056 .0017 .0017 .0012 .0005
    1984-12-31 00/01-01-056-20W4/0 1977-00-00
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE H                                      851.7
    SOLN              WER2 ISOPAC                          48  .65     31  .45     17           1     1040.0   46
    07700 0320008 000 BSL MANN H                                                          39.30E      16          629
    BASAL MANNVILLE .0001 .0004E .0676 .0002        .61  4553 192 .8930 .0268 .0072 .0018 .0011 .0016 .0001 .0001
    1984-12-31 00/01-01-056-20W4/0 1979-00-00
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE I          VO          -225.4          850.5      200   2.00       400  .210  .40  6029 301  .892  5.364
    ASSOC             WER1 ASSIGN          SEGR             21  .65     14  .05     13
    07700 0320009 000 BSL MANN I     OIL POOL DEPLETED                                39.30E      13          511
    BASAL MANNVILLE .0001 .0004E .0676 .0002        .61  4553 192 .8930 .0268 .0072 .0016 .0018 .0011 .0002
    1984-05-31 00/03-21-056-20W4/0 1979-10-25      849.5  851.5  626.1 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BASAL MANNVILLE I                                      854.3
    SOLN              WER1 ASSIGN          SEGR             3  .65      2  .45      1
    07700 0320009 000 BSL MANN I     OIL POOL DEPLETED                                39.30E       1           39
    BASAL MANNVILLE .0001 .0004E .0676 .0002        .61  4553 192 .8930 .0268 .0072 .0016 .0018 .0011 .0002
    1984-05-31 00/03-21-056-20W4/0 1979-10-25      849.5  851.5  626.1 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     07700
  BASAL MANNVILLE K          VO                          832.4      192     .96       184   .260   .65   5720 300   .887 10.331
                             WER1 ISOPAC                        19   .70     13   .05      13
    07700 0320011 000 BSL MANN K                                                          37.43E      13         487
    BSL QTZ                .0002A .0184 .0289             .61  4697 197 .9205 .0235 .0064 .0013 .0001 .0003 .0003 .0001
    1983-09-30 00/15-16-056-20W4/0 1976-05-11          831.8   833.0   621.8 PB
    CWNGNUL
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  BASAL MANNVILLE L          VO                          832.8      200    1.00       200   .210   .55   5700 300   .887  7.036
                             WER1 ASSIGN                        14   .70     10   .10       9
    07700 0320012 000 BSL MANN L                                                          39.30E       9         354
    BSL QTZ A        .0001 .0001A .0298 .0262             .63  4666 199 .9024 .0226 .0075 .0027 .0043 .0030 .0009 .0001
    1981-06-30 00/10-27-055-19W4/0 1980-05-11          832.3   833.3   645.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE M          VO  -258.7                  931.2      200    2.60       520   .200   .70   6260 303   .878  9.368
                             WER1 ASSIGN            B           49   .65     32   .05      30       1
    07700 0320013 000 BSL MANN M                                                          39.30E      29        1140
    L ELLERSLIE            .0002A .0660                 .64  4550 198 .8564 .0467 .0187 .0058 .0052 .0010
    1981-06-30 00/06-04-055-19W4/0 1978-08-08          929.5   933.0   674.3 GW
    TCPL
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  BASAL MANNVILLE N          VO                          844.1      200    2.00       400   .250   .60   5860 300   .885  9.415
                             WER1 ASSIGN                        38   .70     26   .10      24
    07700 0320014 000                                                                     39.30E      24         943
    ELL #2           .0008 .0007A .0343 .0117             .61  4618 196 .9173 .0229 .0037 .0021 .0020 .0020 .0012 .0013
    1981-06-30 00/03-14-056-20W4/0 1980-08-24          842.3   846.0   625.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE O          VO  -206.0                  829.5      200    4.60       920   .330   .75   6005 300   .898 15.689
                             WER1 ASSIGN            B          144   .70    101   .05      96      16
    07700 0320015 000                                                                     39.30E      80        3144
    BASAL QUARTZ     .0001 .0001A .0404 .0024             .58  4597 189 .9515 .0055
    1980-10-31 00/06-05-056-19W4/0 1979-09-19          824.0   825.0   629.0 GW
    TCPL
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  BASAL MANNVILLE P          VO                          823.0      200    3.50       700   .250   .55   5800 300   .859  8.450
                             WER1 ASSIGN                        59   .70     41   .05      40       3
    07700 0320016 000 BSL MANN P                                                          39.30E      37        1454
    BSL QTZ (ELLER) .0001 .0001A .0404 .0024             .58  4597 189 .9515 .0055
    1981-11-30 00/01-17-056-19W4/0 1981-01-23          821.0   825.0   627.1 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     07700
  BASAL MANNVILLE Q        VO                              847.9      128    1.20       154   .240   .65   6005 301   .895  9.889
                           WER1 ASSIGN                       15   .70     11   .05          10            5
    07700 0320017 000 BSL MANN Q                                                          39.30E          5          197
    ELLERSLIE #1 SD .0001 .0001E .0640 .0027                .60  4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
    1982-12-01 00/06-13-056-20W4/0 1977-12-14             847.3  848.5  627.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE T                                       848.9
    SOLN                   WER1 ISOPAC                        8   .65      5   .20          4                  245.0    33
    07700 0320020 000 BSL MANN T                                                          39.30E          4          157
    BSL MANN                    .0002E .0184 .0289          .61  4697 197 .9205 .0235 .0064 .0013 .0001 .0003 .0003 .0001
    1983-12-31 00/01-01-056-20W4/0 1981-00-00
    CWNGNUL
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  BASAL MANNVILLE U        VO                              829.9      200    1.30       260   .300   .50   5880 301   .893  9.332
                           WER1 ASSIGN                       24   .70     17   .05          16            1
    07700 0320021 000 BSL MANN U                                                          39.30E         15          590
    ELLERSLIE SD    .0001 .0001A .0158 .0221                .59  4681 194 .9506 .0085 .0016 .0007 .0005
    1982-12-31 00/09-18-056-19W4/0 1981-08-08             825.0  834.8  626.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE V        VO                              843.5      200    1.00       200   .270   .60   5850 301   .887 10.094
                           WER1 ASSIGN                       20   .70     14   .05          13                  511
    07700 0320022 000 BSL MANN V                                                          39.30E         13
    OSTRACOD                    .0001E .0264                .60  4607 196 .9238 .0346 .0047 .0019 .0018 .0011 .0003 .0003
    1982-05-31 00/10-31-055-19W4/0 1980-10-04             843.0  844.0  633.0 PB
    TCPL
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                           VO  -197.9                      849.5      200    1.00       200   .190   .60   5770 302   .901  6.875
                           WER1 ASSIGN              B        14   .60      8   .05          8                   314
    07700 0320098 002                                                                     39.30E          8
    ELLERSLIE #3    .0014 .0005A .0303 .0001                .57  4596 190 .9628 .0041 .0001          .0001        .0003 .0002
    1983-12-31 00/08-23-055-19W4/0 1982-03-16             849.0  850.0  652.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              949.6      200    2.20       440   .230   .50   6370 304   .892  7.682
                           WER1 ASSIGN ABAND                 34   .70     24   .05          22
    07700 0320098 003                                                                     39.30E         22          865
    ELLERSLIE #1    .0006 .0001A .0106                      .56  4628 192 .9757 .0127 .0002 .0001
    1983-12-31 00/11-21-055-20W4/0 1954-10-06             948.5  950.7  707.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL   IMG       MGP  STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG  ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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REDWATER             (F)  057-21W4    07700
                          VO                          931.2     128    2.16      276  .300  .60  6690 300  .878 12.997
                     WER1 ASSIGN                          36  .70      25  .10       23
    07700 0320098 005                                                          39.30E      23       904
    ELLERSLIE          .0004A                    .59  4682 193
    1982-12-01 00/07-34-055-20W4/0 1974-12-20      929.9  932.1  648.3 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO  -215.2                  836.1     200    2.16      432  .240  .60  6050 301  .878  9.410
                     WER1 ASSIGN                B         41  .60      24  .05       23
    07700 0320098 006                                                          39.30E      23       904
    BASAL QUARTZ       .0004A                    .62  4757 200
    1978-12-31 00/11-09-056-20W4/0 1977-02-30      833.9  838.2  623.0 GW
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                          VO  -212.3                  837.5     128    1.00      128  .250  .55  5860 300  .896  8.525
                     WER1 ASSIGN                B         11  .70       8  .05        7
    07700 0320098 008                                                          39.30E       7       275
    ELLERSLIE #1 SD .0001 .0001E .0640 .0027       .60  4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
    1982-12-01 00/03-14-056-20W4/0 1980-08-24      837.0  838.0  625.7 GW
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                          VO                          850.9     128    2.20      282  .250  .55  5860 301  .898  8.477
                     WER1 ASSIGN                          24  .70      17  .05       16
    07700 0320098 009                                                          39.30E      16       629
    ELLERSLIE #3 SD .0001 .0001E .0640 .0027       .60  4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
    1982-12-01 00/03-14-056-20W4/0 1980-08-24      849.8  852.0  627.5 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO  -266.4                  916.2    2347    1.86     4370  .120  .60  6630 310  .870  5.025
                     WER1 ISOPAC                B        220  .70      154  .05      146
    07700 0320098 010                                                          39.30E     146      5738
    BASAL MANNVILLE    .0004A                    .65  4606 208
    1955-06-01 00/02-16-056-22W4/0 1949-05-11      914.1  919.9  653.5 GW
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                          VO                          836.2      64    1.60      102  .260  .60  5540 301  .903  9.042
                     WER1 ASSIGN                           9  .70       6  .05        6
    07700 0320098 016                                                          39.30E       6       236
    ELLERSLIE #2 SD .0001 .0001E .0640 .0027       .60  4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
    1982-12-01 00/06-16-056-20W4/0 1981-02-01      835.4  837.8  622.8 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          842.0      64    2.50      160  .250  .50  5540 301  .903  7.245
                     WER1 ASSIGN                          12  .70       8  .05        8
    07700 0320098 017                                                          39.30E       8       314
    ELLERSLIE #3 SD .0001 .0001E .0640 .0027       .60  4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
    1982-12-01 00/06-16-056-20W4/0 1981-02-01      839.5  844.5  622.8 PB
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FIELD/AREA NAME / POOL NAME / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / STATUS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PURCHASERS:													
REDWATER	(F) 057-21W4 07700												
	VO			850.0	200	5.00	1000	.300	.60	5720	301	.887	10.967
	WER1 ASSIGN			110	.70	77	.10	69					
07700 0334098 005								39.30E	69	2712			
BASAL QUARTZ B .0001 .0001E .0298 .0262				.63	4666 199	.9024	.0226	.0075	.0027	.0043	.0030	.0009	.0004
1980-10-31 00/10-27-055-19W4/0 1980-05-11				845.5	854.5	645.5 PB							
	VO -221.0			845.8	200	8.40	1680	.280	.90	6010	300	.898	15.987
	WER1 ASSIGN	B		269	.70	188	.05	179					
07700 0334098 015								39.30E	179	7035			
BASAL QUARTZ .0001 .0001A .0404 .0024				.58	4597 189	.9515	.0055						
1983-12-31 00/06-05-056-19W4/0 1979-09-19				841.6	850.0	629.0 GW							
	VO			834.8	200	1.20	240	.260	.75	5800	301	.876	12.198
	WER1 ASSIGN			29	.70	20	.10	18					
07700 0336098 005								39.30E	18	707			
UPPER ELLERSLIE .0004A .0218 .0384				.64	4722 203	.8700	.0551	.0090	.0023	.0019	.0007	.0002	.0002
1979-12-29 00/07-15-056-20W4/0 1979-10-06				834.2	835.4	623.9 PB							
	VO			858.5	200	1.00	200	.260	.50	5380	301	.895	7.380
	WER1 ASSIGN			15	.65	10	.05	9					
07700 0336098 007								39.30E	9	354			
ELLERS .0004A .0235 .0022				.59	4619 195	.9366	.0287	.0070	.0009	.0006	.0001		
1981-11-30 00/04-10-056-19W4/0 1980-06-04				858.0	859.0	632.5 PB							
	VO			842.0	200	1.60	320	.270	.65	5850	302	.878	11.011
	WER1 ASSIGN			35	.70	25	.10	23					
07700 0336098 010								39.30E	23	904			
M ELLERSLIE .0004A .0218 .0384				.64	4722 203	.8700	.0551	.0090	.0023	.0019	.0007	.0002	.0002
1979-12-29 00/07-15-056-20W4/0 1979-10-06				841.2	842.8	623.9 PB							
D-1 A	PD -210.3			839.4	126	6.37	805	.188	.90	5740	306	.896	10.096
	WER1 ISOPAC	B		273	.60	164	.10	147	63				
07700 0658001 000 D-1 A								40.05E	84	3364			
D-1 .0003A .0022 .0296				.61	4710 197	.9397	.0235	.0010	.0040		.0007		
1981-12-31 00/02-29-058-22W4/0 1952-02-20				829.4	846.7	637.3 GW							
D-1 B	PD -176.4			821.9	200	10.10	2020	.190	.55	5480	306	.903	5.894
	WER1 ASSIGN	B		80	.75	60	.05	57	47				
07700 0658002 000 D-1 B								40.05E	10	401			
WABAMUN .0005A .0310				.61	4702 197			.0007					
1983-09-30 00/10-02-059-22W4/0 1970-11-17				815.6	828.1	645.3 GW							
TCPL													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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REDWATER                (F)  057-21W4     07700
                             VO  -180.6                    809.9     200    1.70      340  .300   .50  5480 300   .898  8.677
                        WER1 ASSIGN                  B        30   .65      19   .10       17
    07700 0658098 010                                                          40.05E      17          681
    WABAMUN                .0005A .0196 .0310          .61  4703 197 .9165 .0279 .0022 .0008 .0008 .0007
    1982-05-31 02/08-33-057-21W4/0 1980-10-23       809.0  810.7  630.1 GW
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  D-3                        VO
    ASSOC               WER1                    SEGR                  .80          .25                -5
    07700 0720000 000 D-3                                                                  45.67A       5          228
    D-3                    .0001A .0100 .0262 .0358  .78  4468 276 .4526 .1857 .1726 .0277 .0577 .0316
    1982-12-31 00/01-01-057-21W4/0 1948-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  D-3                                                   977.8
    SOLN                WER1                    SEGR          7452  .62   4620  .65   1617     1430  207000.0   36
    07700 0720000 000 D-3                                                                  45.67A     187       8540
    D-3                    .0001A .0100 .0262 .0358  .78  4468 276 .4526 .1857 .1726 .0277 .0577 .0316
    1982-12-31 00/01-01-057-21W4/0 1948-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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REDWATER                  POOLS=  106  GIP=    15113 PROD=    10309  IMG=     6963  MGP=     2416  RMG=     4547  ENERGY=   178547
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REINE                   (SA) 081-22W5     07769
                             VO  -236.5                    815.6     200    1.24      247  .250   .72  7870 309   .859 15.166
          STRIKE        BER6 ASSIGN                  B        37   .75      28   .10       25
    07769 0500098 005                                                          40.80E      25         1020
    TRIASSIC               .0002E .0036 .0230 .0002  .61  4702 201                .0067 .0035        .0800
    1978-06-30 00/07-16-081-22W5/0 1975-09-21       815.0  816.3  579.7 GW
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REINE                     POOLS=    1  GIP=       37 PROD=       28  IMG=       25  MGP=             RMG=       25  ENERGY=     1020
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RESDELN                 (SA) 083-06W4     07775
                             VO                           271.3     200    6.29     1258  .270   .50  1790 289   .960  2.467
          STRIKE        BER7 ASSIGN                          31   .55      17   .05       16
    07775 0310098 005                                                          37.43E      16          599
    MCMURRAY                    E                .56  4626 191
    1977-12-31 00/10-31-083-06W4/0 1977-08-29       265.2  277.4  549.2 PB
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                             VO  +283.3                    330.9     200     .90      180  .340   .50  1590 292   .967  2.722
          STRIKE        BER6 ASSIGN ABAND            B         5   .50       2   .05        2
    07775 0310098 010                                                          37.43E       2           75
    MCMURRAY               .0001E .0096 .0042          .56  4640 191 .9856 .0006
    1979-12-29 00/10-23-083-07W4/0 1979-01-17       330.4  331.3  614.6 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
RESDELN	(SA) 083-06W4 07775												
	VO +280.5			298.6	1160	3.43	3979	.328	.75	1310	294	.975	3.197
STRIKE	BER7 ISOPAC	B		127	.50	64	.05	60					
07775 0310098 015							37.43E	60		2246			
MCMURRAY	.0001E		.56	4640	191	.9870	.0005	.0001	.0001	.0001	.0001	.0001	
1981-06-30 00/07-24-083-07W4/0	1979-01-11		308.8	318.2	598.9	GW							
	VO HEAVY			290.6	200	1.40	280	.320	.65	1790	284	.957	3.896
STRIKE	BER7 ASSIGN			11	.60	7	.05	6					
07775 0310098 018							37.43E	6		225			
MCMURRAY	.0007E .0065 .0030		.56	4638	191	.9881	.0012	.0004	.0001				
1981-06-30 00/07-25-083-07W4/0	1980-11-20		289.9	291.3	568.5	GO							
	VO +278.6			354.2	200	1.40	280	.320	.50	1790	293	.963	2.887
STRIKE	BER7 ASSIGN	B		8	.50	4	.05	4					
07775 0310098 020							37.43E	4		150			
MCMURRAY	.0001E .0096 .0042		.56	4640	191	.9856	.0006						
1979-12-29 00/10-26-083-07W4/0	1979-01-27		353.5	354.9	633.5	GW							
	VO			333.2	200	2.40	480	.340	.70	1790	292	.963	4.308
STRIKE	BER6 ASSIGN ABAND			21	.50	11	.05	10					
07775 0310098 025							37.43E	10		374			
MCMURRAY	.0001E .0084 .0047		.56	4640	191	.9863	.0006						
1979-12-29 00/07-33-083-07W4/0	1979-01-24		331.8	334.5	617.3	PB							
	VO +275.5			248.0	200	7.40	1480	.300	.65	1790	290	.963	3.555
STRIKE	BER7 ASSIGN	B		53	.50	26	.05	25					
07775 0328098 005							37.43E	25		936			
MCMURRAY	.0007A .0065 .0030		.56	4638	191	.9881	.0012	.0004	.0001				
1980-07-31 00/07-32-083-06W4/0	1980-02-15		243.0	255.0	530.5	GW							
RESDELN	POOLS= 7 GIP= 256		PROD=	131	IMG=	123	MGP=		RMG=	123	ENERGY=	4605	
RETLAW	(F) 012-18W4 07780												
	VO			245.3	200	.90	180	.240	.55	3600	283	.923	5.174
	WER1 ASSIGN			9	.70	7	.05	6					
07780 0126098 015							36.31E	6		218			
BELLY RIVER	.0022E .0544 .0002		.57	4564	187	.9421	.0010	.0001					
1981-06-30 00/16-21-012-18W4/0	1977-09-18		244.8	245.7	832.4	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RETLAW	(F) 012-18W4	07780														
	VO				342.7	200	3.00		600	.190	.60	3820	286		.925	4.681
STRIKE	WER1 ASSIGN				28	.75	21	.05	20							
07780 0142098 005									37.43E		20	749				
PAKOWKI SD	.0044E	.0756	.0001		.58	4528	186	.9145	.0044	.0009	.0001					
1981-12-31 00/07-06-012-19W4/0	1981-06-24				340.0	345.4	854.6	PB								
MILK RIVER C	VO	+519.4			309.9	240	1.62		389	.240	.55	3600	286		.922	5.125
	WER1 ISOPAC ABAND		B		20	.70	14	.05	13		9					
07780 0158003 000	MILK RIV C								36.31E		4	145				
MILK RIVER	.0001	.0010E	.0202		.56	4609	190	.9758	.0021	.0003						
1979-12-29 02/06-28-012-18W4/0	1975-12-08				308.5	314.6	828.8	PB								
TCPL																
	VO				319.4	200	4.94		987	.190	.70	3600	286		.923	5.162
	WER1 ASSIGN				51	.70	35	.05	34							
07780 0158098 004									36.31E		34	1235				
MILK RIVER	E	.0409	.0001		.58	4551	188	.9541	.0042	.0005	.0001					
1978-12-31 00/11-01-012-19W4/0	1978-09-21				313.9	324.6	836.7	PB								
	VO				330.1	641	1.80		1156	.160	.55	3650	289		.938	3.380
	WER1 ISOPAC				39	.70	27	.05	26							
07780 0158098 005									36.31E		26	944				
MILK RIVER	.0010E				.58	4578	188									
1977-12-31 00/06-09-012-19W4/0	1975-07-13				322.5	335.9	837.9	PB								
	VO				733.3	512	.97		497	.134	.50	5240	297		.909	3.698
	WER1 ASSIGN				18	.70	13	.05	12							
07780 0186098 005									37.43E		12	449				
2WS	.0016A	.0643	.0009		.72	4522	187	.9274	.0041	.0010	.0002	.0002	.0001	.0001	.0001	
1982-12-01 00/06-27-013-18W4/0	1975-10-17				724.8	726.0	815.3	PB								
BOW ISLAND A	VO				833.5	1995	1.33		2653	.153	.55	6590	299		.888	5.940
	WER1 ISOPAC				158	.70	110	.05	105		39					
07780 0213001 000	BOW ISL A								35.56E		66	2347				
BOW ISLAND	.0015A	.0556	.0003		.59	4566	188	.9357	.0050	.0011	.0002	.0001	.0001	.0001	.0003	
1982-12-01 00/11-11-013-19W4/0	1959-03-23				830.6	832.1	829.4	PB								
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
BOW ISLAND B — VO — 830.6 — 200 — 3.66 — 732 — .250 — .55 — 6100 — 300 — .901 — 8.817
WER1 ASSIGN — 65 — .70 — 46 — .05 — 44
07780 0213002 000 BOW ISL B — 35.56E — 44 — 1565
BOW ISLAND — .0007E .0365 .0017 — .59 — 4593 193 — .9322 .0183 .0053 .0013 .0015 .0013 .0005 .0007
1984-12-31 00/07-33-011-19W4/0 1954-09-25 — 828.4 — 832.7 — 847.3 PB
TCPL

BOW ISLAND D — MB — 835.7 — 2247 — .85 — 1910 — .160 — .55 — 6580 — 300 — .894 — 6.144
WER1 ISOPAC — 202 — .70 — 141 — .05 — 134 — 83
07780 0213004 000 BOW ISL D — 35.56E — 51 — 1814
BOW ISLAND 1 — .0046A .0801 .0004 — .59 — 4523 186 — .9081 .0055 .0011 .0002 .0001
1982-05-31 00/07-23-012-19W4/0 1974-10-25 — 811.4 — 812.6 — 829.0 PB
PANALTA TCPL

BOW ISLAND E — PD — 854.4 — 358 — .69 — 247 — .159 — .55 — 7830 — 299 — .867 — 7.512
WER1 ISOPAC — 40 — .65 — 26 — .05 — 25 — 21
07780 0213005 000 BOW ISLE E — 35.56E — 4 — 142
BOW ISLAND — .0008 .0028A .0688 .0001 — .63 — 4510 189 — .8997 .0082 .0015 .0005 .0005 .0021 .0058 .0092
1984-12-31 00/04-28-012-18W4/0 1968-08-06 — 855.6 — 855.9 — 831.5 PB
TCPL

BOW ISLAND F — VO — 878.7 — 128 — .93 — 119 — .160 — .60 — 5950 — 303 — .908 — 5.916
WER1 ASSIGN — 7 — .70 — 5 — .05 — 5
07780 0213006 000 BOW ISL F — 35.56E — 5 — 178
BOW ISLAND — .0010A — .59 — 4530 186 — .0001 .0009 — .0100
1982-12-01 00/10-15-012-19W4/0 1974-08-04 — 878.1 — 879.0 — 836.9 PB
TCPL

BOW ISLAND G — VO — 905.6 — 128 — .93 — 119 — .150 — .55 — 6680 — 303 — .901 — 5.756
WER1 ASSIGN — 7 — .70 — 5 — .05 — 5
07780 0213007 000 BOW ISL G — 35.56E — 5 — 178
BOW ISLAND — .0010A .0001 — .59 — 4551 187 — .0010 .0002 — .0200
1982-12-01 00/10-15-012-19W4/0 1974-08-04 — 904.9 — 905.9 — 836.9 PB
TCPL

BOW ISLAND H — VO — 821.6 — 200 — 3.70 — 740 — .180 — .50 — 7080 — 312 — .910 — 6.373
WER1 ASSIGN — 47 — .65 — 31 — .05 — 29 — 4
07780 0213008 000 BOW ISL H — 35.56E — 25 — 889
BOW ISLAND 2 — .0010A .0510 .0067 — .59 — 4551 187 — .8779 .0528 .0013 .0003 .0063 .0042 .0012 .0011
1977-12-31 00/06-09-013-18W4/0 1977-07-11 — 819.3 — 823.9 — 815.3 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4    07780
  BOW ISLAND J              VO                          886.5     828   1.06       878  .190  .55  6210 301  .900  6.812
                       WER1 ISOPAC                          60  .70     42  .05      40        10
    07780 0213010 000 BI J                                                          35.56E        30       1067
    BOW ISLAND #4          .0041A .0881 .0016      .60  4518 186 .8990 .0060 .0010 .0002
    1982-12-31 02/10-17-012-19W4/0 1974-10-18     876.9  877.5  843.7 PB
    PANALTA
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  BOW ISLAND K              VO                          818.5     200   1.00       200  .240  .45  7080 298  .879  8.301
                       WER1 ASSIGN                          17  .75     12  .05      12        1
    07780 0213011 000 B ISL K                                                       35.56E        11       391
    BOW IS                 .0042A .0634             .61  4533 189 .9185 .0069 .0012 .0002 .0002 .0004 .0005 .0045
    1982-12-01 00/08-25-012-18W4/0 1979-10-01     817.5  819.5  831.5 PB
    KANNGAZ
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  BOW ISLAND L              PD                          855.8     200    .70       140  .192  .60  5160 299  .914  6.186
                       WER1 ASSIGN                          18  .65     12  .05      11        7
    07780 0213012 000 BOW ISL L                                                     35.56E         4       142
    BOW IS            .0002 .0019E .0704            .59  4545 187 .9210 .0058 .0007
    1984-12-31 00/16-16-012-18W4/0 1981-09-14     855.4  856.1  836.7 PB
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                            VO                      831.2     200   1.85       370  .200  .60  6610 301  .850  8.817
         STRIKE        WER1 ASSIGN                          33  .75     25  .15      21
    07780 0213098 005                                                               35.56E        21       747
    BOW ISLAND             .0010A .0510 .0607        .71  4723 208                .0200 .0093        .4200
    1976-06-30 00/06-31-011-19W4/0 1976-01-20     830.3  832.1  841.2 PB
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                            VO   +20.3              789.2     200    .70       140  .220  .65  6790 297  .889 10.458
                       WER1 ASSIGN            B          15  .70     10  .05      10
    07780 0213098 006                                                               35.56E        10       356
    BOW ISLAND SD          .0070E .0722 .0002        .59  4519 186 .9114 .0058 .0009 .0018 .0007 .0001
    1981-12-31 00/16-31-012-17W4/0 1981-05-30     788.1  790.3  810.6 GW
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                            VO                      854.5     200   1.00       200  .200  .65  7500 299  .833 11.132
                       WER1 ASSIGN                          22  .75     17  .10      15
    07780 0213098 007                                                               35.56E        15       533
    BOW ISLAND             .0014A .0508              .66  4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
    1983-04-30 00/05-24-012-18W4/0 1981-10-30     854.0  855.0  845.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP   GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG    ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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RETLAW                (F)  012-18W4     07780
                           VO                          837.1     200    2.20      440   .220   .50  7690 298   .878  9.205
                      WER2 ASSIGN                        40   .75      30   .05      29
07780 0213098 008                                                                35.56E      29       1031
BOW ISLAND                .0043E .0723 .0004      .58  4533 186 .9160 .0056 .0011 .0002 .0001
1982-12-01 00/08-32-012-17W4/0 1982-06-04      835.2  839.0  807.2 PB
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                           VO                          806.5     200    1.54      308   .180   .55  6720 300   .895  7.035
                      WER1 ASSIGN                        22   .75      16   .05      15
07780 0213098 010                                                                35.56E      15        533
BOW ISLAND                .0010A        .0001     .59  4530 186                .0009 .0001
1977-12-31 00/07-13-012-19W4/0 1974-01-23      805.6  807.1  826.3 PB
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                           VO    -6.3                  816.0     200     .80      160   .240   .40 10500 298   .847 11.357
                      WER1 ASSIGN                B       18   .75      14   .05      13
07780 0213098 013                                                                35.56E      13        462
BOW ISLAND #2             .0041E .0881 .0016      .60  4518 186 .8990 .0060 .0010 .0002
1982-05-31 00/08-16-012-19W4/0 1981-02-13      815.5  816.5  810.2 GW
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                           VO                          799.5     200    1.00      200   .170   .65  6780 298   .896  7.979
                      WER1 ASSIGN                        16   .75      12   .05      11
07780 0213098 016                                                                35.56E      11        391
BOW ISLAND #1SD           .0023A .1368 .0040      .61  4472 183 .8496 .0061 .0008 .0002 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08      799.0  800.0  818.6 PB
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                           VO                          863.5     200    2.50      500   .240   .50  7320 301   .886  9.367
                      WER1 ASSIGN                        47   .60      28   .05      27
07780 0213098 017                                                                35.56E      27        960
BOW ISLAND 3              .0010A .0659 .0057      .59  4516 186 .8514 .0459 .0177 .0030 .0052 .0017 .0012 .0005
1982-10-29 00/06-28-013-18W4/0 1979-10-04      861.0  866.0  821.5 PB
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                           VO    +15.3                 803.9     200     .70      140   .180   .65  6770 298   .887  8.522
                      WER1 ASSIGN                B       12   .70       8   .05       8
07780 0213098 018                                                                35.56E       8        284
BOW ISLAND #2             .0027A .0664 .0020      .59  4553 187 .9226 .0055 .0007 .0001 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08      802.6  803.3  818.6 GW
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                           VO    +3.3 HEAVY            814.9     200     .80      160   .220   .65  6780 298   .887 10.431
                      WER1 ASSIGN                B       17   .70      12   .05      11
07780 0213098 019                                                                35.56E      11        391
BOW ISLAND #3             .0027A .0664 .0020      .59  4553 187 .9226 .0055 .0007 .0001 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08      814.5  815.3  818.6 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE    TOP   BASE     KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4    07780
                           VO                      860.8     128    .93      119  .180   .60  9580 302   .863 11.306
                           WER1 ASSIGN                13   .80     11  .05      10
    07780 0213098 025                                                          35.56E      10       356
    BOWISLAND 2            .0010A                  .59  4516 186
    1982-12-01 00/11-08-013-19W4/0 1976-11-15      860.1  861.1   831.5 PB
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                           VO                      890.9     200   1.24      247  .230   .60  9580 303   .864 14.390
                           WER1 ASSIGN                35   .75     27  .05      25
    07780 0213098 030                                                          35.56E      25       889
    BOW ISLAND 4           .0010A                  .59  4509 186
    1977-06-30 00/11-08-013-19W4/0 1976-11-15      890.3  891.5   831.5 PB
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  BASAL COLORADO A         PD                      980.1     446    .75      335  .177   .55  8320 306   .850  8.856
                           WER1 ISOPAC                60   .75     45  .05      43      25
    07780 0242001 000 BSL COLO A                                               38.18E      18       687
    BSL COLORADO 1         .0007A .0554            .63  4557 199 .8704 .0424 .0169 .0029 .0054 .0033 .0014 .0012
    1984-12-31 00/07-19-013-18W4/0 1961-11-09      979.9  981.2   839.4 PB
    TCPL
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  BASAL COLORADO B         VO                      942.3    2979   1.15     3426  .191   .60  8820 301   .845 11.301
                           WER1 ISOPAC               387   .85     329  .05      313      65
    07780 0242002 000 BSL COLO B                                               38.18E      248      9469
    BASAL COLORADO         .0013A .0580 .0002      .62  4563 195 .8904 .0313 .0103 .0019 .0029 .0020 .0009 .0008
    1982-08-31 00/11-07-013-18W4/0 1960-11-16      957.7  958.9   830.3 PB
    A&S     TCPL
    ---------------------------------------------------------------------------------------------------------------
                           VO                      946.7     200   1.54      308  .150   .70  8790 306   .855 10.050
                           WER1 ASSIGN                31   .75     23  .05      22
    07780 0242098 010                                                          38.18E      22       840
    BSL COLORADO 2         .0012A                  .62  4619 194                .0125 .0050       .5000
    1977-12-31 00/06-08-013-18W4/0 1964-10-19      945.5  947.9   822.9 PB
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                           VO                      983.9     200    .93      185  .200   .75  8860 306   .855 14.481
                           WER1 ASSIGN                27   .75     20  .05      19
    07780 0242098 030                                                          38.18E      19       725
    BSL COLORADO 1         .0012A                  .62  4619 194                .0125 .0050       .5000
    1977-12-31 00/07-24-013-19W4/0 1977-06-03      983.3  984.2   837.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4    07780
  MANNVILLE A                 VO          -275.4          1103.0     648   2.18      1412  .182  .70 12080 305  .767 17.372
    ASSOC                   WER1 ISOPAC      COMB                    245  .75       184  .10      166      52
    07780 0248001 000 MANNVILLE A    CONCURRENT PRODUCTION                                    37.43E     132       4941
    GLAUCONITIC A                E .0392 .0356          .70  4667 209 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
    1984-12-31 00/07-15-013-19W4/0 1959-06-04      1102.2 1103.2  827.5 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE A                                             1108.0
    SOLN                    WER1 ISOPAC      COMB                     30  .65       20  .10       18                475.0   64
    07780 0248001 000 MANNVILLE A    CONCURRENT PRODUCTION                                    37.43E
    GLAUCONITIC A                E .0392 .0356          .70  4667 209 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
    1984-12-31 00/07-15-013-19W4/0 1959-06-04      1102.2 1103.2  827.5 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      275 PROD=       204  IMG=       184  MGP=        52  RMG=       132  ENERGY=     4941

  MANNVILLE C                 VO                      1073.2     200   2.47      493  .210  .65 11690 308  .822 17.907
                            WER2 ASSIGN                     88  .75        66  .15       56
    07780 0248003 000 MANNVILLE C                                                            37.43E      56       2096
    GLAUCONITIC B                .0010A      .1082 .0008   .74  4861 211                    .0191 .0065       .5600
    1976-06-30 00/10-25-012-19W4/0 1960-07-00      1070.5 1075.9  826.6 GW
    TCPL
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  MANNVILLE E                 VO          -256.3          1080.2     200   2.70      540  .200  .75 11940 304  .760 22.045
    ASSOC                   WER2 ASSIGN                    119  .75        89  .15       76
    07780 0248005 000 MANNVILLE E    OIL POOL DEPLETED                                        37.43E      76       2845
    GLAUCONITIC C                A .0398 .0522          .71  4723 210 .8026 .0657 .0230 .0039 .0057 .0037 .0014 .0020
    1982-08-31 00/11-36-012-19W4/0 1960-04-16      1078.4 1082.0  825.7 GO
    TCPL
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  MANNVILLE I                                             1086.9
    SOLN                    WER1 ISOPAC                     81  .65       53  .35       34        1    1270.0   64
    07780 0248009 000 MANNVILLE I                                                            37.43E      33       1235
    MANN                         .0010E .0390 .0633        .70  4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
    1982-12-31 00/01-01-012-18W4/0 1964-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                           GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE    LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RETLAW              (F)  012-18W4    07780
  MANNVILLE J            MB                      947.9     507   6.95      3528  .210  .60  8756 308  .838 12.156
                    WER1 ISOPAC                   131  .90    118  .05     112       107
    07780 0248010 000 MANNVILLE J                                          37.43E      5       187
    UPPER MANNVILLE       .0010A        .0015      .71  4744 204 .9313 .0391 .0138 .0066        .6500
    1984-12-31 00/02-03-013-18W4/0 1966-10-00    938.5  957.4  826.6 PB
    TCPL
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  MANNVILLE K           VO                      1083.0     923   1.95      1800  .222  .75 11350 303  .788 22.508
                    WER1 ISOPAC                   405  .90    365  .15     310       41
    07780 0248011 000 MANNVILLE K                                          37.43E    269     10069
    GLAUCONITIC A              A .0466 .0579      .71  4730 210 .7950 .0625 .0215 .0041 .0048 .0033 .0014 .0029
    1981-12-31 00/07-33-011-19W4/0 1954-09-25    1085.7 1088.1  847.3 PB
    PANALTA TCPL
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  MANNVILLE L           VO                      1097.4     200   4.01      802  .190  .65  8320 308  .862 10.987
                    WER1 ASSIGN                    88  .75     66  .10      59
    07780 0248012 000 MANNVILLE L                                          37.43E     59      2208
    GLAUCONITIC B         .0010A        .0500      .71  4771 210                        .0000
    1976-06-30 00/07-33-011-19W4/0 1954-09-25    1095.5 1099.4  847.3 GW
    TCPL
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  MANNVILLE N           VO                      1085.4     446    .90      400  .240  .70 12050 307  .803 23.366
                    WER1 ISOPAC                   94  .75     70  .15      59       34
    07780 0248014 000 MANNVILLE N                                          37.43E     25       936
    BASAL QUARTZ          .0010A .0451 .0650 .0016   .72  4757 210 .7800 .0660 .0208 .0035 .0050 .3400 .0044 .0017
    1978-12-31 00/09-12-012-19W4/0 1951-08-04    1084.5 1086.3  833.3 PB
    TCPL
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  MANNVILLE S           VO  -243.5              1070.8     128   4.63      593  .200  .70 11720 306  .789 19.327
                    WER1 ASSIGN          B        115  .75     86  .10      77        4
    07780 0248019 000 MANNVILLE S                                          37.43E     73      2732
    UPPER MANNVILLE       .0010A        .0332      .68  4661 206                .0233 .0090        .2900
    1982-12-01 00/10-20-012-18W4/0 1965-12-11    1068.3 1072.9  829.4 GW
    TCPL
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    MANNVILLE V           VO        -225.8        1058.7      20    .40        8  .162  .70  9780 304  .790 13.133
    ASSOC             WER1 ISOPAC     SEGR             1  .75      1  .10        1
    07780 0248022 001 MANNVILLE V                                          37.43E
    GLAUCONITIC     .0003 .0005A .1186 .0010      .72  4481 208 .7143 .1053 .0390 .0045 .0087 .0045 .0020 .0013
    1984-12-31 00/10-09-012-18W4/0 1971-01-24    1064.1 1064.7  840.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE V 1068.0
SOLN WER1 ISOPAC SEGR 70 .65 45 .20 36 1220.0 57
07780 0248022 001 MANNVILLE V 37.43E
GLAUCONITIC .0003 .0005A .1186 .0010 .72 4481 208 .7143 .1053 .0390 .0045 .0087 .0045 .0020 .0013
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -228.0 1074.0 52 .50 26 .190 .75 10620 303 .702 20.233
ASSOC WER1 ISOPAC 5 .75 4 .20 3
07780 0248022 002 MANN V 37.43E
GLAUCNITIC .0005E .0282 .0521 .80 4677 228 .7100 .1076 .0569 .0096 .0203 .0106 .0029 .0013
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO

MANNVILLE V VO -224.0 1067.3 40 .38 15 .155 .55 10620 305 .803 10.512
ASSOC WER1 ISOPAC 2 .75 2 .10 2
07780 0248022 003 MANN V 37.43E
GLAUCONITIC .0019E .0747 .0003 .69 4507 204 .8228 .0541 .0189 .0026 .0054 .0045 .0038 .0110
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 839.4 GO

MANNVILLE V VO -222.4 1061.5 40 .53 21 .204 .70 10620 304 .798 17.778
ASSOC WER1 ISOPAC 4 .75 3 .10 3
07780 0248022 004 MANN V 37.43E
GLAUCONITIC .0019A .0747 .0003 .69 4507 204 .8228 .0541 .0189 .0026 .0054 .0045 .0038 .0110
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 839.4 GO

MANNVILLE V VO -217.5 1061.9 68 .66 45 .230 .80 11740 304 .800 25.259
ASSOC WER1 ISOPAC 11 .75 8 .15 7
07780 0248022 005 MANN V 37.43E
GLAUCONITIC .0014A .0520 .0597 .69 4727 206 .8072 .0507 .0167 .0027 .0053 .0034 .0009
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO

MANNVILLE V VO -224.0 1064.4 32 .44 14 .200 .65 11350 304 .770 17.926
ASSOC WER1 ISOPAC 3 .75 2 .20 2
07780 0248022 006 MANN V 37.43E
GLAUCONITIC .0016E .0447 .1192 .77 4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO

MANNVILLE V MB -228.0 1063.3 8 .38 3 .160 .55 10910 304 .777 11.559
ASSOC WER1 ISOPAC 1 .75 1 .20 1
07780 0248022 007 MANN V 37.43E
GLAUCONITIC .0016E .0447 .1192 .77 4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR GSAT MGP RMG	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
RETLAW	(F) 012-18W4	07780											
MANNVILLE V													
ASSOC	WER1 ISOPAC	SEGR		27	.75	21	.10	19	4				
07780 0248022 999 MANNVILLE V								37.43E	15	561			
GLAUCONITIC	.0013E												
1984-12-31 00/10-09-012-18W4/0 1971-01-24										SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL													
MANNVILLE V													
SOLN	WER1 ISOPAC	SEGR		70	.65	45	.20	36	21				
07780 0248022 999 MANNVILLE V								37.43E	15	561			
GLAUCONITIC	.0013E												
1984-12-31 00/10-09-012-18W4/0 1971-01-24										SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL													
MANNVILLE W	VO -280.4		1133.2	205	1.21	248	.170	.60	11470	309	.800	13.459	
ASSOC	WER1 ISOPAC		33	.80	27	.15	23						
07780 0248023 000 MANNVILLE W							37.43E	23	861				
SUNBURST #1	.0010A .0011 .1197		.75	4906	214	.7487	.0569	.0200	.0025	.0041	.0022	.0008	.0008
1982-12-01 00/07-07-012-19W4/0 1976-08-28			1132.0	1134.2	855.3	PB							
TCPL													
MANNVILLE X	MB		1058.3	261	1.07	279	.220	.80	11690	308	.795	23.895	
	WER1 ISOPAC		182	.80	146	.10	131	120					
07780 0248024 000 MANNVILLE X							37.43E	11	412				
U GLAUCONITIC	.0025A .0413 .0006		.66	4566	204	.8500	.0642	.0227	.0030	.0068	.0048	.0023	.0017
1976-06-30 00/06-29-012-18W4/0 1964-10-23			1058.6	1060.4	826.3	PB							
TCPL													
MANNVILLE Y	MB -258.8		1073.8	328	4.30	1407	.260	.90	11790	308	.777	32.823	
	WER1 ISOPAC	B	1030	.85	875	.20	700	204					
07780 0248025 000 MANNVILLE Y							37.43E	496	18565				
GLAUCONITIC	.0010A .0387 .1050 .0004		.75	4702	209	.7516	.0660	.0220	.0032	.0051	.3700	.0014	.0023
1980-10-31 00/14-13-012-19W4/0 1974-07-04			1065.3	1078.7	824.5	PB							
TCPL													
MANNVILLE Z	VO -263.3		1098.8	1117	1.60	1791	.240	.70	11380	308	.800	22.042	
	WER1 ISOPAC	B	395	.85	336	.15	286	132					
07780 0248026 000 MANNVILLE Z							37.43E	154	5764				
GLAUCONITIC .0002	.0010A .0470 .0895		.73	4818	211	.7707	.0591	.0207	.0030	.0047	.0029	.0012	.0003
1979-12-29 00/10-15-012-19W4/0 1974-08-03			1098.8	1100.3	837.0	GW							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE AA VO 1100.0 200 2.16 432 .160 .62 11710 306 .744 14.527
WER1 ASSIGN 63 .80 50 .20 40 14
07780 0248027 000 MANN AA 37.43E 26 973
GLAUCONITIC .0010A .0387 .1050 .0004 .75 4868 217 .0220 .0083 .3700
1976-06-30 00/10-17-012-19W4/0 1974-10-18 1098.2 1101.5 843.7 PB
PANALTA

MANNVILLE BB VO 1074.1 200 3.09 617 .150 .65 11810 308 .821 12.974
WER1 ASSIGN 80 .80 64 .10 57 11
07780 0248028 000 MANN BB 37.43E 46 1722
L GLAUCONITIC .0010A .0001 .64 4557 200 .0200 .0078 .3700
1977-12-31 04/11-04-013-18W4/0 1977-04-13 1071.7 1076.9 821.1 PB
A&S

MANNVILLE CC VO -242.6 1069.2 200 7.71 1542 .250 .80 7810 308 .836 17.245
WER1 ASSIGN B 266 .70 186 .10 167 86
07780 0248029 000 MANN CC 37.43E 81 3032
GLAUCONITIC .0010A .0045 .67 4509 208 .0259 .0154 .5400
1977-12-31 00/11-26-012-19W4/0 1977-03-21 1065.3 1072.9 830.3 GW
PANALTA TCPL

MANNVILLE DD VO -268.2 1105.2 128 1.54 197 .150 .60 11940 308 .740 13.408
ASSOC WER1 ASSIGN 26 .75 20 .15 17
07780 0248030 000 MANN DD 37.43E 17 636
SUNBURST 1 .0010A .0461 .76 4613 219 .0373 .0073 .0000
1982-12-01 00/06-22-012-18W4/0 1976-07-01 1103.9 1106.4 838.2 GO
TCPL

MANNVILLE EE 1089.0
SOLN WER2 24 .65 16 .10 14 12
07780 0248031 000 MANN EE CONCURRENT PRODUCTION 37.43E 2 75
MANNVILLE .0003E .0557 .0405 .74 4881 214 .8113 .0588 .0190 .0033 .0049 .0034 .0014 .0014
1984-12-31 00/01-01-012-19W4/0 1978-00-00

MANNVILLE HH PD 1091.4 200 .61 122 .200 .65 11870 307 .788 18.140
WER2 ASSIGN 38 .80 30 .10 27 23
07780 0248034 000 MANN HH 37.43E 4 150
BASAL MANN .0010A .0536 .0403 .0006 .69 4675 206 .8180 .0543 .0186 .0030 .0061 .0052 .0007 .0010
1983-12-31 00/11-02-013-18W4/0 1978-07-09 1090.9 1091.8 825.2 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     07780
  MANNVILLE JJ              VO                      1065.3     200    .93      185   .150   .65 11690 311   .792 13.156
                       WER1 ASSIGN                        24   .80     19   .10     17          15
    07780 0248036 000 MANN JJ                                                    37.43E          2          75
    GLAUCONITIC 2                .0010A .0543 .0330          .72  4771 209 .8313 .0528 .0169 .0029 .0044 .2500 .0008 .0011
    1978-12-31 00/06-09-013-18W4/0 1977-07-11      1064.7 1065.6  815.3 PB
    TCPL
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  MANNVILLE LL              VO                -247.4    1074.7      55   1.62       89   .226   .75 11510 304   .767 23.795
    ASSOC               WER1 ISOPAC            SEGR          21   .75     16   .15     14
    07780 0248038 000 MANN LL                                                    37.43E          14         524
    GLAUCONITIC                    A .0404 .0473          .71  4703 210 .8055 .0652 .0223 .0038 .0057 .0039 .0016 .0043
    1984-12-31 00/06-01-013-19W4/0 1979-10-26      1072.5 1075.6  827.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  MANNVILLE LL              VO                      1084.3
    SOLN                WER1 ISOPAC            SEGR         174   .65    113   .15     96                2480.0   70
    07780 0248038 000 MANN LL                                                    37.43E          96         3593
    GLAUCONITIC                    A .0404 .0473          .71  4703 210 .8055 .0652 .0223 .0038 .0057 .0039 .0016 .0043
    1984-12-31 00/06-01-013-19W4/0 1979-10-26      1072.5 1075.6  827.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  MANNVILLE MM              VO                      1093.0
    SOLN                WER1 ASSIGN                        5   .65      3   .60      1          1         90.4   50
    07780 0248039 000 MANN MM                                                    37.43E
    MANN                           E .0502 .1176          .75  4895 214 .7436 .0566 .0218 .0026 .0057 .0026 .0002 .0001
    1982-12-01 00/01-01-012-18W4/0 1979-00-00
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  MANNVILLE OO              VO                      1071.2     200   1.50      300   .180   .65 11200 308   .745 16.255
                       WER1 ASSIGN                       49   .75     37   .30     26          2
    07780 0248041 000 MANN OO                                                    37.43E          24         898
    GLAUC                        .0015A .0313 .1197          .80  4896 225 .7052 .0861 .0230 .0036 .0097 .0107 .0066 .0026
    1980-12-31 00/14-20-012-18W4/0 1979-08-25      1070.5 1072.0  828.1 PB
    TCPL
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  MANNVILLE PP              VO                      1072.5
    SOLN                WER1 ASSIGN                       15   .65     10   .15      9                 174.0   89
    07780 0248042 000 MANN PP                                                    37.43E          9         337
    MANN                         .0010E .0390 .0633          .70  4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
    1983-12-31 00/01-01-012-18W4/0 1979-00-00
    KANNGAZ TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PRODN   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4    07780
  MANNVILLE QQ                VQ                    1070.0     200    1.80       360   .300   .85 11780 306   .755 36.976
                         WER1 ASSIGN                  133    .80     106   .05    101            2
    07780 0248043 000 MANN QQ                                                    37.43E          99      3706
                        .0003A .0557 .0405    .74  4881 214 .8113 .0588 .0190 .0033 .0049 .0034 .0014 .0014
    1980-12-31 00/11-05-013-18W4/0 1974-08-11  1066.8 1073.2  827.8 PB
    TCPL
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  MANNVILLE RR                VQ                -236.8    1068.8    2764    1.33      3676   .183   .65 11800 305   .776 16.865
                         WER1 ISOPAC                  620    .85     527   .10    474            59
    07780 0248044 000 MANN RR                                                    37.43E          415     15533
    GLAUCONITIC                A .0504 .0314     .69  4675 207 .8309 .0546 .0188 .0030 .0055 .0030 .0010 .0016
    1983-12-31 00/06-08-013-18W4/0 1964-10-19  1072.3 1075.0  823.0 PB
    A&S     TCPL
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  MANNVILLE SS                                      1077.5
    SOLN                  WER1 ASSIGN                   27    .65      17   .15     14                429.0    62
    07780 0248045 000 MANN SS                                                    37.43E          14      524
    MANN                       .0014A .0508       .66  4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
    1982-12-31 00/01-01-012-18W4/0 1980-00-00
    PROGAS
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  MANNVILLE TT                                      1081.5
    SOLN                  WER1 ASSIGN                   76    .65      49   .10     44                1310.0   58
    07780 0248046 000 MANN TT                                                    37.43E          44      1647
    MANN                       .0014A .0508       .66  4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
    1982-12-31 00/01-01-012-18W4/0 1980-00-00
    PROGAS
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  MANNVILLE UU                VQ                -255.8    1100.7     200     .62       124   .180   .65 11730 305   .765 16.727
    ASSOC                 WER2 ASSIGN                   21    .75      16   .20     12
    07780 0248047 000 MANN UU                                                    37.43E          12      449
    MANNVILLE                  .0009A .0437 .1235 .0002  .95  4875 218 .7336 .0536 .0230 .0037 .0086 .0062 .0022 .0008
    1982-11-30 00/14-31-011-18W4/0 1980-11-01  1099.9 1101.5  845.7 GO
    KANNGAZ
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  MANNVILLE VV                VQ                      1072.5     200    7.00      1400   .170   .65 11610 307   .719 16.528
                         WER1 ASSIGN                  231    .75     173   .10    156            17
    07780 0248048 000 MANN VV                                                    37.43E          139     5203
    GLAUCONITIC     .0009      A .0180 .0017     .71  4613 221 .7624 .1455 .0496 .0070 .0052 .0054 .0027 .0016
    1980-10-31 00/06-23-012-18W4/0 1979-09-01  1068.0 1077.0  845.8 PB
    KANNGAZ
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4     07780
  MANNVILLE XX               PD                          1073.4      200    1.30       260   .190   .60 11660 305   .783 15.829
                         WER1 ASSIGN                            80   .90      72   .10      65          52
    07780 0248050 000 MANN XX                                                          37.43E          13          487
    GLAUCONITIC            .0011E .0515 .0332          .68  4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
    1984-12-31 00/06-11-012-18W4/0 1980-09-14      1072.7 1074.0  857.4 PB
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  MANNVILLE YY               VO                          1063.3      200    1.40       280   .160   .60 11395 307   .780 12.991
                         WER1 ASSIGN                            36   .80      29   .05      28          13
    07780 0248051 000 MANN YY                                                          37.43E          15          561
    GLAUC LWR SD           .0023A .0386 .0265          .69  4635 209 .8249 .0618 .0240 .0034 .0072 .0051 .0022 .0040
    1981-06-30 00/14-17-012-18W4/0 1979-10-17      1062.6 1064.0  828.7 PB
    TCPL
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  MANNVILLE ZZ               VO                          1079.6      440    1.30       572   .196   .65 10670 304   .782 16.261
                         WER1 ASSIGN                            93   .80      74   .15      62          18
    07780 0248052 000 MANN ZZ                                                          37.43E          44         1647
    GLAUCONITIC            .0010A .0427 .0736          .72  4778 209 .7900 .0581 .0205 .0030 .0048 .0033 .0015 .0015
    1983-12-31 00/11-02-012-19W4/0 1978-05-29      1077.5 1079.3  835.5 PB
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    MANNVILLE B & D          MB          -248.6         1076.1      960    2.03      1949   .221   .70 11860 308   .788 21.498
    ASSOC                  WER1 ISOPAC                   1567   .90   1411   .05      1340
    07780 0248061 001 MANN B&D       CONCURRENT PRODUCTION                             37.43E
    GLAUCONITIC            .0010A .0518 .0449          .69  4691 206 .8135 .0577 .0198 .0032 .0046 .0030 .0010 .0007
    1982-05-31 00/11-11-013-19W4/0 1959-03-23      1096.1 1098.2  829.4 PB
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  MANNVILLE B & D
    ASSOC                  WER1 ISOPAC                   1567   .90   1411   .05      1340       719
    07780 0248061 999 MANN B+D                                                         37.43E      621        23244
    GLAUCONITIC                .0010A
    1982-05-31 00/11-11-013-19W4/0 1959-03-23
    TCPL
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    MANNVILLE G              VO  -301.7                  1126.2      200    7.40      1480   .250   .65 12410 310   .775 23.871
                         WER1 ASSIGN ABAND          B         353   .75      265   .15      225
    07780 0248062 001 MANNVILLE G                                                      37.43E
    BASAL QUARTZ           .0003A .0173 .0976 .0006   .71  4744 204 .7620 .0586 .0209 .0023 .0061 .0046
    1984-12-31 00/11-07-013-18W4/0 1960-11-00      1120.4 1132.0  830.3 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE M VO 1118.3 200 1.85 370 .230 .70 12340 309 .768 23.808
WER1 ASSIGN ABAND 88 .80 70 .15 60
07780 0248062 002 MANNVILLE M 37.43E
OSTRACOD .0003A .0173 .0976 .0006 .65 4585 211 .7620 .0586 .0209 .0023 .0061 .0046
1984-12-31 00/11-07-013-18W4/0 1960-11-00 1117.4 1119.2 830.3 PB

MANNVILLE G & M
WER1 ASSIGN ABAND 441 .76 335 .15 285
07780 0248062 999 MANN G+M 37.43E 285 10668
BSL QTZ & OST .0003A
1984-12-31 00/11-07-013-18W4/0 1960-11-00
TCPL

MANNVILLE T VO 1098.2 200 2.13 426 .200 .70 11820 306 .741 20.754
WER1 ASSIGN 88 .80 71 .20 56
07780 0248063 001 MANNVILLE T 37.43E
LOWER MANNVILLE .0010A .1170 .75 4902 215 .0205 .0091 .4100
1982-08-31 00/11-10-012-18W4/0 1972-10-21 1095.8 1100.6 842.2 PB

MANNVILLE U VO 1093.3 120 .88 106 .130 .70 11690 308 .705 13.932
WER1 ISOPAC 15 .80 12 .15 10
07780 0248063 002 MANN U 37.43E
ELLERSLIE .0010A .77 4723 226 .0500 .0200 .0000
1984-04-30 00/11-10-012-18W4/0 1972-10-21 1091.8 1092.7 842.2 PB

MANNVILLE T & U
WER1 ASSIGN 103 .80 83 .18 66 10
07780 0248063 999 MANN T+U 37.43E 56 2096
ELLER & L MANN .0010A
1984-04-30 00/11-10-012-18W4/0 1972-10-21
TCPL

VO 1113.1 128 .93 119 .170 .65 12050 308 .775 15.852
WER2 ASSIGN 19 .80 15 .15 13
07780 0248098 003 37.43E 13 487
BASAL MANNVILLE .0010A .0650 .0016 .72 4757 210 .0060
1982-12-01 00/10-30-011-18W4/0 1977-08-19 1112.5 1113.7 858.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO -252.4 1092.7 200 1.85 370 .180 .55 8320 308 .839 9.045
WER1 ASSIGN B 34 .65 22 .05 21
07780 0248098 004 37.25E 21 782
SUNBURST E .0472 .0632 .72 4716 207 .8015 .0573 .0201 .0034 .0031 .3900
1978-12-31 00/11-23-011-19W4/0 1978-05-05 1091.8 1093.6 841.2 GW

VO -210.3 1085.6 200 .90 180 .120 .65 11720 305 .719 11.855
ASSOC WER1 ASSIGN 21 .75 16 .15 14
07780 0248098 005 37.43E 14 524
GLAUCONITIC .0006A .0562 .0491 .78 4660 220 .7340 .0793 .0382 .0075 .0156 .0111 .0055 .0029
1982-08-31 00/08-36-011-18W4/0 1976-11-20 1085.1 1086.0 875.7 GO

VO 1104.6 200 5.60 1120 .180 .50 11470 308 .774 12.314
WER1 ASSIGN 138 .80 110 .20 88
07780 0248098 007 37.43E 88 3294
SUNBURST .0001 .0025E .0706 .1163 .77 4854 212 .7228 .0565 .0109 .0024 .0046 .0028 .0013 .0012
1980-10-31 00/08-26-011-19W4/0 1980-05-01 1101.2 1108.0 847.2 PB

VO 1094.7 200 1.40 280 .170 .70 10635 323 .821 13.572
WER1 ASSIGN 38 .75 29 .05 25
07780 0248098 008 37.43E 25 936
SUNBURST .0012E .0495 .1125 .75 4880 212 .7523 .0567 .0180 .0021 .0041 .0024 .0006 .0001
1981-06-30 00/06-06-012-18W4/0 1980-12-10 1094.0 1095.4 837.6 PB

VO 1073.0 200 1.00 200 .180 .70 11660 304 .727 18.904
WER1 ASSIGN 38 .80 30 .20 24
07780 0248098 010 37.43E 24 898
GLAUCONITIC .0044A .0725 .0593 .82 4623 222 .7047 .0683 .0320 .0091 .0137 .0129 .0076 .0155
1982-11-30 00/06-32-011-18W4/0 1981-02-24 1072.5 1073.5 850.5 PB

VO -256.0 1104.5 200 1.80 360 .270 .80 12060 305 .762 31.875
ASSOC WER2 ASSIGN 115 .75 86 .20 69
07780 0248098 013 37.43E 69 2583
SUNBURST .0009E .0437 .1235 .0002 .95 4875 218 .7336 .0536 .0230 .0037 .0086 .0062 .0022 .0008
1982-11-30 00/06-32-011-18W4/0 1981-02-24 1102.5 1106.5 850.5 GO

VO -254.4 -262.6 1107.2 200 1.30 260 .150 .70 11390 306 .800 13.893
ASSOC WER1 ASSIGN 36 .75 27 .10 24
07780 0248098 014 37.43E 24 898
SUNBURST .0031A .0633 .0003 .66 4535 203 .8247 .0656 .0242 .0033 .0073 .0046 .0019 .0017
1983-04-30 00/10-14-012-18W4/0 1981-10-28 1106.5 1107.8 853.4 GO

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV       RMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                 (F)  012-18W4     07780
                            VO          -260.9          1105.8      200    2.44       488   .180  .55 11910 306  .675 16.234
                       WER1 ASSIGN                          79  .80     63   .20        51
    07780 0248098 015                                                                37.43E      51       1909
    ELLERSLIE          .0005E .0282 .0521                .98  4677 228 .7100 .1076 .0569 .0096 .0203 .0106 .0029 .0013
    1982-12-01 00/11-15-012-18W4/0 1972-09-24      1104.6 1107.0  846.1 GO
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                            VO                          1097.4      200    1.10       220   .205  .60 11800 304  .755 17.983
                       WER1 ASSIGN                          40  .80     32   .20        26
    07780 0248098 016                                                                37.43E      26        973
    SUNBURST #1 SD     .0012E .0495 .1125                .75  4880 212 .7228 .0567 .0180 .0021 .0041 .0024 .0006 .0001
    1981-12-31 00/12-15-012-18W4/0 1981-09-25      1096.9 1098.0  841.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY   -258.7 1096.1       32    1.20        38   .120  .55 11480 304  .823  8.612
                       WER1 ASSIGN                           3  .75      2   .05         2
    07780 0248098 017                                                                37.43E       2         75
    SUNBURST #2        .0021A .0704 .0009                .64  4513 194 .8965 .0055 .0012 .0005 .0018 .0062 .0095 .0054
    1984-05-31 00/08-09-012-18W4/0 1982-07-26      1095.5 1096.7  841.2 GO
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                            VO                          1043.4      200     .80       160   .190  .60 11460 305  .773 15.758
                       WER1 ASSIGN                          25  .80     20   .10        18
    07780 0248098 018                                                                37.43E      18        674
    UP GLAUC SD        .0023E .0386 .0265                .68  4635 209 .8249 .0618 .0240 .0034 .0072 .0031 .0022 .0037
    1981-06-30 00/14-17-012-18W4/0 1979-10-17      1043.0 1043.8  828.7 PB
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                            VO                          1060.6      200    2.13       426   .200  .70 11730 304  .783 19.620
                       WER1 ASSIGN                          84  .80     67   .10        60
    07780 0248098 020                                                                37.43E      60       2246
    GLAUCONITIC        .0011E .0515 .0332                .68  4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
    1982-08-31 00/10-20-012-18W4/0 1965-12-11      1058.6 1062.5  829.4 PB
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                            VO                          1097.5       32    1.00        32   .110  .45 11820 304  .776  7.053
                       WER1 ASSIGN                           2  .80      2   .15         1
    07780 0248098 022                                                                37.43E       1         37
    SUNBURST #2 SD     .0185A .0501 .0742                .73  4665 207 .7792 .0343 .0124 .0019 .0045 .0207 .0015 .0027
    1984-09-30 00/01-16-012-18W4/0 1981-11-11      1097.0 1098.0  838.9 PB
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                            VO                          1100.0       32    1.50        48   .200  .70 11820 304  .776 19.948
                       WER1 ASSIGN                          10  .80      8   .15         7
    07780 0248098 023                                                                37.43E       7        262
    SUNBURST #3 SD     .0185A .0501 .0742                .73  4665 207 .7792 .0343 .0124 .0019 .0045 .0207 .0015 .0027
    1984-09-30 00/01-16-012-18W4/0 1981-11-11      1099.3 1100.8  838.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1060.2 200 1.22 244 .180 .70 11580 304 .784 17.410
WER1 ASSIGN ABAND 42 .80 34 .10 30
07780 0248098 025 37.43E 30 1123
GLAUCONITIC .0011E .0515 .0332 .68 4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
1982-08-31 00/06-21-012-18W4/0 1960-05-18 1059.2 1061.3 832.1 PB

VO 1102.2 200 1.24 247 .200 .60 11860 306 .704 18.844
WER1 ASSIGN 46 .80 37 .15 32
07780 0248098 030 37.43E 32 1198
LOWER MANNVILLE .0010A .77 4723 226
1976-06-30 00/10-27-012-18W4/0 1971-07-04 1101.5 1102.8 832.1 PB

VO 1091.9 200 2.10 420 .140 .55 11670 304 .783 10.736
WER1 ASSIGN 45 .75 34 .15 29
07780 0248098 033 37.43E 29 1085
SUNBURST #2 .0038E .0820 .0537 .72 4635 206 .7793 .0387 .0126 .0025 .0066 .0087 .0061 .0060
1982-12-01 00/14-20-012-18W4/0 1979-08-25 1087.8 1096.0 828.1 GW

VO 1080.8 200 20.45 4090 .164 .60 11420 304 .790 13.306
WER1 ASSIGN 544 .85 462 .10 416
07780 0248098 034 37.43E 416 15571
GLAUCONITIC .0014A .0508 .66 4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
1983-10-31 00/05-24-012-18W4/0 1981-10-30 1068.2 1093.5 845.4 PB

VO 1096.8 116 1.53 177 .180 .70 11885 307 .777 17.853
WER1 ISOPAC 32 .80 25 .10 23
07780 0248098 035 37.43E 23 861
BASAL MANNVILLE .0010A .0440 .70 4730 209 .0130
1980-10-31 00/04-28-012-18W4/0 1969-08-06 1094.8 1100.9 831.5 PB

VO -272.8 1107.9 128 1.23 157 .220 .55 11670 312 .738 17.473
ASSOC WER1 ASSIGN 28 .80 22 .30 15
07780 0248098 036 37.43E 15 561
SUNBURST 2 .0001 .0010A .0369 .2182 .83 4985 222 .6021 .0844 .0317 .0039 .0094 .5900 .0030 .0021
1982-12-01 00/06-34-012-18W4/0 1977-12-11 1106.7 1108.9 834.8 GW

VO 1090.6 448 1.06 477 .190 .60 12110 306 .761 16.902
WER1 ISOPAC 81 .80 65 .20 52
07780 0248098 045 37.43E 52 1946
SUNBURST .0010A .1125 .74 4881 212 .0180 .0062 .2400
1977-12-31 00/09-12-012-19W4/0 1951-08-04 1089.9 1092.4 833.3 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW               (F)  012-18W4    07780
                          VO                      1111.4     200   1.60      320  .178   .60 10480 305  .809 12.900
       STRIKE        WER1 ASSIGN                       41  .75      31  .10       28
    07780 0248098 047                                                          37.43E      28      1048
    GLAUCONITIC SD  .0007 .0016A .0516 .0002          .65  4560 202 .8451 .0653 .0211 .0030 .0050 .0036 .0016 .0012
    1981-12-31 00/07-06-012-19W4/0 1981-06-24     1110.0 1112.7  854.6 PB
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                          VO          -278.6      1123.8     200   1.20      240  .210   .60 11840 306  .755 18.364
    ASSOC         WER1 ASSIGN                       44  .75      33  .20       26
    07780 0248098 048                                                          37.43E      26       973
    SUNBURST #1 SD        .0011E .0432 .1197          .75  4906 214 .7487 .0569 .0200 .0025 .0041 .0022 .0008 .0008
    1982-11-30 00/07-08-012-19W4/0 1976-06-02     1122.3 1125.3  846.7 GO
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                          VO                      1109.2     213   1.28      273  .180   .60 11700 308  .771 15.121
                  WER1 ISOPAC                       41  .80      33  .20       26
    07780 0248098 050                                                          37.43E      26       973
    UPPER MANNVILLE       .0010A       .1040          .75  4868 213                .0180 .0070        .6000
    1976-12-31 02/10-17-012-19W4/0 1974-10-18     1098.2 1101.5  843.7 PB
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                          VO                      1100.3     200   4.57      914  .200   .70 11980 311  .765 20.048
                  WER1 ASSIGN                      183  .80     147  .20      117
    07780 0248098 066                                                          37.43E     117      4379
    SUNBURST 1            .0010A       .1197          .75  4909 214 .7487 .0569 .0200 .0025 .0041 .2200 .0008 .0003
    1982-12-31 00/11-26-012-19W4/0 1977-03-21     1096.1 1104.6  830.3 PB
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                          VO  -254.0              1077.9     200   1.20      240  .200   .70 11800 304  .792 19.513
                  WER1 ASSIGN                B      47  .75      35  .15       30
    07780 0248098 067                                                          37.43E      30      1123
    GLAUCONITIC SD              A .0398 .0522         .71  4732 210 .8026 .0657 .0230 .0039 .0057 .0037 .0014 .0020
    1982-08-31 00/05-35-012-19W4/0 1980-05-30     1076.4 1079.5  825.5 GW
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                          VO  -281.5              1106.3     200   1.50      300  .170   .70 12185 308  .773 17.320
                  WER1 ASSIGN                B      52  .80      42  .05       39
    07780 0248098 068                                                          37.43E      39      1460
    SUNBURST                    E                 .71  4723 210
    1982-08-31 00/05-35-012-19W4/0 1980-05-30     1105.5 1107.0  825.5 GW
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                          VO  -374.1              1198.6     200    .76      152  .150   .55 13050 307  .758 13.157
                  WER1 ASSIGN                B      20  .70      14  .15       12
    07780 0248098 071                                                          37.43E      12       449
    BSL QTZ         .0009 .0030E .0523 .0397          .72  4645 210 .7896 .0659 .0232 .0034 .0071 .0055 .0035 .0059
    1982-08-31 00/11-02-013-18W4/0 1978-07-09     1197.9 1199.3  825.2 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1100.5 200 1.37 274 .200 .75 11930 308 .769 21.486
WER1 ASSIGN 59 .80 47 .05 45
07780 0248098 072 37.43E 45 1684
MANNVILLE .0010A .0015 .75 4909 214 .9313 .0391 .0138 .0028 .0038 .0026 .0012 .0027
1982-08-31 00/11-07-013-18W4/0 1960-11-16 1099.7 1101.2 830.3 PB

VO -289.0 1110.1 200 1.24 247 .200 .70 12410 310 .775 20.557
WER1 ASSIGN B 51 .66 34 .10 30
07780 0248098 080 37.43E 30 1123
BASAL QUARTZ .0010A .72 4585 211
1965-01-14 00/06-08-013-18W4/0 1964-10-19 1108.6 1111.9 823.0 GW

VO 1109.4 200 2.74 548 .200 .75 11990 305 .762 22.007
WER1 ASSIGN 120 .80 96 .15 82
07780 0248098 082 37.43E 82 3069
BSL QTZ E .0410 .0424 .71 4682 210 .8085 .0647 .0216 .0038 .0057 .0041 .0017 .0065
1982-08-31 00/11-02-013-19W4/0 1959-11-03 1107.9 1111.0 832.1 PB

VO 1109.3 200 2.00 400 .180 .65 11840 308 .811 15.771
WER1 ASSIGN 63 .70 44 .05 42
07780 0248098 083 37.43E 42 1572
ELLERSLIE .0011E .0516 .0003 .64 4531 200 .8659 .0486 .0191 .0031 .0056 .0033 .0010 .0004
1982-10-29 00/06-28-013-18W4/0 1979-10-04 1107.5 1111.0 821.5 PB

VO 1098.2 400 2.10 840 .183 .55 8910 305 .836 10.002
WER1 ASSIGN 84 .75 63 .10 57
07780 0248098 084 37.43E 57 2134
GLAUCONITIC .0008A .0446 .0323 .65 4668 201 .8545 .0460 .0131 .0023 .0034 .0024 .0006
1983-09-30 00/11-04-013-19W4/0 1979-08-31 1102.0 1104.5 831.6 PB

VO 1173.1 200 1.10 220 .120 .65 12510 308 .676 13.328
WER1 ASSIGN 29 .80 23 .20 19
07780 0248098 090 37.43E 19 711
U SUNBURST .0009 A .0407 .1340 .84 4942 230 .6473 .1205 .0287 .0062 .0090 .0070 .0032 .0025
1982-10-29 00/06-31-013-19W4/0 1979-10-26 1172.5 1173.6 831.1 PB

VO 1178.6 200 2.00 400 .120 .45 12240 307 .708 8.468
WER1 ASSIGN 34 .80 27 .25 20
07780 0248098 095 37.43E 20 749
TABER .0009 E .0407 .1340 .84 4942 230 .6473 .1205 .0287 .0062 .0090 .0070 .0032 .0025
1982-12-01 00/08-33-013-19W4/0 1982-02-02 1175.2 1182.0 843.8 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG        MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV        RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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RETLAW                  (F)  012-18W4    07780
  MANNVILLE AAA                                              1075.7
    SOLN                WER1 ASSIGN                             11  .65      7  .15      6                 195.0    54
    07780 0248101 000 MANN AAA                                                          37.43E      6        225
    MANN                     .0005E .0336 .0467              .73  4674 216 .7781 .0809 .0341 .0053 .0113 .0067 .0018 .0010
    1983-12-31 00/01-01-012-18W4/0 1980-00-00
    TCPL
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  MANNVILLE BBB             VO             -232.5             1041.7      355    3.53      1253   .179  .70 11580 303   .758 17.966
    ASSOC               WER2 ISOPAC                             225  .75    169  .10     152        1
    07780 0248102 000 MANN BBB       CONCURRENT PRODUCTION                                 37.43E    151       5652
    GLAUCONITIC      .0011 .0015A .0575 .0286                .72  4611 211 .7865 .0710 .0267 .0037 .0077 .0062 .0044 .0050
    1983-09-30 00/05-05-013-17W4/0 1980-04-23      1030.4 1038.8  806.3 GD
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  MANNVILLE EEE             PD                                 947.9      200   1.54       308   .200  .55  8780 304   .812 11.146
                      WER1 ASSIGN                              47  .75     35  .10      31        24
    07780 0248105 000 MANN EEE                                                          37.43E      7        262
    COLONY                   .0010A          .0045          .67  4509 208                .0259 .0154        .8054
    1984-12-31 00/07-23-012-19W4/0 1974-10-25      947.3  948.8  829.1 PB
    TCPL
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  MANNVILLE FFF                                              1075.0
    SOLN                WER1 ASSIGN                             25  .65     16  .20      13        1       413.0    60
    07780 0248106 000 MANN FFF                                                          37.43E     12        449
    MANN                     .0010E .0390 .0633              .70  4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
    1982-12-31 00/01-01-012-18W4/0 1981-00-00
    TCPL
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  MANNVILLE III             VO                                 1090.2      200    .80       160   .180  .60 11680 305   .775 15.176
                      WER1 ASSIGN                              24  .80     19  .15      16         4
    07780 0248109 000 MANN III                                                          37.43E     12        449
    GLAUCONITIC              .0038E .1055 .0484              .74  4602 207 .7329 .0614 .0234 .0035 .0073 .0057 .0034 .0047
    1981-12-31 00/16-16-012-18W4/0 1981-09-04      1089.8 1090.6  836.7 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE KKK                                              1102.3
    SOLN                WER1 ASSIGN                              7  .65      5  .25      3                 105.0    68
    07780 0248111 000 MANN KKK                                                          37.43E      3        112
    MANN                     .0019E .0747 .0003              .70  4507 204 .8228 .0541 .0189 .0026 .0054 .0045 .0038 .0110
    1982-12-01 00/01-01-012-18W4/0 1981-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RETLAW                (F)  012-18W4    07780
  MANNVILLE LLL            VO                      1067.5     200   2.10      420  .170  .60 11760 306  .772 14.440
                      WER1 ASSIGN                      61  .80     49  .05       46       19
    07780 0248112 000 MANN LLL                                                37.43E      27      1011
    MANNVILLE       .0041 .0010A .0455 .0020          .67  4509 208 .8393 .0654 .0239 .0033 .0069 .0042 .0017 .0013
    1980-07-31 00/08-33-012-18W4/0 1979-09-18     1066.4 1068.5  830.7 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE QQQ            VO          HEAVY       1103.7     128   1.85      237  .210  .65 11690 308  .705 20.877
                      WER1 ASSIGN                      49  .75     37  .15       32       1
    07780 0248117 000 MANN QQQ                                                37.43E      31      1160
    ELLERSLIE           .0010A .0446 .0323          .77  4723 226 .8545 .0460 .0131 .0023 .0034 .0024 .0006
    1982-12-01 00/06-14-012-18W4/0 1972-10-11     1102.8 1104.6  848.6 GO
    TCPL
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  MANNVILLE TTT                                    1097.6
    SOLN              WER1 ISOPAC                      1  .65      1  .35       1        1      21.3   56
    07780 0248120 000 MANN TTT                                                37.43E
    MANN                .0016E .0447 .1192          .77  4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
    1983-12-31 00/01-01-012-18W4/0 1982-00-00
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE UUU            VO                      1083.3     128   1.23      157  .150  .70 11830 311  .791 14.367
                      WER1 ASSIGN                      23  .80     18  .15       15       2
    07780 0248121 000 MANN UUU                                                37.43E      13       487
    GLAUC               .0010A .0447 .0636          .72  4771 209 .7928 .0631 .0210 .0038 .0047 .3000 .0013 .0022
    1982-12-31 00/16-35-011-19W4/0 1978-05-18     1079.6 1086.6  840.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE VVV            VO                      1098.2     200   3.40      680  .145  .50 11750 304  .820  9.718
                      WER1 ASSIGN                      66  .80     53  .05       50       2
    07780 0248122 000 MANN VVV                                                37.43E      48      1797
    SUNBURST      .0008 .0005E .0953 .0145          .66  4551 195 .8273 .0380 .0145 .0020 .0041 .0021 .0007 .0002
    1982-12-01 00/16-04-012-18W4/0 1981-10-15     1095.8 1106.5  845.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE XXX            VO  -233.6              1078.5     200  14.50     2900  .180  .65 11380 304  .790 15.766
                      WER1 ASSIGN              B       457  .85     389  .10      350       35
    07780 0248124 000 MANN XXX                                                37.43E     315      11790
    GLAUC SD            .0014A .0513 .0001          .67  4557 204 .8359 .0674 .0254 .0035 .0072 .0042 .0017 .0019
    1983-04-14 00/10-14-012-18W4/0 1981-10-28     1070.0 1087.0  853.4 GW
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RETLAW              (F)  012-18W4    07780
  MANNVILLE A2A                                          1091.7
    SOLN            WER1 ISOPAC                              5  .65     3  .20     2      1      66.6   73
    07780 0248127 000 MANN A2A                                                    37.43E    1      37
    MANNVILLE           .0016E .0447 .1192          .77  4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
    1984-12-31 00/01-01-012-18W4/0 1984-00-00
  ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE D2D             VO                           1075.6     128    .80      102  .190  .60 11660 305  .777 15.951
                    WER1 ASSIGN                              16  .80    13  .15     11      5
    07780 0248130 000 MANN D2D                                                    38.18E    6      229
    GLAUCONITIC         .0038A .0520 .0550          .70  4671 207 .7963 .0576 .0213 .0031 .0061 .0034 .0009 .0005
    1984-12-31 00/09-02-012-18W4/0 1983-10-09     1075.2 1076.0  862.9 PB
  ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE E2E             VO   -24.9                   1089.0     128   9.50     1216  .210  .70 12710 304  .765 22.847
                    WER1 ASSIGN                  B           278  .75    208  .10    188
    07780 0248131 000 MANN E2E                                                    37.43E   188     7037
    SUNBURST #1         .0038E .0520 .0550          .70  4671 207 .7963 .0576 .0213 .0031 .0061 .0034 .0009 .0005
    1984-12-31 00/04-04-012-18W4/0 1984-07-09     1083.0 1095.0  850.5 GW
  ---------------------------------------------------------------------------------------------------------------------
                      VO          HEAVY                 1121.7     200   4.01      802  .050  .80 12240 317  .810  5.436
                    WER1 ASSIGN ABAND                        44  .75    33  .10     30
    07780 0610098 005                                                             37.81E    30     1134
    RUNDLE              .0020E                      .62  4619 203
    1981-09-30 00/06-29-011-18W4/0 1950-06-25     1120.4 1122.9  861.7 GO
  ---------------------------------------------------------------------------------------------------------------------
                      VO          HEAVY                 1095.8     128   2.47      316  .070  .70 12270 308  .760  7.304
                    WER2 ASSIGN                              23  .80    18  .10     17
    07780 0610098 010                                                             37.81E    17      643
    RUNDLE              .0020E          .0450 .0050  .73  4702 214                .0200
    1982-12-01 00/09-12-012-19W4/0 1951-08-00     1094.5 1097.0  833.3 GO
  ---------------------------------------------------------------------------------------------------------------------
                      VO   -305.1                 1111.2     200   3.10      620  .180  .80 12030 305  .814 19.843
                    WER1 ASSIGN                  B           123  .75    92  .05     87
    07780 0628098 010                                                             37.81E    87      3289
    LIVINGSTONE         .0014E .0347 .0147          .61  4640 197 .8912 .0500 .0059 .0007 .0008 .0005
    1982-05-31 00/08-16-012-19W4/0 1981-02-13     1107.0 1115.3  810.2 GW
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RETLAW                POOLS=  126  GIP=    12780 PROD=    10239  IMG=     9070  MGP=     2134  RMG=     6936  ENERGY=   258993
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
RIBSTONE	(F) 042-04W4	07800														
			VO		649.6	200	1.00		200	.210	.40	5590	295	.901		5.024
STRIKE	WER1	ASSIGN				10	.70	7	.05	7						
07800 0218098 002										37.43E		7		262		
VIKING			E	.1074	.0013	.61	4505	187	.8662	.0206	.0022	.0002				
1980-12-31 00/11-07-042-04W4/0	1980-06-03			649.0	650.2	712.5	PB									
			VO		572.4	200	.80		160	.250	.40	4000	293	.920		4.220
	WER1	ASSIGN				7	.75	5	.05	5						
07800 0218098 003										37.43E		5		187		
VIKING		.0004	.0009E	.0265		.57	4604	191	.9610	.0096	.0010	.0003	.0001	.0001	.0001	
1980-12-31 00/03-27-042-04W4/0	1980-03-26			572.0	572.8	651.2	PB									
			VO		595.5	200	1.00		200	.210	.50	4810	293	.905		5.416
	WER1	ASSIGN				11	.75	8	.05	8						
07800 0218098 004										37.43E		8		299		
VIKING		.0001A	.1196	.0088		.62	4519	186	.8570	.0131	.0009	.0003	.0002			
1980-12-31 00/07-09-043-04W4/0	1979-11-29			595.0	596.0	677.6	PB									
			VO		550.0	853	.50		425	.191	.55	5178	293	.902		5.853
	WER1	ISOPAC				25	.80	20	.05	19						
07800 0218098 005										37.43E		19		711		
VIKING		.0005E	.0890	.0014		.61	4530	188	.8831	.0226	.0020	.0005	.0002	.0001		
1979-10-31 00/07-12-043-04W4/0	1975-08-02			544.1	544.7	642.2	PB									
			VO		569.3	128	.50		64	.220	.65	5140	293	.890		8.016
STRIKE	WER1	ASSIGN				5	.80	4	.05	4						
07800 0218098 010										37.43E		4		150		
MID VIKING SD		.0001	.0006A	.0537		.62	4575	196	.8825	.0467	.0138	.0020	.0006	.0002		
1982-12-01 00/10-35-043-05W4/0	1979-07-09			569.0	569.5	684.1	PB									
			VO		579.0	200	1.10		220	.300	.60	5220	293	.896		10.178
STRIKE	WER1	ASSIGN				22	.80	18	.05	17						
07800 0218098 015										37.43E		17		636		
VIKING		.0004	.0009E	.0265		.57	4604	191	.9610	.0096	.0010	.0003	.0001	.0001	.0001	
1982-06-30 00/11-25-042-04W4/0	1981-07-18			577.9	580.0	651.5	PB									
COLONY B		MB			686.6	100	2.40		240	.260	.65	4340	300	.913		7.629
	WER1	ASSIGN				125	.70	87	.05	83		51				
07800 0256002 000	COLONY B									37.43E		32		1198		
COLONY		.0005E				.60	4606	196								
1982-12-01 00/07-08-043-04W4/0	1974-11-13			684.3	688.8	724.5	PB									
TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RIBSTONE                (F)  042-04W4     07800
  COLONY C                   VO    +38.6                  645.8    1330   4.21      5599  .289  .60   5270 296   .905  9.701
                             WER1 ISOPAC                FW      543   .75    407  .05    387        56
    07800 0256003 000 COLONY C                                                          37.43E     331       12389
    COLONY                  .0018A .0829 .0004          .66  4537 192 .8976 .0146 .0007 .0005 .0002 .0001 .0002 .0010
    1982-11-30 00/10-04-043-04W4/0 1971-09-04       637.9  645.6  682.4 GW
    TCPL
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  COLONY D                   VO                     590.1     200  12.34      2467  .230  .60   4410 299   .920  6.395
                             WER1 ASSIGN              157   .75    118  .05     112        11
    07800 0256004 000 COLONY D                                                          37.43E     101       3780
    COLONY                  .0005E .0890 .0014          .60  4530 187                .1100 .0700
    1976-06-30 00/07-12-043-04W4/0 1975-08-12       583.4  596.8  642.2 PB
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                             VO    +36.9                  674.8     200   2.44       488  .300  .85   4760 296   .905 12.886
                             WER1 ASSIGN              B      63   .75     47  .05      45
    07800 0256098 003                                                                   37.43E      45       1684
    COLONY                  .0018A .0829 .0004          .66  4537 192 .8976 .0146 .0007 .0005 .0002 .0001 .0002 .0010
    1982-08-31 00/06-32-042-04W4/0 1973-07-04       673.6  676.0  712.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO                     600.2     200   3.39       678  .250  .50   4400 294   .940  5.665
                             WER1 ASSIGN              38   .75     29  .05      27
    07800 0256098 004                                                                   37.43E      27       1011
    COLONY                  .0021E                      .61  4468 182
    1976-06-30 00/06-18-043-03W4/0 1975-09-25       597.1  602.9  641.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO                     596.7     200   7.10      1420  .230  .55   4400 294   .928  5.802
                             WER1 ASSIGN              82   .75     62  .05      59
    07800 0256098 006                                                                   37.43E      59       2208
    COLONY                  .0021E .0890 .0196          .61  4468 182                .0049 .0076
    1979-12-29 00/07-19-043-03W4/0 1976-11-22       593.1  600.2  641.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                     595.9     200    .80       160  .300  .60   4395 293   .913  8.410
                             WER1 ASSIGN              13   .75     10  .05      10
    07800 0256098 007                                                                   37.43E      10        374
    COLONY #1               .0013A .0746 .0088          .61  4568 189 .9003 .0130 .0013 .0005 .0002
    1981-06-30 00/06-01-043-04W4/0 1980-06-04       595.5  596.3  647.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RIBSTONE             (F)  042-04W4    07800
                          VO                      601.6    200   3.20      640  .270  .65  4395 293  .913  8.200
                     WER1 ASSIGN                    52  .75     39  .05      37
    07800 0256098 008                                                     37.43E     37       1385
    COLONY #2             .0013A .0746 .0088        .61  4568 189 .9003 .0130 .0013 .0005 .0002
    1981-06-30 00/06-01-043-04W4/0 1980-06-04      599.0  604.2  647.5 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                      617.8    200   1.80      360  .285  .35  4510 294  .913  4.766
                     WER1 ASSIGN                    17  .65     11  .05      10
    07800 0256098 009                                                     37.43E     10       374
    L COLONY SD           .0015E .0890 .0014        .66  4537 192 .8902 .0159 .0011 .0005 .0002 .0001 .0001
    1984-12-31 00/07-19-043-03W4/0 1976-11-22      616.9  618.7  641.6 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                      672.9    200    .90      180  .160  .50  4361 297  .955  3.498
                     WER1 ASSIGN                    6  .65      4  .05       4
    07800 0256098 010                                                     37.43E      4       150
    COLONY                .0015A .0890 .0014        .66  4537 192 .8902 .0159 .0011 .0005 .0002 .0001 .0001
    1980-07-31 00/07-17-043-04W4/0 1975-12-08      672.4  673.3  716.9 PB
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  SPARKY A                VO            -9.7      685.6    196   1.48      290  .274  .60  4640 296  .908  8.071
    ASSOC            WER1 ISOPAC        COMB            23  .65     15  .05      14       5
    07800 0276001 000 SPARKY A      CONCURRENT PRODUCTION                       37.43E     101      3780
    SPARKY                .0005E .0829 .0190        .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001 .0007
    1981-12-31 00/10-03-043-04W4/0 1971-09-23      665.4  668.1  658.7 GO                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  SPARKY A                                        689.5
    SOLN             WER1 ISOPAC        COMB            176  .65    114  .20      92                2200.0   80
    07800 0276001 000 SPARKY A      CONCURRENT PRODUCTION                       37.43E
    SPARKY                .0005E .0829 .0190        .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001 .0007
    1981-12-31 00/10-03-043-04W4/0 1971-09-23      665.4  668.1  658.7 GO                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       199 PROD=       129  IMG=       106  MGP=         5  RMG=       101  ENERGY=      3780

                          VO            -9.4      666.8    200   2.10      420  .290  .70  4540 296  .909  9.741
    ASSOC            WER1 ASSIGN ABAND               41  .60     25  .05      24
    07800 0276098 005                                                     37.43E     24       898
    SPARKY #2             .0034A .0736 .0190        .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0003 .0007
    1983-12-31 00/10-03-043-04W4/0 1971-09-23      665.4  668.1  658.7 GO
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RIBSTONE	(F) 042-04W4	07800											
	VO	-11.2		700.8	200	5.00		1000	.210	.65	3655	297	.933	5.120
ASSOC STRIKE	WER1 ASSIGN			51	.60	31	.05	29						
07800 0276098 007								37.43E		29	1085			
SPARKY	.0004E	.0755 .0025		.60	4558 189	.8950	.0024	.0002						
1980-12-31 02/07-21-043-04W4/0	1980-05-05			698.0	703.5	692.3 GO								
	VO			699.8	200	1.00		200	.260	.40	3650	297	.937	3.879
STRIKE	WER1 ASSIGN			8	.60	5	.05	4						
07800 0276098 008								37.43E		4	150			
SPARKY	.0022E	.1200 .0003		.75	4454 185	.8580	.0174	.0006	.0007	.0002	.0002	.0003	.0001	
1980-12-31 00/07-24-043-05W4/0	1980-07-08			699.5	700.0	700.9 PB								
	VO			707.2	200	.50		100	.140	.40	3660	298	.932	2.099
STRIKE	WER1 ASSIGN			2	.60	1	.05	1						
07800 0276098 009								37.43E		1	37			
LOWER SPARKY	.0004E	.0755 .0025		.60	4558 189	.8950	.0024	.0002						
1983-12-31 00/07-24-043-05W4/0	1980-07-08			707.0	707.5	700.9 PB								
	VO			650.2	200	.70		140	.210	.70	4355	295	.908	6.797
STRIKE	WER1 ASSIGN			10	.65	6	.05	6						
07800 0276098 010								37.43E		6	225			
SPARKY	.0006E			.61	4575 196									
1980-10-31 00/10-35-043-05W4/0	1979-07-09			649.8	650.5	684.1 PB								
RIBSTONE	POOLS= 23	GIP= 1487	PROD= 1073		IMG= 1004		MGP= 123		RMG= 881		ENERGY= 32973			
RICH	(F) 035-21W4	07820											
BELLY RIVER A	VO			681.1	200	7.25		1450	.229	.50	3000	296	.944	3.496
	WER1 ASSIGN			51	.55	28	.05	26		1				
07820 0126001 000 BELLY RIV A								37.06E		25	927			
BELLY RIVER	.0001 .0007E	.0322 .0039		.57	4609 190	.9589	.0035	.0006	.0001					
1982-12-31 02/06-06-036-21W4/0	1982-07-16			676.7	685.5	844.4 PB								
	VO			523.8	200	1.50		300	.280	.60	2660	291	.943	4.631
	WER1 ASSIGN			14	.65	9	.05	9						
07820 0126098 005								37.43E		9	337			
BELLY RIVER	.0013A	.0294 .0006		.57	4601 190	.9636	.0042	.0008	.0001					
1980-12-31 00/10-32-034-20W4/0	1979-05-23			523.0	524.5	834.6 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RICH                 (F)  035-21W4    07820
  VIKING A                VO                      1192.3     200    2.90      580   .160   .60  9020 307   .845  9.493
                       WER1 ASSIGN                   55   .70     39   .05       37
    07820 0218001 000 VIK A                                                    38.93E      37       1440
    VIKING              .0014A .0308 .0014          .62  4581 198 .9196 .0173 .0140 .0030 .0053 .0037 .0014 .0021
    1983-12-31 00/08-36-034-21W4/0 1983-03-08     1190.8 1193.7  816.5 PB
    TCPL
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                            VO  -442.5              1299.5     200    2.00      400   .130   .40  8480 310   .850  4.759
                       WER1 ASSIGN             B     19   .65     12   .10       11
    07820 0218098 020                                                          38.93E      11       428
    VIKING              .0012A .0311 .0024          .64  4578 201 .9037 .0250 .0250 .0030 .0054 .0044 .0031 .0046
    1983-12-31 00/16-36-035-22W4/0 1982-11-02     1298.0 1301.0  858.5 GW

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                            VO                      1371.9     200    1.20      240   .150   .60  8690 317   .853  8.246
                       WER1 ASSIGN                   20   .70     14   .10       12
    07820 0248098 005                                                          39.30E      12       472
    MANNVILLE           .0002 .0004E .0286          .65  4585 203 .8819 .0445 .0228 .0082 .0055 .4400 .0017 .0015
    1981-09-30 00/10-35-034-21W4/0 1977-05-31     1371.3 1372.5  836.9 PB
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  GLAUCONITIC A             VO                      1316.3     200    3.00      600   .180   .60  8500 314   .838  9.921
                       WER1 ASSIGN                   60   .70     42   .10       38
    07820 0300001 000 GLAUC A                                                  43.05E      38       1636
    GLAUCONITIC         .0005A .0214 .0020          .66  4601 209 .8511 .0703 .0336 .0070 .0087 .0044 .0009 .0001
    1980-12-31 00/10-32-034-20W4/0 1979-05-23     1313.3 1319.3  834.6 PB
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                            VO                      1325.7     200    5.50     1100   .180   .75  8500 314   .884 11.756
                       WER1 ASSIGN                  129   .70     91   .05       86
    07820 0300098 002                                                          43.05E      86       3702
    GLAUC               .0006E .0190                .56  4615 190 .9768 .0032 .0004
    1982-12-30 00/12-29-034-20W4/0 1981-06-11     1323.0 1328.5  836.2 PB

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                            VO                      1334.9     200    1.90      380   .160   .65  8500 314   .884  9.057
                       WER1 ASSIGN                   34   .70     24   .05       23
    07820 0300098 003                                                          43.05E      23        990
    GLAUC               .0006E .0190                .56  4615 190 .9768 .0032 .0004
    1984-09-30 00/12-29-034-20W4/0 1981-06-11     1333.9 1335.8  836.2 PB

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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RICH	(F) 035-21W4 07820														
	VO		1429.7	200	2.50		500	.160	.45	8000	314		.861		6.059
	WER1 ASSIGN			30	.65	20	.05	19							
07820 0300098 005								39.30E		19		747			
GLAUCONITIC	.0006E .0380 .0029		.63	4584	201	.8817	.0429	.0167	.0067	.0041	.0027	.0016	.0004		
1983-12-31 00/16-36-035-22W4/0	1982-11-02		1427.5	1432.0	858.5	PB									
LOWER MANNVILLE A	VO -577.3		1421.9	6317	3.60		22740	.180	.70	8720	332		.865		10.880
	WER1 ISOPAC	FS		2474	.75	1856	.10	1670		479					
07820 0310001 000	L MANN A							41.18E		1191		49045			
BSL BLAIRMORE	A .0290 .0050		.65	4592	207	.8553	.0567	.0299	.0073	.0076	.0092				
1983-12-31 00/09-07-035-21W4/0	1953-09-01		1464.3	1472.2	901.9	PB									
DOMEDOW CNG	PANALTA TCPL														
LOWER MANNVILLE B	VO		1567.3	200	5.86		1172	.156	.55	8670	320		.834		7.926
	WER2 ASSIGN			93	.65	61	.05	57		3					
07820 0310002 000	L MANN B							41.18E		54		2224			
BASAL QUARTZ	.0006E .0157 .0003 .0049		.68	4613	212	.8389	.0777	.0380	.0075	.0099	.5400	.0012	.0005		
1982-12-01 00/11-11-035-22W4/0	1977-11-28		1562.4	1572.2	904.3	PB									
LOWER MANNVILLE C	VO		1440.6	200	2.00		400	.140	.45	14860	316		.787		10.705
	WER1 ASSIGN			43	.75	32	.10	29		1					
07820 0310003 000	L MANN C							41.18E		28		1153			
ELLERSLIE	.0007E .0242 .0084		.66	4601	206	.8739	.0419	.0222	.0085	.0084	.0070	.0034	.0014		
1983-12-31 00/16-36-035-22W4/0	1982-11-02		1438.6	1442.6	858.5	PB									
	VO		1378.6	200	4.26		852	.200	.75	8480	306		.824		14.346
	WER1 ASSIGN			122	.70	86	.10	77							
07820 0310098 010								41.18E		77		3171			
ELLERSLIE	.0005A .0324 .0025		.68	4564	208	.8568	.0488	.0281	.0081	.0079	.0055	.0028	.0063		
1981-09-30 00/06-27-034-21W4/0	1969-02-07		1376.5	1380.7	834.2	PB									
	VO		1493.4	746	1.41		1052	.176	.55	8750	319		.846		8.609
	WER1 ISOPAC			91	.70	63	.15	54							
07820 0310098 015								41.18E		54		2224			
ELLERSLIE	A .0290 .0050		.66	4593	208	.8553	.0567	.0299	.0073	.0076	.0920				
1982-08-31 00/09-07-035-21W4/0	1953-09-01		1478.3	1478.9	901.9	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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RICH                 (F)  035-21W4    07820
                          VO                    1497.0     200    3.80      760  .130  .50  8560 316  .572  8.754
       STRIKE        WER1 ASSIGN ABAND                67  .75     50  .10     45
    07820 0310098 020                                                41.18E     45      1853
    LOWER MANNVILLE          E .0066          .68  4606 266 .8474 .0664 .0339 .0064 .0097 .0084
    1984-04-30 00/08-13-035-22W4/0 1979-07-18     1491.5 1502.6  902.0 PB
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RICH                   POOLS=   15  GIP=     3302 PROD=      2427  IMG=      2193  MGP=       484  RMG=      1709  ENERGY=     70349
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RICHDALE             (F)  030-12W4    07830
  VIKING D                VO                    969.0     200    .93      185  .150  .50  7850 304  .855  6.441
                          WER1 ASSIGN                12  .75      9  .05      8
    07830 0218004 000 VIKING D                                               37.81E      8       302
    LOWER VIKING          .0003A         .0007     .60  4599 195                .0110 .0040        .2000
    1980-10-31 00/10-26-030-14W4/0 1976-05-24     966.2  971.7  813.8 PB
    TCPL
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  VIKING E                VO                    970.6    3100    .90     2790  .204  .50  7520 301  .862  8.407
                          WER1 ISOPAC                234  .70     164  .05     156      1
    07830 0218005 000 VIK E                                                  37.81E     155      5861
    VIKING                .0010E .0289 .0056     .60  4610 196 .9219 .0241 .0117 .0016 .0028 .0014 .0005 .0005
    1981-12-31 00/10-36-030-14W4/0 1965-02-20     957.7  963.2  824.5 PB
    TCPL
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  VIKING G                VO                    950.0     200   2.40      480  .200  .60  7660 302  .853 10.147
                          WER1 ASSIGN                49  .75     36  .05     35     10
    07830 0218007 000 VIK G                                                  37.81E     25       945
    VIKING                .0003A .0180           .62  4606 199 .9184 .0343 .0170 .0034 .0044 .0027 .0009 .0006
    1982-08-31 00/07-06-031-12W4/0 1969-07-24     947.9  952.2  808.3 PB
    TCPL
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    VIKING A              VO                    931.0    9326   1.36     12683  .198  .55  7420 308  .867  8.605
                          WER1 ISOPAC               1091  .80     873  .05     829
    07830 0218061 001 VIK A                                                  37.81E
    UPPER VIKING          .0006A .0187 .0024     .61  4608 199 .9262 .0256 .0137 .0024 .0046 .0032 .0014 .0014
    1984-12-31 00/07-09-030-12W4/0 1955-12-12     904.3  910.4  788.2 PB
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    VIKING C              VO -151.8             940.6    4823   1.59     7667  .190  .50  7490 308  .873  7.671
                          WER1 ISOPAC       FNE  12     588  .80     470  .05     447
    07830 0218061 002 VIK C                                                  37.81E
    VIKING 2 & 3          .0008A .0246 .0005     .60  4604 196 .9283 .0271 .0123 .0017 .0029 .0013 .0004 .0004
    1984-12-31 00/07-09-030-12W4/0 1955-12-12     922.3  929.0  788.2 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                 H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RICHDALE             (F)  030-12W4     07830
    VIKING F              VO                          965.0     440    3.05      1342  .230   .55   7380 302   .869 10.116
                          WER1 ASSIGN                   136   .75     102  .05      97
    07830 0218061 003 VIK F                                                      37.81E
    VIKING                .0004A .0387 .0006    .60  4585 194 .9217 .0220 .0105 .0015 .0022 .0011 .0007 .0006
    1983-12-31 00/10-02-031-13W4/0 1970-05-30     965.6  971.7  817.8 PB
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  VIKING A,C & F
                          WER1 ISOPAC                  1815   .80    1445  .05     1373      501
    07830 0218061 999 VIKING ACF                                                 37.81E    872      32970
    VIKING                .0006A
    1984-12-31 00/07-09-030-12W4/0 1955-12-12
    SLPETRO TCPL
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                          VO                          967.7     526    1.33       700  .215   .50   7300 304   .872  8.419
                          WER1 ISOPAC                   59   .70      41  .05      39
    07830 0218098 001                                                            37.43E    39      1460
    UPPER VIKING          .0008A .0307 .0008    .60  4592 195 .9281 .0208 .0105 .0017 .0030 .0020 .0008 .0008
    1982-12-31 00/10-15-029-13W4/0 1971-05-23     966.2  972.6  834.8 PB
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                          VO                          961.9     128    1.54       197  .160   .60   7300 305   .871  7.515
                          WER1 ASSIGN                   15   .70      10  .05      10
    07830 0218098 005                                                            37.81E    10       378
    LOWER VIKING          .0003A                .60  4606 196
    1982-12-01 00/10-26-030-13W4/0 1971-08-02     954.6  963.2  816.9 PB
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                          VO                          993.1     200     .90       180  .160   .50   8829 304   .851  7.764
                          WER1 ASSIGN                   14   .75      10  .05      10
    07830 0218098 006                                                            37.81E    10       378
    VIKING                .0003A .0578          .60  4599 195 .8948 .0241 .0130 .0014 .0029 .0022 .0011 .0017
    1979-12-29 00/07-30-030-13W4/0 1976-11-08     991.8  994.3  834.5 PB
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                          VO                          978.1     200    1.54       308  .150   .50   7850 305   .855  6.418
                          WER1 ASSIGN                   20   .75      15  .05      14
    07830 0218098 015                                                            37.81E    14       529
    LOWER VIKING          .0003A       .0007    .60  4599 195                .0110 .0040          .2000
    1978-06-30 00/10-36-030-14W4/0 1965-02-20     975.4  980.8  824.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	DRILL DATE	TOP	BASE	KB	TYPE									
RICHDALE	(F) 030-12W4	07830												
	VO			915.9	200	2.20		440	.260	.60	7470	303	.855	12.792
	WER1 ASSIGN			56	.75	42	.05	40						
07830 0218098 017								37.81E		40	1512			
VIKING	.0010E .0238 .0004		.62	4591	199	.9189	.0285	.0136	.0020	.0035	.0023	.0021	.0035	
1980-10-31 00/07-04-031-12W4/0	1979-12-05		914.8	917.0	777.6	PB								
	VO			989.4	200	1.85		370	.150	.50	7550	306	.872	6.053
	WER1 ASSIGN			22	.75	17	.05	16						
07830 0218098 020								37.81E		16	605			
LOWER VIKING	.0003A .0007		.60	4599	195			.0110	.0040		.2000			
1978-06-30 00/10-04-031-13W4/0	1970-08-10		986.3	992.4	831.8	PB								
UPPER MANNVILLE A	VO -291.7			1107.7	400	2.65		1060	.200	.75	9150	307	.829	15.336
	WER1 ASSIGN	B		163	.75	122	.10	110		9				
07830 0250001 000 U MANN A								39.30E		101	3969			
UPPER MANNVILLE	.0003A		.64	4606	203			.0224	.0101		.4400			
1982-08-31 00/10-26-030-13W4/0	1971-08-02		1105.5	1108.4	816.9	PB								
TCPL														
UPPER MANNVILLE B	MB			1127.8	475	1.72		817	.241	.70	9340	309	.826	17.556
	WER1 ISOPAC			235	.75	176	.10	159		119				
07830 0250002 000 U MANN B								39.30E		40	1572			
UPPER MANNVILLE	.0004A .0350 .0004		.65	4580	204	.8697	.0516	.0255	.0052	.0064	.0038	.0012	.0008	
1983-07-31 00/06-03-032-13W4/0	1975-12-18		1119.2	1123.5	818.1	PB								
KANNGAZ TCPL														
UPPER MANNVILLE C	VO			1107.3	200	1.52		304	.240	.65	9340	308	.820	16.423
	WER1 ASSIGN			50	.75	37	.10	33		1				
07830 0250003 000 U MANN C								39.30E		32	1258			
UPPER MANNVILLE	.0003A .0006		.66	4537	205									
1976-12-31 00/10-26-030-14W4/0	1976-05-24		1106.4	1108.0	813.8	PB								
TCPL														
UPPER MANNVILLE D	VO			1118.0	1536	1.51		2319	.170	.60	9120	308	.836	10.274
	WER1 ISOPAC			238	.70	167	.05	158		10				
07830 0250004 000 U MANN D								39.30E		148	5816			
GLAUCONITIC SS	.0003A .0888 .0033		.63	4606	201	.8492	.0294	.0146	.0094	.0042	.0043	.0024	.0009	
1982-08-31 00/10-23-029-13W4/0	1971-07-29		1126.5	1128.4	837.9	PB								
PANALTA TCPL														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S   DEN    PC  TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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RICHDALE              (F)  030-12W4     07830
  UPPER MANNVILLE E          VO   -292.1              1075.8     200    2.00       400   .150   .45   9340 307   .830  7.036
                        WER1 ASSIGN                B          28   .75     21   .05      20          11
    07830 0250005 000 U MANN E                                                          39.30E          9          354
    GLAUCONITIC          .0003E .0370 .0067          .64  4599 201 .8842 .0406 .0174 .0039 .0040 .0034 .0020 .0005
    1981-09-30 00/06-15-030-12W4/0 1980-01-05      1074.0 1077.5  785.4 GW
    TCPL
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  UPPER MANNVILLE H          VO                     1118.8     200    3.30       660   .216   .55   9120 308   .833 12.009
                        WER1 ASSIGN                     79   .75     59   .05      56          41
    07830 0250008 000 U MANN H                                                          39.30E         15          590
    UPPER MANNVILLE      .0003A .0350 .0004          .65  4564 202 .8697 .0516 .0255 .0052 .0064 .0038 .0012 .0008
    1984-06-30 00/11-01-032-13W4/0 1978-06-05      1117.1 1120.4  811.8 PB
    TCPL
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  UPPER MANNVILLE I          VO                     1075.3    1410    1.66      2341   .200   .60   9200 308   .835 12.208
                        WER1 ISOPAC                    286   .80     229   .10     206          31
    07830 0250009 000 U MANN I                                                          39.30E        175         6878
    LWR GLAUC #1         .0005A .0261 .0003          .63  4587 201 .9037 .0331 .0178 .0049 .0058 .0042 .0018 .0017
    1983-08-31 00/07-09-030-12W4/0 1955-12-12      1070.8 1075.0  788.2 PB
    TCPL
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  UPPER MANNVILLE J          PD                     1054.5     200    1.50       300   .200   .60   9200 311   .846 11.933
                        WER1 ASSIGN                    103   .70     72   .10      65          45
    07830 0250010 000 U MANN J                                                          39.30E         20          786
    LOWER GLAUC #1       .0004A .0230 .0003          .62  4561 200 .9098 .0325 .0180 .0046 .0057 .0038 .0014 .0005
    1983-12-31 00/10-35-029-12W4/0 1976-08-06      1053.7 1055.2  773.0 PB
    TCPL
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  UPPER MANNVILLE K          VO          -297.5     1115.2     290     .94       273   .227   .70   9190 308   .827 16.304
  ASSOC                 WER1 ISOPAC                     45   .70     31   .10      28          28
    07830 0250011 000 U MANN K                                                          39.30E         28         1100
    LOWER GLAUC #1       .0003A .0245 .0017          .64  4596 204 .8845 .0476 .0225 .0053 .0064 .0044 .0016 .0012
    1983-08-31 00/10-26-030-13W4/0 1971-08-02      1113.7 1114.3  816.7 GO
    TCPL
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  UPPER MANNVILLE M          VO                     1119.9     200    2.90       580   .260   .60   8990 308   .828 15.639
                        WER1 ASSIGN                     91   .75     68   .10      61          1
    07830 0250013 000 U MANN M                                                          39.30E         60         2358
    GLAUCONITIC     .0002 .0007A .0264              .64  4585 204 .8795 .0486 .0265 .0053 .0064 .0040 .0014 .0009
    1981-09-30 00/01-27-031-13W4/0 1980-03-23      1116.4 1123.4  813.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI MFD / AQUIFER GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GOR PCT / ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 / REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE C3 IC4 NC4 C5 C6 C7 / PURCHASERS:								
RICHDALE (F) 030-12W4 07830								
	VO		1122.0	200	1.22	244 .180	.65	9138 308 .832 11.865
	WER1 ASSIGN			29 .75	22 .10	20		
07830 0250098 001						39.30E	20	786
UPPER MANN	.0003A .0233 .0007		.63	4599 202	.8975 .0411	.0222 .0048	.0055 .0034	.0010 .0004
1979-12-29 00/06-07-031-13W4/0 1978-06-06			1121.4 1122.6	830.6 PB				
	VO		1112.5	128	.93	119 .240	.60	9070 308 .840 14.344
	WER2 ASSIGN			17 .75	13 .05	12		
07830 0250098 002						37.43E	12	449
CLEARWATER 2	.0005E		.63	4592 200				
1982-12-31 00/10-15-029-13W4/0 1971-05-23			1112.2 1113.1	834.8 PB				
	VO		1117.7	200	3.09	617 .250	.80	8960 308 .825 20.054
	WER1 ASSIGN			124 .75	93 .10	83		
07830 0250098 004						39.30E	83	3262
UPPER MANNVILLE	.0003A .0342 .0008		.66	4571 207	.8586 .0519	.0285 .0065	.0079 .5300	.0024 .0032
1978-12-31 00/06-02-030-13W4/0 1977-10-05			1115.6 1119.8	836.7 PB				
	VO		1085.6	128	2.30	294 .220	.50	7160 308 .861 8.446
	WER1 ASSIGN			25 .70	17 .05	17		
07830 0250098 005						39.30E	17	668
GLAUCONITIC	.0007A .0249 .0004		.64	4586 202	.9000 .0344	.0187 .0059	.0063 .0060	.0023 .0018
1984-12-31 00/08-18-030-12W4/0 1983-06-18			1084.2 1087.0	801.7 PB				
	VO -300.4		1070.4	200	4.90	980 .260	.60	9190 318 .854 15.013
	WER1 ASSIGN	B		147 .60	88 .10	79		
07830 0250098 006						39.30E	79	3105
GLAUCONITIC SS	.0007E .0254 .0005		.63	4588 201	.9047 .0330	.0190 .0048	.0050 .0045	.0018 .0016
1981-09-30 00/06-34-030-12W4/0 1980-08-02			1067.6 1073.3	772.9 GW				
	VO		1127.5	200	1.00	200 .180	.45	9270 309 .853 8.101
	WER1 ASSIGN			16 .75	12 .10	11		
07830 0250098 007						39.30E	11	432
GLAUCONITIC .0003	.0008E .1478 .0004		.69	4431 194	.7743 .0381	.0187 .0045	.0056 .0040	.0020 .0034
1980-10-31 00/06-27-030-13W4/0 1979-01-08			1127.0 1128.0	823.8 PB				
	VO		1063.8	200	1.50	300 .220	.55	8920 304 .832 12.135
	WER1 ASSIGN			36 .75	27 .10	24		
07830 0250098 009						39.30E	24	943
GLAUCONITE	.0007E .0254 .0005		.63	4588 201	.9047 .0330	.0180 .0048	.0050 .0045	.0018 .0016
1981-12-31 00/10-04-030-12W4/0 1980-10-23			1063.0 1064.5	788.5 PB				

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RICHDALE              (F)  030-12W4    07830
                           VO                      1028.4     200    2.47      493   .190   .35  9000 307   .831  6.692
                      WER1 ASSIGN                      33   .75      25   .10      22
    07830 0250098 015                                                          39.30E     22       865
    UPPER MANNVILLE       .0003A                   .64  4606 203                .0224 .0101        .4400
    1976-12-31 00/10-34-030-13W4/0 1976-01-26     1027.2 1029.6  819.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                      1098.2     200    1.50      300   .230   .50  9390 308   .827 12.056
                      WER1 ASSIGN                      36   .75      27   .10      24
    07830 0250098 018                                                          39.30E     24       943
    GLAUCONITIC           .0007A .0010             .64  4590 204 .8863 .0449 .0232 .0052 .0063 .0045 .0023 .0018
    1983-12-31 00/16-18-031-12W4/0 1983-10-17     1097.5 1099.0  799.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                      1098.8     128    2.00      256   .205   .55  8120 308   .838 10.087
                      WER1 ASSIGN                      26   .75      19   .10      17
    07830 0250098 025                                                          39.30E     17       668
    GLAUCONITIC           .0004A .0400 .0003       .67  4560 206 .8558 .0508 .0272 .0059 .0065 .0046 .0028 .0053
    1984-05-31 00/06-07-032-12W4/0 1983-09-30     1098.3 1103.0  801.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B        VO                      1105.5     202    2.44      493   .202   .65  9270 311   .825 13.499
                      WER1 ISOPAC                      66   .75      50   .05      47       9
    07830 0310002 000 L MANN B                                                 39.30E     38      1493
    LOWER MANNVILLE       .0003A                   .62  4599 200
    1976-06-30 00/07-06-031-12W4/0 1969-07-24     1103.3 1107.9  808.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E        PD                      1120.0     567    1.56      884   .200   .55  9270 309   .830 11.307
                      WER1 ISOPAC                     209   .70     146   .10     131     126
    07830 0310005 000 L MANN E                                                 39.30E      5      197
    LOWER MANNVILLE       .0003E .0220             .64  4597 203 .8913 .0463 .0240 .0050 .0058 .0035 .0011 .0006
    1984-12-31 00/07-22-031-13W4/0 1973-01-01     1122.0 1124.1  816.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE H        VO                      1142.4     200    1.54      308   .180   .50  9030 311   .860  8.657
                      WER1 ASSIGN                      27   .75      20   .05      19       2
    07830 0310008 000 L MANN H                                                 39.30E     17       668
    LOWER MANNVILLE       .0003A       .0006       .61  4578 196                .0123 .0058        .2700
    1978-06-30 00/06-28-030-13W4/0 1977-10-30     1141.8 1143.3  835.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
LOWER MANNVILLE I VO -303.3 1138.0 354 .50 177 .220 .55 9260 309 .822 12.545
WER1 ISOPAC B 22 .75 17 .05 16 2
07830 0310009 000 L MANN I 39.30E 14 550
LOWER MANNVILLE .0001 .0009E .0537 .0007 .64 4557 201 .8623 .0440 .0226 .0047 .0052 .0037 .0013 .0008
1981-12-31 00/06-06-031-13W4/0 1976-10-27 1130.5 1133.2 833.6 GW
TCPL

LOWER MANNVILLE J VO 1142.0 200 1.90 380 .232 .65 9330 306 .804 16.263
WER1 ASSIGN 62 .75 46 .10 41 4
07830 0310010 000 L MANN J 39.30E 37 1454
MANN .0003A .0342 .0008 .66 4571 206 .8586 .0519 .0285 .0065 .0079 .0053 .0024 .0022
1981-09-30 00/07-30-030-13W4/0 1976-11-08 1138.1 1139.9 832.1 PB
TCPL

LOWER MANNVILLE K VO 1120.0 200 1.20 240 .210 .50 9270 309 .825 10.858
WER1 ASSIGN 26 .75 20 .05 18 17
07830 0310011 000 39.30E 1 39
LOWER MANN .0008E .0356 .0001 .66 4557 204 .8304 .0385 .0209 .0052 .0054 .0034 .0017 .0013
1980-10-31 00/06-26-031-13W4/0 1977-11-19 1118.3 1121.7 2812.3 PB
TCPL

LOWER MANNVILLE L VO 1113.2 200 2.44 488 .150 .60 9120 307 .844 9.009
WER1 ASSIGN 44 .75 33 .05 31
07830 0310012 000 L MANN L 39.30E 31 1218
BSL MANNVILLE .0007E .1159 .0011 .68 4479 197 .7968 .0441 .0233 .0053 .0064 .0040 .0014 .0010
1981-06-30 00/06-35-030-14W4/0 1976-03-14 1110.7 1115.6 821.1 PB
TCPL

LOWER MANNVILLE M VO 1130.2 880 1.07 942 .238 .70 8960 308 .834 16.526
WER1 ASSIGN 156 .75 117 .10 105 19
07830 0310013 000 L MANN M 39.30E 86 3380
L MANN .0003A .0291 .0006 .64 4585 203 .8839 .0475 .0210 .0047 .0054 .0042 .0016 .0012
1983-12-31 00/06-02-030-13W4/0 1977-10-05 1126.5 1127.8 836.7 PB
TCPL

LOWER MANNVILLE N VO -312.0 1147.0 200 1.10 220 .270 .60 8970 309 .768 17.414
WER1 ASSIGN B 38 .75 28 .15 24
07830 0310014 000 L MANN N 39.30E 24 943
BSL QTZ E .0723 .77 4502 220 .7197 .0945 .0689 .0159 .0179 .0092 .0016 .0001
1982-12-01 00/04-08-031-13W4/0 1980-04-28 1146.5 1147.6 835.6 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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RICHDALE              (F)  030-12W4    07830
  LOWER MANNVILLE P          VO                          1123.8     200    .93      185   .210   .50   9270  309   .825 10.872
                        WER1 ASSIGN                        20   .75     15   .10      14
    07830 0310016 000 L MANN P                                                      39.30E      14        550
    LOWER MANNVILLE          .0008E .0356 .0001          .66  4557 204  .8304 .0385 .0209 .0052 .0053 .3400 .0017 .0013
    1978-12-31 00/06-26-031-13W4/0 1977-11-19      1122.6 1125.0  812.3 PB
    DOMEDOW
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                               VO                       1130.2     200   1.24      247   .210   .50   7030  309   .872  7.789
                        WER1 ASSIGN                        19   .70     14   .05      13
    07830 0310098 003                                                               37.43E      13        487
    LOWER MANNVILLE          .0005E                      .63  4592 200
    1978-05-09 00/07-14-029-13W4/0 1977-02-06      1129.6 1138.8  831.8 PB
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                               VO                       1096.7     200   3.05      610   .202   .65   9340  308   .838 13.522
                        WER1 ASSIGN                        82   .75     62   .05      54
    07830 0310098 005                                                               39.30E      54       2122
    DETRITAL                 .0003A                      .62  4599 200
    1984-05-31 00/07-09-030-12W4/0 1955-12-00      1085.7 1107.6  788.2 PB
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                               VO                       1103.2     200   4.00      800   .220   .50   9160  309   .836 11.092
                        WER1 ASSIGN                        89   .75     67   .05      64
    07830 0310098 007                                                               39.30E      64       2515
    BASAL QUARTZ             .0003A .0216 .0011          .63  4597 202  .9040 .0355 .0197 .0054 .0058 .0042 .0019 .0004
    1981-09-30 00/04-29-030-12W4/0 1980-01-16      1099.6 1106.7  793.4 PB
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                               VO                       1090.6     200   3.10      620   .230   .60   9325  307   .799 14.919
                        WER1 ASSIGN                        92   .75     69   .05      66
    07830 0310098 008                                                               39.30E      66       2594
    BSL QTZ                  .0003E .0077                .64  4613 206  .8931 .0571 .0240 .0049 .0060 .0035 .0016 .0019
    1981-09-30 00/06-34-030-12W4/0 1980-08-02      1087.6 1093.6  775.9 PB
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                               VO                       1128.5     200   3.00      600   .130   .55   7967  308   .858  6.130
                        WER1 ASSIGN                        37   .70     26   .05      24
    07830 0310098 010                                                               39.30E      24        943
    BASAL QUARTZ             .0003A .0291 .0006          .62  4599 200  .8638 .0475 .0210 .0047 .0054 .0042 .0013 .0012
    1979-12-29 00/06-11-030-13W4/0 1978-10-21      1127.0 1130.0  834.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	MGP / RMG	POR GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
RICHDALE	(F) 030-12W4	07830												
		VO		1139.0	200	1.80		360	.240	.70	8960	308	.830	16.746
	WER1	ASSIGN			60	.75		45	.10		41			
07830 0310098 011								39.30E			41	1611		
LOWER MANNVILLE	.0003A	.0291 .0006		.64	4585	203	.8839	.0475	.0210	.0047	.0054	.0042	.0016	.0012
1980-07-31 00/06-02-030-13W4/0	1976-11-08		1138.1	1139.9	834.5	PB								
		VO		1113.8	200	1.50		300	.250	.70	9262	308	.823	18.184
	WER1	ASSIGN			55	.75		41	.05		39			
07830 0310098 012								39.30E			39	1533		
BSL BLAIRMORE	.0003A	.0537 .0007		.66	4557	204	.8623	.0440	.0226	.0047	.0052	.0037	.0013	.0008
1979-12-29 00/06-01-031-13W4/0	1979-03-25		1108.0	1109.5	813.0	PB								
		VO		1068.5	200	1.00		200	.250	.60	9355	306	.841	15.507
	WER1	ASSIGN			31	.75		23	.05		22			
07830 0310098 013								39.30E			22	865		
LOWER MANNVILLE	.0007E	.0249 .0001		.61	4598	198	.9203	.0320	.0119	.0016	.0024	.0034	.0012	.0015
1980-10-31 00/07-04-031-12W4/0	1979-12-05		1068.0	1069.0	777.6	PB								
		VO		1134.0	200	2.20		440	.120	.50	5233	308	.895	3.239
	WER1	ASSIGN			14	.60		9	.05		8			
07830 0310098 014								39.30E			8	314		
LOWER MANNVILLE	.0008 .0009A	.0291		.65	4585	203	.8763	.0525	.0236	.0050	.0056	.0034	.0014	.0014
1980-10-31 00/07-16-031-13W4/0	1978-07-30		1132.2	1135.8	826.0	PB								
		VO		1126.2	128	.61		78	.240	.60	9280	309	.830	14.818
	WER1	ASSIGN			12	.75		9	.05		8			
07830 0310098 017								39.30E			8	314		
L MANN-L SAND	.0003A	.0220		.64	4597	203	.8913	.0463	.0240	.0050	.0058	.0035	.0011	.0006
1982-12-01 00/07-22-031-13W4/0	1973-01-01		1125.9	1126.5	816.9	PB								
		VO		1148.0	200	1.00		200	.150	.55	9450	306	.828	8.750
	WER1	ASSIGN			18	.75		13	.10		12			
07830 0310098 030								39.30E			12	472		
L MANNVILLE	.0007E	.0284 .0005		.64	4592	201	.8915	.0429	.0225	.0053	.0056	.0023	.0002	.0001
1982-08-31 00/06-22-030-13W4/0	1978-08-25		1147.5	1148.5	830.9	PB								
		VO		1052.4	200	1.40		280	.210	.60	9120	304	.836	12.858
	WER1	ASSIGN			36	.75		27	.05		26			
07830 0310098 035								39.30E			26	1022		
BSL QTZ	.0004E	.0232		.61	4604	199	.9130	.0370	.0182	.0032	.0031	.0015	.0004	
1982-11-30 00/06-24-031-12W4/0	1979-11-17		1051.6	1053.3	771.0	PB								
RICHDALE	POOLS= 52	GIP= 5318	PROD= 4011		IMG= 3729		MGP= 959		RMG= 2770		ENERGY= 107026			

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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RICHMOND               (F)  069-19W4     07840
                            VO                          303.0     200   1.20      240  .320  .75  2617 290  .945  6.518
                       WER1 ASSIGN                          16   .65     10  .05      10
    07840 0262098 005
    GRAND RAPIDS     .0007 .0001E .0133                  .56  4622 190 .9839 .0019 .0001      37.43E      10       374
    1980-07-31 02/06-11-069-19W4/0 1975-11-18          302.4  303.6  541.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  NISKU B                   PD   +82.5                   481.1     686   2.89      1983  .130  .60  2760 295  .918  2.261
                       WER1 ISOPAC                B        53   .65     34  .05      33       28
    07840 0696002 000 NISKU B                                                        37.43E       5       187
    NISKU                    E .0067 .0135             .69  4591 213 .8767 .0375 .0278 .0067 .0166 .0133 .0049 .0050
    1982-12-01 00/10-32-069-19W4/0 1971-08-07       477.6  490.0  567.8 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  NISKU D                   PD                      467.4     339   3.08      1044  .100  .55  2670 294  .946  1.502
                       WER1 ISOPAC                          26   .65     17  .05      16       13
    07840 0696004 000 NISKU D                                                        37.43E       3       112
    NISKU                  .0001E .0161 .0050          .57  4634 191 .9785 .0003
    1984-12-31 00/10-26-069-19W4/0 1971-02-17       466.9  469.4  565.7 PB
-------------------------------------------------------------------------------------------------------------------------------
RICHMOND                POOLS=     3  GIP=        95 PROD=        61  IMG=        59  MGP=        41  RMG=        18  ENERGY=       673
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RICINUS                (F)  035-08W5     07850
  CARDIUM A                 VO                     -1463.0    2680.9    2369   9.74     23074  .151  .90 26880 348  .846 35.286
    ASSOC              WER1 ISOPAC                  COMB        8142   .92    7491  .10     6741       531
                            VO                          2680.9     189   2.50      473  .151  .90 26880 348  .846 35.286 PROBABLE
                                                          83   .92      77  .10       69                          .50
    07850 0176001 000 CARDIUM A     CONCURRENT PRODUCTION GAS CYCLING                        37.43E    8609     322235
    CARDIUM                .0001A .0068 .0051           .88  4509 239 .8555 .0753 .0337 .0045 .0090 .0048 .0017 .0036
    1983-12-31 00/15-12-036-09W5/0 1969-01-29      2607.0 2626.5 1281.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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  CARDIUM A                                         2756.0
    SOLN               WER1 ISOPAC          COMB        3232   .85    2747  .15     2330                  14300.0  226
    07850 0176001 000 CARDIUM A     CONCURRENT PRODUCTION GAS CYCLING                        37.43E
    CARDIUM                .0001A .0068 .0051           .88  4509 239 .8555 .0753 .0337 .0045 .0090 .0048 .0017 .0036
    1983-12-31 00/15-12-036-09W5/0 1969-01-29      2607.0 2626.5 1281.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     11457 PROD=     10315  IMG=      9140  MGP=       531  RMG=      8609  ENERGY=    322235
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850
CARDIUM B GC -1496.6 2649.9 359 6.39 2293 .143 .65 27060 354 .863 23.413
ASSOC WER1 ISOPAC SEGR 537 (1) 456 (1) 334
07850 0176002 000 CARDIUM B GAS CYCLING 40.44A 334 13507
CARDIUM .0001E .0056 .0067 .72 4481 230 .7674 .0878 .0497 .0076 .0168 .0131 .0094 .0358
1984-12-31 02/11-30-035-08W5/0 1969-08-03 2619.1 2637.6 1209.1 PB SEGREGATED ASSOC/SOLN PRODUCTION

CARDIUM B 2739.2
SOLN WER1 ISOPAC SEGR 150 .90 135 .20 108 43 600.0 250
07850 0176002 000 CARDIUM B GAS CYCLING 40.44A 65 2629
CARDIUM .0001E .0056 .0067 .72 4481 230 .7674 .0878 .0497 .0076 .0168 .0131 .0094 .0358
1984-12-31 02/11-30-035-08W5/0 1969-08-03 2619.1 2637.6 1209.1 PB SEGREGATED ASSOC/SOLN PRODUCTION

CARDIUM C 2514.3
SOLN WER1 ISOPAC 167 .75 125 .20 100 8 1270.0 131
07850 0176003 000 CARDIUM C 37.43E 92 3444
CARDIUM .0001E
1978-12-31 00/01-01-034-08W5/0 1969-00-00
TCPL

CARDIUM D VO -1450.0 2704.7 200 1.50 300 .080 .80 23950 345 .847 14.917
ASSOC WER1 ASSIGN SEGR 45 .85 38 .10 34
07850 0176004 000 CARDIUM D 37.43E 34 1273
CARDIUM E .0065 .0041 .71 4613 218 .8166 .0961 .0434 .0061 .0129 .0078 .0030 .0020
1983-12-31 00/10-22-034-08W5/0 1969-12-01 2703.6 2705.7 1307.6 PB SEGREGATED ASSOC/SOLN PRODUCTION
CNG TCPL

CARDIUM D 2761.5
SOLN WER1 ASSIGN SEGR 378 .90 341 .20 273 47 2380.0 158
07850 0176004 000 CARDIUM D 37.43E 226 8459
CARDIUM E .0065 .0041 .71 4613 218 .8166 .0961 .0434 .0061 .0129 .0078 .0030 .0020
1983-12-31 00/10-22-034-08W5/0 1969-12-01 2703.6 2705.7 1307.6 PB SEGREGATED ASSOC/SOLN PRODUCTION
CNG TCPL

CARDIUM E 2650.5
SOLN WER1 ASSIGN 266 .85 226 .25 169 9 822.0 323
07850 0176005 000 CARDIUM E 37.43E 160 5989
CARDIUM .0001E .69 4613 215 .0880 .0480 .6000
1976-12-31 00/01-01-034-08W5/0 1969-00-00

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV       RMG      ENERGY
   ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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RICINUS              (F)  035-08W5    07850
  CARDIUM F              VO          -490.0        1918.1     602   9.05     5445  .130  .85 13930 326  .785 17.105
    ASSOC            WER1 ISOPAC       COMB                  931  .80      745  .10     670     216
    07850 0176006 000 CARDIUM F     CONCURRENT PRODUCTION                          37.43E     519      19426
    CARDIUM              .0002A .0089 .0036          .69  4613 215 .8315 .0857 .0421 .0060 .0116 .0036 .0018 .0021
    1984-06-30 00/07-28-034-08W5/0 1969-07-22      1765.7 1785.2 1296.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  CARDIUM F                                       1810.5
    SOLN             WER1 ISOPAC       COMB                  124  .75       93  .30      65                950.0  130
    07850 0176006 000 CARDIUM F     CONCURRENT PRODUCTION                          37.43E
    CARDIUM              .0002A .0089 .0036          .69  4613 215 .8315 .0857 .0421 .0060 .0116 .0036 .0018 .0021
    1984-06-30 00/07-28-034-08W5/0 1969-07-22      1765.7 1785.2 1296.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1055 PROD=       838  IMG=       735  MGP=       216  RMG=       519  ENERGY=     19426

  CARDIUM G                                       2310.1
    SOLN             WER1 ASSIGN                    86  .85       73  .25      55        9      600.0  144
    07850 0176007 000 CARDIUM G                                                37.43E      46       1722
    CARDIUM              .0001E          .0051      .69  4613 215                .0880 .0484          .6500
    1984-12-31 00/01-01-034-08W5/0 1969-00-00
    TCPL
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  CARDIUM H                                       2024.8
    SOLN             WER1 ASSIGN                   172  .85      146  .25     110       17     1080.0  159
    07850 0176008 000 CARDIUM H                                                37.43E      93       3481
    CARDIUM              .0001E          .0060      .69  4613 215 .6622 .1648 .1044 .0154 .0286 .0100 .0020 .0011
    1983-12-31 00/01-01-034-08W5/0 1969-00-00
    TCPL
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  CARDIUM K                                       2666.1
    SOLN             WER1 ASSIGN                    72  .85       61  .25      46        9      338.0  213
    07850 0176011 000 CARDIUM K                                                37.43E      37       1385
    CARDIUM              .0001E                    .69  4613 215                .0880 .0360          .7000
    1976-12-31 00/01-01-035-08W5/0 1971-00-00
    CNG      TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RICINUS	(F)	035-08W5	07850											
CARDIUM L		VO	-883.9	2111.1	586	9.87	5781	.112	.85	14120	338		.806	14.032
ASSOC	WER1	ISOPAC	SEGR	811	.85	690	.10	620		-68				
07850 0176012 000	CARDIUM L							37.43E		688	25752			
CARDIUM		.0002A	.0056 .0045	.68	4626	214	.8395	.0859	.0422	.0053	.0106	.0049	.0004	
1983-11-30 00/06-11-034-08W5/0	1970-00-00			2068.7	2087.0	1268.6	PB					SEGREGATED ASSOC/SOLN PRODUCTION		
CNG TCPL														
CARDIUM L				2288.9										
SOLN	WER1	ISOPAC	SEGR	595	.85	506	.20	405		116	5000.0	119		
07850 0176012 000	CARDIUM L							37.43E		289	10817			
CARDIUM		.0002A	.0056 .0045	.68	4626	214	.8395	.0859	.0422	.0053	.0106	.0049	.0004	
1983-11-30 00/06-11-034-08W5/0	1970-00-00			2068.7	2087.0	1268.6	PB					SEGREGATED ASSOC/SOLN PRODUCTION		
CNG TCPL														
CARDIUM M				2061.7										
SOLN	WER1	ISOPAC		33	.85	28	.20	23		2	207.0	160		
07850 0176013 000	CARDIUM M							37.43E		21	786			
CARDIUM		.0001E	.0076	.69	4613	215		.0455	.0185		.2600			
1977-12-31 00/01-01-034-08W5/0	1971-00-00													
CNG														
CARDIUM Q				2511.2										
SOLN	WER1	ASSIGN		56	.85	47	.25	35		5	492.0	113		
07850 0176017 000	CARDIUM Q							37.43E		30	1123			
CARDIUM		.0001E		.69	4613	215		.0880	.0480		.6000			
1982-12-01 00/01-01-034-08W5/0	1973-00-00													
TCPL														
CARDIUM R		MB		1699.7	664	5.09	3380	.119	.70	12440	324		.823	11.052
	WER1	ISOPAC		313	.80	250	.05	238		211				
07850 0176018 000	CARDIUM R							37.43E		27	1011			
CARDIUM		A .0048	.0063	.64	4636	207	.8880	.0629	.0224	.0031	.0057	.0037	.0020	.0011
1984-12-31 00/06-20-033-07W5/0	1971-08-03			1663.6	1671.2	1222.9	PB							
PANALTA PROGAS TCPL														
CARDIUM S				2325.9										
SOLN	WER1	ASSIGN		187	.85	159	.20	128		17	814.0	230		
07850 0176019 000	CARDIUM S							37.43E		111	4155			
CARDIUM		.0001E	.0076	.69	4613	215		.0455	.0185		.0026			
1977-12-31 00/01-01-033-07W5/0	1974-00-00													
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
RICINUS	(F) 035-08W5	07850														
CARDIUM T					1915.4											
SOLN	WER1 ASSIGN				243	.09	22	.25	16		16					
07850 0176020 000	CARDIUM T	OIL POOL DEPLETED							37.43E							
CARDIUM	.0001E			.69	4613	215			.0455	.0185		.2600				
1983-12-31	00/01-01-033-08W5/0	1974-00-00														
TCPL																
CARDIUM V					2097.3											
SOLN	WER1 ISOPAC				414	.85	352	.25	264		21	3160.0	131			
07850 0176022 000	CARDIUM V								37.43E		243	9095				
CARDIUM	.0001E															
1979-12-29	00/01-01-033-08W5/0	1976-00-00														
TCPL																
CARDIUM W					2193.6											
SOLN	WER1 ASSIGN				562	.85	478	.25	358		32	4290.0	131			
07850 0176023 000	CARDIUM W								37.43E		326	12202				
CARDIUM	.0001E			.69	4613	215			.0455	.0185		.2600				
1979-12-29	00/01-01-033-08W5/0	1976-00-00														
TCPL																
CARDIUM X					2157.1											
SOLN	WER1 ASSIGN				94	.85	80	.25	60		7	874.0	108			
07850 0176024 000	CARDIUM X								37.43E		53	1984				
CARDIUM	.0001E			.69	4613	215			.0455	.0185		.2600				
1976-12-31	00/01-01-033-08W5/0	1976-00-00														
TCPL																
CARDIUM Y					2783.1											
SOLN	WER1 ISOPAC				23	.85	19	.25	14		4	121.0	186			
07850 0176025 000	CARDIUM Y								37.43E		10	374				
CARDIUM	.0001E															
1978-12-31	00/01-01-036-09W5/0	1977-00-00														
TCPL																
CARDIUM Z					2572.0											
SOLN	WER1 ISOPAC				50	.85	43	.25	32		4	450.0	113			
07850 0176026 000	CARDIUM Z								37.43E		28	1048				
CARDIUM	.0001E															
1984-12-31	00/01-01-034-08W5/0	1977-00-00														
TCPL																

	H2 / LOCATION	HE / DRILL	N2 / DATE	CO2	H2S	DEN / TOP	PC / BASE	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
RICINUS	(F)	035-08W5	07850													
CARDIUM T						1915.4										
SOLN	WER1	ASSIGN					243	.09	22	.25	16		16			
07850 0176020 000	CARDIUM T	OIL POOL DEPLETED									37.43E					
CARDIUM	.0001E					.69	4613	215			.0455	.0185		.2600		
1983-12-31	00/01-01-033-08W5/0	1974-00-00														
TCPL																
CARDIUM V						2097.3										
SOLN	WER1	ISOPAC					414	.85	352	.25	264		21	3160.0	131	
07850 0176022 000	CARDIUM V										37.43E		243	9095		
CARDIUM	.0001E															
1979-12-29	00/01-01-033-08W5/0	1976-00-00														
TCPL																
CARDIUM W						2193.6										
SOLN	WER1	ASSIGN					562	.85	478	.25	358		32	4290.0	131	
07850 0176023 000	CARDIUM W										37.43E		326	12202		
CARDIUM	.0001E					.69	4613	215			.0455	.0185		.2600		
1979-12-29	00/01-01-033-08W5/0	1976-00-00														
TCPL																
CARDIUM X						2157.1										
SOLN	WER1	ASSIGN					94	.85	80	.25	60		7	874.0	108	
07850 0176024 000	CARDIUM X										37.43E		53	1984		
CARDIUM	.0001E					.69	4613	215			.0455	.0185		.2600		
1976-12-31	00/01-01-033-08W5/0	1976-00-00														
TCPL																
CARDIUM Y						2783.1										
SOLN	WER1	ISOPAC					23	.85	19	.25	14		4	121.0	186	
07850 0176025 000	CARDIUM Y										37.43E		10	374		
CARDIUM	.0001E															
1978-12-31	00/01-01-036-09W5/0	1977-00-00														
TCPL																
CARDIUM Z						2572.0										
SOLN	WER1	ISOPAC					50	.85	43	.25	32		4	450.0	113	
07850 0176026 000	CARDIUM Z										37.43E		28	1048		
CARDIUM	.0001E															
1984-12-31	00/01-01-034-08W5/0	1977-00-00														
TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RICINUS              (F)  035-08W5    07850
  CARDIUM AA                                                2594.2
    SOLN             WER1 ISOPAC                              86  .85     73  .25      54      12      512.0  167
    07850 0176027 000 CARDIUM AA                                                    37.43E      42       1572
    CARDIUM                .0001E
    1978-12-31 00/01-01-034-08W5/0 1977-00-00
    TCPL
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  CARDIUM BB                                                2434.2
    SOLN             WER1 ISOPAC                              49  .85     42  .25      31       5      327.0  151
    07850 0176028 000 CARDIUM BB                                                    37.43E      26       973
    CARDIUM                .0001E
    1978-12-31 00/01-01-034-08W5/0 1977-00-00
    TCPL
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  CARDIUM CC                                                2673.5
    SOLN             WER1                                     32  .85     27  .25      20       1      184.0  172
    07850 0176029 000 CARDIUM CC                                                    37.43E      19       711
    CARDIUM                .0001E .0069 .0092        .78  4606 229 .7419 .1199 .0742 .0103 .0221 .0109 .0029 .0016
    1979-12-29 00/01-01-035-08W5/0 1978-00-00
    TCPL
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  CARDIUM JJ                 VO                             2711.5     200    4.32      864   .135   .70 26500 345   .866 23.837
                     WER1 ASSIGN                              206  .80    165  .10      148      10
    07850 0176036 000 CARD JJ                                                       37.43E     138       5165
    CARDIUM SS #1          .0001A .0035 .0082        .72  4633 221 .7971 .1072 .0556 .0065 .0138 .0058 .0013 .0009
    1983-04-30 00/12-19-035-08W5/0 1969-12-26      2709.4 2713.6 1213.1 PB
    A&S      TCPL
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                     VO                             2511.1      64    5.60      358   .100   .80 20080 340   .802 16.753
                     WER1 ASSIGN                               60  .75     45  .10      41
    07850 0176098 015                                                               37.43E      41       1535
    CARDIUM #1 SD    .0001      E .0029 .0081        .72  4640 221 .7926 .1186 .0514 .0054 .0113 .0058 .0018 .0020
    1984-04-30 00/04-15-034-08W5/0 1972-06-09      2501.8 2520.4 1346.9 PB
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  VIKING A                   VO                             2344.3     859   10.44     8968   .092   .75 19860 343   .843 13.477
                     WER1 ISOPAC                             1209  .75    907  .10      816      85
    07850 0218001 000 VIKING A                                                      39.30E     731       28728
    VIKING                 .0002A .0043 .0086        .65  4647 208 .8822 .0670 .0212 .0034 .0053 .0032 .0016 .0030
    1984-12-31 00/07-09-033-07W5/0 1972-06-29      1992.2 2022.7 1218.0 PB
    PANALTA PROGAS   TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RICINUS                (F)  035-08W5     07850
  VIKING B                  VO                        2597.3      397   4.84      1921  .103  .80 19790 341  .843 16.183
                            WER1 ISOPAC                  310  .85    264  .10     238
    07850 0218002 000 VIKING B                                                   39.30E    238       9353
    VIKING 2              .0002A .0035 .0087          .65  4647 207 .8872 .0619 .0202 .0033 .0050 .0032 .0023 .0047
    1984-12-31 00/16-04-033-07W5/0 1977-06-09      2174.4 2192.7 1211.6 PB
    PANALTA PROGAS  TCPL
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  VIKING C                  VO                        2759.1      200  14.40      2880  .110  .75 20450 348  .855 16.125
                            WER1 ASSIGN                  464  .85    395  .10     355       13
    07850 0218003 000 VIKING C      TOP/BASE TVD                                 39.30E    342       13441
    VIKING #1                E .0035                  .65  4655 207 .8863 .0734 .0157 .0021 .0034 .0024 .0022 .0019
    1984-12-31 00/06-01-033-07W5/0 1982-09-29      2748.7 2769.6 1209.7 PB
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                            VO                        2771.2      200  13.70      2740  .100  .65 20480 347  .833 13.097
                            WER1 ASSIGN                  359  .85    305  .10     275
    07850 0218098 005                                                            39.30E    275       10808
    U VIKING              .0006E .0206 .0095          .71  4597 215 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
    1982-07-30 00/10-12-033-07W5/0 1977-12-10      2762.1 2780.4 1247.2 PB
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                            VO                        2856.4      200  10.70      2140  .100  .65 20430 349  .836 12.944
                            WER1 ASSIGN                  277  .75    208  .10     187
    07850 0218098 007                                                            39.30E    187       7349
    L VIKING              .0006A .0206 .0095          .71  4597 215 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
    1982-07-30 00/10-12-033-07W5/0 1977-12-10      2847.7 2865.1 1247.2 PB
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                            VO                        2780.0      200  20.00      4000  .090  .75 30345 356  .927 17.651
                            WER1 ASSIGN                  706  .80    565  .10     509
    07850 0218098 010                                                            39.30E    509       20004
    UPPER VIKING          .0002E .0020 .0021          .69  4633 218 .8090 .1190 .0487 .0051 .0092 .0031 .0007 .0004
    1980-07-31 00/10-32-032-07W5/0 1978-11-30      2770.0 2790.0 1288.2 PB
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                            VO                        2857.5      200   4.87       974  .080  .70 20610 349  .845 11.130
                            WER1 ASSIGN                  108  .75     81  .10      73
    07850 0218098 015                                                            39.30E     73       2869
    VIKING                .0007E .0033 .0192          .67  4677 212 .8439 .0874 .0252 .0074 .0050 .0071 .0005 .0003
    1982-12-31 00/11-22-032-07W5/0 1977-09-30      2852.9 2862.1 1286.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850
VO 2763.8 200 2.80 560 .090 .75 20480 346 .850 13.367
WER1 ASSIGN 75 .75 56 .10 50
07850 0218098 018 39.30E 50 1965
VIKING .0001 .0002A .0042 .0106 .66 4646 209 .8741 .0681 .0222 .0036 .0058 .0041 .0027 .0033
1983-11-30 00/10-33-032-07W5/0 1982-04-13 2762.0 2765.7 1236.9 PB

VO 2119.2 200 2.60 520 .080 .60 13270 331 .837 6.538
WER1 ASSIGN 34 .70 24 .10 21
07850 0218098 020 39.30E 21 825
VIKING .0006 E .0028 .0074 .63 4650 204 .9037 .0568 .0164 .0032 .0037 .0017 .0023 .0014
1982-12-01 00/07-27-032-08W5/0 1980-02-07 2117.5 2120.8 1399.9 PB

VO 2144.8 200 6.04 1208 .120 .65 14040 332 .836 11.221
WER1 ASSIGN 136 .75 102 .10 91
07850 0218098 022 39.30E 91 3576
VIKING #2 .0006 A .0028 .0074 .63 4650 204 .9037 .0568 .0164 .0032 .0037 .0017 .0023 .0014
1982-12-01 00/07-27-032-08W5/0 1980-02-07 2141.8 2147.9 1399.9 PB

VO 2860.9 200 16.10 3220 .098 .90 20430 350 .837 17.492
WER1 ASSIGN 563 .85 479 .10 431
07850 0218098 023 TOP/BASE TVD 39.30E 431 16938
FLT VIKING .0006E .0206 .0095 .71 4597 216 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
1984-12-31 00/06-01-033-07W5/0 1982-09-29 2850.7 2871.1 1209.7 PB

VO 2668.0 200 8.70 1740 .080 .75 19785 353 .862 11.094
WER1 ASSIGN 193 .75 145 .05 137
07850 0218098 025 39.30E 137 5384
VIKING A .0035 .0081 .64 4655 207 .8863 .0734 .0157 .0021 .0034 .0024 .0022 .0029
1981-06-30 00/11-11-033-08W5/0 1980-05-21 2663.5 2672.5 1166.1 PB

VO 3006.8 200 2.40 480 .080 .55 28000 361 .917 10.584
WER1 ASSIGN 51 .75 38 .10 34
07850 0218098 030 38.93E 34 1324
VIKING .0006E .0206 .0095 .72 4597 215 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
1982-12-31 00/08-19-034-07W5/0 1982-09-22 3005.6 3008.0 1280.2 PB

VO 3985.8 200 16.40 3280 .060 .75 37000 377 .982 12.790
WER2 ASSIGN 420 .85 357 .30 250
07850 0696098 005 37.81E 250 9453
NISKU .0014E .0394 .0142 .2270 .73 5619 232 .7119 .0057 .0002 .0001 .0001
1983-04-30 00/08-19-034-07W5/0 1982-09-22 3953.5 4018.0 1280.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RICINUS                (F)  035-08W5     07850
  D-3 A                     PD -2953.5                      4200.4    1569  35.15    55145  .076   .90 40610 381  .914 22.684
                       WER1 ISOPAC                  B        11667   .40   4667  .40   2800     1061
    07850 0720001 000 D-3 A                                                          37.81E   1739       65752
    D-3                .0001 .0001A .0100 .0534 .2893   .79  6014 249 .6426 .0043 .0002
    1984-05-31 00/07-19-035-08W5/0 1968-12-09      4107.5 4162.6 1209.1 GW
    A&S      CNG      TCPL
  -----------------------------------------------------------------------------------------------------------------------
  D-3 B                     VO                              4266.2     440  62.86    27658  .033   .80 39970 389  .950  8.120
                       WER1 ASSIGN                  B         2246   .85   1909  .45   1050       56
    07850 0720002 000 D-3B                                                           37.81E    994       37583
    LEDUC                .0001A .0091 .0538 .3309   .82  6220 258 .6022 .0020 .0013                              .0006
    1982-12-31 00/07-15-034-08W5/0 1972-09-02      4209.6 4322.8 1324.1 GW
    CNG
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RICINUS                  POOLS=    46  GIP=     37017 PROD=     26282  IMG=     20908  MGP=      2499  RMG=     18409  ENERGY=   697205
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RICINUS WEST           (F)  036-10W5     07860
  D-3 A                     MB -3203.4                      4469.0    2591 124.66   322994  .070   .90 39750 396  .973 18.501
                       WER1 ISOPAC                  B        48375   .90  43529  .45  23900    17365
    07860 0720001 000 D-3 A                                                          37.81E    6535      247088
    D-3                .0002A .0044 .0635 .3320   .82  6233 258 .5925 .0056 .0005          .0001                .0013
    1978-12-31 00/06-25-036-10W5/0 1969-12-00      4345.2 4432.4 1336.8 GW
    A&S      CNG      TCPL
  -----------------------------------------------------------------------------------------------------------------------
  COOKING LAKE A            MB                              4698.8     440   7.59     3340  .048   .90 42060 394 1.101 11.900
                       WER1 ASSIGN                            282   .90    254  .10     228      212
    07860 0732001 000 COOK LK A                                                      37.81E      16       605
    COOKING LAKE       .0001E      .0320 .0204   .60  4682 193
    1974-12-31 00/07-09-037-10W5/0 1971-01-17      4695.1 4702.7 1396.9 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------
RICINUS WEST             POOLS=     2  GIP=     48657 PROD=     43783  IMG=     24128  MGP=     17577  RMG=      6551  ENERGY=   247693
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RIETA                  (F)  059-03W4     07620
                          VO  +228.0                       411.1     200   3.70     720  .210   .65  2630 288  .945  3.751
                       WER1 ASSIGN                  B          27   .65     18  .05      17
    07620 0262098 005                                                                37.43E      17       636
    GR RPDS #          .0005A .0408 .0075        .58  4608 189 .9496 .0015 .0001
    1981-09-30 00/06-08-059-03W4/0 1980-06-13      409.3  413.0  641.0 GW
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```

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIETA (F) 059-03W4 07620
VO 381.9 200 4.30 860 .320 .80 2550 287 .939 6.889
WER1 ASSIGN 59 .65 39 .05 37
07620 0262098 010 .0002A .0081 37.43E 37 1385
GR RPDS .58 4637 195 .9573 .0316 .0026 .0001 .0001
1981-06-30 00/07-28-059-03W4/0 1980-02-26 378.8 383.1 619.0 PB

RIETA POOLS= 2 GIP= 86 PROD= 57 IMG= 54 MGP= RMG= 54 ENERGY= 2021

RINGS (F) 080-05W6 07810
VO +27.2 542.9 128 1.20 154 .300 .75 3320 300 .940 7.534
STRIKE BER6 ASSIGN ABAND B 12 .70 8 .05 8
07810 0232098 005 37.43E 8 299
PEACE R (CDT) .0002A .0089 .0002 .56 4626 190 .9908
1982-12-01 00/07-10-080-05W6/0 1976-06-24 541.9 543.1 570.2 GW

VO 570.3 200 2.60 520 .250 .40 4517 300 .923 4.639
STRIKE BER7 ASSIGN 24 .75 18 .05 17
07810 0264098 005 37.43E 17 636
SPIRIT RIVER .0003E .1485 .0065 .63 4475 184 .8323 .0115 .0011
1980-07-31 00/10-35-080-05W6/0 1978-08-22 569.0 571.6 593.5 PB

VO 1604.6 200 2.47 493 .110 .70 15720 342 .850 11.854
BER7 ASSIGN 59 .80 47 .10 42
07810 0612098 005 40.05E 42 1682
DEBOLT .0012E .0149 .0084 .64 4626 204 .0195 .0093 .7700
1983-12-31 00/07-07-080-05W6/0 1975-01-00 1599.3 1609.9 588.3 PB

RINGS POOLS= 3 GIP= 95 PROD= 73 IMG= 67 MGP= RMG= 67 ENERGY= 2617

RIO BRAVO (SA) 038-17W4 07865
VO 1258.7 200 1.00 200 .240 .60 9500 312 .825 15.114
STRIKE BER7 ASSIGN 30 .70 21 .10 19
07865 0300098 005 39.30E 19 747
GLAUCONITIC .0007A .0247 .0010 .67 4677 207 .8707 .0449 .0286 .0085 .0090 .0064 .0026 .0029
1983-12-31 00/06-04-038-17W4/0 1983-07-29 1258.0 1259.5 841.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RIO BRAVO                (SA) 038-17W4    07865
                              VO                      1239.9      200    2.80       560  .190   .75 10180 312   .846 15.629
      STRIKE             BER7 ASSIGN                      88  .75     66  .10        59                 43.05E     59      2540
    07865 0312098 005
    OSTRACOD       .0097 .0004E .0191 .0041             .61  4581 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
    1981-12-31 00/14-19-038-17W4/0 1981-06-23      1238.3 1241.4  819.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                      1305.4      200    1.70       340  .210   .65 10040 314   .849 14.619
      STRIKE             BER7 ASSIGN                      50  .70     35  .05        33                 43.05E     33      1421
    07865 0320098 005
    BASAL MANNVILLE .0097 .0004E .0191                   .61  4581 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
    1983-12-31 00/06-14-038-17W4/0 1982-12-02      1304.6 1306.3  848.1 PB
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RIO BRAVO                POOLS=     3  GIP=       168 PROD=       122  IMG=       111  MGP=            RMG=       111  ENERGY=      4708
-------------------------------------------------------------------------------------------------------------------------------
RIVERCOURSE              (F)  047-01W4    07870
                              VO   +60.0               575.2      200    3.09       617  .340   .80  3480 293   .931  9.867
                         WER2 ASSIGN          B            61  .70     43  .05        41                 37.43E     41      1535
    07870 0250098 005
    SPARKY              .0009E                       .58  4592 191                .0012 .0005            .0400
    1976-12-31 00/01-25-047-01W4/0 1975-07-25      573.6  576.7  636.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO   +70.1               584.6      200    1.24       247  .320   .70  5520 294   .910 13.111
                         WER1 ASSIGN          B            32  .75     24  .05        23                 37.43E     23       861
    07870 0250098 010
    UPPER MANNVILLE     .0009E                       .64  4440 182
    1977-06-30 00/10-29-047-01W4/0 1977-03-28      583.9  585.2  655.3 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO                      614.5      200    1.90       380  .330   .75  5520 294   .891 14.832
                         WER2 ASSIGN                      56  .75     42  .05        40                 37.43E     40      1497
    07870 0250098 011
    LLOYDMINSTER   .0002 .0009E .1632 .0017             .58  4675 193 .8253 .0087
    1979-12-29 00/08-36-047-01W4/0 1979-11-07      613.5  615.4  645.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO             +32.2     609.6      200     .80       160  .290   .65  3820 294   .927  7.514
    ASSOC                WER2 ASSIGN                      12  .70      8  .05         8                 37.43E      8       299
    07870 0250098 012
    LLOYDMINSTER   .0002 .0004E .0718 .0079             .60  4575 190 .8986 .0204 .0004 .0001
    1979-12-29 00/02-36-047-01W4/0 1978-11-11      609.2  610.0  642.2 GD
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV        RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB    TYPE
 PURCHASERS:
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RIVERCOURSE          (F) 047-01W4    07870
                         VO   +70.1                564.8     200   1.54      308  .320  .60  3480 294  .933  6.921
                    WER1 ASSIGN                B        21  .70     15  .05       14
    07870 0250098 015                                                          37.43E      14       524
    SPARKY              .0009E        .0079        .58  4592 191                    .0004 .0001
    1978-12-31 00/10-28-047-01W4/0 1977-10-02      563.9  565.4  635.5 GW
-------------------------------------------------------------------------------------------------------------------------
                         VO            +60.7       584.3     200   2.16      432  .300  .85  3830 294  .932 10.119
    ASSOC               WER2 ASSIGN                   44  .70     30  .05       29
    07870 0250098 025                                                          35.56E      29      1031
    UPPER MANNVILLE     .0007E        .0044        .59  4551 187
    1977-12-31 00/02-01-048-01W4/0 1977-10-18      582.8  585.5  646.2 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO   +34.7                610.8     200   1.85      370  .300  .55  4480 294  .916  7.789
                    WER2 ASSIGN                B        29  .70     20  .05       19
    07870 0250098 030                                                          35.56E      19       676
    LLOYDMINSTER        .0007A        .0080        .60  4571 188
    1977-12-31 00/02-01-048-01W4/0 1977-10-18      609.9  611.7  646.2 GW
-------------------------------------------------------------------------------------------------------------------------
                         VO          HEAVY         586.8     200   2.90      580  .300  .80  3480 294  .941  8.585
                    WER1 ASSIGN                   50  .70     35  .05       33
    07870 0250098 035                                                          37.43E      33      1235
    SPARKY      .0002 .0009E .1632  .0017        .63  4440 181 .8253 .0087
    1984-04-30 00/08-36-047-01W4/0 1979-11-07      585.1  588.3  645.1 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO                        585.5     200   2.00      400  .330  .65  3780 294  .928  8.451
                    WER1 ASSIGN                   34  .75     26  .05       25
    07870 0250098 040                                                          35.56E      25       889
    GEN PETROL  .0006 .0011A .1036                .61  4511 187 .8723 .0224
    1984-04-30 00/11-28-047-01W4/0 1979-11-23      584.5  586.5  643.8 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO            +24.7       611.1     200    .93      185  .330  .80  5520 294  .890 15.806
    ASSOC STRIKE        WER2 ASSIGN                   29  .70     21  .05       19
    07870 0250098 120                                                          37.43E      19       711
    LLOYDMINSTER        .0009E        .0183        .58  4675 193                    .0005 .0011       .0500
    1978-06-30 00/07-02-047-01W4/0 1978-03-18      610.8  611.7  636.4 GO
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  COLONY C               VO  +111.7                539.1     200   1.00      200  .290  .55  3550 293  .935  5.878
                    WER2 ASSIGN                B        12  .70      8  .05        8
    07870 0256003 000 COL C                                                    37.43E       8       299
    COLONY              .0001E .0455 .0018          .58  4592 189 .9405 .0103 .0003 .0001
    1982-12-01 00/07-20-047-01W4/0 1979-06-13      537.2  541.0  652.7 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIVERCOURSE (F) 047-01W4 07870
COLONY D VO 533.1 200 2.78 555 .260 .80 5450 294 .910 12.037
WER2 ASSIGN 67 .80 54 .05 51 8
07870 0256004 000 COL D 37.43E 43 1609
COLONY .0009E .1630 .64 4440 182
1982-12-01 00/10-29-047-01W4/0 1977-03-28 531.6 534.3 655.3 PB
PANALTA

COLONY E VO 530.2 200 1.30 260 .360 .50 5450 290 .907 10.606
WER2 ASSIGN 28 .80 22 .05 21 5
07870 0256005 000 COL E 37.43E 16 599
COLONY .0002 .0009E .0718 .0079 .64 4440 182 .8986 .0204 .0004 .0001
1982-12-01 00/06-33-047-01W4/0 1979-07-10 529.5 530.8 650.2 PB
PANALTA

VO 559.2 200 3.50 700 .300 .70 3430 293 .934 7.485
WER2 ASSIGN 52 .70 37 .05 35
07870 0256098 003 37.43E 35 1310
COLONY SS .0008A .0923 .61 4532 189 .8688 .0379 .0002
1980-10-31 00/10-04-047-01W4/0 1979-08-12 557.0 561.5 670.3 PB

VO 554.1 200 1.24 247 .220 .50 5450 292 .908 6.441
WER2 ASSIGN 16 .80 13 .05 12
07870 0256098 005 37.43E 12 449
COLONY .0009E .64 4440 182
1978-12-31 00/11-08-047-01W4/0 1977-10-11 553.5 554.7 666.9 PB

VO 512.7 200 2.40 480 .330 .65 3506 292 .931 7.867
WER2 ASSIGN 38 .70 26 .05 25
07870 0256098 007 37.43E 25 936
COLONY .0002 .0004E .0718 .0079 .60 4575 190 .8986 .0204 .0004 .0001
1979-12-29 00/10-28-047-01W4/0 1977-10-02 511.5 513.9 635.5 PB

VO +69.9 592.7 200 .70 140 .300 .55 4180 294 .920 7.251
BER7 ASSIGN B 10 .75 8 .05 7
07870 0276098 005 37.43E 7 262
SPARKY SS .0002 .0004E .0718 .0079 .60 4575 190 .8986 .0204 .0004 .0001
1979-12-29 A0/07-32-047-01W4/0 1978-08-04 592.3 593.0 662.9 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RIVERCOURSE            (F)  047-01W4     07870
                            VO              +61.0          581.6     200    .62     123  .290   .85  3480  294   .933  8.885
    ASSOC              WER2 ASSIGN                          11  .70     8   .05      7
    07870 0276098 010                                                          37.43E       7        262
    SPARKY                .0009E                          .58  4592 191
    1978-12-31 00/01-36-047-01W4/0 1978-06-13           581.3  581.9  642.8 GO
    ---------------------------------------------------------------------------------------------------------------------------
                            VO              +59.1          585.2     200   1.24     247  .330   .85  3480  294   .933 10.119
    ASSOC              WER2 ASSIGN                          25  .70     17  .05     17
    07870 0276098 015                                                          37.43E       17       636
    SPARKY                .0009E                          .58  4592 191
    1978-12-31 00/15-36-047-01W4/0 1978-06-07           584.6  585.8  644.9 GO
    ---------------------------------------------------------------------------------------------------------------------------
  LLOYDMINSTER A            VO    +28.8                   641.0     200   1.00     200  .330   .70  4310  295   .924 10.387
                       WER1 ASSIGN                B        21  .70     14  .05     14       5
    07870 0294001 000 LLOYD A                                                  37.43E       9        337
    LLOYD                 .0008A .1108 .0092              .61  4526 186 .8704 .0086 .0003
    1982-12-01 00/10-04-047-01W4/0 1978-08-12           640.5  641.5  670.3 GW
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                            VO              +32.0          609.8     200   1.50     300  .290   .65  4850  293   .907  9.783
    ASSOC              WER1 ASSIGN                          29  .75     22  .05     21
    07870 0294098 005                                                          37.43E       21       786
    LLOYDMINSTER          .0008E .0515 .0063              .59  4592 189 .9354 .0058 .0002
    1983-04-30 00/15-25-047-01W4/0 1982-10-30           609.0  610.5  642.0 GO
    PANALTA
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RIVERCOURSE              POOLS=    21  GIP=       677 PROD=       493  IMG=       469  MGP=        18  RMG=       451  ENERGY=     16743
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RIVIERE                (F)  055-27W4     07890
                            VO                         1169.9     200   2.30     460  .280   .85  9530  310   .776 26.813
                       WER1 ASSIGN                         123  .75     92  .15     78
    07890 0312098 005                                                          39.68E       78       3095
    OSTRACOD SS           .0002A .0062 .0208              .71  4661 218 .8173 .0866 .0354 .0068 .0135 .0083 .0031 .0018
    1979-12-29 00/07-14-055-27W4/0 1978-10-01       1168.7 1171.0  680.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                         1152.5     200   2.00     400  .280   .85  9640  309   .760 27.780
                       WER1 ASSIGN                         111  .75     83  .15     71
    07890 0312098 010                                                          39.68E       71       2817
    OSTRACOD              .0001A .0140 .0224              .77  4646 227 .7471 .1179 .0559 .0106 .0166 .0085 .0034 .0021
    1981-11-30 00/10-23-055-27W4/0 1980-01-18       1151.5 1153.5  675.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP    BASE      KB    TYPE
 PURCHASERS:
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RIVIERE                (F)  055-27W4     07890
  ELLERSLIE A               VO                      1204.9     128    4.57      585   .170   .60  8960 319   .842  9.685
                       WER1 ASSIGN                          57   .75      42   .05     40          11
    07890 0336001 000 ELLERSLIE A                                                  39.68E          29       1151
    ELLERSLIE              .0002A                    .66  4661 208
    1983-12-31 00/11-11-055-27W4/0 1970-09-30      1201.5 1207.9  692.8 GW
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RIVIERE                POOLS=     3  GIP=       291 PROD=       217  IMG=       189  MGP=        11  RMG=       178  ENERGY=     7063
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ROCHE                  (SA) 067-07W5     07877
                            VO                       972.6     200    3.09      617   .300   .60  6520 312   .905 11.832
          STRIKE       BER7 ASSIGN                          73   .70      51   .05     48          48
    07877 0248098 005                                                              37.06E          48       1779
    MANNVILLE              .0001E                    .61  4619 192
    1976-06-30 00/10-20-067-07W5/0 1974-03-18      970.2  974.8  864.4 PB
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ROCHE                  POOLS=     1  GIP=        73 PROD=        51  IMG=        48  MGP=                RMG=        48  ENERGY=     1779
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ROCHESTER              (F)  062-23W4     07880
  VIKING A                  VO                       626.9     200    2.10      420   .160   .60  5640 294   .889  5.891
                       WER1 ASSIGN                          25   .70      17   .05     16          16
    07880 0218001 000                                                              37.43E          16        599
    VIKING                 .0006A .0300              .58  4600 191 .9498 .0124 .0058 .0008 .0006
    1981-06-30 00/13-23-062-24W4/0 1980-02-19      622.8  631.0  669.6 PB
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                            VO                       628.8     200    1.54      308   .200   .70  4620 300   .913  6.258
                       WER1 ASSIGN                          21   .75      16   .05     15          15
    07880 0218098 005                                                              37.43E          15        561
    VIKING                 .0008A       .0014        .59  4619 193                .0054 .0008       .0600
    1976-06-30 00/02-10-062-24W4/0 1952-07-00      627.9  629.7  661.1 PB
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                            VO                       786.1     200    4.01      802   .200   .55  5690 306   .892  6.533
                       WER1 ASSIGN                          52   .75      39   .05     37          37
    07880 0250098 010                                                              37.43E          37       1385
    CLEARWATER             .0004E       .0193        .59  4688 196                .0034 .0015       .0900
    1976-06-30 00/02-10-062-24W4/0 1952-01-00      783.6  788.2  661.1 PB
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  LOWER MANNVILLE C         VO                       818.4     200    2.16      432   .227   .70  5720 296   .885  9.867
                       WER1 ASSIGN                          43   .70      30   .05     28          22
    07880 0310003 000 L MANN C                                                     37.43E           6        225
    OSTRACOD               .0004E       .0193        .59  4688 196
    1976-06-30 00/06-26-062-24W4/0 1972-06-17      817.2  819.3  668.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	DRILL DATE TOP BASE KB TYPE															
ROCHESTER	(F) 062-23W4 07880															
LOWER MANNVILLE D	VO -172.8			833.6	200	1.54		308	.180	.60	5410	311		.911	5.870	
	WER1 ASSIGN		B	18	.65	12	.10	11		5						
07880 0310004 000	L MANN D							37.43E		6		225				
ELLERSLIE 1	.0004E .0289			.59	4716 196			.0005	.0001							
1977-06-30 00/10-27-062-24W4/0	1976-01-25			832.7	834.2	661.4	GW									
PANALTA																
LOWER MANNVILLE E	VO -175.9			842.2	200	5.20		1040	.240	.60	5620	300		.881	8.708	
	WER1 ASSIGN		B	91	.65	59	.05	56		19						
07880 0310005 000	L MANN E							37.43E		37		1385				
ELLER #1	.0002A .0034 .0242			.59	4703 198	.9421	.0224	.0050	.0013	.0005	.0007	.0002				
1981-09-30 00/13-23-062-24W4/0	1981-02-19			839.0	845.5	669.6	GW									
PANALTA																
LOWER MANNVILLE F	VO			836.1	200	1.20		240	.200	.55	5600	301		.892	6.525	
	WER1 ASSIGN			16	.70	11	.05	10		4						
07880 0310006 000	L MANN F							37.43E		6		225				
ELLERSLIE	A .0241 .0245			.60	4682 195	.9285	.0212	.0009	.0002	.0003	.0003					
1983-10-31 00/02-10-062-24W4/0	1952-07-10			833.6	838.5	661.1	PB									
PANALTA																
LOWER MANNVILLE A	VO			837.0	200	3.70		740	.249	.70	5430	298		.893	10.096	
	WER1 ASSIGN			75	.70	52	.05	50								
07880 0310060 001	L MANN A							37.43E								
ELLERSLIE 1	.0004E .0237			.59	4702 196											
1976-06-30 00/06-26-062-24W4/0	1972-06-17			833.9	840.0	668.1	PB									
LOWER MANNVILLE B	VO			848.3	200	2.78		555	.260	.70	5450	298		.892	10.621	
	WER1 ASSIGN			59	.70	41	.05	39								
07880 0310060 002	L MANN B							37.43E								
ELLERSLIE 2	.0004E .0272			.60	4709 196											
1976-06-30 00/06-26-062-24W4/0	1972-06-17			846.4	850.1	668.1	PB									
LOWER MANNVILLE A&B																
	WER1 ASSIGN			134	.70	93	.05	89		30						
07880 0310060 999	L MANN A+B							37.43E		59		2208				
ELLERSLIE 1 + 2	.0004E															
1976-06-30 00/06-26-062-24W4/0	1972-06-17															
PANALTA																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG    ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ROCHESTER              (F)  062-23W4     07880
                            VO                      842.8      200    4.01       802   .160   .65   5340 311   .910  5.596
                       WER1 ASSIGN                      45   .70     31   .05        30
    07880 0310098 005                                                          37.43E      30        1123
    BASAL QUARTZ            .0004E          .0245      .60  4709 196                .0011 .0003          .0600
    1976-06-30 00/02-10-062-24W4/0 1952-07-00       840.6  844.9  661.1 PB
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                            VO                      865.8      200    1.60       320   .240   .60   5650 311   .909  8.184
                       WER1 ASSIGN                      26   .70     18   .10        16
    07880 0336098 005                                                          37.43E      16         599
    ELLERSLIE SD            .0004E .0071 .0272         .60  4709 196 .9410 .0229 .0008 .0002 .0001
    1980-07-31 00/04-11-062-24W4/0 1980-04-23       864.5  867.0  660.8 PB
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                            VO  -190.5              848.9      440    6.48      2849   .110   .80   5520 311   .905  4.911
                       WER1 ASSIGN                B    140   .70     98   .05        93
    07880 0658098 005                                                          40.05E      93        3725
    WABAMUN                 .0002E                    .60  4709 196
    1976-06-30 00/02-10-062-24W4/0 1952-07-00       845.5  851.9  661.1 GW
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ROCHESTER                POOLS=   11  GIP=      611 PROD=      424  IMG=      401  MGP=       80  RMG=      321  ENERGY=    12260
-------------------------------------------------------------------------------------------------------------------------------
ROCKYFORD              (F)  026-23W4     07900
                            VO                      735.4      200    1.50       300   .210   .65   3100 298   .944  4.278
                       WER1 ASSIGN                      13   .55      7   .05         7
    07900 0126098 002                                                          40.05E       7         280
    BELLY RIVER             .0027E .0491               .59  4563 189 .9377 .0045 .0017 .0007 .0008 .0012 .0009 .0007
    1980-12-31 00/06-01-026-23W4/0 1980-09-05       733.8  737.0  889.4 PB
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                            VO                      720.5      422    4.20      1772   .233   .50   3210 296   .939  3.826
                       WER1 ISOPAC                      68   .65     44   .05        42
    07900 0126098 005                                                          40.05E      42        1682
    BSL BELLY RIVER         .0004A .0254               .58  4606 190 .9714 .0027 .0004 .0001
    1982-07-30 00/14-26-026-23W4/0 1979-06-24       716.0  717.5  848.8 PB
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                            VO                     1299.4      200    1.24       247   .170   .45   8070 314   .877  6.395
                       WER1 ASSIGN                      16   .70     11   .05        10
    07900 0218098 005                                                          38.56E      10         386
    VIKING                  .0004E                    .61  4557 195
    1977-06-30 00/06-02-026-23W4/0 1976-08-04      1292.7 1306.1  878.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROCKYFORD (F) 026-23W4 07900
VO 1300.5 200 1.50 300 .170 .45 7570 310 .873 6.085
WER1 ASSIGN ABAND 18 .65 12 .05 11
07900 0218098 010 37.43E 11 412
VIKING #1 .0030A .0444 .61 4668 198 .9137 .0183 .0071 .0017 .0023 .0009 .0012 .0026
1983-09-30 00/06-03-026-23W4/0 1982-12-10 1299.5 1301.5 870.3 PB

VO 1355.9 200 .91 182 .200 .65 9300 312 .876 12.580
WER1 ASSIGN 23 .70 16 .05 15
07900 0248098 005 40.05E 15 601
MANNVILLE .0013E .0404 .57 4585 189 .9548 .0030 .0004 .0001
1982-06-30 00/10-36-026-23W4/0 1975-11-18 1355.4 1356.4 856.5 PB

UPPER MANNVILLE B VO 1454.3 200 5.70 1140 .100 .40 10490 314 .795 4.780
WER1 ASSIGN 54 .75 40 .10 36 8
07900 0250002 000 U MANN B 40.05E 28 1121
GLAUCONITIC .0001 .0012E .0202 .68 4587 212 .8358 .0790 .0368 .0072 .0103 .0057 .0020 .0017
1982-07-30 00/10-30-026-22W4/0 1976-09-09 1450.5 1458.1 848.2 PB

VO 1466.8 200 2.10 420 .210 .70 10280 314 .796 17.194
WER1 ASSIGN 72 .75 54 .10 49
07900 0250098 003 40.05E 49 1962
GLAUCONITIC .0005A .0268 .0015 .84 4554 212 .8271 .0785 .0394 .0073 .0103 .0056 .0017 .0013
1982-05-31 00/06-25-026-23W4/0 1981-08-16 1465.7 1467.8 843.2 PB

VO 1486.5 200 9.00 1800 .180 .90 10420 319 .827 18.197
WER1 ASSIGN 328 .85 278 .05 264
07900 0250098 005 40.05E 264 10573
UPPER MANNVILLE .0004A .0286 .0007 .68 4544 207 .8900 .0451 .0188 .0049 .0049 .0041 .0015 .0007
1979-12-29 00/14-26-026-23W4/0 1979-06-24

VO 1550.7 200 3.30 660 .180 .85 10550 317 .822 17.616
WER1 ASSIGN 116 .70 81 .10 73
07900 0250098 010 40.05E 73 2924
GLAUCONITIC SS .0004E .0318 .0027 .66 4558 206 .8533 .0621 .0292 .0068 .0077 .0024 .0011 .0005
1982-11-30 00/08-15-025-23W4/0 1982-01-03 1549.0 1552.3 906.7 PB

UPPER MANNVILLE A VO 1482.6 596 3.24 1931 .182 .85 11450 315 .783 20.423
WER1 ISOPAC 394 .85 335 .10 302
07900 0250360 001 U MANN A 40.05E
GLAUCONITIC .0014A .0354 .0004 .71 4570 213 .8014 .0915 .0431 .0074 .0106 .0056 .0019 .0013
1982-07-30 00/10-24-026-23W4/0 1970-08-21 1477.7 1479.5 852.5 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z  M3/M3
   STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG    ENERGY
   ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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ROCKYFORD            (F)  026-23W4     07900
   LOWER MANNVILLE A      VO  -641.0              1489.5     526   3.44      1809  .195  .65 10680 315  .805 15.182
                       WER1 ISOPAC          FS        275  .70    192  .10     173
   07900 0250360 002 L MANN A                                                40.05E
   BASAL QUARTZ             .0003A .0185 .0013       .67  4599 210 .8462 .0770 .0339 .0063 .0092 .0051 .0013 .0009
   1982-07-30 00/10-24-026-23W4/0 1970-08-21     1489.9 1494.7  852.5 PB
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 U MANN A & L MANN A
                       WER1 ASSIGN                669  .80    527  .10     475      237
   07900 0250360 999 UMN A+LMN A                                             40.05E   238       9532
   U & L MANN               .0004A
   1982-07-30 00/10-24-026-23W4/0 1970-08-21
   TCPL
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                          VO                     1583.3     200   4.50       900  .200  .80 10990 318  .655 24.008
                       WER1 ASSIGN                216  .75    162  .20     130
   07900 0310098 002                                                         40.05E   130       5207
   ELLERSLIE                E .0059 .0002        .83  4576 243 .6627 .1750 .0907 .0180 .0281 .0149 .0037 .0008
   1982-12-31 00/08-21-025-23W4/0 1982-05-28     1580.5 1586.0  911.3 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                     1492.6     200   1.24       247  .160  .60  9980 319  .830 10.278
                       WER1 ASSIGN                 25  .75     19  .10      17
   07900 0310098 005                                                         40.05E    17        681
   LOWER MANNVILLE          .0004A                .68  4544 207                .0314 .0180        .0600
   1977-06-30 00/06-02-026-23W4/0 1976-08-04     1491.1 1493.8  878.7 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                     1511.7     256   2.30       589  .160  .45 10410 320  .809  8.234
                       WER1 ASSIGN                 48  .75     36  .10      33
   07900 0310098 010                                                         40.05E    33       1322
   ELLERSLIE SSS    .0002 .0008E .0197 .0005        .69  4588 213 .8322 .0805 .0373 .0073 .0119 .0073 .0022 .0002
   1984-12-31 00/14-23-026-23W4/0 1982-01-31     1507.3 1510.6  834.8 PB
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                          VO                     1514.6     200   1.30       260  .130  .65 10810 316  .860  9.559
                       WER1 ASSIGN                 25  .75     19  .05      18
   07900 0310098 015                                                         40.05E    18        721
   ELLERSLIE SS             .0032E .0223 .0001       .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
   1982-06-30 00/14-23-026-23W4/0 1982-01-31     1514.0 1515.3  860.0 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ROCKYFORD            (F)  026-23W4    07900
                          VO                    1521.9     200    1.30      260  .240  .80 10500 316  .862 21.047
                     WER1 ASSIGN                    55  .70     38  .05       36
    07900 0310098 020                                                  40.05E      36       1442
    U BSL QTZ             .0032A .0223 .0001        .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
    1982-10-29 00/06-35-026-23W4/0 1980-11-21     1521.3 1522.6  870.2 PB
    ---------------------------------------------------------------------------------------------------------------
                          VO                    1516.4     200    4.60      920  .060  .55 10690 316  .796  3.988
                     WER1 ASSIGN                    37  .75     28  .10       25
    07900 0642098 005                                                  40.80E      25       1020
    PEKISKO               .0014E .0680 .0003        .72  4516 212 .7744 .0852 .0332 .0073 .0127 .0094 .0038 .0043
    1982-05-31 00/06-25-026-23W4/0 1981-08-16     1511.4 1521.5  843.2 PB
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ROCKYFORD              POOLS=   16  GIP=     1783 PROD=     1372  IMG=     1241  MGP=      245  RMG=      996  ENERGY=    39866
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ROLLA                (F)  079-06W6    07930
                          VO   +1.2             626.4     200     .62      123  .240  .65  3500 303  .938  5.482
                     WER2 ASSIGN          B         7  .60      4  .05        4
    07930 0230098 005                                                  38.18E       4        153
    PADDY                 .0001E            .57  4626 192
    1976-12-31 00/11-12-079-07W6/0 1976-03-22     626.1  626.7  627.9 GW
    ---------------------------------------------------------------------------------------------------------------
                          VO  -26.2             652.6     200    3.09      617  .220  .65  3770 303  .933  5.413
                     WER1 ASSIGN          B        34  .65     22  .05       21
    07930 0232098 010                                                  38.18E      21        802
    CADOTTE               .0001E            .57  4626 192
    1976-12-31 00/11-12-079-07W6/0 1976-03-22     651.1  654.1  627.9 GW
    ---------------------------------------------------------------------------------------------------------------
                          VO                   1891.9     200    3.09      617  .150  .60 17880 339  .818 16.514
                     WER2 ASSIGN                   102  .80     81  .10       73
    07930 0612098 005                                                  37.43E      73       2732
    DEBOLT                .0002E      .0036       .68  4592 212                .0297 .0191       .8900
    1976-12-31 00/07-06-079-06W6/0 1975-10-22     1890.4 1893.4  634.9 PB
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ROLLA                  POOLS=    3  GIP=      143 PROD=      107  IMG=       98  MGP=           RMG=       98  ENERGY=     3687
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ROMEO                (F)  025-04W4    07910
                          VO                    840.6     200    1.24      247  .260  .66  6830 300  .890 12.494
          STRIKE     WER2 ASSIGN                   31  .75     23  .05       23
    07910 0218098 005                                                  37.06E      23        852
    UPPER VIKING          .0009E      .0031       .57  4606 189                .0002
    1978-06-30 00/10-03-025-04W4/0 1977-07-25     838.2  843.4  824.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR RMG — GSAT MGP — PI STOIP — T GOR — Z PCT — M3/M3
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROMEO (F) 025-04W4 07910
VO -21.3 807.1 440 1.23 543 .290 .55 6890 300 .881 11.832
BER7 ASSIGN ABAND B 64 .70 45 .05 43
07910 0218098 010 37.06E 43 1594
VIKING .0009E .59 4578 191
1983-12-31 00/06-21-025-04W4/0 1971-10-13 806.5 808.0 786.7 GW

VO 968.0 200 1.54 308 .300 .65 9510 306 .855 20.214
WER1 ASSIGN 62 .75 47 .05 45
07910 0248098 005 37.06E 45 1668
DETRITAL .0009E .0005 .57 4619 192 .0003 .0008 .0200
1978-06-30 00/07-13-025-04W4/0 1977-03-07 967.3 968.7 779.1 PB

VO -188.7 973.4 128 1.00 128 .190 .60 9445 303 .857 11.792
ASSOC WER2 ASSIGN 15 .75 11 .05 11
07910 0248098 015 37.06E 11 408
GLAUCONITIC E .0376 .0012 .58 4592 191 .9465 .0095 .0014 .0010 .0006 .0007 .0005 .0010
1982-12-01 00/06-28-025-04W4/0 1979-11-12 972.8 974.0 785.3 GO

VO 983.6 200 4.94 987 .240 .75 9410 306 .807 19.552
WER1 ASSIGN 193 .75 145 .05 137
07910 0310098 005 43.80E 137 6001
LOWER MANNVILLE E .0202 .59 4557 211 .8371 .0789 .0368 .0071 .0102 .9300
1978-12-31 00/10-20-025-04W4/0 1976-01-12 980.2 986.9 792.5 PB

VO -233.4 1016.5 200 2.47 493 .200 .70 9760 311 .868 14.390
WER2 ASSIGN B 71 .75 53 .05 51
07910 0644098 005 37.43E 51 1909
BANFF .0006E .58 4592 191
1976-06-30 00/06-22-025-04W4/0 1964-09-00 1015.3 1017.7 784.3 GW

ROMEO POOLS= 6 GIP= 436 PROD= 324 IMG= 310 MGP= RMG= 310 ENERGY= 12432

RONALANE (F) 013-12W4 07920
VO 568.1 128 1.54 197 .216 .60 5170 294 .902 7.195
BER7 ASSIGN 14 .75 11 .05 10
07920 0186098 005 36.31E 10 363
2WS .0015E .59 4571 188
1982-12-01 00/16-16-013-12W4/0 1976-02-13 565.7 570.6 759.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RONALANE (F) 013-12W4 07920
VO 598.9 128 1.23 157 .216 .60 5170 294 .902 7.172
BER7 ASSIGN 11 .75 8 .05 8
07920 0186098 010 36.31E 8 290
2WS .0015E .59 4571 188
1982-12-01 00/16-16-013-12W4/0 1976-02-13 593.8 604.1 759.9 PB

VO 673.0 200 1.24 247 .180 .55 5980 296 .895 6.350
BER7 ASSIGN 16 .75 12 .05 11
07920 0213098 005 36.31E 11 399
BOW ISLAND .0015E .60 4544 188 .0015 .0011 .3000
1976-12-31 00/07-30-012-12W4/0 1976-10-05 672.4 673.6 772.1 PB

RONALANE POOLS= 3 GIP= 41 PROD= 31 IMG= 29 MGP= RMG= 29 ENERGY= 1052

ROSALIND (F) 043-18W4 07790
BELLY RIVER A VO 421.1 200 1.20 240 .350 .50 2830 288 .943 5.186
WER2 ASSIGN 12 .65 8 .05 8 2
07790 0126001 000 37.43E 6 225
BELLY RIVER .0004A .0362 .0004 .57 4596 189 .9601 .0028 .0001
1981-06-30 02/06-35-043-18W4/0 1974-10-01 419.7 422.5 723.0 PB
TCPL

VO 390.9 200 2.20 440 .270 .50 2350 288 .952 3.291
WER2 ASSIGN 14 .50 7 .05 7
07790 0126098 005 37.43E 7 262
BELLY RIVER .0007A .0159 .56 4618 190 .9817 .0015 .0002
1983-12-31 00/14-01-043-18W4/0 1982-11-07 389.8 392.0 742.6 PB

VO 368.4 200 5.20 1040 .270 .50 2320 288 .950 3.255
WER2 ASSIGN 34 .50 17 .05 16
07790 0126098 007 37.43E 16 599
BELLY RIVER .0007A .0159 .56 4618 190 .9817 .0015 .0002
1983-12-31 00/07-14-043-18W4/0 1982-10-29 365.8 371.0 736.5 PB

VO 445.2 200 5.50 1100 .240 .50 2810 290 .948 3.488
ASSIGN 38 .65 25 .05 24
07790 0126098 008 37.43E 24 898
BSL BELLY RIVER .0014A .0190 .0002 .56 4612 190 .9767 .0024 .0003
1984-04-30 00/10-22-043-18W4/0 1980-01-21 437.0 453.5 732.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROSALIND (F) 043-18W4 07790
VO 428.0 200 1.00 200 .350 .50 2680 290 .945 4.867
STRIKE WER2 ASSIGN 10 .65 6 .05 6
07790 0126098 010 37.43E 6 225
BELLY RIVER .0004E .0362 .0004 .57 4593 189 .9601 .0028 .0001
1980-12-31 00/13-32-043-18W4/0 1980-08-26

VO 1114.0 200 1.85 370 .210 .65 8370 308 .844 12.494
WER1 ASSIGN 46 .75 35 .10 31
07790 0250098 005 36.68E 31 1137
UPPER MANNVILLE .0005E .0082 .67 4571 203 .0227 .0113 .9400
1976-12-31 00/10-11-043-18W4/0 1973-01-20 1112.8 1115.3 738.8 PB

VO -403.9 1133.7 200 2.00 400 .140 .65 8100 318 .861 7.656
WER2 ASSIGN B 31 .65 20 .10 18
07790 0300098 005 36.68E 18 660
GLAUCONITIC .0007E .0534 .0084 .67 4573 204 .8415 .0521 .0222 .0046 .0065 .0050 .0030 .0026
1984-05-31 00/10-20-043-18W4/0 1980-01-21 1131.5 1136.0 732.1 GW

VO 1152.9 200 1.80 360 .180 .50 8170 310 .851 7.926
WER2 ASSIGN 29 .70 20 .05 19
07790 0336098 005 37.43E 19 711
ELLERSLIE .0005A .0284 .0549 .65 4751 202 .8712 .0345 .0032 .0032 .0008 .0006 .0005 .0006
1983-12-31 00/14-01-043-18W4/0 1982-11-07 1151.8 1154.0 742.6 PB

VO -417.7 1159.9 128 1.00 128 .170 .60 8225 307 .837 9.285
WER2 ASSIGN B 12 .70 8 .05 8
07790 0336098 020 36.68E 8 293
BSL QTZ .0007E .67 4573 204
1983-12-31 00/10-10-043-18W4/0 1979-07-28 1158.3 1161.5 742.2 GW

ROSALIND POOLS= 9 GIP= 226 PROD= 146 IMG= 137 MGP= 2 RMG= 135 ENERGY= 5010

ROSEBUD (F) 027-21W4 07940
VO 1444.4 200 7.40 1480 .140 .60 10780 318 .864 9.373
WER2 ASSIGN 139 .75 104 .10 94
07940 0310098 005 43.05E 94 4047
LOWER MANNVILLE A .0355 .0025 .57 4633 192 .8389 .0677 .0331 .0062 .0084 .0043 .0013 .0019
1984-12-31 00/06-33-027-21W4/0 1965-05-14 1436.8 1452.1 854.0 PB

ROSEBUD POOLS= 1 GIP= 139 PROD= 104 IMG= 94 MGP= RMG= 94 ENERGY= 4047

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE   LOCATION        DRILL DATE       TOP    BASE      KB    TYPE
 PURCHASERS:
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ROSEVEAR             (F)  054-15W5     07960
                          VO                      2163.8     200    4.27      854   .150   .80 16560 349   .827 19.580
                     WER1 ASSIGN                     167    .75     125   .10    113
    07960 0250098 005                                                          39.30E     113      4441
    GLAUCONITIC           .0002E .0019 .0211          .69  4682 214                  .0358 .0140        .4400
    1983-12-31 00/11-05-055-15W5/0 1975-10-03      2161.6 2165.9  871.1 PB
    DOMEDOW
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  BEAVERHILL LAKE A      MB -2365.0                3219.2    3201   11.39     36459   .089   .85 32810 389   .997 18.204
                     WER1 ISOPAC              FW       7095    .90    6386   .17    5300     2716
    07960 0744001 000 BEAVERH L A                                              37.43E     2584      96719
    BEAVERHILL LAKE .0001 .0003A .0128 .0578 .0774   .71  5080 217  .8024 .0308 .0083 .0020 .0027 .0020 .0010 .0024
    1984-12-31 00/06-34-054-15W5/0 1971-04-01      3181.2 3222.6  859.2 PB
    DOMEDOW TCPL
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  BEAVERHILL LAKE B      MB -2360.0                3236.5    2122   13.78     29239   .089   .85 32810 389   .997 18.204
                     WER2 ISOPAC              FE       6095    .85    5181   .17    4300
    07960 0744002 000 BVRHILL LK B                                             37.43E     4300      160949
    BEAVERHILL LAKE .0001 .0003A .0128 .0578 .0774   .71  5080 217  .8024 .0308 .0083 .0020 .0027 .0020 .0010 .0024
    1984-12-31 00/07-14-054-15W5/0 1974-11-25      3196.7 3249.8  870.2 GW
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ROSEVEAR             POOLS=    3  GIP=    13357 PROD=    11692  IMG=     9713  MGP=     2716  RMG=     6997  ENERGY=   262109
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ROSSBEAR             (SA) 094-14W5     07965
                          VO   +85.7              480.7     200    4.27      854   .110   .40  2575 294   .946  1.158
          STRIKE     BER7 ASSIGN              B       10    .55       6   .05      6
    07965 0658098 005                                                          37.43E       6       225
    WABAMUN               .0002E .0022 .0240          .58  4703 194  .9736
    1979-12-29 00/10-30-094-14W5/0 1977-02-24      478.5  482.8  568.5 GW
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ROSSBEAR             POOLS=    1  GIP=       10 PROD=        6  IMG=        6  MGP=           RMG=        6  ENERGY=       225
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ROUSSEAU             (SA) 090-01W6     07968
                          VO   -52.5              725.6     200    1.20      240   .170   .45  5250 306   .909  4.106
          STRIKE     WER2 ASSIGN              B       10    .60       6   .05      6
    07968 0304098 005                                                          39.30E       6       236
    BLUESKY          .0013 .0001A .0054 .0056        .57  4643 192  .9833 .0015 .0018 .0010
    1984-04-30 00/15-20-090-01W6/0 1981-01-14      725.0  726.2  673.7 GW
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ROUSSEAU             POOLS=    1  GIP=       10 PROD=        6  IMG=        6  MGP=           RMG=        6  ENERGY=       236
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E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)


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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV      RMG      ENERGY
    ZONE              H2      HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE        KB   TYPE
PURCHASERS:
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ROUTE                    (F)  062-08W6     07950
  FALHER A                    VO
                              WER2 ASSIGN                    3477.8      200     6.00      1200   .070    .60  33190  409  1.026  9.447
    07950 0272001 000 FALH A                                    113     .75       85    .10     77              5
    L FALHER              .0001 .0002E .0093 .0111                .79  4609  205  .8963 .0487  .0183  .0024  .0053  .0030  .0013  .0040
    1981-09-30 00/07-09-062-08W6/0 1981-01-19                3473.0 3482.5 1379.2 PB
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    GETHING A                 VO
                              WER2 ASSIGN                    3573.3      200     3.50       700   .070    .65  20180  368   .905  7.840
    07950 0326160 001 GET A                                      55     .70       38    .05     36
    GETHING               .0001 .0001A .0105 .0039                .61  4643  201  .9064 .0606  .0137  .0024  .0012  .0005  .0002  .0004
    1982-12-01 00/10-15-062-08W6/0 1979-11-01                3567.0 3583.5 1286.3 PB
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    CADOMIN A                 VO
                              WER2 ASSIGN                    3619.2      200     3.60       720   .055    .55  20190  410   .923  4.590
    07950 0326160 002 CAD A                                      33     .70       23    .10     21
    CADOMIN               .0002       A .0056 .0044               .68  4638  215  .8263 .1085  .0343  .0078  .0078  .0038  .0008  .0005
    1982-12-01 00/10-15-062-08W6/0 1979-11-01                3617.2 3621.2 1286.3 PB
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  GETHING A &CADOMIN A
                              WER2 ASSIGN                                  88     .70       61    .05     57       1
    07950 0326160 999 GETH A & CAD                                                                      37.43E      56        2096
    GETHING-CADOMIN                 A                        .64  4640  208
    1982-12-01 00/10-15-062-08W6/0 1979-11-01
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ROUTE                      POOLS=     2  GIP=       201 PROD=       146  IMG=       134  MGP=         6  RMG=       128  ENERGY=      4818
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ROWLEY                   (F)  032-20W4     07980
                              VO
                              WER1 ASSIGN                     302.7      128     8.94      1144   .300    .55   1720  286   .962  2.946
    07980 0124098 005                                            34     .50       17    .05     16
    BEARPAW               .0005E .0187 .0002                      .56  4619  190  .9777 .0025  .0003                37.43E      16        599
    1982-12-01 00/11-12-033-20W4/0 1978-06-27                 297.5  307.5  841.9 PB
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  BELLY RIVER A               VO
                              WER1 ISOPAC                     679.5     1280     8.00     10240   .306    .60   3155  294   .942  5.948
    07980 0126001 000 BELLY RIV A                               609     .55       335   .05     318             202
    BELLY RIVER           .0004A .0195                            .57  4594  190  .9769 .0027  .0004  .0001                37.43E     116        4342
    1982-12-01 00/10-24-032-21W4/0 1964-11-23                 664.5  689.2  845.5 PB
    TCPL
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